Facility Summary in Granite County in the City of Drummond

Location: FICS KWIK SIX

410 E Front St

Drummond, MT 59832-9648 Granite

System Facility ID:20-03192

Facility Code: 22104
Last Inspected On: 09/20/2022
Operating Permit Renewal Date: 10/14/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Fickler Oil Co Inc Deer Lodge 4068463970

Operator Contact: Judy Rasmussen; Kayla Brown; Fics Kwik Six

Owner/Operator: Fickler Oil Co Inc Deer Lodge

Dolly Brewer, UST Class B Global Operator
Judy Rasmussen, UST Class A Operator
Judy Rasmussen, UST Class B Operator
Kayla Brown, UST Class A Operator
Kayla Brown, UST Class B Operator
Todd Fickler, UST Class B Operator

| Tank Code | 10 | Tank Age | 14 | Tank Installed Date | 07/01/2010 | Tank Material | Fiberglass Reinforced Plastic | Piping Material | Flexible Plastic | Overfill Types | Flapper Valve;High Level Alarm |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|---|-----------------------------|--|----------------|--------------------------------------|
| Tag Number | 5264 | Spill Test Date | 12/22/2020 | Piping Installed Date | 03/31/2010 | Tank Construction | Double-Walled | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | 12/22/2020 | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Gasoline | PLLD Test Date | 12/01/2021 | Tank/Piping CP Test Date | | Primary Tank Leak Detection | Continuous Interstitial Monitoring | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 12000 | ATG Test Date | 12/01/2021 | Line Tightness Test Date | 11/18/2009 | Secondary Tank Leak Detection | Automatic Tank Gauging 0.2 | Secondary Pipe Detection | ELLD 0.2 | Energy Act | Yes |
| | | Overfill Test Date | 09/20/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350;Gilbarco- Veeder Root/TLS- 350/Gilbarco EMC | | | | |
| Tank Code | 11 | Tank Age | 14 | Tank Installed Date | 07/01/2010 | Tank Material | Fiberglass Reinforced Plastic | Piping Material | Flexible Plastic | Overfill Types | Flapper Valve;High Level Alarm |
| Tag Number | 5265 | Spill Test Date | 12/22/2020 | Piping Installed Date | 03/31/2010 | Tank Construction | Double-Walled | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | 12/22/2020 | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |

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| Product | Gasoline | PLLD Test Date | 12/01/2021 | Tank/Piping CP Test Date | | Primary Tank Leak Detection | Continuous Interstitial Monitoring | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|---|-----------------------------|--|----------------|--------------------------------------|
| Capacity | 5000 | ATG Test Date | 12/01/2021 | Line Tightness Test Date | 11/18/2009 | Secondary Tank Leak Detection | Automatic Tank Gauging 0.2 | Secondary Pipe Detection | ELLD 0.2 | Energy Act | Yes |
| | | Overfill Test Date | 09/20/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350;Gilbarco- Veeder Root/TLS- 350/Gilbarco EMC | | | | |
| Tank Code | 12 | Tank Age | 14 | Tank Installed Date | 07/01/2010 | Tank Material | Fiberglass Reinforced Plastic | Piping Material | Flexible Plastic | Overfill Types | Flapper Valve;High Level Alarm |
| Tag Number | 5266 | Spill Test Date | 12/22/2020 | Piping Installed Date | 03/31/2010 | Tank Construction | Double-Walled | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | 12/22/2020 | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Diesel | PLLD Test Date | 12/01/2021 | Tank/Piping CP Test Date | | Primary Tank Leak Detection | Continuous Interstitial Monitoring | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 10000 | ATG Test Date | 12/01/2021 | Line Tightness Test Date | 11/18/2009 | Secondary Tank Leak Detection | Automatic Tank Gauging 0.2 | Secondary Pipe Detection | ELLD 0.2 | Energy Act | Yes |
| | | Overfill Test Date | 09/20/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350;Gilbarco- Veeder Root/TLS- 350/Gilbarco EMC | | | | |
| Tank Code | 13 | Tank Age | 14 | Tank Installed Date | 07/01/2010 | Tank Material | Fiberglass Reinforced Plastic | Piping Material | Flexible Plastic | Overfill Types | Flapper Valve;High Level Alarm |
| Tag Number | 5267 | Spill Test Date | 12/22/2020 | Piping Installed Date | 03/31/2010 | Tank Construction | Double-Walled | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | 12/22/2020 | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Diesel, Dyed | PLLD Test Date | 12/01/2021 | Tank/Piping CP Test Date | | Primary Tank Leak Detection | Continuous Interstitial Monitoring | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 5000 | ATG Test Date | 12/01/2021 | Line Tightness Test Date | 11/18/2009 | Secondary Tank Leak Detection | Automatic Tank Gauging 0.2 | Secondary Pipe Detection | ELLD 0.2 | Energy Act | Yes |
| | | Overfill Test Date | 09/20/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350;Gilbarco- Veeder Root/TLS- 350/Gilbarco EMC | | | | |

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Facility Summary in Granite County in the City of Drummond

Location: MOUNTAIN WEST CO OP

350 E Front St

Drummond, MT 59832 Granite

Facility Code: 22107
Last Inspected On: 12/06/2021
Operating Permit Renewal Date: 01/25/2025

System Facility ID:20-03611

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Mountain West Coop Drummond 4062883219

Operator Contact: Dusty Smith; Michael Gourley; CHS Inc Inver Grove

Heights, Robin McCurdy

4063703920;6513556343;4065464885

Owner/Operator: CHS Inc Inver Grove Heights

Owner/Operator: Mountain West Coop Drummond

Dusty Smith, UST Class A Operator
Michael Gourley, UST Class A Operator
Robin McCurdy, UST Class A Operator
Robin McCurdy, UST Class B Operator
Dave Otto, UST Class A Operator
Dave Otto, UST Class B Global Operator
John Thompson, UST Class B Global Operator
John Thompson, UST Class B Global Operator
John Thompson, UST Class B Operator

Will Dukart, UST Class A Operator Will Dukart, UST Class B Global Operator

| Tank Code | 06 | Tank Age | 64 | Tank Installed Date | 06/15/1960 | Tank Material | Cathodically Protected Steel | Piping Material | Fiberglass Reinforced Plastic | Overfill Types | Flapper Valve |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|--|-----------------------------|----------------------------------|----------------|----------------------|
| Tag Number | 1458 | Spill Test Date | 06/22/2022 | Piping Installed Date | | Tank Construction | Lined Interior/Impressed Current | Piping Construction | None | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | 12/06/2021 | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Mechanical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | 05/24/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | MLLD Line Tightness Testing | Vapor Recovery | No |
| Capacity | 4000 | ATG Test Date | 12/06/2021 | Line Tightness Test Date | 12/06/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | 12/06/2021 | | | ATG Type | Gilbarco/TLS-350 | | | | |
| Tank Code | 07 | Tank Age | 53 | Tank Installed Date | 06/16/1971 | Tank Material | Cathodically Protected Steel | Piping Material | Fiberglass Reinforced Plastic | Overfill Types | Flapper Valve |

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| Tag Number | 1459 | Spill Test Date | 06/22/2022 | Piping Installed Date | | Tank Construction | Lined Interior/Impressed Current | Piping Construction | None | AST | No |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|--|-----------------------------|----------------------------------|----------------|----------------------|
| Tank Status | Currently in Use | MLLD Test Date | 12/06/2021 | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Mechanical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | 05/24/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | MLLD Line Tightness Testing | Vapor Recovery | No |
| Capacity | 8000 | ATG Test Date | 12/06/2021 | Line Tightness Test Date | 12/06/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | 12/06/2021 | | | ATG Type | Gilbarco/TLS-350 | | | | |
| Tank Code | 08 | Tank Age | 33 | Tank Installed Date | 05/13/1991 | Tank Material | Cathodically Protected Steel | Piping Material | Fiberglass Reinforced Plastic | Overfill Types | Flapper Valve |
| Tag Number | 1460 | Spill Test Date | 06/22/2022 | Piping Installed Date | | Tank Construction | | Piping Construction | None | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | 12/06/2021 | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Mechanical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | 05/24/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | MLLD Line Tightness Testing | Vapor Recovery | No |
| Capacity | 6000 | ATG Test Date | 12/06/2021 | Line Tightness Test Date | 12/06/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | 12/06/2021 | | | ATG Type | Gilbarco/TLS-350 | | | | |
| Tank Code | 09 | Tank Age | 33 | Tank Installed Date | 05/13/1991 | Tank Material | Cathodically Protected Steel | Piping Material | Fiberglass Reinforced Plastic | Overfill Types | Flapper Valve |
| Tag Number | 1461 | Spill Test Date | 06/22/2022 | Piping Installed Date | | Tank Construction | | Piping Construction | None | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | 12/06/2021 | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Mechanical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | 05/24/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | MLLD Line Tightness Testing | Vapor Recovery | No |
| Capacity | 6000 | ATG Test Date | 12/06/2021 | Line Tightness Test Date | 12/06/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | 12/06/2021 | | | ATG Type | Gilbarco/TLS-350 | | | | |
| Tank Code | 05 | Tank Age | 64 | Tank Installed Date | 06/15/1960 | Tank Material | Cathodically Protected Steel | Piping Material | Fiberglass Reinforced Plastic | Overfill Types | Flapper Valve |
| Tag Number | 4461 | Spill Test Date | 06/22/2022 | Piping Installed Date | | Tank Construction | Lined Interior/Impressed Current | Piping Construction | None | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | 12/06/2021 | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Mechanical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | 05/24/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | MLLD Line Tightness Testing | Vapor Recovery | No |
| Capacity | 2000 | ATG Test Date | 12/06/2021 | Line Tightness Test Date | 12/06/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | 12/06/2021 | | | ATG Type | Gilbarco/TLS-350 | | | | |

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Facility Summary in Granite County in the City of Philipsburg

Location: PINTLER PETROLEUM INC

906 W Broadway Rd Philipsburg, MT 59858 Granite

Facility Code: 30645 Last Inspected On: 09/07/2023 System Facility ID:56-13983 Operating Permit Renewal Date: 10/07/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Bill Antonioli; William Antonioli 4068593164

Operator Contact: William Antonioli 4068593164

Owner/Operator: Bill Antonioli

Owner/Operator: William Antonioli

William Antonioli, UST Class A Operator William Antonioli, UST Class B Operator

| Tank Code | S1 | Tank Age | 24 | Tank Installed Date | 09/01/2000 | Tank Material | Unknown | Piping Material | Flexible Plastic | Overfill Types | |
|-------------|------------------|---------------------------|------------|-----------------------------|------------|----------------------------------|---|-----------------------------|--|----------------|----------------|
| Tag Number | 4215 | Spill Test Date | | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | Yes |
| Tank Status | Currently in Use | MLLD Test Date | 09/07/2023 | Sump Tightness Test Date | 09/30/2020 | Catastrophic L.D Type 3.0 | Continuous Interstitial Monitoring;Mecha nical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | | Primary Tank Leak Detection | | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 12000 | ATG Test Date | 09/07/2023 | Line Tightness Test Date | 05/04/2021 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | | | | ATG Type | | | | | |
| Tank Code | S2 | Tank Age | 24 | Tank Installed Date | 09/01/2000 | Tank Material | Unknown | Piping Material | Flexible Plastic | Overfill Types | |
| Tag Number | 4216 | Spill Test Date | | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | Yes |
| Tank Status | Currently in Use | MLLD Test Date | 09/07/2023 | Sump Tightness Test Date | 09/30/2020 | Catastrophic L.D Type 3.0 | Continuous Interstitial Monitoring;Mecha nical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | | Primary Tank Leak Detection | | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |

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| Capacity | 12000 | ATG Test Date | 09/07/2023 | Line Tightness Test Date | 09/07/2023 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|---|-----------------------------|--|----------------|----------------|
| | | Overfill Test Date | | | | ATG Type | | | | | |
| Tank Code | S3 | Tank Age | 24 | Tank Installed Date | 09/01/2000 | Tank Material | Unknown | Piping Material | Flexible Plastic | Overfill Types | |
| Tag Number | 4217 | Spill Test Date | | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | Yes |
| Tank Status | Currently in Use | MLLD Test Date | 09/07/2023 | Sump Tightness Test Date | 09/30/2020 | Catastrophic L.D Type 3.0 | Continuous Interstitial Monitoring;Mecha nical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | | Primary Tank Leak Detection | | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 20000 | ATG Test Date | 09/07/2023 | Line Tightness Test Date | 09/07/2023 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | | | | ATG Type | | | | | |
| Tank Code | S4 | Tank Age | 24 | Tank Installed Date | 09/01/2000 | Tank Material | Unknown | Piping Material | Flexible Plastic | Overfill Types | |
| Tag Number | 4218 | Spill Test Date | | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | Yes |
| Tank Status | Currently in Use | MLLD Test Date | 09/07/2023 | Sump Tightness Test Date | 09/30/2020 | Catastrophic L.D Type 3.0 | Continuous Interstitial Monitoring;Mecha nical Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | | Primary Tank Leak Detection | | Primary Pipe Detection | Continuous Interstitial Monitoring | Vapor Recovery | No |
| Capacity | 24000 | ATG Test Date | 09/07/2023 | Line Tightness Test Date | 09/07/2023 | Secondary Tank Leak Detection | | Secondary Pipe Detection | | Energy Act | No |
| | | Overfill Test Date | | | | ATG Type | | | | | |

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Facility Summary in Granite County in the City of Philipsburg

Location: SUNSHINE STATION 417

3830 MT Hwy 1

Philipsburg, MT 59858-9748 Granite

System Facility ID:20-05771

Facility Code: 22120
Last Inspected On: 10/17/2023
Operating Permit Renewal Date: 10/17/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: JTCD ENTERPRISES, INC 4065444676

Operator Contact:Aaron Bay; John Monahan; Randy Livingston4063967578;4065320384;4065444676

Owner/Operator: JTCD ENTERPRISES, INC

Aaron Bay, UST Class A Operator
Aaron Bay, UST Class B Global Operator
Aaron Bay, UST Class B Operator
Bill Dirkes, UST Class B Global Operator
John Monahan, UST Class A Operator
John Monahan, UST Class B Global Operator
Randy Livingston, UST Class A Operator
Randy Livingston, UST Class B Global Operator

| Tank Code | 01 | Tank Age | 41 | Tank Installed Date | 04/27/1983 | Tank Material | Bare Steel | Piping Material | Flexible Plastic | Overfill Types | High Level Alarm |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|--|-----------------------------|--|----------------|----------------------|
| Tag Number | 1313 | Spill Test Date | 04/10/2024 | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |
| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | 12/15/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | ELLD 0.2 | Vapor Recovery | No |
| Capacity | 10000 | ATG Test Date | 10/17/2023 | Line Tightness Test Date | | Secondary Tank Leak Detection | | Secondary Pipe Detection | Continuous Interstitial Monitoring | Energy Act | No |
| | | Overfill Test Date | 12/15/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC | | | | |
| Tank Code | 02 | Tank Age | 41 | Tank Installed Date | 04/27/1983 | Tank Material | Bare Steel | Piping Material | Flexible Plastic | Overfill Types | High Level Alarm |
| Tag Number | 4516 | Spill Test Date | 12/01/2021 | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Impressed Current |

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| Product | Gasoline | PLLD Test Date | | Tank/Piping CP Test Date | 12/15/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | ELLD 0.2 | Vapor Recovery | No |
|-------------|------------------|--------------------|------------|-----------------------------|------------|----------------------------------|--|-----------------------------|--|----------------|------------------|
| Capacity | 10000 | ATG Test Date | 10/17/2023 | Line Tightness Test Date | | Secondary Tank Leak Detection | | Secondary Pipe Detection | Continuous Interstitial Monitoring | Energy Act | No |
| | | Overfill Test Date | 12/15/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC | | | | |
| Tank Code | 03 | Tank Age | 25 | Tank Installed Date | 09/20/1999 | Tank Material | Fiberglass Reinforced Plastic | Piping Material | Flexible Plastic | Overfill Types | High Level Alarm |
| Tag Number | 4517 | Spill Test Date | 04/10/2024 | Piping Installed Date | | Tank Construction | | Piping Construction | Double Walled | AST | No |
| Tank Status | Currently in Use | MLLD Test Date | | Sump Tightness Test Date | | Catastrophic L.D Type 3.0 | Electronic Line Leak Detector | Piping Type | Pressurized | CP Met Types | Non-corrodible |
| Product | Diesel | PLLD Test Date | | Tank/Piping CP Test Date | 12/15/2022 | Primary Tank Leak Detection | Automatic Tank Gauging 0.2 | Primary Pipe Detection | ELLD 0.2 | Vapor Recovery | No |
| Capacity | 12000 | ATG Test Date | 10/17/2023 | Line Tightness Test Date | | Secondary Tank Leak Detection | | Secondary Pipe Detection | Continuous Interstitial Monitoring | Energy Act | No |
| | | Overfill Test Date | 12/15/2022 | | | ATG Type | Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC | | | | |