Facility Summary in Daniels County in the City of Flaxville

Location: PRO CO-OP 3

MT Hwy 5 & Main St Flaxville, MT 59222 Daniels Facility Code: 19535
Last Inspected On: 06/17/2021
Operating Permit Renewal Date: 09/28/2024

System Facility ID:10-01331

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Pro Coop Scobey 4064872741

Operator Contact: Jason Nasby;Tanner Trower 4064872741

Owner/Operator: Pro Coop Scobey

Jason Nasby, UST Class A Operator
Kent Cromwell, UST Class B Operator
Richard Carrier, UST Class B Operator
Tanner Trower, UST Class A Operator
Tanner Trower, UST Class B Global Operator
Tanner Trower, UST Class B Operator

Tank Code	04	Tank Age	33	Tank Installed Date	07/31/1991	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	1225	Spill Test Date	11/19/2021	Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Safe Suction	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection		Vapor Recovery	No
Capacity	2000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	11/19/2021			ATG Type	Gilbarco-Veeder Root/Other				
Tank Code	05	Tank Age	33	Tank Installed Date	07/31/1991	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	1226	Spill Test Date	11/19/2021	Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Safe Suction	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection		Vapor Recovery	No
Capacity	2000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No

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		Overfill Test Date	11/19/2021			ATG Type	Gilbarco-Veeder Root/Other				
Tank Code	S6	Tank Age	11	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5408	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/19/2021	Sump Tightness Test Date	11/19/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S7	Tank Age	11	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5409	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/19/2021	Sump Tightness Test Date	11/19/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S8	Tank Age	11	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5453	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/19/2021	Sump Tightness Test Date	11/19/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					

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Location: CROMWELLS CONVENIENCE AND PETROLEUM

101 Railroad Ave W

Scobey, MT 59263 Daniels

System Facility ID:10-01223

Facility Code: 19533
Last Inspected On: 09/21/2021
Operating Permit Renewal Date: 03/09/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Cromwells Convenience and Petroleum 4064872441

Operator Contact: Shane Cromwell

Owner/Operator: Cromwells Convenience and Petroleum

Shane Cromwell, UST Class A Operator Shane Cromwell, UST Class B Global Operator

Tank Code	S4	Tank Age	28	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2176	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	12/07/2022	Sump Tightness Test Date	08/29/2022	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	5800	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S5	Tank Age	28	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2177	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	12/07/2022	Sump Tightness Test Date	08/29/2022	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S6	Tank Age	28	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	

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Tag Number	2178	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	12/07/2022	Sump Tightness Test Date	08/29/2022	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S7	Tank Age	28	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2179	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	12/07/2022	Sump Tightness Test Date	08/29/2022	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Location: NEMONT COMMUNICATIONS INC

61 Hwy 13 S Scobey, MT 59263 Daniels

Facility Code: 19682
Last Inspected On: 09/07/2018
Operating Permit Renewal Date: 02/23/2022

System Facility ID:10-13610

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Nemont Communications Inc 4067835654

Operator Contact:

Owner/Operator: Nemont Communications Inc

Tank Code	01	Tank Age	29	Tank Installed Date	04/01/1995	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3293	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Gravity Feed	CP Met Types	
Product	Oil, Waste	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Deferred	Primary Pipe Detection	Deferred	Vapor Recovery	No
Capacity	100	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Location: PRO CO-OP 1 3 Daniels St

Scobey, MT 59263 Daniels

Facility Code: 19572
Last Inspected On: 06/17/2021
Operating Permit Renewal Date: 06/20/2024

System Facility ID:10-04159 Oper

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Pro Coop Scobey 4064872741

Operator Contact: Jason Nasby;Tanner Trower 4064872741

Owner/Operator: Pro Coop Scobey

Jason Nasby, UST Class A Operator
Jason Nasby, UST Class B Operator
Kent Cromwell, UST Class B Operator
Tanner Trower, UST Class A Operator
Tanner Trower, UST Class B Global Operator
Tanner Trower, UST Class B Operator

Tank Code	S11	Tank Age	16	Tank Installed Date	10/10/2008	Tank Material	Unknown	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	5134	Spill Test Date		Piping Installed Date	06/19/2007	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	10/04/2021	Sump Tightness Test Date	10/04/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	3000	ATG Test Date	10/05/2021	Line Tightness Test Date	10/04/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	10/04/2021			ATG Type					
Tank Code	S10	Tank Age	16	Tank Installed Date	10/10/2008	Tank Material	Unknown	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	5699	Spill Test Date		Piping Installed Date	06/19/2007	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	10/04/2021	Sump Tightness Test Date	10/04/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	

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Product	Gasohol/Etha nol	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	3000	ATG Test Date		Line Tightness Test Date	10/04/2021	Secondary Tank Leak Detection	Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	10/04/2021			ATG Type	 			

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System Facility ID:10-03710

Location: PRO CO-OP 2

108 1st St

Scobey, MT 59263 Daniels

Facility Code: 19562 Last Inspected On: 06/17/2021

Operating Permit Renewal Date: 06/20/2024

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Pro Coop Scobey 4064872741

Operator Contact: Jason Nasby;Tanner Trower 4064872741

Owner/Operator: Pro Coop Scobey

Jason Nasby, UST Class A Operator
Jason Nasby, UST Class B Operator
Kent Cromwell, UST Class B Operator
Tanner Trower, UST Class A Operator
Tanner Trower, UST Class B Global Operator
Tanner Trower, UST Class B Operator

Tank Code	04	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1227	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				
Tank Code	05	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1228	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date	05/12/2022	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No

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Capacity	12000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				
Tank Code	06	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1229	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	05/12/2022	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				
Tank Code	07	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1230	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	05/12/2022	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				
Tank Code	08	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1231	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	05/12/2022	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				

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Tank Code	09	Tank Age	30	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1232	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	05/12/2022	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2;MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date		Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date				ATG Type	Gilbarco/EMC Basic				