

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary State of Montana

Lead Agency Authorized to Act on Behalf of the Beneficiary Montana Department of Environmental Quality
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	Montana Fast Charge Your Ride AMENDED
Beneficiary's Project ID:	VWT2021-06 AMENDED
Funding Request No.	<i>(sequential)</i> 6 AMENDED
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input checked="" type="checkbox"/> Advance <input checked="" type="checkbox"/> Other (specify): <u>Amendments to previous advance request</u>
Payment to be made to: (select one or more)	<input checked="" type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input checked="" type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input checked="" type="checkbox"/> Appendix D-2 item (specify): <u>9. Light Duty Zero Emission Vehicle Supply Equipment</u> Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1): See attached Summary Supplement
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2): See attached Summary Supplement
Estimate of Anticipated NOx Reductions (5.2.3): See attached Summary Supplement
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1): Montana Legislative Audit Division
Describe how the Beneficiary will make documentation publicly available (5.2.7.2). See attached Summary Supplement
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8). See attached Summary Supplement
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

On February 27, 2018 MTDEQ sent e-mail notices of availability of funds to representatives of the U.S. Department of Interior and U.S. Department of Agriculture listed in subparagraph 4.2.8

If applicable, describe how the mitigation action will mitigate the impacts of NO_x emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

See attached Summary Supplement

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A** **Funding Request and Direction.**
- Attachment B** **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C** **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D** **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E** **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F** **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary State of Montana, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 03/05/2025

Signed by: 

Dan Walsh
Air, Energy & Mining Division
Administrator
Department of Environmental Quality

for

State of Montana

ATTACHMENT A

FUNDING REQUEST AND DIRECTION

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Pursuant to the authority granted to Department of Environmental Quality [*insert Lead Agency*] to act on behalf of Beneficiary State of Montana under the Mitigation Trust, [*Lead Agency*] directs the Trustee to make the following payments from its subaccount no. 122969-012 to the following payees, for the amounts specified on the dates specified below.

LEAD AGENCY INFORMATION

Beneficiary Name:	<u>State of Montana</u>	Lead Agency Contact Person:	<u>Neal Ullman</u>
Lead Agency Name:	<u>Department of Environmental Quality</u>	Lead Agency Email Address:	<u>neal.ullman@mt.gov</u>
Lead Agency Address:	<u>1520 East 6th Ave. Helena, MT 59601</u>	Lead Agency Fax:	<u></u>
Lead Agency Phone:	<u>406-444-6582</u>	Lead Agency TIN:	<u>81-0302402</u>

Contact information entered above may correspond to Lead Agency or any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency

MITIGATION ACTION INFORMATION

Action Title:	<u>Montana Fast Charge Your Ride</u>	Funding Request No:	<u>VWT_006 AMENDED</u>
Beneficiary's Project ID:	<u>VWT2021-06 AMENDED</u>		

PAYMENTS REQUESTED

(attach additional pages if needed)

Amount	Requested Date	Payee	Request Type
\$317,280.91	April 13, 2021	Montana Department of Environmental Quality	Advance

PAYEE CONTACT AND WIRE INFORMATION

(fill out both tables below for each payee and payment identified in "Payments Requested" table on p. 1; attach additional pages if needed)

PAYEE CONTACT INFORMATION

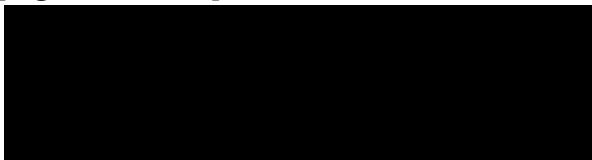
Action Title:	<u>Montana Fast Charge Your Ride</u>	Beneficiary Project ID:	<u>VWT2021-06 AMENDED</u>
Payee Name:	<u>Montana Department of Environmental Quality</u>	Payee Contact Person:	<u>Neal Ullman</u>
Payee Address:	<u>1520 East 6th Ave. Helena, MT 59601</u>	Payee Email Address:	<u>neal.ullman@mt.gov</u>
Payee Phone:	<u>406-444-6582</u>	Payee Fax:	<u></u>
Payee TIN:	<u>81-0302402</u>		

Payment Amount	Requested Date	Request Type
\$317,280.91	April 13, 2021	Advance

WIRE INFORMATION

Receiving Bank Name:	<u>US Bank, NA</u>		
Receiving Bank Branch:	<u>Helena Branch</u>		
Receiving Bank Address:	<u>302 Last Chance Gulch, Helena, MT 59601</u>		
Bank Swift ID:	<u></u>	National Routing No. / Bank ABA Number	<u>092900383</u>
		(Sort Code, BLZ)	
Amount of Wire:	<u></u>		
Message to Payee:	<u>Account name: State of Montana Federal ID #81-0302402, Account #156041200221</u>		
Instructions to Receiving Bank:	<u></u>		
For Credit to:	<u>VW Funding - Attn: Denise Kelly</u>		
Other Special Instructions:	<u></u>		

[Signature Block]



Neal Ullman
Montana Department of Environmental Quality

SUMMARY Supplement Appendix D-4

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1)

Montana's Beneficiary Mitigation Plan posted in November 2018 proposed to use 15% of Montana's initial allocation, or approximately \$1.89 million in funding necessary for, and directly connected to, the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment as authorized under Eligible Mitigation Action 9.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2)

Montana DEQ solicited applications from public and private entities across Montana to partially reimburse the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment. Awards were made for ~~seven~~three applications that ~~will fund~~ed 15~~four~~ Level 3 DCFC charging stations and ~~14~~two Level 2 dual-port charging stations.

Estimate of Anticipated NOx Reductions (5.2.3)

Montana DEQ estimated NOx emission reductions using the Alternative Fuel Life-Cycle Environmental and Economic Transportation (AFLEET) Tool provided by Argonne National Laboratories (<https://greet.es.anl.gov/afleet>). We calculated reductions for the ~~15~~four parking lot locations with ~~15~~four DCFC ports and ~~four~~28 Level 2 charging ports (~~14~~two dual-port) using AFLEET assumptions with the exception of 50kW for the default session power for a DCFC charger and 60 minutes for default charge time. We estimate an annual reduction in NOx emissions of ~~393~~111 pounds.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2)

MTDEQ maintains a webpage describing the Montana's Volkswagen Environmental Mitigation Program for State Beneficiaries. The Volkswagen Mitigation Trust webpage can be found at: <http://deq.mt.gov/Energy/transportation/VW-Settlement-Page><https://deq.mt.gov/energy/Programs/fuels>. Copies of the funding request certifications to the Trustee will be available through links on this web page.

Application materials, reimbursement requests, and other documentation submitted by applicants and funding recipients for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Describe any cost-share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Applicants are required to provide:

- 10% match for charging stations installed at locations accessible and available to the general public located on Government Owned Property.
- 20% match for charging stations installed at places available to the general public on Non-Government Owned Property.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10)

Of the ~~29~~six total charging stations, ~~12~~five ~~will beare~~ located in the top 10 counties based on annual mobile sources of onroad NOX emissions (~~1. Yellowstone, 2. Gallatin,~~ 3. Missoula, ~~5. Cascade, 7. Big Horn,~~ 8. Flathead, ~~9. Lewis & Clark~~).

~~Twelve~~Five of the stations ~~will beare~~ located in counties identified as nonattainment (Lincoln) or at-risk (Flathead, ~~Lewis & Clark, Missoula, Ravalli~~) for PM-2.5 emissions. ~~Six~~Two of the stations ~~will beare~~ located in a counties-county identified as maintenance for CO emissions (~~Yellowstone, Cascade, Missoula~~).

ATTACHMENT B

PROJECT MANAGEMENT PLAN INCLUDING DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE (5.2.4)

This funding request will provide advance funds to the Montana Department of Environmental Quality (MTDEQ) for the installation of electric vehicle charging stations under the Montana Fast Charge Your Ride Program. The actions covered by this funding request are consistent with Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) of the State Trust Agreement and with Montana’s Beneficiary Mitigation Plan (page 8), which allocated 15 percent of Montana’s Volkswagen EMT funding.

ELECTRIC VEHICLE CHARGING STATIONS TO BE FUNDED THROUGH THIS REQUEST

~~Twenty-nine~~Six electric vehicle charging stations will be funded through this request. Successful applicants include:

- GBP Enterprises – One Level 3 DCFC station
- Missoula Electric Cooperative – One Level 3 DCFC station and one Level 2 station
- Flathead Electric Cooperative – Two Level 3 DCFC stations and one Level 2 station
- ~~NorthWestern Energy – Nine Level 3 DCFC stations and nine Level 2 stations~~
- ~~Town Pump, Inc. – Four Level 3 DCFC stations and four Level 2 stations~~

PROJECT SCHEDULE AND TIMELINE, MONTANA CHARGE YOUR RIDE PROGRAM

Project Milestone	Date
Montana DEQ posts information and application materials on agency website; e-mail notification to Volkswagen Mitigation stakeholders list	28 October, 2020
Deadline for submission of applications	27 January, 2021
Review of applications	Within 14 days of application deadline
Formal notification to successful applicants	Within 30 days of application deadline
Montana DEQ submits Project Certification and Funding Direction for Advanced Funding	April 2021
Finalization of contracts with funding recipients	May 2021
Trustee allocates Advanced Funding to MTDEQ	May 2021
Montana DEQ reports on project progress	July 2021
Montana DEQ reports on project progress	December 2021 <u>January 2022</u>
Montana DEQ reports on project progress	July 2022
Montana DEQ reports on project progress	December 2022 <u>January 2023</u>
Montana DEQ reports on project progress	July 2023
<u>Montana DEQ reports on project progress</u>	<u>January 2024</u>
<u>Montana DEQ reports on project progress</u>	<u>August 2024</u>
<u>Montana DEQ reports on project progress</u>	<u>January 2025</u>
Montana DEQ reviews reimbursement requests from recipients and provides payments for projects completed.	Q2 2021 – Q1-Q3 2021 <u>Q3 2021</u>

Deadline for completion of charging station projects	May 2023 <u>September 2024</u>
MTDEQ reports project completion	July 2023 <u>January 2025</u>

Project Budget

Period of Performance: April 2021 – April 2023January 2025			
Budget Category	Share of Total Budget to be Funded by the Trust	Cost-Share to be Paid by Project Recipient	Total Budget Amount
Costs associated with installation of electric vehicle charging stations	\$1,191,638.60 <u>300,456.6081</u>	\$530,271.90 <u>110,460.76</u>	\$1,721,910.50 <u>410,917.57</u>
Contractor Support	\$0	\$0	\$0
Subrecipient support	\$0	\$0	\$0
Administrative Costs (15%) Program planning, development, outreach, and administration	\$72,156.62 <u>16,824.10</u>	\$0	\$72,156.62 <u>16,824.10</u>
Project Totals	\$1,263,795.22 <u>317,280.91</u>	\$530,271.90 <u>110,460.76</u>	\$1,794,067.12 <u>427,741.67</u>
Percentage	70%	30%	100%

PROJECTED ANNUAL TRUST ALLOCATIONS

	2021	2022	2023
1. Anticipated Annual Project Funding Request to be paid through the Trust	\$2,458,504.10 <u>1,431,237</u>	\$2,869,000.00 <u>5,382,298</u>	\$2,600,000.00
2. Anticipated Annual Cost Share	\$1,537,405.90 <u>1,292,834</u>	\$808,800.00 <u>1,067,248</u>	\$1,220,000.00
3. Anticipated Total Project Funding by Year (line 1 plus line 2)	\$3,995,910.00 <u>2,724,071</u>	\$3,677,800.00 <u>6,449,546</u>	\$3,820,000.00
4. Cumulative Trustee Payments Made in Previous Years Against Cumulative	\$1,608,929.00 <u>1,574,261</u>	\$4,067,433.10 <u>3,005,498</u>	\$6,936,433.10 <u>8,387,796</u>

Approved Beneficiary Allocation			
5. Current Beneficiary Project Funding to be paid through the Trust (line 1)	\$2,458,504.101,431,237	\$2,869,000.005,382,298	\$2,600,000.000
6. Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 4 plus line 5)	\$4,067,433.103,005,498	\$6,936,433.108,387,796	\$9,536,433.108,387,796
7. Beneficiary Share of Estimated Funds Remaining in Trust at Start of Year	\$10,993,495.8811,028,163	\$8,534,991.789,596,927	\$5,665,991.784,214,629
8. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 7 minus line 5)	\$8,534,991.789,596,927	\$5,665,991.784,214,629	\$3,065,991.784,214,629

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION (5.2.11)

The Montana Department of Environmental Quality (DEQ) will provide detailed reporting on this funding request under Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) in two ways: 1) timely updates to DEQ's Volkswagen Environmental Mitigation Program web page and 2) semi-annual reports to the Trustee as required by subparagraph 5.3 of the Environmental Mitigation Trust for State Beneficiaries.

DEQ Website

DEQ has a webpage dedicated to the Volkswagen Environmental Mitigation Program that includes projects and actions that are eligible for funding and the status of funding. The website is found at: <http://deq.mt.gov/Energy/transportation/VW-Settlement-Page>. Copies of funding request certifications to the Trustee will be available through this web page. This page will link to current and past projects and categories funded through the Trust.

Application materials, reimbursement requests, and other documentation for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Semi-Annual Reports to the Trustee

As required by subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries, DEQ will submit a report to the Trustee within six months of the first disbursement and thereafter no later than January 30 and July 30 for preceding six-month periods. These reports will describe the progress implementing current and any other Eligible Mitigation Action ongoing during the reporting period. These reports will include a summary of all costs expended and a complete description of the status (including actual or projected termination date), development implementation, and any modification of the Eligible Mitigation Action. These semi-annual reports to the Trustee will be available for public access through links on the main Volkswagen Trust page on the DEQ website.

ATTACHMENT D

DETAILED COST ESTIMATES FROM SELECTED VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000 (5.2.6)

Agency	Equipment	Manufacturer	Model	Fuel	Quantity	Expected Purchase Price (per station)
GBP Enterprises	DCFC station	ChargePoint	Express 250	Electric	1	\$40,800
Missoula Electric Cooperative	DCFC station	ZEF Energy	ABB-L3 50kW Tritium RTM50	Electric	1	\$38,787 <u>\$37,021</u>
<u>Flathead Electric Cooperative</u>	<u>DCFC station</u>	<u>ZEF Energy</u>	<u>Tritium RTM50</u>	<u>Electric</u>	<u>2</u>	<u>\$44,921</u>
<u>NorthWestern Energy</u>	<u>DCFC station</u>	<u>ChargePoint</u>	<u>Express-250</u>	<u>Electric</u>	<u>9</u>	<u>\$40,800</u>
<u>Town Pump, Inc.</u>	<u>DCFC station</u>	<u>ChargePoint</u>	<u>Express-250</u>	<u>Electric</u>	<u>4</u>	<u>\$40,800</u>

Each applicant for the Montana Fast Charge Your Ride Program was required to seek at least three price quotes for electric vehicle charging equipment and submit them with their application.

Invoice



Date: 5/10/2021
Invoice No.: 211008

PO Box 51297
Billings, MT 59105
406-848-4357
www.energisystems.com

Bill to: GBP Enterprises
Gardiner Sinclair
PO Box 299
Gardiner, MT 59030

Service at: GBP Enterprises
Gardiner Sinclair
375 US Hwy 89 S
PO Box 299
Gardiner, MT 59030

Customer ID: 237

Fast Charge

Reference: Work Order 211268

Terms: Net 30

PO Number: EV CHARGER PROJECT

Item	Description	Quantity	Unit Price	Amount
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This invoice is only for the ChargePoint equipment on Quote 122996 approved on 1-27-2021 and does not include installation and installation materials. Additional installation invoicing to follow.

Progress Billing: 100% Complete	1.00	\$62,247.5000	\$62,247.50
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Subtotal:	\$62,247.50
Sales Tax:	\$0.00
Use Tax:	\$0.00
Payments:	\$0.00
Total Due:	\$62,247.50



Rural Electric Supply Cooperative

Order Acknowledgement - Direct Order

Order #
826684-00

Ack Date	PO #	Page #
08/30/21	5765	1

Bill To	MISSOULA ELECTRIC COOPERATIVE	Correspondence To	Resco
	1700 WEST BROADWAY		PO BOX 44430
Cust #	MISSOULA, MT 59808		MADISON, WI 53744-4430
50140			

Ship To	MISSOULA ELECTRIC COOPERATIVE	Instructions	Currency
	1700 WEST BROADWAY	ATTN: DAN	
	MISSOULA, MT 59808	Ship Point	Shipped
		** Drop Ship **	Terms
		Via	.05% 15 N 30
		Common Carr	

Ln #	Product And Description	Quantity Ordered	Quantity Backordered	Quantity Shipped	Qty UM	Unit Price	Amount (Net)
	PLEASE REFERENCE QUOTE D0000446.						
	PLEASE CALL DAN 48 HRS IN ADVANCE BEFORE DELIVERY AT 1--406-541-6333.						
1	ZEFNETTRTRT50CCSCHDWHT TRITIUM RT50	1		DROP	each	37021.00	37021.00
2	ZEFNETPRO80CCR PREMIUM RETRACTABLE DUAL PLUG PEDESTAL	1		DROP	each	9147.00	9147.00
3	Level 2 DUAL PLUG ONSITE LABOR WARRANTY	1		DROP	each	2062.00	2062.00
4	MINISUB-266kW 266kW CONNECTED LOAD CAPABLE MINISUB	1		DROP	each	10774.00	10774.00
5	00000045 SHIPPING AND HANDLING Vendor Prod:	1		DROP	each	2062.00	2062.00

5	Lines Total	Qty Shipped Total	Total	61066.00
			Order Total	61066.00

Order Acknowledgement - Direct Order



Sales Invoice PRE000086

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Flathead Electric Co-op
 2510 U.S. Highway 2 East
 Kalispell, MT 59901
 USA

ZEF Energy Inc.
 400 S 4th St Ste 410
 PMB 43508
 Minneapolis, MN 55415

Bill-to Customer No. C001150	Your Reference	External Document No. 20224498	Document Date 09/26/22
Payment Method	Payment Terms Net 30 days	Salesperson John Diem	Order No.

Description	Shipment Date	Quantity UOM	Unit Price Excl. Tax	Tax %	Line Amount Excl. Tax
ZEFNET_Tritium_RT50	09/26/22	1	44,921.00	0	44,921.00
ZEFNET-VNYL-BRND-SETUP	09/26/22	1	210.00	0	210.00
SHIP-DCFC	09/26/22	1	480.00	0	480.00
ZEFNET-PRO-80-CCR	09/26/22	1	3,172.50	0	3,172.50
ZEFNET-PRO-INSTALL KIT	09/26/22	1	25.50	0	25.50
ZEFNET-ZNP-VNYL-BRND-CUSTOM	09/26/22	1	60.00	0	60.00
SHIP-ZEFNET-PRO	09/26/22	1	105.00	0	105.00
266 kVA MiniSub	09/26/22	1	6,960.50	0	6,960.50
SHIP Mini Sub	09/26/22	1	210.00	0	210.00
Subtotal					56,144.50
Total USD Incl. Tax					56,144.50