Clarification on Energy Act Tanks and the Facility Summary Sheet information

When looking for information on whether a tank system requires sump testing due to Energy Act (EA) testing requirements, you should look for this information in two places. If a tank is installed after November 26, 2009, the Energy Act field will show a YES indicating that the tank and piping are both designated as EA systems. If, however, the tank is installed before 11/26/2009 and the piping is installed AFTER 11/26/2009, the Energy Act field will show a NO indicating that the TANK is not EA but the PIPING is EA. This means that the piping and sumps need testing per Energy Act requirements.

The example below shows that the Tank is not EA, but the Piping is EA based on the Piping Installed Date field.

Facility Summary in Beaverhead County in the City of Dillon											
Location: ROCKY MOUNTAIN SUPPLY INC DILLON 700 N Montana St Dillon, MT 59725-3357 Beaverhead Syst					stem Facility ID:01	-10034 Op	Last Ins	Facility Code: 17685 Last Inspected On: 05/07/2020 ting Permit Renewal Date: 09/06/2023			
						Note: Inspection is due 90 days before the Operating Permit Renewal Date.					
Owner Operator Contact: Rocky Mountain Supply Inc 4063884009											
Operator Contact: Jason Rorabaugh 406388400											
Owner/Ope	Jason Roral Josi Brosam	Mountain Supply baugh, UST Class A n, UST Class B Oper UST Class B Opera	Operator	Tank hasialla-1		Tank Matarial	Cathodiaelly		Fibonico		Flannar Vahaul list
Number	01	Tank Age	41	Tank Installed Date	01/12/1981	Tank Material Construction	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number		Spill Test Date	05/07/2020	Piping Installed Date	03/01/2017	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/06/2020	Catastrophic L.D. Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	10/09/2019	Tank/Piping CP Test Date	10/03/2018	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Leak Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	06/07/2017	Secondary Tank Leak Detection		Secondary Pipe Leak Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	05/07/2020			ATG Type	Veeder Root/TLS- 450				
Tank Number	02	Tank Age	41	Tank Installed Date	01/12/1981	Tank Material Construction	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	3901	Spill Test Date	05/07/2020	Piping Installed Date	03/01/2017	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No