Location: REYNCO LLC 415 Railroad Ave Alberton, MT 59820-9488 Mineral

System Facility ID:56-13785

Facility Code: 30473Last Inspected On: 01/18/2022Operating Permit Renewal Date: 04/30/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	or Contact: Rey	nco LLC			4062189940						
Operat	or Contact: Bob Duk	Westin;Brenda Case art	Dave Otto;Johr	Thompson;Will	4063708176;406	5416800;4065438383					
Owner/Ope	rator: Reynco	LLC									
	Bob Westin	UST Class A Operat	or								
	Brenda Cas	e, UST Class A Opera	ator								
	Brenda Cas	e, UST Class B Globa	al Operator								
	Dave Otto,	JST Class A Operato	r								
		JST Class B Global C									
	John Thomp	oson, UST Class A Op	perator								
	•	oson, UST Class B GI	•								
	•	oson, UST Class B Op									
		n, UST Class B Opera									
		UST Class A Operato									
	Will Dukart,	UST Class B Global	Operator								
Fank Code	S1	Tank Age	27	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3858	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/16/2023	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline			Tank/Piping CP							
		PLLD Test Date		Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date			01/16/2023					Vapor Recovery Energy Act	No No
				Test Date Line Tightness	01/16/2023	Leak Detection Secondary Tank		Detection Secondary Pipe			
		ATG Test Date	27	Test Date Line Tightness	01/16/2023 08/01/1997	Leak Detection Secondary Tank Leak Detection	Bare Steel	Detection Secondary Pipe			
Capacity	12000	ATG Test Date Overfill Test Date	27	Test Date Line Tightness Test Date Tank Installed		Leak Detection Secondary Tank Leak Detection ATG Type	Bare Steel	Detection Secondary Pipe Detection	Tightness Testing Fiberglass	Energy Act	

Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	01/16/2023	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S3	Tank Age	27	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3860	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/16/2023	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	01/16/2023	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S4	Tank Age	27	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3861	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/16/2023	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date		Line Tightness Test Date	01/16/2023	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					[

Facility Summary in Mineral County in the City of Haugan

Location: SILVER EXPRESS EXXON Exit 16 & I-90 Haugan, MT 59842 Mineral

System Facility ID:31-13289

4065445880;4066784242

Facility Code: 25141 Last Inspected On: 04/15/2022 Operating Permit Renewal Date: 08/28/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Brooke Lincoln;Silver Dollar Ventures Inc

Operator Contact: Brooke Lincoln

4065445880

Owner/Operator: Brooke Lincoln

Owner/Operator: Silver Dollar Ventures Inc

Brooke Lincoln, UST Class A Operator

Brooke Lincoln, UST Class B Operator

Tank Code	01	Tank Age	30	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3161	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	Single Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			АТG Туре	Gilbarco-Veeder Root/TLS-450				
Tank Code	02	Tank Age	30	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3162	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS-450				
Tank Code	03	Tank Age	30	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve

Tag Number	3163	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS-450				
Tank Code	04	Tank Age	30	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	3164	Spill Test Date	04/13/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/13/2022			АТG Туре	Gilbarco-Veeder Root/TLS-450				

Location: SAINT REGIS EXXON Facility Code: 25073 6 Old US Hwy 10 E Last Inspected On: 05/11/2020 Saint Regis, MT 59866 Mineral System Facility ID:31-05827 Operating Permit Renewal Date: 05/11/2023 Note: Inspection is due 90 days before the Operating Permit Renewal Date. **Owner Operator Contact:** Lincoln Development Co Inc 4066492407 **Operator Contact:** Gary Bullock 4066492407 Owner/Operator: Lincoln Development Co Inc Gary Bullock, UST Class A Operator Gary Bullock, UST Class B Operator Tank Code 01 Tank Installed Tank Age 51 01/01/1973 Tank Material Bare Steel **Piping Material** Steel **Overfill Types** Flapper Valve Date **Piping Installed** Piping Tank **Tag Number** 3630 Spill Test Date None AST No Date Construction Construction Sump Tightness Catastrophic L.D Mechanical Line Permanently Impressed **Tank Status MLLD Test Date Piping Type** Pressurized **CP Met Types** Out of Use Test Date Type 3.0 Leak Detector Current MLLD Line Tightness Statistical Tank/Piping CP **Primary Tank Primary Pipe** Product Diesel PLLD Test Date 05/09/2019 Inventory Testing;Statistical Vapor Recovery No Test Date Leak Detection Detection Reconciliation Inventory Reconciliation **Secondary Pipe** Secondary Tank Line Tightness 8000 **ATG Test Date** Capacity Energy Act No Test Date Leak Detection Detection **Overfill Test Date** ATG Type Tank Code 02 Tank Installed 04/22/1982 Bare Steel Tank Age 42 **Tank Material Piping Material** Steel **Overfill Types** Flapper Valve Date **Piping Installed** Tank Piping 3631 **Spill Test Date** 04/30/2007 AST No Tag Number None Construction Construction Date Catastrophic L.D Sump Tightness Mechanical Line Permanently Impressed **Tank Status** MLLD Test Date **CP Met Types** Piping Type Pressurized Out of Use **Test Date** Type 3.0 Leak Detector Current MLLD Line Statistical Tightness Tank/Piping CP **Primary Tank Primary Pipe** Gasoline PLLD Test Date 05/09/2019 Inventory Testing;Statistical Vapor Recovery No Product Test Date Leak Detection Detection Reconciliation Inventory Reconciliation Secondary Pipe Line Tightness Secondary Tank Capacity 10000 **ATG Test Date Energy Act** No Test Date Leak Detection Detection ATG Type **Overfill Test Date**

Tank Code	03	Tank Age	42	Tank Installed Date	04/22/1982	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Гаg Number	3632	Spill Test Date		Piping Installed Date	04/30/2007	Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				АТС Туре					
Tank Code	04	Tank Age	51	Tank Installed Date	04/23/1973	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Tag Number	3633	Spill Test Date		Piping Installed Date	04/30/2007	Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	6000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

Location: SAINT REGIS TRAVEL CENTER Facility Code: 25085 100 Mullan Rd W Last Inspected On: 12/06/2022 Saint Regis, MT 59866 Mineral System Facility ID:31-07690 Operating Permit Renewal Date: 03/28/2026 Note: Inspection is due 90 days before the Operating Permit Renewal Date. **Owner Operator Contact:** Lindevco Inc 4066492407 **Operator Contact:** Gary Bullock 4066492407 **Owner/Operator:** Lindevco Inc Gary Bullock, UST Class A Operator Gary Bullock, UST Class B Operator Tank Code 02 Flapper Tank Installed Cathodically 04/22/1985 Valve;High Level Tank Age 39 Tank Material **Piping Material** Flexible Plastic **Overfill Types** Date Protected Steel Alarm Lined Piping **Piping Installed** Tank 09/17/2016 **Spill Test Date Double Walled** AST Tag Number 3813 Interior/Impressed No Construction Construction Date Current Currently in Sump Tightness Catastrophic L.D Electronic Line Impressed MLLD Test Date **Tank Status** 04/15/2016 **Piping Type** Pressurized **CP Met Types** Test Date Type 3.0 Leak Detector Use Current Continuous Tank/Piping CP **Primary Tank** Automatic Tank **Primary Pipe** Product Gasoline PLLD Test Date 12/06/2022 09/08/2022 Interstitial Vapor Recovery No Test Date Leak Detection Gauging 0.2 Detection Monitoring Line Tightness Secondary Tank Secondary Pipe 12000 **ATG Test Date** 12/06/2022 04/18/2016 **ELLD 0.2 Energy Act** No Capacity Test Date Leak Detection Detection Gilbarco-Veeder Root/TLS-**Overfill Test Date** 03/01/2023 ATG Type 350/Gilbarco EMC Tank Code 03 Flapper Tank Installed Cathodically Valve;High Level 04/22/1985 Tank Age 39 Tank Material **Piping Material** Flexible Plastic **Overfill Types** Date Protected Steel Alarm Lined **Piping Installed** Tank Piping **Tag Number** 3814 **Spill Test Date** 09/17/2016 Interior/Impressed **Double Walled** AST No Date Construction Construction Current Sump Tightness Catastrophic L.D Electronic Line Currently in Impressed 04/15/2016 Tank Status MLLD Test Date Piping Type Pressurized **CP Met Types** Test Date Type 3.0 Leak Detector Use Current Continuous Tank/Piping CP **Primary Tank** Automatic Tank **Primary Pipe** PLLD Test Date 12/06/2022 09/08/2022 Interstitial Product Diesel Vapor Recovery No Test Date Leak Detection Gauging 0.2 Detection Monitoring **Secondary Pipe** Line Tightness Secondary Tank ELLD 0.2 12000 **ATG Test Date** 12/06/2022 04/18/2016 No Capacity Energy Act Leak Detection Test Date Detection

Page [7] of [23]

		Overfill Test Date	03/01/2023			АТG Туре	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				
Tank Code	04	Tank Age	39	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	3815	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	12/06/2022	Tank/Piping CP Test Date	09/08/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	6000	ATG Test Date	12/06/2022	Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	03/01/2023			АТG Туре	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				

	85 (REGIS GROCERY AN Old US Hwy 10 E nt Regis, MT 59866-9			Facility Code: 25082 Last Inspected On: 04/25/2022 System Facility ID:31-07503 Operating Permit Renewal Date: 09/07/2025 Note: Inspection is due 90 days before the Operating Permit Renewal Date.							
						Note	: Inspection is due	90 days before the	Operating Permit R	enewal Date.		
Owner Operat	tor Contact: Hi-S	Star Properties LLC			5099946599							
Operat	tor Contact: Jan	ice Hoskins;Robert Bu	JSS		4063211168							
Owner/Ope	rator: Hi-Star	Properties LLC										
	Robert Bus	kins, UST Class A Op s, UST Class A Opera s, UST Class B Opera	itor									
Tank Code	05	Tank Age	25	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm	
Tag Number	4105	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No	
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No	
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No	
		Overfill Test Date	06/11/2023			АТС Туре	Gilbarco/TLS-300					
Tank Code	06	Tank Age	25	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm	
Tag Number	4106	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No	
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No	
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No	
		Overfill Test Date	06/11/2023			ATG Type	Gilbarco/TLS-300					

Tank Code	07	Tank Age	25	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	4107	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	06/11/2023			АТС Туре	Gilbarco/TLS-300				

Location: TWO RIVERS STATION 549 MT Hwy 135S, Saint Regis Saint Regis, MT 59866 Mineral

System Facility ID:00-32490

Facility Code: 32490 Last Inspected On: 01/25/2023 Operating Permit Renewal Date: 04/11/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Jasper and Jasper

4062401815

Operator Contact: Cathy Briggs

Owner/Operator: Jasper and Jasper

Cathy Briggs, UST Class A Operator

Cathy Briggs, UST Class B Global Operator

Tank Code	01	Tank Age	2	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6087	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
Capacity	20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					[
Tank Code	02	Tank Age	2	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6088	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					
Tank Code	03	Tank Age	2	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve

Tag Number	6089	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
Capacity	15000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					
Tank Code	04	Tank Age	2	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6090	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					[

ATG Type

Location: TAFT SUBSTATION Facility Code: 25086 Last Inspected On: 07/28/2022 Randolph Creek Rd Saltese, MT 59867 Mineral System Facility ID:31-07747 Operating Permit Renewal Date: 08/18/2025 Note: Inspection is due 90 days before the Operating Permit Renewal Date. Owner Operator Contact: Bonneville Power Administration Kalispell 4067556202 **Operator Contact:** Jeremy Kerst;Raymond Lawrence 4062107805;541231 5676 Owner/Operator: Bonneville Power Administration Kalispell Jeremy Kerst, UST Class A Operator Jeremy Kerst, UST Class B Operator Raymond Lawrence, UST Class A Operator Raymond Lawrence, UST Class B Operator Tank Code 03 Tank Installed Fiberglass Tank Age 34 10/01/1990 **Tank Material** Piping Material **Flexible Plastic** Reinforced Plastic Date Secondary **Piping Installed** Piping Tank 07/28/2022 04/24/2023 **Tag Number** 478 **Spill Test Date** Double-Walled Containment Construction Construction Date Chase Continuous Catastrophic L.D Sump Tightness Currently in **MLLD Test Date** 07/28/2022 Interstitial **Piping Type** U.S. Suction **Tank Status** Use Test Date Type 3.0 Monitoring Continuous Tank/Piping CP Primary Tank Automatic Tank **Primary Pipe** Product Diesel PLLD Test Date Interstitial Test Date Leak Detection Gauging 0.2 Detection Monitoring Secondary Pipe Line Tightness Secondary Tank 07/28/2022 Capacity 8000 **ATG Test Date** Test Date Leak Detection Detection

Overfill Test Date

07/28/2022

Gilbarco-Veeder

Root/TLS-350/Gilbarco EMC **Overfill Types**

CP Met Types

Vapor Recovery

Energy Act

AST

Flapper Valve

Non-corrodible

No

No

No

Location: ENERGY PARTNERS SUPERIOR 211 River St Superior, MT 59872-9673 Mineral

System Facility ID:31-08916

Facility Code: 25094 Last Inspected On: 03/07/2022 Operating Permit Renewal Date: 04/30/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: ENERGY PARTNERS LLC 4065416800 **Operator Contact:** Dewayne O'Brian; ENERGY PARTNERS LLC; Michael 4063703920;6513556343;4065416804;4065416800;4069416800;4065 Gourley;CHS Inc Inver Grove Heights;Michael 416800 Mueller; ENERGY PARTNERS LLC **Owner/Operator: ENERGY PARTNERS LLC** Dewayne O'Brian, UST Class A Operator Dewayne O'Brian, UST Class B Global Operator Michael Gourley, UST Class A Operator Michael Mueller, UST Class A Operator Michael Mueller, UST Class B Global Operator Tank Code 01 **Tank Installed** Cathodically Tank Age 38 05/01/1986 Tank Material **Piping Material** Flexible Plastic **Overfill Types Ball Float Valve** Date Protected Steel Piping Installed Tank Piping **Tag Number** 1063 **Spill Test Date** 01/07/2022 **Double Walled** AST No Construction Date Construction Mechanical Line Catastrophic L.D Currently in Sump Tightness **Tank Status** MLLD Test Date 01/07/2022 **Piping Type** Pressurized **CP Met Types** Galvanic Leak Detector Use Test Date Type 3.0 Tank/Piping CP **Primary Tank Primary Pipe** MLLD Line Automatic Tank Product Diesel PLLD Test Date 01/07/2022 Vapor Recovery No Test Date Leak Detection Gauging 0.2 Detection **Tightness Testing** Line Tightness Secondary Pipe Secondary Tank 2000 01/07/2022 Capacity **ATG Test Date** 01/07/2022 Energy Act No **Test Date** Leak Detection Detection Gilbarco/EMC Overfill Test Date 01/07/2022 ATG Type Basic 02 Tank Code Tank Installed Cathodically Tank Age 38 05/01/1986 Tank Material **Piping Material** Flexible Plastic **Overfill Types Ball Float Valve** Date Protected Steel **Piping Installed** Tank Piping 1064 **Spill Test Date** 01/07/2022 AST Tag Number **Double Walled** No Construction Date Construction Currently in Sump Tightness Catastrophic L.D Mechanical Line Galvanic Tank Status MLLD Test Date 01/07/2022 **Piping Type** Pressurized CP Met Types Use **Test Date** Type 3.0 Leak Detector Tank/Piping CP Primary Tank **Primary Pipe** Automatic Tank MLLD Line Product Gasoline PLLD Test Date 01/07/2022 Vapor Recovery No Test Date Leak Detection Gauging 0.2 Detection **Tightness Testing** Line Tightness Secondary Tank Secondary Pipe Capacity 2000 ATG Test Date 01/07/2022 01/07/2022 **Energy Act** No **Test Date** Leak Detection Detection Gilbarco/EMC Overfill Test Date 01/07/2022 ATG Type Basic

Tank Code	03	Tank Age	38	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1065	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			АТG Туре	Gilbarco/EMC Basic				

Location: MINERAL COUNTY COURTHOUSE UST 300 River St Superior, MT 59872 Mineral

System Facility ID:31-02302

Facility Code: 25033 Last Inspected On: 05/28/2023 Operating Permit Renewal Date: 01/24/2024

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Mineral County Health Dept

Operator Contact: Norman Naef

Owner/Operator: Mineral County Health Dept

Norman Naef, UST Class A Operator

Norman Naef, UST Class B Global Operator

Tank Code	S2	Tank Age	30	Tank Installed Date	05/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	4450	Spill Test Date	05/26/2023	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/26/2023	Catastrophic L.D Type 3.0	Auto Dialer	Piping Type	U.S. Suction	CP Met Types	Galvanic
Product	Heating Oil	PLLD Test Date		Tank/Piping CP Test Date	05/26/2023	Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	5000	ATG Test Date	05/26/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	05/26/2023			АТG Туре	Gilbarco-Veeder Root/ILS-350				

Location: S AND S FOODS Facility Code: 25138 205 4th Ave E Last Inspected On: 06/21/2022 Superior, MT 59872 Mineral System Facility ID:31-12870 Operating Permit Renewal Date: 09/25/2025 Note: Inspection is due 90 days before the Operating Permit Renewal Date. Owner Operator Contact: D and T Properties LLC 4068223342 Operator Contact: Dale Bullock; Gary Bullock 4066492407;4068223342 Owner/Operator: D and T Properties LLC Dale Bullock, UST Class A Operator Dale Bullock, UST Class B Operator Gary Bullock, UST Class A Operator **Tank Code** 01 Ball Float **Tank Installed** Fiberglass Fiberalass 32 10/01/1992 Tank Material Piping Material **Overfill Types** Valve;High Level Tank Age Date Reinforced Plastic Reinforced Plastic Alarm **Piping Installed** Tank Piping **Tag Number** 1968 **Spill Test Date** 06/21/2022 None AST No Date Construction Construction Sump Tightness Catastrophic L.D Mechanical Line Currently in **Tank Status MLLD Test Date** 06/21/2022 **Piping Type** Pressurized **CP Met Types** Non-corrodible Use Test Date Type 3.0 Leak Detector Tank/Piping CP **Primary Tank** Automatic Tank **Primary Pipe** MLLD Line Gasoline Product PLLD Test Date **/apor Recovery** No Gauging 0.2 Test Date Leak Detection Detection **Tightness Testing** Line Tightness Secondary Tank Secondary Pipe 8000 **ATG Test Date** 06/21/2022 06/21/2022 No Capacity Energy Act Test Date Leak Detection Detection Veeder Root/TLS-Overfill Test Date 09/03/2022 ATG Type 350 02 Ball Float **Tank Code** Tank Installed Fiberglass Fiberglass Tank Age 32 10/01/1992 **Tank Material Piping Material Overfill Types** Valve;High Level Date Reinforced Plastic **Reinforced Plastic** Alarm **Piping Installed** Tank Piping **Tag Number** 1969 **Spill Test Date** 09/03/2022 None AST No Date Construction Construction Currently in Sump Tightness Catastrophic L.D Mechanical Line **Piping Type** MLLD Test Date 06/21/2022 **CP Met Types** Tank Status Pressurized Non-corrodible Type 3.0 Leak Detector Use **Test Date** Tank/Piping CP Primary Tank Automatic Tank **Primary Pipe** MLLD Line Product Gasoline PLLD Test Date Vapor Recovery No **Test Date** Leak Detection Gauging 0.2 Detection **Tightness Testing** Line Tightness Secondary Tank Secondary Pipe Capacity 4000 ATG Test Date 06/21/2022 06/21/2022 **Energy Act** No Test Date Leak Detection Detection Veeder Root/TLS-Overfill Test Date 09/03/2022 ATG Type 350

Tank Code	03	Tank Age	32	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1970	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	6000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			АТС Туре	Veeder Root/TLS- 350				
Tank Code	04	Tank Age	32	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1971	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	3000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			АТG Туре	Veeder Root/TLS- 350				

Location: SUPERIOR DURANGOS LLC 204 4th Ave E Superior, MT 59872 Mineral

System Facility ID:31-07433

Facility Code: 25081 Last Inspected On: 04/06/2024 Operating Permit Renewal Date: 04/26/2027

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Ryan Gutierrez;202 Superior LLC

7863141427;7863141427

Operator Contact: Loretta Dana

4068224967

Owner/Operator: Ryan Gutierrez,202 Superior LLC

Loretta Dana, UST Class A Operator

Loretta Dana, UST Class B Operator

Tank Code	01	Tank Age	40	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3816	Spill Test Date	04/06/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/06/2024	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/22/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	04/06/2024	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/06/2024			АТС Туре					
Tank Code	02	Tank Age	40	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3817	Spill Test Date	04/06/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/06/2024	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/22/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date	[Line Tightness Test Date	04/06/2024	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	04/06/2024			АТС Туре					

Location: TOWN PUMP INC SUPERIOR 3961 Diamond Match Rd Superior, MT 59872-9407 Mineral

System Facility ID:31-08719

Facility Code: 25093Last Inspected On: 02/16/2023Operating Permit Renewal Date: 10/01/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Superior 1 Town Pump LLC

4064976700

Operator Contact: Trent Biggers

Owner/Operator: Superior 1 Town Pump LLC

Trent Biggers, UST Class A Operator

Trent Biggers, UST Class B Global Operator

Tank Code	01	Tank Age	54	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	2538	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	03/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	02	Tank Age	54	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	2539	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	02/16/2023	Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	6000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No

		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Fank Code	03	Tank Age	38	Tank Installed Date	01/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Гаg Number	2540	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Fank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	04	Tank Age	52	Tank Installed Date	01/01/1972	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Гаg Number	2541	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Fank Status	Currently in Use	MLLD Test Date	02/16/2023	Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Fank Code	06	Tank Age	35	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
ſag Number	2543	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Fank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Fank Code	05	Tank Age	43	Tank Installed Date	01/01/1981	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve

Tag Number	4840	Spill Test Date	05/18/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	07	Tank Age	35	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	4841	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	[Sump Tightness Test Date	[Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	10000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	08	Tank Age	21	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4842	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	8000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	09	Tank Age	21	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4843	Spill Test Date	10/26/2022	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible

Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	3000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			АТG Туре	Gilbarco-Veeder Root/TLS-350				
Tank Code	10	Tank Age	11	Tank Installed Date	08/01/2013	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	5432	Spill Test Date		Piping Installed Date	07/22/2013	Tank Construction	Double-Walled	Piping Construction	None	AST	No
Tank Status	Other	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring	Piping Type	Pressurized	CP Met Types	
Product	DEF (Not Regulated)	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Approved Remote Monitoring;Contin uous Interstitial Monitoring;Deferr ed	Primary Pipe Detection	Approved Remote Monitoring;Continu ous Interstitial Monitoring;Deferre d	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Not Listed	Energy Act	No
		Overfill Test Date				ATG Type					