

# Montana Petroleum Fund 2022 BIENNIAL REPORT



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PETROLEUM TANK RELEASE COMPENSATION BOARD

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# 2021-2022

## Montana Petroleum Fund 2022 Biennial Report

### Trends in Fund Revenue and Expenditure Activities

#### Revenue

A fitted line indicates that revenue from fuels sold in the state increased by approximately \$71,000 each year over the last 28 years; 1995-2022. This average increase, estimated from a linear regression of the fuel revenues from 1995 through 2022, is up by \$600/year from the last biennium's estimate of \$70,000, and the coefficient of determination is almost 92%.

The fuel revenue comes from fees levied on gasoline, diesel, and aviation fuels, each of which exhibits a different trend. The data indicates that when comparing the three fuels, diesel fuel revenue still has the steepest incline from 1995 through 2022. This incline is evident in the least-squares analysis used to calculate a straight line that best fits the revenue data for the twenty-eight-year period, for each of the fuel categories. The slopes of the lines predicted from a linear regression are \$21,405; \$45,915; and \$3,298 per year for gasoline, diesel, and aviation fuels, respectively. The slope provides an estimate of the annual increase in revenue for each category. Even though the slopes of the three trend lines are all positive, gasoline and aviation fuel revenues do not exhibit as significant a trend as diesel fuel. The addition of the numbers from the recent biennium to the linear regression line, resulted in an increase in the slope for aviation fuel with a decrease in slope for gasoline and diesel fuel.

The linear trends for fuel revenues indicate that the Petroleum Tank Release Cleanup Fund (Fund) could expect combined fuel revenues to increase by approximately \$71,000 each year, with diesel contributing \$46,000 to the expected annual revenue increase, gasoline accounting for \$21,000, and aviation fuel accounting for more than \$3,000. The revenue estimate predicts that fuel use will increase by about 1% per year. Although this indicates an increase in revenue, it probably is not significant enough to consider in a future estimate.

The slope of the linear regression line appears to still be the best predictor of future revenues. The slope of a least-squares regression would predict revenues at \$7.75, \$7.82, \$7.89, and \$7.96 million for 2023, 2024, 2025, and 2026 respectively. If revenues for the four years were predicted to remain nearly the same as they have for this biennium, the revenue predictions for 2023 through 2026 would be \$7.7 million annually. The difference in the two prediction methods for the coming biennium averages less than 1%.

The Montana Department of Transportation's projected tax revenue indicates an increase in gasoline tax revenue and a steady diesel tax revenue. Diesel consumption is projected to be constant for the coming biennium. Gasoline sales is estimated to increase on average 1% per year over the next three years, with the largest increase seen in fiscal year 2023.

The U.S. Energy Information Administration's Annual Energy Outlook provides projections of domestic energy markets through 2050 and includes freight transportation energy consumption. Their predictions indicate that overall diesel consumption will drop annually by 1% over the next ten years following a peak consumption in 2024. Their projections indicate that overall gas consumption will remain steady for the next ten years and

will then increase by an annual rate of 2.5% through 2050. This Outlook is based on economic growth being a key driver of the long-term trends in energy consumption. Population growth and productivity assumptions throughout the projection period are shown to be an important part of the economic growth and consumption expectations.

## Expenditures

The administrative expenses incurred by the Fund consist of expenses by the Petroleum Tank Release Compensation Board (Board) for fund administration and expenses by the Department of Environmental Quality (Department) for regulatory activities. An assessment of the total expenses indicates that there was funding set aside for special allocations in fiscal years 2015, 2020 and 2021. The allocations were for database development and special legislatively allocated funding for Department remediation projects. Since these unique special allocations were not part of the normal operating expenses, they were not considered in the analysis. There appears to be a shift in the operating expenses in fiscal year 2011. The change is attributed to the loan repayment and reduction of legal cases. A linear regression of operating expenses of the years of 1995 through 2011 show an annual increase of approximately \$18,000 as contrasted to the period of 2012 to the present that exhibits an annual increase of approximately \$10,000.

The slope of a linear regression analysis of the total combined expenses for both the Board and the Department from 1995 to 2022, excluding the special allocations, indicates that the slope of the trend for total expenses exhibits an annual increase of 1.9%. The expenses associated with personnel only shows an increase of 2% per year over the last 28 years.

A linear regression equation for the combined total expenses for fiscal years 1995 through 2022 estimates that the total costs will increase approximately \$38,000 per year. This indicates that the total program expenditures for FY2023 and FY2024 can be estimated at approximately \$2.3 million per year.

## Claim Expenditures

The annual claim expenditures for FY1995 through FY2022 reflects a decreasing trend. The claim data shows a range of variation in annual claim expenditure from FY1995 through FY2022 from about \$3 million to \$8 million. The claim expenditure data was analyzed using regression techniques on FY1995 through FY 2020. Performing a least-squares linear regression analysis to calculate a straight line that best fits the claim expenditure data for FY1995 through FY2020 yields a decreasing regression line with a \$23,000 per year rate of decline, less than half a percent per year. The regression estimates over the years continue to be erratic. Regression analysis for this data exhibits a low coefficient of determination, 0.03, and is therefore not likely the most reliable predictor of future claim expenditures.

Given that the Consumer Price Index, (CPI), has an annual increase of approximately 3% and that the claim expenditures are declining, rather than keeping pace with CPI, the amount of remediation activity being performed appears to be declining over the past 28 years. This could be a contributing factor to the increase in the Fund balance. The Board would encourage additional cleanup activities to be conducted in the amount of approximately \$500,000 additional claim expenditures per year, over the next decade, to leverage the available revenues to accomplish a greater number of site closures. The Board is pursuing strategies with the Department to accomplish this goal.

## Future Claim Projections

Using the average of claim expenditures for the past 28 years would project the expenditures for the next few years to be at approximately \$5 million. The average annual claim expenditure is probably the best

available predictor to provide an estimate for future claim expenditure projections. This analysis focused on the data and did not take into consideration any impacts from potential influential outside actions, such as regulatory changes, or any long-term strategic plans. The biennial report for 2020 projected claim expenditures to be at approximately \$5 million based on the average calculated from the prior 26 years. The average claim expenditures for FY2021 through FY2022 was \$4.9 million. The claim expenditures are a function of requested cleanup activity, site condition factors and costs of goods and services, and therefore, the best predictor would be an average of the more recent years. Using the average of claim expenditures for the past 10 years would project the expenditures for the next few years to be at approximately \$4.7 million per year.

### **Legislative Transfers and Allocations**

Projecting expenditures becomes problematic due to transfers and allocations made by the Legislature to other budget areas. The combination of leveraging funding sources, transfers from the Fund, and allocations from the Fund to other programs, complicates the expected expenditures.

The legislature approved a \$1.0 million appropriation of state special revenue from the Fund to the Waste Management & Remediation Division for tank cleanup. The allocation to the Department began in FY20 consisting of \$500,000 per year for both FY20 and FY21. These types of allocations create a problem in accurate projections of future expenditures.

The Board has entered into Guarantee of Reimbursements for several Brownfields sites. This means that cost recovery for cleanup expenditures at those sites are postponed beyond the current fiscal years. While Brownfields loans are not income to the Fund, the agreements allow the delay of reimbursement from the Fund for some site cleanups to occur at a future date, allowing today's funding to go further. Currently the Board has only a couple of Guarantee of Reimbursements totaling about \$200,000.

### **Exposure to Long-Term Liabilities**

Liabilities to the Fund consist of cleanup costs for current eligible releases, future eligible releases and possibly releases where ineligibility has been contested. The liabilities associated with the current eligible releases are the total cleanup for each current active release reduced by the amount of current cleanup accomplished; the amount of insurance coverage for the release; and the facility's compliance. The future liabilities to the fund consist of active petroleum storage tanks, releases that are currently being remediated, releases that have been discovered and no corrective action has been performed, and existing contamination yet to be discovered at old petroleum storage facilities (former gas stations).

Fund liabilities for active tanks are affected by prevention efforts, facility compliance, regulatory changes and insurance coverage. The only liability to the Fund that insurance can be obtained for is the active tanks. The remaining liabilities have no available insurance coverage and therefore cannot be removed from the Fund's liability considerations. The number of those liabilities has a limit, and that limit will be reached with site closures. The sites that have active and current cleanup need to proceed through the remediation phases, which requires requests for work to be done, the implementation of that work and time. All open releases for which no work has been requested need to become part of the work process; starting with a work plan request, which results in the Board receiving an eligibility application. History has shown that former petroleum storage facilities have varying degrees of contamination yet to be discovered. It is known that there is a limited number of these facilities and federal petroleum Brownfield's activities are assisting in finding and investigating these facilities. There will come a time when all historical storage facilities have

been investigated and are working toward cleanup and closure. These liabilities can only be assessed based on rates of discovery followed by application for assistance to the Fund.

The number of open releases that remain from the first 10 years of program implementation, the years of 1990 through 1999, is 568. Of those open releases 82% have applied for assistance from the Fund and 82% of those that have applied were determined eligible for assistance, resulting in 67% of the open releases in that time period receiving assistance.

The number of open releases that remain from the last 21 years of the program, 2000 through 2021, is only 278. Although this period is twice the amount of time of the first 10-year period, the number of open releases is only half the early 10-year period. Of the open releases from 2000 through 2021, 72% have applied for assistance from the Fund and 91% of those that have applied were determined eligible for assistance, again resulting in 67% of the open releases in this time period receiving assistance.

Of the remaining open releases from 1990 through FY2022, records indicate that approximately 78% of those release owners applied for eligibility to the Fund. Roughly 85% of those that applied were determined eligible, resulting in 66% of releases determined eligible given the number that have applied for assistance.

Throughout time, there have been nearly 5,000 discovered releases, and of those less than 1,000 remain open. Of the open releases, there remain less than 200 releases that have never applied. If all known and open releases were in some phase of active remediation, the Fund's liability would be easier to define and a possible transition date for the Fund could be predicted. We can estimate that if there were a closure rate of 90 releases a year and an average of 30 releases discovered each year, it would take approximately 14 years to address all of the known and open releases.

Based on this assessment, there is sufficient revenue to be able to continue to address releases with the expectation of 90 closures and 30 new discoveries per year. Over time, there will be new release discoveries as a result of Brownfields investigative activities, phase II environmental site assessments associated with property transfers, and monitoring of active tank systems.

The Board has noticed that open releases apply for assistance when the owner is asked to conduct cleanup by the Department. As more of the releases in these time periods are required to perform cleanup, the Board would expect to have more applications for assistance. If the Fund eligibility rate holds true, the expected result would be that 67% of the releases that have not yet applied would eventually be determined eligible. The liability to the Fund could be calculated by assuming 67% eligibility on all open releases. The attached [Appendix A](#) is the start of calculating this long-term liability.

The best estimate of liability to the fund would be the total remaining costs for each of the open eligible releases plus any expected future liability. The table in Appendix A identifies sites with open releases that have not applied to the Fund, those that have applied to the Fund and were granted eligibility, those that have applied and were determined ineligible for assistance, those that have applied and are in process, those that have applied and are suspended awaiting additional information, and those that have applied and have withdrawn their application.

Releases proceed through a remediation process of Remedial Investigation, Remedy Selection, Remedy Implementation, Follow-up Activity, and Closure Activity. The open releases, as of the end of FY2022, are listed in Appendix A. The outstanding financial liability to the Fund for these open releases is greatly affected by the amount of time spent in the phases of remediation, the degree with which a release cycles within those phases of the process, and the amount of time a release goes without entering the phases of the process. Time spent in the phases of remediation is a function of the chosen cleanup technology, the amount of



time that technology will be applied at the site and the timing of work requests by the Department. The time a release cycles within a phase, or group of phases, depends on the experience of the contractor and the project manager have with the technology, the effectiveness of that technology, and the timing of work requests by the Department. The time a release goes without starting the Remedial Investigation phase is a result of when an owner receives a cleanup request from the Department. At some release sites an owner has not received a cleanup request for several decades.

Liabilities are often separated between current and long-term liabilities to help assess an organization's financial standing in short-term and long-term periods. The inability to predict the length of time that a release remains a Fund liability, makes it difficult to assess the distribution of costs over the years. The long-term liabilities provide more information about the long-term needs of the Fund while the short-term liabilities provide an assessment of the annual (or Biennial) operating condition of the Fund. The timing of the Department's actions and associated communication impairs the Board's ability to predict a reliable estimate for both the short and long-term.

The expected future liability includes known releases that have yet to apply for eligibility and releases that will be discovered. The known releases that have yet to apply, as of the end of FY2022, are shown in Appendix A. The releases that have yet to apply total over 200 releases. Over 100 of those have been discovered more than 20 years ago, indicating there has been no cleanup request by the Department prompting the owner to recognize their liability and apply to the Fund for assistance. The filing for assistance from the fund appears to be correlated to the cleanup requests by the Department.

The Department is the agency responsible for determining if it is necessary to prepare and submit for approval a corrective action plan, 75-11-309, MCA. Without the communication being timely, the application for assistance lags awaiting the Department communication. It is difficult to know which of these releases will apply for assistance and when they will apply. For those releases that do apply, it would be estimated that 67% would be granted eligibility to the Fund, however, the timing of when the associated cleanup will become a liability to the Fund is not easily predicted.

The Fund liability estimate improves once the release eligibility has been determined, however it remains a struggle to estimate a cost when it is unclear what remediation phase the site is currently in. Estimating the remaining cleanup costs for an eligible release is best projected once the nature and extent of the release has been determined, an alternatives analysis has been developed, and a remedial strategy has been proposed. This provides a reasonable estimate of the total costs to reach site closure and some idea of the associated timing, although, again, the timing of the estimated liabilities is a function of the timing of site activities, which is a function of the work requests by the Department.

The table in Appendix A provides a date of the last claim that was received for the open and eligible releases and the amount of time that has elapsed since a claim was filed with the Board for each release. Claims are usually submitted about 45 days after the completion of cleanup tasks or subtasks. Of the open, and pending, suspended, or eligible releases, which number 605, there are more than 260 releases for which the Board has not received a claim for more than 2 years. Of those 260 releases there are 64 releases for which the Board has not received a claim for more than 10 years and one release where the Board has not received a claim for nearly 22 years. Delays in claim activity are often an indication of a lack of cleanup activities for the release which are a function of the site activities and the work requests by the Department. The lack of cleanup activities results in an increased Fund balance.

For the sites that have applied to the Fund and were determined to be eligible, the data exists for the Board to determine; sites currently being remediated, sites that have a planned cleanup, and sites that have an

estimated time to closure. The Board is examining the data in an effort to provide an estimated liability, presuming that the process consisting of the phases of remediation remain linear. If this information was available for all open release sites, then a more accurate estimate of total Fund liability could be calculated. This would also aid in providing a yearly reimbursement estimate that would assist with the assessment of the annual operating condition of the Fund. The inability to predict when the cleanup activities will be conducted impacts the assessment of the long-term liabilities.

The Board remains concerned that the number of AST releases may become the majority of the long-term liabilities. Many ASTs do not comply with current storage tank standards established by the State Fire Marshal. A checklist has been established by the Board to aid owners in determining compliance requirements that affect Fund eligibility. The current AST Fund eligibility requirements can be found on the Board's web site at:

<https://deq.mt.gov/files/DEQAdmin/PET/Documents/Forms/StorageTankChecklist.pdf>

Over the long term, compliance by AST owners with current State standards, specifically the AST check list, will help to reduce the number of releases from ASTs. Since this is a voluntary compliance, there are many AST owners that have tank systems that don't meet these State standards.

### **Impacts of changes, in State and Federal Regulations, on Underground and Aboveground Storage Tanks**

In October of 2018, the Department changed their rules to reflect the requirements by EPA. The major provisions of these changes include monthly walk-through inspections, UST system fuel compatibility, release detection requirements, annual testing requirements for release detection equipment, 3-year testing requirements for overfill devices and spill buckets and suspected release reporting.

The deadline for the implementation of walk-through inspections, annual testing and 3-year testing inspections was to be completed no later than October 13, 2021. Groundwater monitoring and vapor monitoring are no longer allowed as a leak detection method after October 13, 2023. All other rule changes are effective immediately and thus in effect now. These new regulations have increased the workload for the state's prevention program and the consulting industry that performs the inspections for the owners, however, there appears to be little impact to the Fund. The implementation of these new requirements may have resulted in the increased identification of petroleum releases at a facility; however, it does not appear to have impacted the application for assistance to the Fund.

### **Availability of Petroleum Storage Tank insurance and Trends**

There are many releases still being discovered as a result of property transactions, although they are discovered when a site assessment is conducted, they are historic contamination. There can be no reasonable expectation of an owner having insurance in that situation. Insurance coverage is usually written for a known likely liability, and it generally does not cover pre-existing liabilities. Until the backlog of open releases and newly discovered releases that are tied to historic contamination are closed, it would be very difficult to legislate a mandate for insurance coverage that would responsibly provide for protection of human health and the environment without providing a minimal insurance structure to reach that goal.

It is important to recognize that Montana does not require owners to participate in the Fund. Owners can choose a number of mechanisms to meet the federal Financial Responsibility (FR) requirements. If the owner does not choose the Fund, they can choose coverage of another type to satisfy the Certificate of Financial Responsibility (CFR) requirements, including insurance. Insurance is a valuable part of the owner's portfolio.

Having coverage from both insurance and the Fund, reduces the owner's liability risk. Assistance from a chosen mechanism, such as the Fund or an insurance company, is based on compliance throughout time.

Insurance and state petroleum assistance funds are the most common mechanisms used by owners and operators to comply with federal and state financial responsibility requirements. Montana's Petroleum Tank Cleanup Fund (Fund) requires that insurance be used for cleanup activities before costs are reimbursed from the Fund. The program does allow the owner to leverage any insurance, or other funding sources, to assist with the owner's copay requirements. This model allows the owner to cost effectively meet the financial responsibility requirements. The program has seen an increase in the use of storage tank insurance over the last decade.

There is concern about aging underground storage tank (UST) systems in the nation. Systems that are 30 years old and older continue to make up a larger segment of the UST population. Some owners of aging USTs report having trouble renewing and finding insurance, with smaller UST owners struggling the most. Montana, being a rural state is made up of a number of struggling smaller UST owners. It is recognized that uninsured aging USTs expose the state to cleanup costs if owners don't have financial resources. The Fund bridges this financial gap, and the UST stakeholder work group is mindful of the challenges and are seeking solutions.

All insurance policies contain some type of exclusions. The exclusions are the conditions under which the insurance company will not cover the costs of cleanup. The insurance policy exclusions are seen as problematic insurance policy language. The Association of State and Territorial Solid Waste Management Officials (ASTSWMO) State Funds Task Force published a guide ([Guide to Tank Insurance \(PDF\) October 2011](#)) to assist owners and operators when purchasing UST insurance. It provides information regarding UST insurance policy construction, terminology, definitions, exclusions, and coverage that owners and operators should consider when purchasing their policy.

[EPA undertook a study](#) to assess the effectiveness of UST insurance as a financial responsibility (FR) mechanism, as well as get a sense of how UST insurance is working under the existing federal regulatory framework. The study findings are inconclusive as to whether UST insurance is effective as a FR mechanism. On one hand, the analysis of UST insurance policy language revealed certain definitions, terms, and conditions that could pose coverage and claim challenges for UST owners and operators. Furthermore, the litigation review suggests UST pollution insurance policies do not always respond in a timely manner to provide financing for remediating releases from regulated USTs. Yet under the existing regulatory framework, the insurance policies EPA analyzed were in compliance with the federal UST FR regulation, despite the potentially problematic insurance policy language. In fact, the policies purchased by owners and operators generally complied with the federal UST FR regulation.

Despite EPA's failure to obtain aggregate claims submission and payment data as well as discussions with insurance carriers and the limited information from an insurance survey by the state of Michigan, it did not appear that insurance carriers were excessively or dismissively denying claim payments. Nonetheless, EPA is aware of individual circumstances where owners and operators feel their insurance carriers are inappropriately denying coverage. The study indicated that there is an extensive list of contested issues that allow insurance carriers to pursue legal means to ensure that policyholders (i.e., owners and operators) meet their policies' obligations before agreeing to pay. The study identified several issues that may hinder the effectiveness of UST insurance policies to provide prompt financing of releases. It was unclear to what extent UST insurance as a FR mechanism has led to unremediated releases or stalled remediation. Thus far, EPA has been unsuccessful in obtaining data on backlog sites or abandoned contaminated sites where insurance was the FR mechanism at the time of the confirmed release and why UST insurance did not provide coverage. EPA



also did not obtain sufficient data to indicate whether confirmed releases have been successfully remediated at sites where UST insurance is used as a FR mechanism, regardless of whether the insurance policy was used by the owner or operator.

EPA acknowledged that the study identified certain aspects of UST insurance that may be at odds with EPA's ideal of how and when a FR mechanism should respond to releases. EPA plans to weigh a number of factors, including the effect of implementation on the availability and affordability of UST insurance as they consider changes to the regulatory framework of FR mechanisms to eliminate or reduce the reasons for which coverage of a release is reduced or denied. Insurance, with its challenges, is available for active petroleum storage tanks, both underground and above ground. The problems identified by EPA in 2011 have not yet been resolved.

The availability, affordability and the viability of insurance is still in question. It is difficult to obtain insurance for: releases that are currently being remediated, releases that have been discovered and no corrective action has been requested or performed, and for existing contamination yet to be discovered at old petroleum storage facilities (such as former gas stations). It is recognized that this historical contamination is limited, and that the limit will be reached with site assessments and site cleanups through the use of state and federal programs working to diminish this backlog.

Insurance coverage is a possibility for active petroleum storage tank systems (PSTs), although as expressed in the EPA studies, there are still certain challenges that exist that should be resolved for insurance to be a viable solution. These active PST owners are the client base for future insurance coverage. Changing the current program model to an insurance only model would leave certain owners without the ability to be successful at affording cleanup costs. Before insurance can become a viable model both statutorily and practically, these challenges need to be overcome.

No matter how many insurance companies there are that provide coverage, without established minimum standards and without the closure of the back log of open releases, it does not make sense for Montana to change the remediation funding model. EPA's research on adequate FR coverage indicated that certain insurance companies issuing policies did not provide sufficient coverage to meet the federal FR requirements. This is a concern for Montana, because it appears that a statutory structure within the Montana Insurance framework does not exist, and therefore there is no state policies that aid UST owners to obtain coverage that would adequately meet FR requirements. If Montana plans to rely solely on insurance coverage to fund remediation efforts resulting from petroleum releases, the state needs to establish minimum insurance requirements for PSTs (USTs, ASTs, farm and ranch, cellar, etc.) pollution coverage. Therefore, owners would obtain insurance from insurance companies in compliance with minimum state standards. Currently there are only federal standards, and not all insurance companies provide insurance policies that meet those standards. Without a minimum insurance requirement structure in place, it is not possible to create a requirement for insurance coverage, much less coverage that comports with FR requirements. This is analogous to the established prerequisites of minimum liability coverage for automobile ownership, set by the Insurance Commissioner. The establishment of minimum standards protects the citizens of this state and ensures sufficient funding is available for cleanup costs.

#### List of Insurance Companies

List of insurance providers from EPA is available online at: <https://www.epa.gov/ust/list-insurance-providers-ust-financial-responsibility-requirements#list> The current list shows a total of 14 insurance companies that write pollution coverage. There is a total of 12 companies listed that offer coverage for UST owners and

operators within the whole United States. The 2020 Biennial report indicated that a total of 64 insurance companies provided insurance coverage in the United States. Recently, EPA has assessed the insurance companies that meet federal FR requirements, and the results greatly reduced the list that EPA published for available coverage, to a much smaller list of providers.

### Continuing Collection of Petroleum Tank Release Cleanup Fees

Given the expressed concerns with insurance at both the national and state level there is still a prevailing need for the Fund and the coverage it provides to assure a clean and healthful environment for the citizens of Montana. There remains a bulk of known releases that are yet to be resolved. Within the set of open releases there are many sites where no corrective action has been requested or performed. Many of those sites will apply for assistance once a request for cleanup is made. There is still historic contamination yet to be found at former petroleum storage tank facilities. Once these challenges are overcome, other models for funding cleanup, such as insurance, can be considered.

The Fund continues to protect public health and safety and the environment. The Fund allows UST owners to demonstrate financial responsibility as required by federal regulations. The Fund continues to provide financial resources for reimbursement of certain costs, expenses and other obligations incurred because of releases of petroleum products from active, inactive and historical petroleum storage tank systems. The Board, the Department and the EPA continue to find ways to encourage owners to improve tank facilities in an effort to minimize the likelihood of accidental releases.

Because of the challenges already noted for adequate insurance coverage to meet federal FR, exclusionary language in policies and the amount of historic contamination known and unknown, there will be an ongoing need from the Fund for assistance in petroleum remediation efforts. This need will continue on some level, for the foreseeable future, both due to the need for an insurance model that requires and sets minimal standards along with the portion of the population for which insurance may never be a coverage mechanism, like the farm and ranch owners and homeowners with heating oil tanks.

The Board feels the fee should remain imposed and collected to help owners and operators comply with UST obligations under federal requirements, to fund reimbursement of corrective action related to historical releases and assist certain petroleum storage tank owners with cleanup of petroleum releases in order to protect public health and safety and improve the condition of the environment. The fund balance has not approached the ceiling established by law (§75-11-314 MCA) and continues to collect \$0.0075 on each gallon of fuel sold.

The Fund continues to be a significant part of property transfers for petroleum contaminated sites. Petroleum impacted sites that have been granted eligibility to the Fund pose less risk to the buyer in a property transaction. Because eligibility can easily be transferred to the new owner, and the bulk of the environmental liability is carried by the Fund, property sales are more likely to occur. This results in more Montana business properties remaining a business that can continue to serve its community and contribute to the tax base.

The Board continues to research and seek feedback on ways to incentivize owners to pursue implementation of cleanup strategies that bring their releases to closure in a timely manner. This could help to address the backlog of open historic releases, thus allowing for a different funding model. Although participation in the Fund is voluntary, the fee collected comes from all people who purchase aviation fuel, gasoline, diesel and heating oil. Thus, any incentives provided from this Fund need to be beneficial to the citizens at large and the state of Montana.

### References

**Montana Department of Transportation** – LFD Fiscal Report 2023 Biennium

**US Energy Information Administration** – Annual Energy Outlook 2022, Consumption through 2050

<https://www.eia.gov/outlooks/aeo/narrative/consumption/sub-topic-03.php>

**US Energy Information Administration** – Reference Case Projections Tables, Table 49 Freight Transportation Energy Use <https://www.eia.gov/outlooks/aeo/data/browser/#/?id=58-AEO2022&cases=ref2022&sourcekey=0>

<https://www.eia.gov/outlooks/aeo/data/browser/#/?id=58-AEO2022&cases=ref2022&sourcekey=0>

All Reference Case Tables - [https://www.eia.gov/outlooks/aeo/tables\\_ref.php](https://www.eia.gov/outlooks/aeo/tables_ref.php)

Association of State and Territorial Solid Waste Management Officials (ASTSWMO) State Funds Task Force published a guide ([Guide to Tank Insurance \(PDF\) October 2011](#))

EPA Study on Insurance and FR - <https://www.epa.gov/sites/default/files/2014-03/documents/epa-insurance-paper.pdf>

## Definitions

**Claim** – In an actuarial context, a “claim” is typically used to refer to a single event triggering coverage by an insurer. For the Fund, a claim is a request for reimbursement for a single work plan related to the remediation of a site. For the purposes of this report, the term “claim” will have the latter meaning, while “release will be used to signify individual triggering events, per the terminology used by the Fund.

**Coefficient of Determination** - Compares the fitted (estimated) curve and actual data, and ranges in value from 0 to 1. If it is 1, there is a perfect correlation between the fitted curve and the data — At the other extreme, if the coefficient of determination is 0, the fitted equation is not helpful in predicting values.

**Correlation** - Refers to relationship between two variables during a period of time which indicates whether and how strongly pairs of variables are related.

**Fiscal Year** - The State of Montana Fiscal Year begins on July 1 of each year and ends on June 30 of the following year.

**Frequency** – Technically speaking, frequency is the average number of releases per insured exposure. For the Fund, an insured exposure is one tank insured for one year. For example, if 250 releases are reported in a year with 10,000 insured tanks, the frequency (average number of releases per insured exposure) is  $250/10,000$  insured tanks = 0.025 releases per tank. In spite of this, the term “frequency” is often used to describe simply the number of releases (rather than releases per exposure), such as in the “Frequency Times Severity Method”. The term is clarified is the meaning is unclear from context, and the distinction is important.

**Least-squares** - The method of least-squares analysis assumes that the best-fit curve of a given type is the curve that has the minimal sum of the deviations squared (least square error) from a given set of data. The least-squares line method uses a straight line ( $y=mX+b$ ) to approximate the given set of data  $(x_1, y_1), (x_2, y_2), \dots, (x_n, y_n)$ .

**Linear Regression Formula** - attempts to model the relationship between two variables by fitting a **linear equation** to observed data. A **linear regression** line has an **equation** of the form  $Y = a + bX$ , where  $X$  is the explanatory variable and  $Y$  is the dependent variable.

**Severity** – Severity is the average cleanup cost of a release for a given collection of release. For instance, if the total cost for three releases is \$45,000, the severity (average size of a release) is  $\$45,000 / 3$  releases = \$15,000 severity.

## Appendix A

Appendix A is a list of open petroleum release sites with eligibility status, claim activity and the liability assessment on the available data.

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	208		26797	40-06797	Terry	Prairie	Large Tank	23-Feb-90	Ineligible		2/25/2005		-
Yes	216		19954	13-00227	Baker	Fallon	Large Tank	25-Oct-88	Ineligible				-
Yes	338		20649	15-04894	Kalispell	Flathead	Large Tank	16-Jul-90	Ineligible				-
Yes	358		18053	04-07957	Townsend	Broadwater	Large Tank	07-Aug-90	Ineligible				-
Yes	517		30154	56-06969	Billings	Yellowstone	Large Tank	25-Mar-88	Ineligible				-
Yes	527		18343	07-00387	Great Falls	Cascade	Large Tank	01-Dec-88	Ineligible				-
Yes	528		31035	15-12006	Kalispell	Flathead	Large Tank	28-Apr-89	Ineligible				-
Yes	551		18583	07-05751	Great Falls	Cascade	Large Tank	20-Jul-89	Ineligible				-
Yes	675		30262	56-08324	Billings	Yellowstone	Large Tank	22-Mar-91	Ineligible				-
Yes	692		19357	08-12320	Highwood	Chouteau	Large Tank	01-Mar-91	Ineligible				-
Yes	794		19761	11-05754	Glendive	Dawson	Large Tank	27-Jun-91	Ineligible				-
Yes	822		23529	25-03464	Helena	Lewis and Clark	Large Tank	28-Sep-88	Ineligible				-
Yes	1094		29764	56-01290	Billings	Yellowstone	Large Tank	28-Sep-88	Ineligible				-
Yes	1101		18413	07-01845	Great Falls	Cascade	Large Tank	04-Feb-92	Ineligible				-
Yes	1200		22163	21-00031	Havre	Hill	Large Tank	12-May-92	Ineligible				-
Yes	1208		20571	15-02330	Kalispell	Flathead	Large Tank	13-May-92	Ineligible				-
Yes	1506		30060	56-05757	Billings	Yellowstone	Large Tank	24-Nov-92	Ineligible				-
Yes	1516		28776	50-02580	Fairfield	Teton	Large Tank	15-Dec-92	Ineligible				-
Yes	1529		25848	33-05808	Roundup	Musselshell	Large Tank	17-Dec-92	Ineligible				-
Yes	1563		20716	15-06839	Columbia Falls	Flathead	Large Tank	13-Apr-89	Ineligible		6/15/2011		-
Yes	1607		25240	32-02040	Missoula	Missoula	Large Tank	21-Apr-93	Ineligible				-
Yes	1659		28554	48-03409	Columbus	Stillwater	Large Tank	13-May-93	Ineligible				-
Yes	1744		21511	16-08811	Bozeman	Gallatin	Large Tank	23-Feb-81	Ineligible				-
Yes	1786		28503	47-13226	Butte	Silver Bow	Large Tank	30-Mar-93	Ineligible				-

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	1904		31045	15-08838	Whitefish	Flathead	Large Tank	04-Oct-93	Ineligible		5/8/2009		-
Yes	2150		29358	53-10156	Glasgow	Valley	Large Tank	01-Mar-94	Ineligible				-
Yes	2153		26305	36-10706	Malta	Phillips	Large Tank	25-Mar-94	Ineligible				-
Yes	2183		23035	24-07532	Ronan	Lake	Large Tank	25-Apr-94	Ineligible				-
Yes	2199		24698	28-07478	Twin Bridges	Madison	Large Tank	16-May-94	Ineligible				-
Yes	2201		18926	07-11575	Great Falls	Cascade	Large Tank	13-May-94	Ineligible				-
Yes	2463		26274	36-06668	Malta	Phillips	Large Tank	22-Jul-94	Ineligible				-
Yes	2520		26430	37-06904	Conrad	Pondera	Large Tank	22-Feb-95	Ineligible				-
Yes	2554		21872	17-04330	Jordan	Garfield	Large Tank	04-Apr-95	Ineligible				-
Yes	2593		18702	07-08801	Great Falls	Cascade	Large Tank	11-May-95	Ineligible				-
Yes	2621		19460	09-07081	Miles City	Custer	Large Tank	01-Jun-95	Ineligible				-
Yes	2633		23600	25-04966	Helena	Lewis and Clark	Large Tank	19-Jun-95	Ineligible				-
Yes	2647		20017	13-09960	Baker	Fallon	Large Tank	07-Jul-95	Ineligible				-
Yes	2709		22494	22-01822	Montana City	Jefferson	Large Tank	03-Sep-91	Ineligible				-
Yes	2764		23975	26-01710	Chester	Liberty	Large Tank	12-Sep-95	Ineligible				-
Yes	2793		26309	36-11371	Dodson	Phillips	Large Tank	24-Oct-95	Ineligible				-
Yes	2891		27988	46-01646	Outlook	Sheridan	Large Tank	29-Mar-96	Ineligible				-
Yes	2901		23408	25-01314	Helena	Lewis and Clark	Large Tank	01-Apr-96	Ineligible				-
Yes	2918		30445	56-13590	Laurel	Yellowstone	Large Tank	13-Jun-96	Ineligible				-
Yes	2948		28807	50-04076	Fairfield	Teton	Large Tank	07-Jun-96	Ineligible				-
Yes	2951		19398	09-00515	Miles City	Custer	Large Tank	10-Jul-96	Ineligible				-
Yes	2952		19398	09-00515	Miles City	Custer	Large Tank	11-Jul-96	Ineligible				-
Yes	2961		21926	18-02018	East Glacier Park	Glacier	Large Tank	03-Jul-96	Ineligible				-
Yes	3009		28776	50-02580	Fairfield	Teton	Large Tank	18-Sep-96	Ineligible				-
Yes	3066		29017	51-01378	Sunburst	Toole	Large Tank	15-Nov-96	Ineligible				-



## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3100		27696	44-11182	Lame Deer	Rosebud	Large Tank	20-Dec-96	Ineligible				-
Yes	3114		27402	43-01201	Culbertson	Roosevelt	Large Tank	18-Feb-97	Ineligible				-
Yes	3122		29888	56-03989	Billings	Yellowstone	Large Tank	26-Feb-97	Ineligible				-
Yes	3132		17942	03-10408	Harlem	Blaine	Large Tank	24-Mar-97	Ineligible				-
Yes	3155		24045	26-07328	Chester	Liberty	Large Tank	15-May-97	Ineligible				-
Yes	3187		27689	44-10784	Colstrip	Rosebud	Large Tank	12-Jun-97	Ineligible				-
Yes	3197		30489	56-13802	Valier	Pondera	Large Tank	14-Jul-97	Ineligible				-
Yes	3214		29903	56-04354	Billings	Yellowstone	Large Tank	22-Aug-97	Ineligible				-
Yes	3216		19970	13-02181	Willard	Fallon	Large Tank	19-Aug-97	Ineligible				-
Yes	3234		22161	20-13773	Philipsburg	Granite	Large Tank	08-Jul-97	Ineligible				-
Yes	3235		30128	56-06652	Custer	Yellowstone	Large Tank	19-Aug-97	Ineligible				-
Yes	3245		19925	12-07584	Deer Lodge	Powell	Large Tank	02-Sep-97	Ineligible				-
Yes	3273		29857	56-03095	Billings	Yellowstone	Large Tank	21-Oct-97	Ineligible				-
Yes	3284		26390	37-04241	Brady	Pondera	Large Tank	17-Sep-97	Ineligible				-
Yes	3293		26527	37-13436	Conrad	Pondera	Large Tank	19-Nov-97	Ineligible				-
Yes	3297		27792	45-06275	Hot Springs	Sanders	Large Tank	29-Oct-97	Ineligible				-
Yes	3303		22285	21-05421	Gildford	Hill	Large Tank	13-Oct-97	Ineligible				-
Yes	3319		27958	46-01127	Medicine Lake	Sheridan	Large Tank	14-Oct-97	Ineligible				-
Yes	3425		30360	56-10797	Billings	Yellowstone	Large Tank	14-May-98	Ineligible				-
Yes	3433		29282	53-06421	Glasgow	Valley	Large Tank	20-May-98	Ineligible				-
Yes	3441		28458	47-08687	Butte	Silver Bow	Large Tank	04-Jun-98	Ineligible				-
Yes	3474		23604	25-05099	Helena	Lewis and Clark	Large Tank	22-Jul-98	Ineligible				-
Yes	3561		23998	26-03321	Chester	Liberty	Large Tank	21-Oct-98	Ineligible				-
Yes	3576		17542	01-04531	Wise River	Beaverhead	Large Tank	06-Nov-98	Ineligible				-
Yes	3598		19945	12-12896	Anaconda	Deer Lodge	Large Tank	19-Nov-98	Ineligible				-

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3650		28447	47-08592	Butte	Silver Bow	Large Tank	18-Jan-99	Ineligible				-
Yes	3759		17774	02-04841	Hardin	Big Horn	Large Tank	31-Mar-99	Ineligible				-
Yes	3760		22440	21-10030	Kremlin	Hill	Large Tank	13-Jul-99	Ineligible				-
Yes	3773		30208	56-07986	Laurel	Yellowstone	Large Tank	02-Aug-99	Ineligible				-
Yes	3780		19171	08-04021	Big Sandy	Chouteau	Large Tank	05-Aug-99	Ineligible				-
Yes	3790		20371	14-09853	Lewistown	Fergus	Large Tank	19-Aug-99	Ineligible		1/2/2004		-
Yes	3819		28434	47-07933	Butte	Silver Bow	Large Tank	20-Oct-99	Ineligible				-
Yes	3925		29280	53-06092	Hinsdale	Valley	Large Tank	23-Apr-97	Ineligible				-
Yes	3955		21062	15-13487	Lakeside	Flathead	Large Tank	20-May-00	Ineligible		10/11/2011		-
Yes	4046		17151	5611902	Huntley	Yellowstone	Small Tank	06-Oct-00	Ineligible				-
Yes	4246		26270	36-06664	Saco	Phillips	Large Tank	01-May-01	Ineligible				-
Yes	4336		27566	43-13620	Poplar	Roosevelt	Large Tank	25-May-04	Ineligible				-
Yes	4469		30814	60-15031	Carter	Chouteau	Large Tank	13-Aug-03	Ineligible				-
Yes	4507		28804	50-04024	Dutton	Teton	Large Tank	21-Aug-06	Ineligible				-
Yes	4802		17926	03-07988	Harlem	Blaine	Large Tank	15-Oct-10	Ineligible				-
Yes	1906		31098	14-03789	Lewistown	Fergus	Large Tank	21-Oct-93	Withdrawn				
Yes	1986		19483	09-08661	Miles City	Custer	Large Tank	29-Nov-93	Withdrawn				
Yes	4540		27543	43-10278	Poplar	Roosevelt	Large Tank	10-Oct-06	Withdrawn				
No	291		23756	25-07853	Helena	Lewis and Clark		30-Mar-90	No App	-	-	-	
No	369		22995	24-06382	Charlo	Lake		24-Aug-90	No App	-	-	-	
No	377		30311	56-09644	Laurel	Yellowstone		19-Jul-90	No App	-	-	-	
No	378		21181	16-01844	Bozeman	Gallatin		16-Dec-88	No App-SI	-	-	-	
No	434		27480	43-05455	Poplar	Roosevelt		18-Oct-90	No App	-	-	-	
No	558		18772	07-09407	Great Falls	Cascade		25-Jul-85	No App-SI	-	-	-	
No	591		19787	11-07113	Glendive	Dawson		21-Jun-89	No App	-	-	-	

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	600		18723	07-08958	Malmstrom A F B	Cascade		18-Oct-90	No App	-	-	-	
No	601		29951	56-04954	Billings	Yellowstone		19-May-88	No App-SI	-	-	-	
No	635		22945	24-04559	Polson	Lake		19-Jan-88	No App-SI	-	-	-	
No	715		31128	28-12339	Twin Bridges	Madison		27-Jul-88	No App-SI	-	-	-	
No	781		18609	07-05991	Great Falls	Cascade		01-Apr-82	No App-SI	-	-	-	
No	824		18241	05-11346	Red Lodge	Carbon		31-Mar-89	No App-SI	-	-	-	
No	839		18863	07-10999	Great Falls	Cascade		07-Aug-85	No App-SI	-	-	-	
No	882		25289	32-03320	Missoula	Missoula		04-Sep-91	No App	-	-	-	
No	937		22426	21-09548	Havre	Hill		24-Sep-91	No App	-	-	-	
No	939		18778	07-09517	Great Falls	Cascade		01-Oct-91	No App	-	-	-	
No	1006		29806	56-02067	Billings	Yellowstone		15-Nov-91	No App	-	-	-	
No	1077		22000	18-07828	Cut Bank	Glacier		29-Jan-92	No App	-	-	-	
No	1095		31127	4812653	Columbus	Stillwater		29-Jul-87	No App-SI	-	-	-	
No	1104		22510	22-02630	Cardwell	Jefferson		25-Feb-92	No App	-	-	-	
No	1211		27418	43-02100	Poplar	Roosevelt		20-Dec-85	No App-SI	-	-	-	
No	1249		23852	25-10831	Lincoln	Lewis and Clark		29-Jul-83	No App-SI	-	-	-	
No	1272		22002	18-08086	Browning	Glacier		24-Jul-92	No App	-	-	-	
No	1282		27376	42-12768	Lambert	Richland		23-Jun-92	No App	-	-	-	
No	1328		19730	11-03214	Glendive	Dawson		22-Dec-86	No App-SI	-	-	-	
No	1332		28877	50-09030	Augusta	Lewis and Clark		07-Aug-92	No App	-	-	-	
No	1376		31070	2206743	Whitehall	Jefferson		11-Sep-92	No App	-	-	-	
No	1397		23907	25-12844	Helena	Lewis and Clark		15-Sep-92	No App	-	-	-	
No	1436		29156	51-12916	Shelby	Toole		21-Oct-92	No App	-	-	-	
No	1440		23445	25-01846	Helena	Lewis and Clark		23-Sep-92	No App	-	-	-	
No	1472		19491	09-09677	Miles City	Custer		27-Jul-92	No App	-	-	-	

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	1495		19829	11-09528	Glendive	Dawson		29-Sep-92	No App	-	-	-	
No	1499		19829	11-09528	Glendive	Dawson		15-Sep-92	No App	-	-	-	
No	1524		18312	06-10896	Boyes	Carter		17-Dec-92	No App	-	-	-	
No	1527		20150	14-04123	Grass Range	Fergus		14-Dec-92	No App	-	-	-	
No	1544		20800	15-09539	Whitefish	Flathead		03-Jun-92	No App	-	-	-	
No	1546		27451	43-03933	Poplar	Roosevelt		25-Jan-90	No App	-	-	-	
No	1550		22426	21-09548	Havre	Hill		11-Nov-92	No App	-	-	-	
No	1561		31081	5603194	Billings	Yellowstone		22-Jan-93	No App	-	-	-	
No	1649		21896	17-11117	Jordan	Garfield		12-May-93	No App	-	-	-	
No	1762		29550	53-12774	Saint Marie	Valley		28-Jul-93	No App	-	-	-	
No	1879		23777	25-08464	Lincoln	Lewis and Clark		21-Sep-93	No App	-	-	-	
No	1882		27659	44-07954	Colstrip	Rosebud		01-Oct-93	No App	-	-	-	
No	1887		19807	11-08238	Glendive	Dawson		18-Oct-93	No App	-	-	-	
No	1965		20310	14-09008	Denton	Fergus		05-Aug-93	No App	-	-	-	
No	2013		30067	56-05935	Billings	Yellowstone		10-Dec-93	No App	-	-	-	
No	2061		26092	34-09585	Livingston	Park		04-Jan-94	No App	-	-	-	
No	2065		22533	22-03861	Whitehall	Jefferson		11-Jan-94	No App	-	-	-	
No	2078		29778	56-01519	Billings	Yellowstone		08-Mar-94	No App	-	-	-	
No	2140		18769	07-09277	Malmstrom A F B	Cascade		27-Apr-93	No App	-	-	-	
No	2156		27659	44-07954	Colstrip	Rosebud		27-Mar-94	No App	-	-	-	
No	2271		17681	01-09837	Lima	Beaverhead		21-Jul-94	No App	-	-	-	
No	2274		30372	56-11224	Laurel	Yellowstone		29-Jul-94	No App	-	-	-	
No	2363		29528	53-12676	Saint Marie	Valley		11-Oct-94	No App	-	-	-	
No	2365		29349	53-09798	Saint Marie	Valley		11-Oct-94	No App	-	-	-	
No	2367		29542	53-12695	Saint Marie	Valley		05-Oct-94	No App	-	-	-	

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	2371		29504	53-12240	Saint Marie	Valley		15-Sep-94	No App	-	-	-	
No	2373		29378	53-12114	Saint Marie	Valley		20-Sep-94	No App	-	-	-	
No	2395		24036	26-06708	Whitlash	Liberty		25-Oct-94	No App	-	-	-	
No	2397		18283	06-04114	Mill Iron	Carter		05-Oct-94	No App	-	-	-	
No	2400		29713	56-00482	Custer	Yellowstone		24-Oct-94	No App	-	-	-	
No	2402		29538	53-12689	Saint Marie	Valley		24-Oct-94	No App	-	-	-	
No	2410		26320	36-13322	Zortman	Phillips		25-Oct-94	No App	-	-	-	
No	2418		30372	56-11224	Laurel	Yellowstone		12-Oct-94	No App	-	-	-	
No	2419		18778	07-09517	Great Falls	Cascade		21-Oct-94	No App	-	-	-	
No	2432		29548	53-12702	Saint Marie	Valley		02-Nov-94	No App	-	-	-	
No	2501		29898	56-04326	Worden	Yellowstone		08-Jul-93	No App	-	-	-	
No	2508		29346	53-09795	Saint Marie	Valley		08-Dec-94	No App	-	-	-	
No	2526		27887	45-13284	Hot Springs	Sanders		23-Feb-95	No App	-	-	-	
No	2546		23028	24-07355	Ronan	Lake		24-Mar-95	No App	-	-	-	
No	2578		18715	07-08949	Malmstrom A F B	Cascade		27-Apr-95	No App	-	-	-	
No	2582		23795	25-08728	Helena	Lewis and Clark		26-Apr-95	No App	-	-	-	
No	2609		18023	04-05464	Townsend	Broadwater		31-May-95	No App	-	-	-	
No	2654		29555	53-13656	Glasgow	Valley		25-Jul-95	No App	-	-	-	
No	2710		18433	07-02294	Great Falls	Cascade		19-Sep-95	No App	-	-	-	
No	2752		29326	53-09774	Saint Marie	Valley		14-Aug-95	No App	-	-	-	
No	2778		23646	25-05658	Helena	Lewis and Clark		27-Aug-95	No App	-	-	-	
No	2782		29550	53-12774	Saint Marie	Valley		23-Oct-95	No App	-	-	-	
No	2799		25283	32-03182	Missoula	Missoula		06-Nov-95	No App	-	-	-	
No	2826		29224	53-01996	Frazer	Valley		15-Nov-95	No App	-	-	-	
No	2832		29727	56-00707	Billings	Yellowstone		28-Nov-95	No App	-	-	-	

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	2833		28510	47-13719	Butte	Silver Bow		12-Dec-95	No App	-	-	-	
No	2883		27486	43-05961	Wolf Point	Roosevelt		23-Feb-96	No App	-	-	-	
No	2884		30372	56-11224	Laurel	Yellowstone		20-Mar-96	No App	-	-	-	
No	2914		25148	32-00037	Missoula	Missoula		11-Mar-93	No App	-	-	-	
No	2963		25822	33-03371	Melstone	Musselshell		09-Jul-96	No App	-	-	-	
No	2980		29745	56-00916	Billings	Yellowstone		25-Jul-96	No App	-	-	-	
No	3010		19041	07-13411	Malmstrom A F B	Cascade		01-Jun-88	No App-SI	-	-	-	
No	3071		27613	44-02620	Birney	Rosebud		21-Oct-96	No App	-	-	-	
No	3078		17751	02-02192	Lame Deer	Rosebud		22-Oct-96	No App	-	-	-	
No	3083		18738	07-08973	Malmstrom A F B	Cascade		20-Nov-96	No App	-	-	-	
No	3094		30374	56-11335	Billings	Yellowstone		12-Dec-96	No App	-	-	-	
No	3185		17745	02-01769	Hardin	Big Horn		04-Feb-97	No App	-	-	-	
No	3229		23795	25-08728	Helena	Lewis and Clark		21-Aug-97	No App	-	-	-	
No	3237		31139	5612514	Billings	Yellowstone		27-Aug-97	No App	-	-	-	
No	3294		27148	42-02651	Sidney	Richland		01-Dec-97	No App	-	-	-	
No	3310		30374	56-11335	Billings	Yellowstone		09-Dec-97	No App	-	-	-	
No	3326		29630	54-09667	Harlowton	Wheatland		10-Sep-97	No App	-	-	-	
No	3335		23445	25-01846	Helena	Lewis and Clark		15-Dec-97	No App	-	-	-	
No	3385		20207	14-06219	Denton	Fergus		24-Mar-98	No App	-	-	-	
No	3426		31153	412385	Townsend	Broadwater		14-May-98	No App	-	-	-	
No	3431		19947	12-13279	Deer Lodge	Powell		14-May-98	No App	-	-	-	
No	3461		31157	607791	Alzada	Carter		19-Sep-97	No App	-	-	-	
No	3517		31162	1812701	Browning	Glacier		25-Aug-98	No App	-	-	-	
No	3559		20188	14-05510	Moore	Fergus		20-Oct-98	No App	-	-	-	
No	3594		26085	34-09286	Livingston	Park		20-Nov-98	No App	-	-	-	



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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	3665		25148	32-00037	Missoula	Missoula		22-Jan-99	No App	-	-	-	
No	3705		17081	9995216	Colstrip	Rosebud		21-Jun-93	No App	-	-	-	
No	3720		17094	2109585	Havre	Hill		31-Dec-79	No App-SI	-	-	-	
No	3747		20800	15-09539	Whitefish	Flathead		31-Dec-73	No App-SI	-	-	-	
No	3771		30551	56-13872	Glendive	Dawson		03-Aug-99	No App	-	-	-	
No	3865		25105	31-09658	Haugan	Mineral		20-Dec-99	No App	-	-	-	
No	3866		23956	25-13745	Lincoln	Lewis and Clark		22-Dec-99	No App	-	-	-	
No	3881		26183	35-05551	Winnett	Petroleum		03-Jan-00	No App	-	-	-	
No	3895		17804	02-07965	Hardin	Big Horn		27-Oct-99	No App	-	-	-	
No	3963		17141	2803166	Harrison	Madison		01-Aug-00	No App	-	-	-	
No	3985		18778	07-09517	Great Falls	Cascade		06-Dec-00	No App	-	-	-	
No	4043		30661	56-14000	Helena	Lewis and Clark		12-Jun-01	No App	-	-	-	
No	4055		19135	08-02488	Fort Benton	Chouteau		14-Jun-01	No App	-	-	-	
No	4056		23445	25-01846	Helena	Lewis and Clark		13-Dec-00	No App	-	-	-	
No	4106		27702	44-13200	Ashland	Rosebud		06-May-02	No App	-	-	-	
No	4109		30712	56-14059	Great Falls	Cascade		14-Mar-02	No App	-	-	-	
No	4115		19829	11-09528	Glendive	Dawson		02-Oct-01	No App	-	-	-	
No	4136		19829	11-09528	Glendive	Dawson		13-Sep-02	No App	-	-	-	
No	4142		30374	56-11335	Billings	Yellowstone		20-Nov-02	No App	-	-	-	
No	4153		27583	44-00852	Hathaway	Rosebud		29-Jan-03	No App	-	-	-	
No	4174		17186	7-04421	Malmstrom A F B	Cascade		08-May-03	No App	-	-	-	
No	4175		19444	09-05171	Miles City	Custer		01-Jan-03	No App	-	-	-	
No	4215		22002	18-08086	Browning	Glacier		13-Jul-99	No App	-	-	-	
No	4232		27487	43-06021	Bainville	Roosevelt		23-Jun-99	No App	-	-	-	
No	4269		30709	56-14055	Cut Bank	Glacier		11-Apr-03	No App	-	-	-	

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	4283		18038	04-07127	Townsend	Broadwater		25-Sep-03	No App	-	-	-	
No	4288		27145	42-02644	Sidney	Richland		10-Oct-03	No App	-	-	-	
No	4296		18273	06-02392	Ekalaka	Carter		03-Dec-03	No App	-	-	-	
No	4303		22426	21-09548	Havre	Hill		09-Jun-03	No App	-	-	-	
No	4323		30801	60-15011	Ekalaka	Carter		05-Dec-03	No App	-	-	-	
No	4357		28586	48-05944	Absarokee	Stillwater		11-Jun-04	No App	-	-	-	
No	4386		18433	07-02294	Great Falls	Cascade		13-Dec-04	No App	-	-	-	
No	4434		29571	54-03119	Harlowton	Wheatland		28-Jun-05	No App	-	-	-	
No	4442		17228	99-95017	Great Falls	Cascade		28-Jun-04	No App	-	-	-	
No	4452		19829	11-09528	Glendive	Dawson		01-Nov-85	No App-SI	-	-	-	
No	4455		25626	32-11226	Missoula	Missoula		11-Nov-90	No App	-	-	-	
No	4509		25472	32-08732	Missoula	Missoula		05-Sep-06	No App	-	-	-	
No	4569		23697	25-06619	Helena	Lewis and Clark		11-Apr-07	No App	-	-	-	
No	4703		17290	9995084	Glendive	Dawson		26-Nov-08	No App	-	-	-	
No	4796		17311	9995107	Dutton	Teton		10-Nov-10	No App	-	-	-	
No	4811		23445	25-01846	Helena	Lewis and Clark		21-May-10	No App	-	-	-	
No	4874		25228	32-01639	Lolo	Missoula		27-Sep-11	No App	-	-	-	
No	4878		17333	9995129	Ronan	Lake		04-Apr-11	No App	-	-	-	
No	4891		18728	07-08963	Great Falls	Cascade		18-Sep-00	No App	-	-	-	
No	4906		17338	9995134	Condon	Missoula		18-Apr-12	No App	-	-	-	
No	4914		23445	25-01846	Helena	Lewis and Clark		01-Jan-00	No App	-	-	-	
No	4928		17342	9995139	Baker	Fallon		10-Oct-12	No App	-	-	-	
No	4976		27697	44-11416	Forsyth	Rosebud		23-May-16	No App	-	-	-	
No	5028		25272	32-02822	Missoula	Missoula		06-Aug-14	No App	-	-	-	
No	5044		30943	60-15225	Valier	Pondera		16-Sep-14	No App	-	-	-	

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	5050		17731	02-00538	Hardin	Big Horn		26-Sep-14	No App	-	-	-	
No	5051		17367	9995162	Billings	Yellowstone		30-Apr-15	No App	-	-	-	
No	5054		30900	60-15159	Helena	Lewis and Clark		17-Oct-14	No App	-	-	-	
No	5070		27691	44-10824	Forsyth	Rosebud		29-Jan-15	No App	-	-	-	
No	5074		21181	16-01844	Bozeman	Gallatin		25-Nov-97	No App	-	-	-	
No	5104		17381	9995178	Baker	Fallon		15-Sep-15	No App	-	-	-	
No	5128		17386	9995182	Malmstrom A F B	Cascade		31-May-94	No App	-	-	-	
No	5129		19041	07-13411	Malmstrom A F B	Cascade		31-May-94	No App	-	-	-	
No	5135		22363	21-08882	Box Elder	Hill		23-Feb-16	No App	-	-	-	
No	5146		17681	01-09837	Lima	Beaverhead		30-Aug-16	No App	-	-	-	
No	5157		17731	02-00538	Hardin	Big Horn		28-Oct-16	No App	-	-	-	
No	5158		17394	9995189	Malta	Phillips		31-Aug-16	No App	-	-	-	
No	5222		30262	56-08324	Billings	Yellowstone		05-May-17	No App	-	-	-	
No	5223		28563	48-04172	Absarokee	Stillwater		17-Mar-17	No App	-	-	-	
No	5253		29838	56-02666	Billings	Yellowstone		02-Jun-17	No App	-	-	-	
No	5258		28995	51-00908	Shelby	Toole		13-Nov-17	No App	-	-	-	
No	5265		18828	07-10676	Great Falls	Cascade		17-Jan-18	No App	-	-	-	
No	5313		29721	56-00626	Laurel	Yellowstone		11-Apr-19	No App	-	-	-	
No	5327		32349		Great Falls	Cascade		15-May-19	No App	-	-	-	
No	5339		17932	03-08688	Chinook	Blaine		01-Jul-19	No App	-	-	-	
No	5342		30603	56-13933	East Glacier Park	Glacier		18-Jun-19	No App	-	-	-	
No	5345		26944	41-09308	Darby	Ravalli		10-Jul-19	No App	-	-	-	
No	5389		18105	04-12564	Townsend	Broadwater		24-Dec-19	No App	-	-	-	
No	5422		24902	29-06376	Circle	McCone		07-Apr-20	No App	-	-	-	
No	5432		32431		Lame Deer	Rosebud		30-Jun-20	No App	-	-	-	

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	5434		27669	44-08921	Colstrip	Rosebud		16-Jun-20	No App	-	-	-	
No	5435		27669	44-08921	Colstrip	Rosebud		18-Jun-20	No App	-	-	-	
No	6263		32445		Polson	Lake		21-Sep-20	No App	-	-	-	
No	6265		21907	18-00321	Cut Bank	Glacier		28-Oct-20	No App	-	-	-	
No	6270		25751	32-13472	Missoula	Missoula		04-Feb-21	No App	-	-	-	
No	6271		29721	56-00626	Laurel	Yellowstone		09-Dec-20	No App	-	-	-	
No	6275		32454		Thompson Falls	Sanders		22-Jan-21	No App	-	-	-	
No	6281		23979	26-02182	Chester	Liberty		22-Sep-21	No App	-	-	-	
No	6285		23130	24-10386	Ronan	Lake		29-Apr-21	No App	-	-	-	
No	6289		32465		Charlo	Lake		20-May-21	No App	-	-	-	
No	6292		21410	16-06923	Gallatin Gateway	Gallatin		08-Jan-21	No App	-	-	-	
No	6303		32462		Billings	Yellowstone		04-Jun-21	No App	-	-	-	
No	6310		32479		Missoula	Missoula		10-Sep-21	No App	-	-	-	
No	6314		20309	14-08989	Stanford	Judith Basin		08-Sep-21	No App	-	-	-	
No	6322		32486		Moore	Fergus		15-Nov-21	No App	-	-	-	
No	6323		30650	56-13989	Dillon	Beaverhead		23-Nov-21	No App	-	-	-	
No	6329		32492		Kalispell	Flathead		01-Dec-21	No App	-	-	-	
No	6333		29838	56-02666	Billings	Yellowstone		18-Feb-22	No App	-	-	-	
No	6336		32496		Sidney	Richland		09-Mar-22	No App	-	-	-	
No	6399		32499		Harlem	Blaine		05-Apr-22	No App	-	-	-	
No	6439		26962	41-10286	Stevensville	Ravalli		10-Feb-22	No App	-	-	-	
No	6482		24368	27-10863	Libby	Lincoln		15-Apr-22	No App	-	-	-	
No	6486		18509	07-04232	Black Eagle	Cascade		12-May-22	No App	-	-	-	
No	6487		25772	32-13629	Milltown	Missoula		28-Apr-22	No App	-	-	-	
No	6489		25739	32-13336	Missoula	Missoula		26-May-22	No App	-	-	-	

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
No	6491		21903	18-00137	Cut Bank	Glacier		17-May-22	No App	-	-	-	
No	6493		25141	31-13289	Haugan	Mineral		01-Jul-22	No App	-	-	-	
Yes	2064		31069	1508891	Kalispell	Flathead	Large Tank	19-Oct-93	Suspended	Unk			
Yes	2636		24975	30-07174	White Sulphur Springs	Meagher	Large Tank	13-Jul-95	Suspended				
Yes	4974		29267	53-04496	Fort Peck	Valley	Large Tank	24-Jan-14	Suspended				
Yes	5275	p	22691	23-03301	Raynesford	Judith Basin	Large Tank	24-Oct-18	Suspended	FPR			
Yes	1808		29763	56-01285	Billings	Yellowstone	Large Tank	27-Aug-93	Pending				
Yes	2589		29186	52-06316	Hysham	Treasure	Large Tank	11-May-95	Pending				
Yes	3754		29763	56-01285	Billings	Yellowstone	Large Tank	10-May-99	Pending				
Yes	4020	p	17145	302226	Turner	Blaine	Large Tank	12-Apr-01	Pending	Unk			
Yes	4565		27301	42-07789	Sidney	Richland	Large Tank	03-Apr-07	Pending				
Yes	4616	p	25157	32-00146	Missoula	Missoula	Large Tank	24-Dec-07	Pending	Unk			
Yes	5099		27543	43-10278	Poplar	Roosevelt	Large Tank	20-Aug-15	Pending				
Yes	5230	p	19100	08-00855	Big Sandy	Chouteau	Large Tank	05-Jun-17	Pending	SR			
Yes	6280		30057	56-05750	Billings	Yellowstone	Large Tank	18-Jun-21	Pending				
Yes	6312		32480		Whitefish	Flathead	Large Tank	02-Sep-21	Pending				
Yes	6325		32480		Whitefish	Flathead	Large Tank	23-Nov-21	Pending				
Yes	6330		25073	31-05827	Saint Regis	Mineral	Large Tank	02-Feb-22	Pending				
Yes	6337		27901	45-13738	Trout Creek	Sanders	Large Tank	15-Apr-22	Pending				
Yes	6338		24883	29-03438	Brockway	McCone	Small Tank	22-Jun-22	Pending				
Yes	6494		23068	24-08739	Bigfork	Flathead	Large Tank	16-Jun-22	Pending				
Yes	106		30274	56-08594	Billings	Yellowstone	Large Tank	03-Oct-89	Eligible	Unk	8/9/2007	15.00	?
Yes	111		29919	56-04542	Billings	Yellowstone	Large Tank	01-Sep-89	Eligible	Unk	3/24/2021	1.40	?
Yes	115		26529	38-00126	Broadus	Powder River	Large Tank	12-Sep-89	Eligible	FPR	8/25/2011	11.00	?
Yes	116		28367	47-02577	Butte	Silver Bow	Large Tank	28-Aug-89	Eligible	OX	8/4/2022	0.00	?

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	120		28435	47-07934	Butte	Silver Bow	Large Tank	10-Oct-89	Eligible	Unk	8/28/2013	9.00	?
Yes	123		26344	37-01649	Conrad	Pondera	Large Tank	10-Oct-89	Eligible	Unk	2/3/2022	0.50	?
Yes	127		22140	20-09294	Drummond	Granite	Large Tank	22-Sep-89	Eligible	SVE	11/3/2021	0.80	?
Yes	138		30002	56-05083	Laurel	Yellowstone	Large Tank	02-Aug-89	Eligible	Unk	1/31/2011	11.50	?
Yes	180		19762	11-05898	Richey	Dawson	Large Tank	27-Sep-89	Eligible	Unk	1/25/2022	0.60	?
Yes	189		20207	14-06219	Denton	Fergus	Large Tank	06-Dec-90	Eligible	AS/SVE	2/2/2007	15.50	?
Yes	192		20581	15-02459	Whitefish	Flathead	Large Tank	01-Dec-89	Eligible	AS	1/3/2020	2.60	?
Yes	193	p	23015	24-06862	Polson	Lake	Large Tank	08-Dec-89	Eligible	RT	2/26/2021	1.50	?
Yes	198		22920	24-03406	Polson	Lake	Large Tank	12-Dec-89	Eligible	RT	2/26/2021	1.50	?
Yes	206		22494	22-01822	Montana City	Jefferson	Large Tank	20-Feb-90	Eligible	AS/SVE	1/18/2022	0.60	?
Yes	213		24195	27-05733	Troy	Lincoln	Large Tank	22-Jan-90	Eligible	AS/SVE	12/30/2019	2.60	?
Yes	235		25783	33-00047	Roundup	Musselshell	Large Tank	12-Feb-90	Eligible	FPR	4/1/2022	0.40	?
Yes	240		19748	11-04222	Bloomfield	Dawson	Large Tank	07-Mar-90	Eligible	FPR	4/11/2022	0.40	?
Yes	241		26575	38-09877	Belle Creek	Powder River	Large Tank	21-Aug-89	Eligible	FPR	1/18/2012	10.60	?
Yes	245		22257	21-04150	Havre	Hill	Large Tank	27-Mar-90	Eligible	MNA	5/5/2022	0.00	\$25,000
Yes	247		23427	25-01689	Helena	Lewis and Clark	Large Tank	22-Mar-90	Eligible	SR	9/24/2014	7.90	\$20,000
Yes	250		21262	16-03800	Bozeman	Gallatin	Large Tank	23-Mar-90	Eligible	SVE	1/25/2022	0.60	?
Yes	253		17791	02-06445	Hardin	Big Horn	Large Tank	19-Mar-90	Eligible	Unk	12/27/2021	0.60	?
Yes	268		24943	30-00478	White Sulphur Springs	Meagher	Large Tank	17-Apr-90	Eligible	Unk	8/12/2022	0.00	?
Yes	285		27596	44-01629	Forsyth	Rosebud	Large Tank	18-Apr-90	Eligible	Unk	7/20/2018	4.10	?
Yes	300		30126	56-06609	Billings	Yellowstone	Large Tank	03-Jan-90	Eligible	Unk	2/18/2004	18.50	?
Yes	301		30261	56-08323	Billings	Yellowstone	Large Tank	21-Jun-90	Eligible	SVE	8/29/2006	16.00	?
Yes	316		19068	08-00005	Fort Benton	Chouteau	Large Tank	28-Jun-90	Eligible	FPR	3/2/2022	0.50	?
Yes	325		19399	09-00624	Miles City	Custer	Large Tank	05-Jun-90	Eligible	Unk	1/19/2016	6.60	?
Yes	332		27670	44-08922	Colstrip	Rosebud	Large Tank	14-Apr-90	Eligible	FPR/SR	8/27/2021	1.00	\$20,000



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Yes	333		18210	05-07633	Joliet	Carbon	Large Tank	09-Jul-90	Eligible	SR	12/14/2015	6.70	\$20,000
Yes	337		26559	38-05047	Broadus	Powder River	Large Tank	16-Jul-90	Eligible	Unk	1/5/2018	4.60	?
Yes	341		26546	38-03413	Broadus	Powder River	Large Tank	17-Jul-90	Eligible	Unk	11/17/2015	6.70	?
Yes	348		24777	28-11350	Ennis	Madison	Large Tank	27-Jul-90	Eligible	SR/AS/SVE	8/31/2021	1.00	\$20,000
Yes	351		23476	25-02301	Helena	Lewis and Clark	Large Tank	02-Aug-90	Eligible	Unk	7/21/2015	7.10	?
Yes	359		17954	04-00235	Townsend	Broadwater	Large Tank	19-Jun-90	Eligible				?
Yes	383		29870	56-03522	Billings	Yellowstone	Large Tank	05-Jul-89	Eligible	SVE	10/7/2015	6.90	?
Yes	410		21097	16-00055	West Yellowstone	Gallatin	Large Tank	08-Oct-90	Eligible	Unk	7/28/2017	5.10	?
Yes	411		26385	37-04038	Conrad	Pondera	Large Tank	09-Oct-90	Eligible	SR/RT	9/27/2021	0.90	\$20,000
Yes	432		26542	38-02464	Broadus	Powder River	Large Tank	18-Jul-90	Eligible	SR	11/17/2015	6.70	\$20,000
Yes	441		23461	25-02093	Helena	Lewis and Clark	Large Tank	03-Apr-90	Eligible	SR/OX	3/12/2021	1.40	\$20,000
Yes	449		18791	07-09910	Vaughn	Cascade	Large Tank	23-Mar-90	Eligible	Unk	3/5/2013	9.50	?
Yes	463		29916	56-04497	Laurel	Yellowstone	Large Tank	18-May-89	Eligible	Unk	8/5/2013	9.03	?
Yes	469		19772	11-06487	Richey	Dawson	Large Tank	13-Nov-90	Eligible	SR	9/8/2011	10.94	\$20,000
Yes	471		19475	09-08212	Miles City	Custer	Large Tank	31-Oct-90	Eligible	FPR/SR	7/22/2022	0.07	\$20,000
Yes	473		20509	15-00065	Kalispell	Flathead	Large Tank	09-Nov-90	Eligible	SR	12/27/2021	0.64	\$20,000
Yes	475		22358	21-08665	Havre	Hill	Large Tank	01-Oct-90	Eligible	AS/SVE	3/25/2020	2.40	?
Yes	482		22970	24-05517	Ronan	Lake	Large Tank	09-Nov-90	Eligible	SR/AS	3/29/2022	0.39	\$20,000
Yes	485		30006	56-05088	Billings	Yellowstone	Large Tank	16-Nov-90	Eligible	Unk	7/30/2020	2.05	?
Yes	487		22988	24-05957	Polson	Lake	Large Tank	09-Nov-90	Eligible	Unk	2/26/2021	1.47	?
Yes	491		27693	44-10872	Forsyth	Rosebud	Large Tank	17-Jul-90	Eligible				?
Yes	492		17800	02-07628	Wyola	Big Horn	Large Tank	20-Nov-90	Eligible	Unk	12/17/2012	9.66	?
Yes	499		19169	08-04017	Big Sandy	Chouteau	Large Tank	03-Dec-90	Eligible	FPR	1/23/2020	2.57	?
Yes	502		19785	11-06873	Glendive	Dawson	Large Tank	30-Nov-90	Eligible	Unk	8/17/2004	18.00	?
Yes	506		25791	33-01083	Roundup	Musselshell	Large Tank	01-Nov-90	Eligible	AS/SVE	2/15/2019	3.50	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	515		26448	37-08443	Conrad	Pondera	Large Tank	07-Dec-90	Eligible	SR	10/31/2018	3.79	\$20,000
Yes	520		19088	08-00517	Fort Benton	Chouteau	Large Tank	15-May-90	Eligible	SR/RT/OX	11/19/2015	6.74	\$20,000
Yes	523		30035	56-05550	Billings	Yellowstone	Large Tank	13-Nov-90	Eligible	FPR	7/19/2013	9.08	?
Yes	539		28488	47-11251	Butte	Silver Bow	Large Tank	20-Sep-89	Eligible	BV	8/1/2022	0.04	?
Yes	557		18264	06-00863	Ekalaka	Carter	Small Tank	03-Jan-91	Eligible	Unk	8/5/2002	20.03	\$10,000
Yes	562		27669	44-08921	Colstrip	Rosebud	Large Tank	05-Jan-91	Eligible	SVE (PMZ)	8/27/2021	0.97	?
Yes	611		20765	15-08723	Whitefish	Flathead	Large Tank	07-Feb-91	Eligible	Unk	12/24/2018	3.65	?
Yes	613		18708	07-08905	Great Falls	Cascade	Large Tank	03-Feb-91	Eligible	SR	12/2/2019	2.71	\$20,000
Yes	638		30349	56-10270	Laurel	Yellowstone	Large Tank	26-Feb-91	Eligible	AS/SVE	6/3/2022	0.21	?
Yes	640		27404	43-01508	Poplar	Roosevelt	Large Tank	30-Jan-90	Eligible	SR	3/21/2022	0.41	\$20,000
Yes	644		29820	56-02406	Billings	Yellowstone	Large Tank	05-Mar-91	Eligible				?
Yes	654		26583	38-11841	Broadus	Powder River	Large Tank	16-Mar-91	Eligible				?
Yes	656		23433	25-01709	Helena	Lewis and Clark	Large Tank	03-Jan-91	Eligible	Unk	10/18/2021	0.83	?
Yes	669		20758	15-08359	Kalispell	Flathead	Large Tank	22-Aug-89	Eligible	FPR	3/5/2019	3.45	?
Yes	670		20653	15-05044	Kalispell	Flathead	Large Tank	22-Aug-89	Eligible	SR	3/5/2019	3.45	\$20,000
Yes	671		20590	15-02974	Kalispell	Flathead	Large Tank	22-Aug-89	Eligible	SR	3/5/2019	3.45	\$20,000
Yes	672		24034	26-06061	Chester	Liberty	Large Tank	28-Mar-91	Eligible	Unk	5/19/2014	8.25	?
Yes	719		29590	54-05552	Harlowton	Wheatland	Large Tank	23-Apr-91	Eligible	SR	7/12/2022	0.10	\$20,000
Yes	722		26710	39-07856	Deer Lodge	Powell	Large Tank	30-Apr-91	Eligible	SR			\$20,000
Yes	730		26300	36-09844	Malta	Phillips	Large Tank	14-May-91	Eligible	SR/BV	11/4/2019	2.78	\$20,000
Yes	735		23410	25-01316	East Helena	Lewis and Clark	Large Tank	10-May-91	Eligible	SVE	4/13/2005	17.34	?
Yes	750		24968	30-06336	White Sulphur Springs	Meagher	Small Tank	22-May-91	Eligible				?
Yes	751		30250	56-08312	Billings	Yellowstone	Large Tank	28-May-91	Eligible	Unk	12/28/2005	16.64	?
Yes	764		24584	28-02588	Twin Bridges	Madison	Large Tank	07-Jun-91	Eligible				?
Yes	809		18356	07-00622	Great Falls	Cascade	Large Tank	08-Jul-91	Eligible	Unk	2/1/2021	1.54	?

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	812		19426	09-04098	Miles City	Custer	Large Tank	22-Jul-91	Eligible	SVE	3/6/2007	15.45	?
Yes	813		28465	47-09420	Butte	Silver Bow	Large Tank	16-Jul-91	Eligible	R	6/15/2022	0.17	?
Yes	826		22339	21-07467	Havre	Hill	Large Tank	23-Jul-91	Eligible	SVE	6/3/2019	3.21	?
Yes	833		22440	21-10030	Kremlin	Hill	Large Tank	26-Jul-91	Eligible	SR	2/18/2022	0.49	\$20,000
Yes	857		24759	28-10708	Twin Bridges	Madison	Large Tank	22-Aug-91	Eligible	RT/COX	3/14/2022	0.43	?
Yes	873		22944	24-04530	Ronan	Lake	Large Tank	03-Sep-91	Eligible	T	7/30/2018	4.05	?
Yes	890		27630	44-05097	Forsyth	Rosebud	Large Tank	11-Sep-91	Eligible	Unk	8/15/2022	0.01	?
Yes	898		23600	25-04966	Helena	Lewis and Clark	Large Tank	18-Sep-91	Eligible	SVE/SR	5/11/2020	2.27	\$20,000
Yes	902		21896	17-11117	Jordan	Garfield	Large Tank	16-Sep-91	Eligible	Unk	4/8/2022	0.36	?
Yes	905		26183	35-05551	Winnett	Petroleum	Large Tank	19-Sep-91	Eligible	FPR	7/21/2021	1.07	?
Yes	911		23832	25-09772	Helena	Lewis and Clark	Large Tank	26-Sep-91	Eligible	Unk	3/19/2003	19.41	?
Yes	925		27456	43-04025	Wolf Point	Roosevelt	Large Tank	01-Oct-91	Eligible	SVE	11/15/2002	19.75	?
Yes	934		27681	44-09687	Ingomar	Rosebud	Large Tank	04-Oct-91	Eligible	Unk	10/1/2013	8.88	?
Yes	936		28858	50-07428	Fairfield	Teton	Large Tank	11-Oct-91	Eligible	AS	11/20/2006	15.74	?
Yes	952		24906	29-06757	Circle	McCone	Large Tank	24-Oct-91	Eligible	SVE	12/6/2006	15.70	?
Yes	955		28446	47-08591	Butte	Silver Bow	Large Tank	18-Oct-91	Eligible	AS	6/6/2022	0.20	?
Yes	959		28319	47-00018	Butte	Silver Bow	Large Tank	30-Oct-91	Eligible	FPR (PMZ)	12/22/2021	0.65	?
Yes	973		29172	52-02352	Sanders	Treasure	Large Tank	18-Jul-91	Eligible	Unk	10/31/2016	5.79	?
Yes	1022		29933	56-04699	Ballantine	Yellowstone	Small Tank	28-Nov-91	Eligible				?
Yes	1026		29246	53-03161	Glasgow	Valley	Large Tank	21-Nov-91	Eligible	Unk	11/15/2021	0.75	?
Yes	1032		29187	52-06317	Hysham	Treasure	Large Tank	11-Dec-91	Eligible	Unk	11/19/2003	18.74	?
Yes	1034		20635	15-04428	Whitefish	Flathead	Large Tank	13-Sep-91	Eligible	SR	9/17/2020	1.91	\$20,000
Yes	1035		27590	44-01244	Forsyth	Rosebud	Large Tank	11-Dec-91	Eligible	Unk	11/27/2012	9.72	?
Yes	1041		19460	09-07081	Miles City	Custer	Large Tank	17-Dec-91	Eligible	Unk	9/8/2015	6.94	?
Yes	1047		20571	15-02330	Kalispell	Flathead	Large Tank	27-Dec-91	Eligible	Unk	3/29/2021	1.39	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	1054	*	18615	07-06130	Great Falls	Cascade	Large Tank	01-May-91	Eligible				?
Yes	1058		28355	47-01980	Butte	Silver Bow	Large Tank	13-Jan-92	Eligible	Unk	3/29/2021	1.39	?
Yes	1060		19430	09-04442	Miles City	Custer	Large Tank	15-Jan-92	Eligible				?
Yes	1081		20986	15-12499	Whitefish	Flathead	Large Tank	05-Feb-92	Eligible	Unk	2/18/2020	2.49	?
Yes	1129		30127	56-06622	Billings	Yellowstone	Large Tank	01-Apr-92	Eligible				?
Yes	1135		22841	23-12595	Windham	Judith Basin	Large Tank	01-Jul-90	Eligible	Unk	8/5/2022	0.03	?
Yes	1141		27091	42-00825	Sidney	Richland	Large Tank	10-Apr-92	Eligible				?
Yes	1152		27601	44-01958	Forsyth	Rosebud	Large Tank	22-Apr-92	Eligible	Unk	10/22/2007	14.82	?
Yes	1154		29940	56-04839	Billings	Yellowstone	Large Tank	21-Apr-92	Eligible	Unk	4/30/2007	15.30	?
Yes	1184		21895	17-10707	Jordan	Garfield	Large Tank	07-May-92	Eligible	SR	5/24/2022	0.23	\$20,000
Yes	1192		29029	51-01961	Shelby	Toole	Large Tank	13-May-92	Eligible	Unk	8/14/2019	3.01	?
Yes	1233		19100	08-00855	Big Sandy	Chouteau	Large Tank	16-Jun-92	Eligible	MNA	7/1/2022	0.13	\$25,000
Yes	1264		26138	34-11208	Clyde Park	Park	Large Tank	17-Jul-92	Eligible				?
Yes	1275		21007	15-12787	Kalispell	Flathead	Large Tank	30-Jul-92	Eligible	Unk	2/28/2022	0.47	?
Yes	1277		26453	37-08692	Conrad	Pondera	Large Tank	23-Jul-92	Eligible	Unk	4/6/2022	0.36	?
Yes	1278		24816	28-12772	Ennis	Madison	Large Tank	22-Jul-92	Eligible	AS/SVE/SR	9/3/2019	2.95	\$20,000
Yes	1288		22011	18-08677	Browning	Glacier	Large Tank	30-Jul-92	Eligible				?
Yes	1312		27571	44-00260	Forsyth	Rosebud	Large Tank	03-Aug-92	Eligible	AS/SVE	11/27/2012	9.72	?
Yes	1327		20665	15-05489	Kalispell	Flathead	Large Tank	05-Aug-92	Eligible	Unk	1/28/2016	6.55	?
Yes	1371		30013	56-05269	Billings	Yellowstone	Large Tank	08-Sep-92	Eligible	SVE	8/4/2015	7.04	?
Yes	1390		26261	36-06518	Malta	Phillips	Large Tank	25-Sep-92	Eligible	AS/SVE	11/4/2019	2.78	?
Yes	1404		19508	09-12842	Miles City	Custer	Large Tank	17-Sep-92	Eligible	SVE/FPR	11/14/2012	9.75	?
Yes	1408		28554	48-03409	Columbus	Stillwater	Large Tank	02-Oct-92	Eligible	Unk	1/5/2022	0.61	?
Yes	1410		17900	03-06221	Chinook	Blaine	Large Tank	05-Oct-92	Eligible	SR/SVE	8/23/2021	0.98	\$20,000
Yes	1421		30099	56-06325	Ballantine	Yellowstone	Large Tank	12-Oct-92	Eligible	Unk	10/1/2007	14.88	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	1424		27622	44-03470	Forsyth	Rosebud	Large Tank	07-Oct-92	Eligible				?
Yes	1453		26264	36-06657	Malta	Phillips	Large Tank	28-Oct-92	Eligible	Unk	12/12/2018	3.68	?
Yes	1454		26276	36-06672	Saco	Phillips	Large Tank	28-Oct-92	Eligible	Unk	11/24/2006	15.73	?
Yes	1469		28796	50-03596	Fairfield	Teton	Large Tank	18-Nov-92	Eligible	AS/SVE	2/3/2022	0.53	?
Yes	1479		19820	11-08663	Glendive	Dawson	Large Tank	06-Nov-92	Eligible	RT/COX	12/17/2021	0.67	?
Yes	1494		26529	38-00126	Broadus	Powder River	Large Tank	30-Nov-92	Eligible				?
Yes	1514		17932	03-08688	Chinook	Blaine	Large Tank	18-Nov-92	Eligible	Unk	8/23/2021	0.98	?
Yes	1537		27407	43-01701	Poplar	Roosevelt	Large Tank	21-Mar-90	Eligible	Unk	12/28/2018	3.64	?
Yes	1547		17898	03-06204	Chinook	Blaine	Large Tank	07-Dec-92	Eligible	SR	7/11/2022	0.10	\$20,000
Yes	1564		30223	56-08211	Billings	Yellowstone	Large Tank	15-Jan-93	Eligible	Unk	9/2/2011	10.96	?
Yes	1567		18550	07-04945	Great Falls	Cascade	Large Tank	05-Feb-93	Eligible	Unk	5/19/2022	0.25	?
Yes	1584		30596	56-13926	Drummond	Granite	Large Tank	09-Mar-93	Eligible	AS/SR	8/1/2022	0.04	\$20,000
Yes	1585		23314	24-13105	Polson	Lake	Large Tank	10-Mar-93	Eligible	Unk	11/4/2019	2.78	?
Yes	1588		29264	53-04210	Glasgow	Valley	Large Tank	18-Mar-93	Eligible	RT/COX	2/9/2022	0.52	?
Yes	1608		20571	15-02330	Kalispell	Flathead	Large Tank	21-Apr-93	Eligible	Unk	3/29/2021	1.39	?
Yes	1631		19824	11-08936	Richey	Dawson	Small Tank	22-Dec-93	Eligible				?
Yes	1632		18053	04-07957	Townsend	Broadwater	Large Tank	04-May-93	Eligible	SR	11/5/2021	0.78	\$20,000
Yes	1635		22061	19-05338	Ryegate	Golden Valley	Large Tank	29-Apr-93	Eligible				?
Yes	1647		29872	56-03530	Billings	Yellowstone	Large Tank	10-May-93	Eligible	R	3/2/2012	10.46	?
Yes	1651		28556	48-03599	Fishtail	Stillwater	Large Tank	10-May-93	Eligible				?
Yes	1662		18504	07-04147	Cascade	Cascade	Large Tank	07-May-93	Eligible	SVE	7/6/2022	0.11	?
Yes	1664		24291	27-10130	Libby	Lincoln	Large Tank	17-May-93	Eligible	SR	3/23/2017	5.40	\$20,000
Yes	1669		19470	09-07773	Miles City	Custer	Large Tank	19-May-93	Eligible	SR	2/11/2013	9.51	\$20,000
Yes	1720		19444	09-05171	Miles City	Custer	Large Tank	15-Apr-93	Eligible				?
Yes	1728		18320	07-00004	Black Eagle	Cascade	Large Tank	08-Jul-93	Eligible	Unk	2/3/2022	0.53	?

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Yes	1763		27367	42-11073	Sidney	Richland	Small Tank	29-Jul-93	Eligible	Unk	9/1/2021	0.96	?
Yes	1790		26034	34-06686	Wilsall	Park	Large Tank	11-Aug-93	Eligible	RT/COX	2/28/2022	0.47	?
Yes	1795		23662	25-05986	Helena	Lewis and Clark	Small Tank	17-Aug-93	Eligible				?
Yes	1798		30351	56-10373	Billings	Yellowstone	Large Tank	28-Oct-93	Eligible	SR	10/8/2015	6.86	\$20,000
Yes	1812		30276	56-08596	Billings	Yellowstone	Large Tank	31-Aug-93	Eligible				?
Yes	1814		30212	56-08063	Billings	Yellowstone	Large Tank	12-Aug-93	Eligible	Unk	3/6/2012	10.45	?
Yes	1830		26213	36-02371	Malta	Phillips	Large Tank	25-Aug-93	Eligible	AS/SVE	7/15/2022	0.09	?
Yes	1850	p	20691	15-06101	Kalispell	Flathead	Large Tank	12-Jan-94	Eligible	SR/RT/OX	12/16/2020	1.67	\$20,000
Yes	1855		18509	07-04232	Black Eagle	Cascade	Large Tank	26-Aug-93	Eligible	FPR/SVE	8/11/2022	0.02	?
Yes	1865		18632	07-06613	Great Falls	Cascade	Large Tank	25-Sep-93	Eligible	SR	2/19/2021	1.49	\$20,000
Yes	1928		28576	48-05082	Columbus	Stillwater	Large Tank	02-Nov-93	Eligible	Unk	3/17/2020	2.42	?
Yes	1936		22346	21-08022	Havre	Hill	Large Tank	27-Oct-93	Eligible	Unk	3/1/2018	4.46	?
Yes	1949		30000	56-05077	Billings	Yellowstone	Large Tank	09-Nov-93	Eligible	Unk	8/15/2022	0.01	?
Yes	1963		18692	07-08561	Fort Shaw	Cascade	Large Tank	15-Nov-93	Eligible	Unk	8/2/2022	0.04	?
Yes	1970		24162	27-04757	Troy	Lincoln	Large Tank	22-Nov-93	Eligible	Unk	1/4/2018	4.62	?
Yes	1984		22479	22-00980	Whitehall	Jefferson	Large Tank	28-Sep-93	Eligible	Unk	10/2/2006	15.87	?
Yes	1985		19510	09-12945	Miles City	Custer	Small Tank	26-Nov-93	Eligible	SR	3/3/2020	2.46	\$20,000
Yes	2007		30281	56-08671	Billings	Yellowstone	Large Tank	07-Dec-93	Eligible	T	7/1/2021	1.13	?
Yes	2016		29175	52-03247	Hysham	Treasure	Large Tank	09-Dec-93	Eligible	AS/SVE	4/5/2010	12.37	?
Yes	2032		19131	08-02363	Big Sandy	Chouteau	Large Tank	13-Dec-93	Eligible	FPR	10/21/2019	2.82	?
Yes	2068		17752	02-02296	Hardin	Big Horn	Large Tank	16-Dec-93	Eligible	SR/RT	9/16/2011	10.92	\$20,000
Yes	2092		20701	15-06255	Kalispell	Flathead	Large Tank	27-Jan-94	Eligible	Unk	12/19/2019	2.66	?
Yes	2120		29276	53-05709	Glasgow	Valley	Large Tank	14-Jan-94	Eligible	SVE	2/2/2017	5.54	?
Yes	2131		23331	24-13352	Polson	Lake	Small Tank	15-Mar-94	Eligible	FPR/RT	2/26/2021	1.47	?
Yes	2133		24866	29-02122	Circle	McCone	Small Tank	23-Mar-94	Eligible	FPR	12/8/2015	6.69	?



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Yes	2139		25240	32-02040	Missoula	Missoula	Large Tank	27-Oct-94	Eligible	Unk	8/9/2021	1.02	?
Yes	2161		18376	07-01112	Great Falls	Cascade	Large Tank	11-Jan-94	Eligible	SR/SVE	5/14/2013	9.26	\$20,000
Yes	2236		30431	56-13199	Billings	Yellowstone	Large Tank	13-Jun-94	Eligible	Unk	12/14/2020	1.67	?
Yes	2256		24368	27-10863	Libby	Lincoln	Large Tank	14-Jul-94	Eligible	Unk	3/6/2019	3.45	?
Yes	2282		28526	48-01246	Molt	Stillwater	Large Tank	28-Jul-94	Eligible	SR/RT/SVE	6/12/2020	2.18	\$20,000
Yes	2287		19843	11-11929	Glendive	Dawson	Large Tank	22-Jun-94	Eligible	Unk	11/5/2014	7.78	?
Yes	2289		30444	56-13510	Billings	Yellowstone	Large Tank	21-Jul-94	Eligible	Unk	5/3/2007	15.29	?
Yes	2292		24963	30-05138	White Sulphur Springs	Meagher	Large Tank	03-Aug-94	Eligible	SVE	2/22/2019	3.48	?
Yes	2331		18481	07-03316	Great Falls	Cascade	Large Tank	08-Aug-94	Eligible				?
Yes	2338		30439	56-13437	Laurel	Yellowstone	Small Tank	07-Sep-94	Eligible				?
Yes	2350		30028	56-05491	Billings	Yellowstone	Large Tank	21-Sep-94	Eligible	FPR	6/17/2013	9.17	?
Yes	2354		29263	53-04078	Fort Peck	Valley	Large Tank	27-Sep-91	Eligible	Unk	4/3/2018	4.37	?
Yes	2360		29281	53-06093	Glasgow	Valley	Large Tank	26-Sep-94	Eligible	SR	2/9/2022	0.52	\$20,000
Yes	2362		21547	16-09999	Bozeman	Gallatin	Large Tank	06-Oct-94	Eligible	R	5/24/2021	1.23	?
Yes	2391		21044	15-13292	Kalispell	Flathead	Large Tank	19-Oct-94	Eligible	Unk	8/11/2006	16.02	?
Yes	2404		30148	56-06963	Billings	Yellowstone	Large Tank	17-Oct-94	Eligible	Unk	8/29/2008	13.97	?
Yes	2405		21834	16-13541	Bozeman	Gallatin	Small Tank	21-Oct-94	Eligible				?
Yes	2422		30289	56-08902	Billings	Yellowstone	Large Tank	09-Nov-94	Eligible	SVE	7/21/2009	13.07	?
Yes	2424		20564	15-02014	Kalispell	Flathead	Large Tank	01-Sep-94	Eligible	ORC	12/14/2020	1.67	?
Yes	2442		19402	09-01058	Miles City	Custer	Large Tank	10-Nov-94	Eligible	Unk	10/7/2011	10.86	?
Yes	2446		30280	56-08670	Billings	Yellowstone	Large Tank	18-Aug-94	Eligible	SVE/FPR	9/21/2015	6.90	?
Yes	2447		20716	15-06839	Columbia Falls	Flathead	Large Tank	11-Feb-93	Eligible	AS/SVE	3/27/2019	3.39	?
Yes	2464		18430	07-02236	Great Falls	Cascade	Large Tank	08-Dec-94	Eligible				?
Yes	2478		18603	07-05958	Great Falls	Cascade	Large Tank	05-Oct-94	Eligible	SR	1/6/2022	0.61	\$20,000
Yes	2481		25148	32-00037	Missoula	Missoula	Large Tank	17-Nov-89	Eligible				?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	2496		24575	28-02043	Sheridan	Madison	Large Tank	27-Dec-94	Eligible	FPR	1/25/2022	0.56	?
Yes	2497		22928	24-03906	Elmo	Lake	Large Tank	29-Dec-94	Eligible				?
Yes	2525		18390	07-01334	Great Falls	Cascade	Large Tank	24-Feb-95	Eligible	SR	9/23/2019	2.90	\$20,000
Yes	2559		17941	03-10274	Chinook	Blaine	Large Tank	06-Apr-95	Eligible	AS/SVE	10/18/2021	0.83	?
Yes	2560		18051	04-07862	Townsend	Broadwater	Large Tank	10-Apr-95	Eligible	FPR	7/7/2020	2.11	?
Yes	2567		20764	15-08709	Kalispell	Flathead	Large Tank	18-Apr-95	Eligible	SVE/FPR	1/21/2022	0.57	?
Yes	2573		26322	36-13519	Malta	Phillips	Large Tank	24-Apr-95	Eligible	Unk	1/25/2022	0.56	?
Yes	2574		30215	56-08161	Laurel	Yellowstone	Large Tank	26-Apr-95	Eligible	Unk	11/1/2021	0.79	?
Yes	2584		18695	07-08700	Great Falls	Cascade	Large Tank	11-May-95	Eligible	OX	7/22/2022	0.07	?
Yes	2597		18686	07-08065	Great Falls	Cascade	Large Tank	15-May-95	Eligible	SR/SVE	5/25/2022	0.23	\$20,000
Yes	2603		17781	02-05752	Hardin	Big Horn	Large Tank	24-May-95	Eligible	Unk	3/7/2016	6.44	?
Yes	2611		18346	07-00532	Great Falls	Cascade	Large Tank	06-Jun-95	Eligible	Unk	5/16/2018	4.25	?
Yes	2612		30210	56-08058	Billings	Yellowstone	Large Tank	07-Jun-95	Eligible	SVE	11/13/2009	12.76	?
Yes	2619		31129	4002755	Terry	Prairie	Large Tank	26-May-95	Eligible	AS/SVE	7/11/2022	0.10	?
Yes	2642		24989	30-08724	White Sulphur Springs	Meagher	Large Tank	20-Jun-95	Eligible	SVE/SR	7/22/2022	0.07	\$20,000
Yes	2655		29699	56-00251	Huntley	Yellowstone	Large Tank	13-Jun-95	Eligible	SR	6/2/2022	0.21	\$20,000
Yes	2660		30146	56-06960	Billings	Yellowstone	Large Tank	25-Jul-95	Eligible	SR	8/15/2022	0.01	\$20,000
Yes	2686		29324	53-09712	Glasgow	Valley	Large Tank	17-Mar-95	Eligible	Unk	12/28/2015	6.64	?
Yes	2687		31052	1111947	Glendive	Dawson	Large Tank	16-Aug-95	Eligible				?
Yes	2692		28377	47-03007	Butte	Silver Bow	Large Tank	21-Aug-95	Eligible	VI	6/8/2020	2.19	?
Yes	2697		20728	15-07361	Bigfork	Flathead	Large Tank	28-Aug-95	Eligible	Unk	10/15/2021	0.84	?
Yes	2715		24783	28-11508	Ennis	Madison	Large Tank	06-Sep-95	Eligible	SVE	1/9/2018	4.60	?
Yes	2716		20649	15-04894	Kalispell	Flathead	Large Tank	06-Sep-95	Eligible	SR	9/7/2021	0.94	\$20,000
Yes	2758		30228	56-08286	Billings	Yellowstone	Large Tank	27-Sep-95	Eligible	FPR	4/19/2011	11.33	?
Yes	2763		26203	36-00573	Saco	Phillips	Large Tank	25-Sep-95	Eligible	Unk	2/25/2021	1.47	?

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	2766		31119	2312064	Stanford	Judith Basin	Large Tank	30-Aug-95	Eligible	Unk	7/27/2022	0.06	?
Yes	2768		18038	04-07127	Townsend	Broadwater	Large Tank	11-Oct-95	Eligible	SVE/SR	3/26/2015	7.39	\$20,000
Yes	2775		20625	15-03916	Whitefish	Flathead	Large Tank	06-Oct-95	Eligible	Unk	2/3/2022	0.53	?
Yes	2776		25157	32-00146	Missoula	Missoula	Large Tank	26-Oct-95	Eligible	Unk	9/8/2014	7.94	?
Yes	2801		24170	27-05255	Eureka	Lincoln	Large Tank	29-Nov-95	Eligible	FPR	8/25/2017	4.98	?
Yes	2835		17922	03-07801	Chinook	Blaine	Large Tank	01-Dec-95	Eligible	SR	6/8/2021	1.19	\$20,000
Yes	2848		27647	44-06377	Forsyth	Rosebud	Large Tank	26-Dec-95	Eligible				?
Yes	2853		29952	56-04955	Billings	Yellowstone	Large Tank	13-Dec-95	Eligible	FPR/SR	12/7/2020	1.69	\$20,000
Yes	2854		20648	15-04804	Whitefish	Flathead	Large Tank	18-Dec-95	Eligible	VI	11/7/2019	2.78	?
Yes	2856		29734	56-00864	Shepherd	Yellowstone	Small Tank	11-Jan-96	Eligible	Unk	1/26/2018	4.56	?
Yes	2892		22020	18-09489	East Glacier Park	Glacier	Large Tank	09-Apr-96	Eligible	Unk	11/9/2018	3.77	?
Yes	2896	*	29136	51-09749	Shelby	Toole	Large Tank	22-Apr-96	Eligible				?
Yes	2899		29227	53-02170	Glasgow	Valley	Large Tank	02-May-96	Eligible	SVE	9/3/2019	2.95	?
Yes	2909		21980	18-05813	Browning	Glacier	Large Tank	07-May-96	Eligible	Unk	8/1/2022	0.04	?
Yes	2927		27770	45-04109	Hot Springs	Sanders	Large Tank	17-May-96	Eligible	Unk	10/11/2017	4.85	?
Yes	2929		20582	15-02482	Bigfork	Flathead	Large Tank	28-May-96	Eligible	BS/OX	4/9/2015	7.36	?
Yes	2936		30393	56-12348	Billings	Yellowstone	Large Tank	02-Jul-96	Eligible	Unk	10/4/2017	4.87	?
Yes	2938		19462	09-07083	Miles City	Custer	Large Tank	18-Jun-96	Eligible	AS/SVE	1/4/2021	1.62	?
Yes	2988		23790	25-08659	Helena	Lewis and Clark	Large Tank	09-Jun-96	Eligible	AS/SVE	10/13/2021	0.84	?
Yes	3001		21980	18-05813	Browning	Glacier	Large Tank	10-Sep-96	Eligible	Unk	8/1/2022	0.04	?
Yes	3007		22691	23-03301	Raynesford	Judith Basin	Large Tank	13-Sep-96	Eligible	FPR/SVE	4/28/2022	0.30	?
Yes	3011		18612	07-06023	Great Falls	Cascade	Large Tank	27-Sep-96	Eligible	Unk	1/6/2022	0.61	?
Yes	3013		26059	34-07600	Clyde Park	Park	Large Tank	24-Sep-96	Eligible	FPR	12/24/2012	9.65	?
Yes	3019		17855	03-00035	Chinook	Blaine	Large Tank	02-Apr-90	Eligible	SR	5/10/2022	0.27	\$20,000
Yes	3034		30461	56-13771	Billings	Yellowstone	Large Tank	09-Oct-96	Eligible	Unk	9/6/2017	4.94	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3040		20062	14-01292	Winifred	Fergus	Large Tank	11-Oct-96	Eligible	FPR/VI	12/28/2021	0.64	?
Yes	3051		18582	07-05708	Great Falls	Cascade	Large Tank	28-Oct-96	Eligible	SR	11/7/2013	8.77	\$20,000
Yes	3053		27229	42-04828	Fairview	Richland	Large Tank	04-Nov-96	Eligible	Unk	5/28/2010	12.22	?
Yes	3060		29908	56-04414	Billings	Yellowstone	Large Tank	29-Oct-96	Eligible				?
Yes	3061		28999	51-01073	Sunburst	Toole	Large Tank	13-Nov-96	Eligible				?
Yes	3074		22050	18-13777	Browning	Glacier	Large Tank	10-Oct-96	Eligible	SR	2/3/2022	0.53	\$20,000
Yes	3076		21903	18-00137	Cut Bank	Glacier	Large Tank	03-Dec-96	Eligible	(PMZ)	8/4/2022	0.04	?
Yes	3080		27397	43-00901	Culbertson	Roosevelt	Large Tank	24-Aug-96	Eligible	VI	7/20/2022	0.08	?
Yes	3082		25845	33-05030	Roundup	Musselshell	Large Tank	06-Dec-96	Eligible	SVE	7/15/2022	0.09	?
Yes	3085		29090	51-06111	Shelby	Toole	Large Tank	01-Sep-93	Eligible	Unk	4/3/2020	2.37	?
Yes	3095		26274	36-06668	Malta	Phillips	Large Tank	30-Dec-96	Eligible	RT/DP	11/6/2020	1.78	?
Yes	3097		24783	28-11508	Ennis	Madison	Small Tank	21-Nov-95	Eligible	SVE	5/3/2018	4.29	?
Yes	3110		22003	18-08553	E. Glacier Park	Glacier	Large Tank	23-Jan-97	Eligible	Unk	12/24/2018	3.65	?
Yes	3123		17854	02-13776	Hardin	Big Horn	Large Tank	26-Feb-97	Eligible	SR	9/24/2008	13.89	\$20,000
Yes	3129		17850	02-13423	Hardin	Big Horn	Large Tank	24-Mar-97	Eligible				?
Yes	3130		20766	15-08733	Kalispell	Flathead	Large Tank	12-Feb-97	Eligible	Unk	3/4/2019	3.46	?
Yes	3131		30327	56-09753	Billings	Yellowstone	Large Tank	22-Mar-97	Eligible	SVE	3/29/2012	10.38	?
Yes	3133		30474	56-13786	Red Lodge	Carbon	Large Tank	07-Mar-97	Eligible	Unk	11/30/2000	21.71	?
Yes	3160		30007	56-05089	Billings	Yellowstone	Large Tank	06-May-97	Eligible	Unk	7/11/2012	10.10	?
Yes	3161		29686	56-00056	Billings	Yellowstone	Large Tank	25-Mar-97	Eligible	Unk	3/16/2007	15.42	?
Yes	3171		26359	37-02704	Brady	Pondera	Small Tank	19-Jun-97	Eligible				?
Yes	3179		31138	4007843	Terry	Prairie	Large Tank	28-May-97	Eligible	Unk	1/7/2004	18.61	?
Yes	3189		29716	56-00503	Billings	Yellowstone	Large Tank	23-Jun-97	Eligible	Unk	1/13/2020	2.59	?
Yes	3203		26798	40-06798	Terry	Prairie	Large Tank	24-Jul-97	Eligible	SR	10/20/2015	6.83	\$20,000
Yes	3207		26415	37-06080	Valier	Pondera	Large Tank	16-Jul-97	Eligible	OX/RT	8/4/2022	0.04	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3212		18394	07-01418	Great Falls	Cascade	Large Tank	25-Mar-99	Eligible	SVE/OX	7/1/2022	0.13	?
Yes	3227		30502	56-13815	Glasgow	Valley	Large Tank	27-Aug-97	Eligible	Unk	11/28/2012	9.72	?
Yes	3228		29750	56-01068	Laurel	Yellowstone	Large Tank	21-Aug-97	Eligible	Unk	10/2/2020	1.87	?
Yes	3232		18323	07-00021	Great Falls	Cascade	Large Tank	09-Sep-97	Eligible	Unk	4/24/2008	14.31	?
Yes	3243		29764	56-01290	Billings	Yellowstone	Large Tank	09-Sep-97	Eligible	Unk	6/15/2015	7.17	?
Yes	3249		23328	24-13301	Polson	Lake	Large Tank	08-Oct-97	Eligible	Unk	11/26/2018	3.72	?
Yes	3256		29730	56-00773	Billings	Yellowstone	Large Tank	10-Oct-97	Eligible	Unk	5/8/2012	10.28	?
Yes	3257		30533	56-13852	Ennis	Madison	Large Tank	28-Aug-97	Eligible	SVE/FPR	11/27/2019	2.72	?
Yes	3259		22212	21-02475	Rudyard	Hill	Large Tank	17-Oct-97	Eligible	SR	2/1/2021	1.54	\$20,000
Yes	3260		30226	56-08284	Billings	Yellowstone	Large Tank	27-Aug-97	Eligible	SR	5/24/2012	10.23	\$20,000
Yes	3262		18509	07-04232	Black Eagle	Cascade	Large Tank	17-Oct-97	Eligible	SVE/FPR	8/11/2022	0.02	?
Yes	3274		19748	11-04222	Bloomfield	Dawson	Large Tank	07-Nov-97	Eligible	FPR	4/11/2022	0.35	?
Yes	3280		22310	21-06480	Havre	Hill	Large Tank	05-Nov-97	Eligible	Unk	10/15/2021	0.84	?
Yes	3281		30056	56-05749	Billings	Yellowstone	Large Tank	29-Oct-97	Eligible	SR	7/15/2022	0.09	\$20,000
Yes	3287		24292	27-10131	Libby	Lincoln	Large Tank	17-Sep-97	Eligible	AS/SVE/SR	2/26/2021	1.47	\$20,000
Yes	3300		30550	56-13871	Shelby	Toole	Large Tank	05-Dec-97	Eligible	Unk	12/19/2019	2.66	?
Yes	3302		18575	07-05640	Great Falls	Cascade	Large Tank	05-Dec-97	Eligible	SR/RT	9/24/2008	13.89	\$20,000
Yes	3330		23587	25-04619	Helena	Lewis and Clark	Large Tank	13-Jan-98	Eligible	MPE	6/1/2021	1.21	?
Yes	3331		18328	07-00086	Great Falls	Cascade	Large Tank	13-Jan-98	Eligible	SVE	3/26/2014	8.39	\$20,000
Yes	3333		28986	51-00104	Shelby	Toole	Large Tank	14-Jan-98	Eligible	SR	12/28/2021	0.64	\$20,000
Yes	3334	*	18330	07-00090	Great Falls	Cascade	Large Tank	14-Jan-98	Eligible				?
Yes	3344		29683	56-00050	Billings	Yellowstone	Large Tank	05-Jan-98	Eligible	Unk	3/29/2012	10.38	?
Yes	3347		30525	56-13843	Polson	Lake	Small Tank	30-Jan-98	Eligible	RC	7/31/2018	4.05	?
Yes	3358		21107	16-00464	West Yellowstone	Gallatin	Large Tank	28-Jan-98	Eligible	Unk	1/21/2020	2.57	?
Yes	3373		23792	25-08706	Helena	Lewis and Clark	Large Tank	12-Feb-98	Eligible	AS/SVE	7/6/2020	2.11	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3374		28472	47-09893	Rocker	Silver Bow	Large Tank	24-Dec-97	Eligible	AS/SVE/RT	11/4/2020	1.78	?
Yes	3375		19804	11-08061	Glendive	Dawson	Large Tank	03-Mar-98	Eligible	Unk	11/16/2018	3.75	?
Yes	3378		25491	32-09351	Seeley Lake	Missoula	Large Tank	19-Mar-98	Eligible	Unk	11/7/2016	5.77	?
Yes	3383		21108	16-00472	Bozeman	Gallatin	Large Tank	06-Apr-98	Eligible	Unk	3/13/2009	13.43	?
Yes	3388		29720	56-00625	Billings	Yellowstone	Large Tank	20-Mar-98	Eligible	Unk	7/27/2010	12.06	?
Yes	3391	*	25862	33-06612	Roundup	Musselshell	Large Tank	27-Mar-98	Eligible	SVE	11/15/2021	0.75	?
Yes	3400		18525	07-04509	Great Falls	Cascade	Large Tank	14-Apr-98	Eligible	HVDPE	4/16/2021	1.34	?
Yes	3401		27064	42-00183	Sidney	Richland	Large Tank	14-Apr-98	Eligible				?
Yes	3404		24724	28-08832	Twin Bridges	Madison	Large Tank	25-Mar-98	Eligible				?
Yes	3406		23832	25-09772	Helena	Lewis and Clark	Large Tank	10-Nov-97	Eligible	SVE/RT	5/3/2022	0.29	?
Yes	3412		30010	56-05118	Billings	Yellowstone	Large Tank	24-Feb-98	Eligible	Unk	12/24/2003	18.65	?
Yes	3413		29895	56-04214	Billings	Yellowstone	Large Tank	14-Apr-98	Eligible				?
Yes	3421		28855	50-07145	Fairfield	Teton	Large Tank	11-May-98	Eligible	Unk	3/19/2008	14.41	?
Yes	3422		23405	25-01183	Helena	Lewis and Clark	Large Tank	24-Apr-98	Eligible	SVE (PMZ)	4/4/2022	0.37	?
Yes	3424		21958	18-04137	Cut Bank	Glacier	Large Tank	08-Apr-98	Eligible	SR/AS/SVE	7/11/2022	0.10	\$20,000
Yes	3427		29066	51-04477	Shelby	Toole	Large Tank	20-May-98	Eligible	Unk			?
Yes	3437		17811	02-08703	Hardin	Big Horn	Large Tank	06-Apr-98	Eligible	AS/SVE/RT	4/6/2021	1.36	?
Yes	3440	p	29136	51-09749	Shelby	Toole	Large Tank	22-May-98	Eligible	SR/RT	1/11/2019	3.60	\$20,000
Yes	3453		22311	21-06481	Havre	Hill	Large Tank	14-Jul-98	Eligible	SR/FPR/OX	11/4/2019	2.78	\$20,000
Yes	3492		18584	07-05775	Great Falls	Cascade	Large Tank	11-Aug-98	Eligible	SR	9/3/2020	1.95	\$20,000
Yes	3495		29208	53-00630	Glasgow	Valley	Large Tank	17-Aug-98	Eligible	AS/SVE	8/9/2021	1.02	?
Yes	3496		29226	53-02065	Glasgow	Valley	Large Tank	18-Aug-98	Eligible	SR	2/9/2022	0.52	\$20,000
Yes	3497		22296	21-05796	Havre	Hill	Large Tank	22-Apr-98	Eligible	Unk	6/27/2007	15.14	?
Yes	3502		29721	56-00626	Laurel	Yellowstone	Large Tank	18-Aug-98	Eligible				?
Yes	3511		18587	07-05779	Great Falls	Cascade	Large Tank	16-Sep-98	Eligible	Unk	3/2/2020	2.46	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3522		18427	07-02111	Cascade	Cascade	Large Tank	11-Sep-98	Eligible				?
Yes	3526		23960	26-00105	Chester	Liberty	Large Tank	23-Sep-98	Eligible	SR	1/24/2022	0.56	\$20,000
Yes	3529		18586	07-05777	Great Falls	Cascade	Large Tank	25-Sep-98	Eligible	FPR	9/3/2020	1.95	?
Yes	3533		18464	07-02988	Great Falls	Cascade	Large Tank	01-Oct-98	Eligible	Unk	9/3/2020	1.95	?
Yes	3537		22350	21-08068	Havre	Hill	Large Tank	01-Oct-98	Eligible	AS/SVE	8/8/2022	0.02	?
Yes	3540		28577	48-05095	Columbus	Stillwater	Large Tank	08-Oct-98	Eligible	Unk	7/8/2008	14.11	?
Yes	3560		27200	42-04135	Sidney	Richland	Large Tank	19-Oct-98	Eligible	Unk	9/26/2005	16.89	?
Yes	3563		19761	11-05754	Glendive	Dawson	Large Tank	27-Oct-98	Eligible	Unk	9/17/2019	2.92	?
Yes	3585		17873	03-02291	Chinook	Blaine	Large Tank	15-Nov-98	Eligible	SF	1/24/2022	0.56	?
Yes	3589		22171	21-00131	Havre	Hill	Large Tank	21-Oct-98	Eligible	AS/SVE	3/4/2022	0.45	?
Yes	3605		19572	10-04159	Scobey	Daniels	Large Tank	03-Dec-98	Eligible	R	11/13/2019	2.76	\$20,000
Yes	3606		27175	42-03363	Fairview	Richland	Large Tank	03-Dec-98	Eligible	Unk	10/4/2019	2.87	?
Yes	3612		20552	15-01680	Kalispell	Flathead	Large Tank	09-Dec-98	Eligible	Unk	10/22/2021	0.82	?
Yes	3624		18417	07-01930	Great Falls	Cascade	Large Tank	15-Dec-98	Eligible	Unk	8/11/2022	0.02	?
Yes	3632		18331	07-00092	Great Falls	Cascade	Large Tank	29-Dec-98	Eligible	Unk	4/11/2012	10.35	?
Yes	3633		18779	07-09699	Great Falls	Cascade	Large Tank	30-Dec-98	Eligible	SR	9/9/2013	8.94	\$20,000
Yes	3634		31172	4813552	Molt	Stillwater	Large Tank	10-Oct-96	Eligible	SR	2/14/2014	8.50	\$20,000
Yes	3645		19223	08-05931	Fort Benton	Chouteau	Large Tank	14-Jan-99	Eligible	AS/SVE	8/4/2022	0.04	?
Yes	3653		17783	02-05856	Hardin	Big Horn	Large Tank	19-Jan-99	Eligible	Unk	1/18/2017	5.58	?
Yes	3659		19147	08-03014	Geraldine	Chouteau	Large Tank	14-Jan-99	Eligible	Unk	5/7/2018	4.28	?
Yes	3671		17069	4213655	Sidney	Richland	Large Tank	17-Feb-99	Eligible				?
Yes	3675		18482	07-03461	Great Falls	Cascade	Large Tank	24-Feb-99	Eligible	SR	12/14/2020	1.67	\$20,000
Yes	3676		20172	14-05108	Lewistown	Fergus	Large Tank	23-Feb-99	Eligible	Unk	7/25/2022	0.06	?
Yes	3677		23531	25-03466	Helena	Lewis and Clark	Large Tank	12-Feb-99	Eligible	AS/SVE/RT	7/1/2022	0.13	?
Yes	3684		22209	21-02166	Havre	Hill	Large Tank	03-Mar-99	Eligible	SR/SVE	12/28/2018	3.64	\$20,000



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Yes	3686		17827	02-10867	Crow Agency	Big Horn	Large Tank	18-Mar-99	Eligible	Unk	2/9/2016	6.52	?
Yes	3687		29361	53-10475	Glasgow	Valley	Large Tank	02-Mar-99	Eligible	SVE	9/3/2019	2.95	?
Yes	3689		24902	29-06376	Circle	McCone	Large Tank	29-Mar-99	Eligible	SR/AS/SVE	2/23/2022	0.48	\$20,000
Yes	3694		26168	35-00536	Winnett	Petroleum	Large Tank	25-Mar-99	Eligible	Unk	4/28/2021	1.30	?
Yes	3697		24982	30-07694	White Sulphur Springs	Meagher	Large Tank	29-Mar-99	Eligible	Unk	11/13/2017	4.76	?
Yes	3755		28431	47-07486	Melrose	Silver Bow	Large Tank	20-Jul-99	Eligible	Unk	9/2/2003	18.96	?
Yes	3756		25206	32-01296	Missoula	Missoula	Large Tank	22-Jul-99	Eligible	SR	8/9/2021	1.02	\$20,000
Yes	3766		17767	02-04153	Hardin	Big Horn	Large Tank	04-May-99	Eligible	SR	1/27/2014	8.55	\$20,000
Yes	3767		17076	1113942	Glendive	Dawson	Large Tank	22-Jul-99	Eligible	SR	4/27/2022	0.31	\$20,000
Yes	3772		20008	13-08221	Baker	Fallon	Large Tank	03-Aug-99	Eligible				?
Yes	3776		30014	56-05291	Custer	Yellowstone	Large Tank	11-Jun-99	Eligible	AS/SVE	6/4/2015	7.20	?
Yes	3779		17883	03-04515	Harlem	Blaine	Large Tank	07-Aug-99	Eligible	Unk	5/19/2021	1.25	?
Yes	3787		30276	56-08596	Billings	Yellowstone	Large Tank	22-Oct-98	Eligible	Unk	4/27/2016	6.31	?
Yes	3795		30633	56-13971	Billings	Yellowstone	Large Tank	23-Jul-99	Eligible	SR	9/13/2021	0.93	\$20,000
Yes	3797		29031	51-02025	Sunburst	Toole	Large Tank	31-Aug-99	Eligible	Unk	7/31/2019	3.05	?
Yes	3799		30065	56-05861	Billings	Yellowstone	Large Tank	19-Jan-99	Eligible	SR/SVE	8/19/2021	0.99	\$20,000
Yes	3802		30229	56-08287	Shepherd	Yellowstone	Large Tank	26-Aug-99	Eligible	Unk	7/17/2018	4.08	?
Yes	3803	*	32428		Circle	McCone	Large Tank	28-Jul-99	Eligible				?
Yes	3804		19960	13-01243	Plevna	Fallon	Large Tank	31-Aug-99	Eligible	Unk	4/7/2022	0.36	?
Yes	3806		19368	08-12588	Big Sandy	Chouteau	Large Tank	15-Oct-90	Eligible	SR	8/14/2019	3.01	\$20,000
Yes	3807		17119	1105497	Glendive	Dawson	Large Tank	21-Jul-99	Eligible	SR	5/31/2022	0.21	\$20,000
Yes	3820		21921	18-01267	Cut Bank	Glacier	Large Tank	14-Oct-99	Eligible	Unk	3/1/2018	4.46	?
Yes	3821		19643	10-10800	Scobey	Daniels	Large Tank	13-Oct-99	Eligible	SR	2/10/2022	0.51	\$20,000
Yes	3824		17903	03-06475	Chinook	Blaine	Large Tank	28-Oct-99	Eligible	SR	12/3/2021	0.70	\$20,000
Yes	3826		19683	11-00032	Glendive	Dawson	Large Tank	06-Oct-99	Eligible	Unk	12/23/2021	0.65	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3833		17123	2408823	Ronan	Lake	Large Tank	25-Aug-99	Eligible	Unk	3/12/2013	9.43	?
Yes	3834		23574	25-04300	Wolf Creek	Lewis and Clark	Large Tank	02-Nov-99	Eligible	SVE/SR/RT	8/1/2022	0.04	\$20,000
Yes	3835		30480	56-13793	Harlem	Blaine	Large Tank	16-Nov-99	Eligible	Unk	8/8/2022	0.02	?
Yes	3836		22009	18-08666	Cut Bank	Glacier	Large Tank	12-Nov-99	Eligible	FPRS	5/5/2022	0.28	?
Yes	3837		29203	53-00078	Richland	Valley	Large Tank	10-Nov-99	Eligible	X	2/23/2022	0.48	?
Yes	3840		17125	2508847	Helena	Lewis and Clark	Large Tank	18-Nov-99	Eligible	AS/SVE	6/22/2022	0.15	?
Yes	3851		26236	36-04837	Malta	Phillips	Large Tank	22-Nov-99	Eligible	AS/SVE	2/9/2022	0.52	?
Yes	3854		19718	11-02466	Glendive	Dawson	Large Tank	03-Dec-99	Eligible	SR	7/25/2022	0.06	\$20,000
Yes	3855	p	30611	56-13941	Miles City	Custer	Large Tank	05-Oct-99	Eligible	Unk	2/12/2020	2.51	?
Yes	3860		27674	44-09359	Lame Deer	Rosebud	Large Tank	05-Nov-99	Eligible				?
Yes	3862		27637	44-05715	Lame Deer	Rosebud	Large Tank	05-Nov-99	Eligible	SVE/ORC	1/30/2017	5.54	?
Yes	3872		27636	44-05714	Lame Deer	Rosebud	Large Tank	05-Nov-99	Eligible	SVE	1/30/2017	5.54	?
Yes	3889		30610	56-13940	Miles City	Custer	Large Tank	20-Oct-99	Eligible	SR	12/6/2021	0.70	\$20,000
Yes	3900		28590	48-06438	Columbus	Stillwater	Large Tank	17-Jan-00	Eligible	Unk	7/29/2022	0.05	?
Yes	3903		29721	56-00626	Laurel	Yellowstone	Large Tank	29-Jan-99	Eligible	Unk	8/26/2003	18.98	?
Yes	3911		27428	43-02484	Wolf Point	Roosevelt	Large Tank	08-Feb-00	Eligible	SVE	8/7/2019	3.03	?
Yes	3912		30860	60-15101	Dodson	Phillips	Large Tank	17-Feb-00	Eligible	SR/RT	1/3/2020	2.62	\$20,000
Yes	3918		26137	34-11200	Livingston	Park	Large Tank	03-Apr-00	Eligible	Unk	8/22/2017	4.99	?
Yes	3932		18171	05-04498	Bridger	Carbon	Large Tank	22-May-00	Eligible	AS/SVE	10/27/2014	7.81	?
Yes	3944		27372	42-12429	Sidney	Richland	Large Tank	13-Jul-00	Eligible				?
Yes	3964		30807	60-15021	Noxon	Sanders	Large Tank	18-Apr-00	Eligible	RT/OX	3/29/2022	0.39	?
Yes	3965		30644	56-13982	Billings	Yellowstone	Large Tank	01-Jun-00	Eligible	FPR	11/24/2014	7.73	?
Yes	3968		17143	1403184	Denton	Fergus	Large Tank	13-Oct-00	Eligible				?
Yes	3972		17144	5303185	Oswego	Valley	Large Tank	19-Oct-00	Eligible				?
Yes	3981		20430	14-12716	Roy	Fergus	Large Tank	24-Dec-90	Eligible	Unk	8/27/2004	17.97	?

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Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	3984		26710	39-07856	Deer Lodge	Powell	Large Tank	29-Nov-00	Eligible	SR/SVE	10/15/2019	2.84	\$20,000
Yes	3992		28795	50-03593	Choteau	Teton	Large Tank	09-Jan-01	Eligible				?
Yes	3997		23548	25-03919	Helena	Lewis and Clark	Large Tank	20-Dec-00	Eligible	Unk	11/25/2020	1.72	?
Yes	4003		29720	56-00625	Billings	Yellowstone	Large Tank	23-Feb-00	Eligible				?
Yes	4005		18524	07-04508	Great Falls	Cascade	Large Tank	12-Mar-01	Eligible	HVDPE	3/21/2022	0.41	?
Yes	4027		17149	711830	Great Falls	Cascade	Large Tank	23-Apr-01	Eligible	Unk	5/25/2021	1.23	?
Yes	4028		28607	48-08691	Columbus	Stillwater	Large Tank	23-May-01	Eligible	AS/SVE	5/3/2022	0.29	?
Yes	4030		29553	53-13643	Hinsdale	Valley	Large Tank	12-Jun-01	Eligible	VI	11/20/2019	2.74	?
Yes	4031		23396	25-01025	Helena	Lewis and Clark	Large Tank	15-Jun-01	Eligible	BS	7/12/2022	0.10	?
Yes	4036		17180	4812059	Columbus	Stillwater	Large Tank	24-Jul-01	Eligible				?
Yes	4063		23547	25-03918	Helena	Lewis and Clark	Large Tank	01-Oct-01	Eligible	SR/SVE	7/27/2022	0.06	\$20,000
Yes	4066		23666	25-06003	Helena	Lewis and Clark	Large Tank	16-Nov-01	Eligible	RT/OX	1/12/2018	4.59	?
Yes	4076		18545	07-04761	Great Falls	Cascade	Large Tank	13-Nov-01	Eligible	SR	4/3/2018	4.37	\$20,000
Yes	4078		18671	07-07572	Great Falls	Cascade	Large Tank	13-Nov-01	Eligible				?
Yes	4080		23588	25-04623	Helena	Lewis and Clark	Large Tank	13-Aug-01	Eligible	SR	5/24/2019	3.23	\$20,000
Yes	4087		29751	56-01069	Laurel	Yellowstone	Large Tank	11-Feb-02	Eligible	Unk	4/27/2010	12.31	?
Yes	4092		30713	56-14060	Whitefish	Flathead	Large Tank	26-Mar-02	Eligible	SR	7/15/2013	9.09	\$20,000
Yes	4095		17164	5104030	Shelby	Toole	Large Tank	25-Apr-02	Eligible	SR	6/3/2008	14.20	\$20,000
Yes	4110		27530	43-08725	Wolf Point	Roosevelt	Large Tank	05-Jun-02	Eligible	R	8/12/2022	0.01	?
Yes	4125		17173	9995062	Wisdom	Beaverhead	Large Tank	10-Aug-02	Eligible	SR	7/27/2022	0.06	\$20,000
Yes	4137		17175	1404097	Denton	Fergus	Large Tank	19-Aug-02	Eligible				?
Yes	4154		27543	43-10278	Poplar	Roosevelt	Large Tank	27-Jan-03	Eligible	Unk	3/22/2019	3.41	?
Yes	4155		20827	15-10105	Whitefish	Flathead	Large Tank	27-Jan-03	Eligible	AS/SVE/OX	1/3/2020	2.62	?
Yes	4156		30359	56-10796	Billings	Yellowstone	Large Tank	10-Dec-90	Eligible	FPR	2/3/2011	11.53	?
Yes	4161		17182	3204262	Bonner	Missoula	Large Tank	15-Aug-02	Eligible	SR	7/10/2014	8.10	\$20,000

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Yes	4167		22359	21-08705	Havre	Hill	Large Tank	18-Feb-03	Eligible	Unk	7/22/2022	0.07	?
Yes	4200		30464	56-13775	Cut Bank	Glacier	Large Tank	20-Apr-99	Eligible	Unk	2/16/2021	1.50	?
Yes	4202		20569	15-02272	Kalispell	Flathead	Large Tank	11-Mar-99	Eligible	RT	12/17/2021	0.67	?
Yes	4206		18477	07-03244	Neihart	Cascade	Large Tank	13-May-99	Eligible	Unk	10/19/2018	3.83	?
Yes	4210		30612	56-13942	Great Falls	Cascade	Large Tank	21-May-99	Eligible				?
Yes	4216		19973	13-02648	Baker	Fallon	Large Tank	14-Apr-99	Eligible	SR	6/20/2016	6.16	\$20,000
Yes	4225		23641	25-05639	Craig	Lewis and Clark	Large Tank	15-Jun-99	Eligible	AS/SVE/SR	6/6/2022	0.20	\$20,000
Yes	4228		20080	14-01870	Winifred	Fergus	Large Tank	11-Jun-99	Eligible	Unk	4/10/2014	8.35	?
Yes	4249		17191	1504503	Kalispell	Flathead	Large Tank	18-Jul-03	Eligible	SR	3/6/2019	3.45	\$20,000
Yes	4250		28421	47-06099	Butte	Silver Bow	Large Tank	07-Aug-03	Eligible	/SVE	8/30/2021	0.96	?
Yes	4252		17905	03-06483	Chinook	Blaine	Large Tank	21-Jul-03	Eligible	SVE/SR	4/29/2022	0.30	\$20,000
Yes	4280		25514	32-09722	Lolo	Missoula	Large Tank	28-Mar-03	Eligible	SR/Thrml	12/17/2021	0.67	\$20,000
Yes	4282		27348	42-09718	Sidney	Richland	Large Tank	24-Sep-03	Eligible	SR	6/12/2018	4.18	\$20,000
Yes	4285		22691	23-03301	Raynesford	Judith Basin	Large Tank w/ Ins.	30-Sep-03	Eligible	FPR/SVE	4/21/2014	8.32	?
Yes	4310		30753	56-14111	Billings	Yellowstone	Large Tank	07-Aug-03	Eligible	SR	6/10/2021	1.19	\$20,000
Yes	4311		17752	02-02296	Hardin	Big Horn	Large Tank	18-Nov-03	Eligible	SR	12/5/2016	5.70	\$20,000
Yes	4315		20549	15-01676	Whitefish	Flathead	Large Tank	28-Oct-03	Eligible	SR	5/14/2013	9.26	\$20,000
Yes	4325		17201	704772	Great Falls	Cascade	Large Tank	24-Nov-99	Eligible	SR/SVE	3/28/2022	0.39	\$20,000
Yes	4333		29552	53-13598	Glasgow	Valley	Large Tank	17-May-04	Eligible	AS/SVE	2/9/2022	0.52	?
Yes	4355		17207	703053	Great Falls	Cascade	Large Tank	08-Jul-04	Eligible	SR	6/12/2020	2.18	\$20,000
Yes	4361		18414	07-01873	Great Falls	Cascade	Large Tank	08-Sep-04	Eligible	SR/OX	8/16/2022	0.00	\$20,000
Yes	4365		19483	09-08661	Miles City	Custer	Large Tank	07-Oct-99	Eligible	AS/SVE/SR	5/14/2021	1.26	\$20,000
Yes	4367		28358	47-02089	Butte	Silver Bow	Double Wall	16-Sep-04	Eligible	Unk	1/6/2022	0.61	?
Yes	4368		28385	47-03757	Butte	Silver Bow	Large Tank	06-Oct-04	Eligible	AS/SVE	4/20/2022	0.33	?
Yes	4383		26503	37-10231	Valier	Pondera	Large Tank	21-Dec-04	Eligible	SR	3/11/2022	0.44	\$20,000

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Yes	4385		28796	50-03596	Fairfield	Teton	Large Tank	05-Jan-05	Eligible	FPR	2/3/2022	0.53	?
Yes	4393		20572	15-02331	Kalispell	Flathead	Large Tank	28-Feb-05	Eligible	OX/RT	3/31/2022	0.38	?
Yes	4395		17214	9995002	Glasgow	Valley	Large Tank	23-Mar-05	Eligible	SR	1/3/2020	2.62	\$20,000
Yes	4397		28404	47-05148	Butte	Silver Bow	Large Tank	18-Feb-05	Eligible	Unk	10/20/2017	4.82	?
Yes	4402		20551	15-01678	Kalispell	Flathead	Large Tank	14-Apr-05	Eligible	Unk	4/22/2020	2.32	?
Yes	4405		17217	9995005	Judith Gap	Wheatland	Large Tank	06-May-05	Eligible	SR	5/3/2018	4.29	\$20,000
Yes	4412		23407	25-01313	Helena	Lewis and Clark	Large Tank	18-May-05	Eligible	Unk	8/13/2021	1.01	?
Yes	4416		29997	56-05074	Billings	Yellowstone	Large Tank	26-Jan-05	Eligible	Unk	9/16/2013	8.92	?
Yes	4419		30970	60-15254	Whitefish	Flathead	Large Tank	16-Jun-04	Eligible	SR	10/14/2016	5.84	\$20,000
Yes	4422		30466	56-13778	Polson	Lake	Large Tank	18-Aug-98	Eligible	SR	1/26/2022	0.56	\$20,000
Yes	4426		30634	56-13972	billings	Yellowstone	Large Tank	20-May-05	Eligible				?
Yes	4435		30804	60-15014	Havre	Hill	Large Tank	02-Aug-05	Eligible	SR	11/30/2021	0.71	\$20,000
Yes	4448		21256	16-03734	West Yellowstone	Gallatin	Large Tank	14-Oct-05	Eligible	AS/SVE	8/12/2022	0.01	?
Yes	4456		23250	24-12285	Big Arm	Lake	Large Tank	17-Nov-05	Eligible	SR	3/18/2022	0.42	\$20,000
Yes	4465		30152	56-06967	Billings	Yellowstone	Large Tank	10-Jan-06	Eligible	Unk	5/10/2013	9.27	?
Yes	4470		28387	47-03979	Butte	Silver Bow	Large Tank	23-Feb-06	Eligible	SR/FPR	10/7/2020	1.86	\$20,000
Yes	4480		29695	56-00134	Laurel	Yellowstone	Large Tank	27-Mar-06	Eligible	Unk	6/21/2019	3.16	?
Yes	4482		28569	48-04575	Columbus	Stillwater	Large Tank	29-Mar-06	Eligible	AS/SVE	8/15/2022	0.01	?
Yes	4486		17239	9995030	Chinook	Blaine	Large Tank	18-Apr-06	Eligible	Unk	8/20/2021	0.99	?
Yes	4494		21051	15-13373	Kalispell	Flathead	Large Tank	30-May-06	Eligible	SR	8/1/2022	0.04	\$20,000
Yes	4535		17246	9995040	Kalispell	Flathead	Large Tank	24-Oct-06	Eligible	SR	8/19/2019	3.00	\$20,000
Yes	4542		30841	60-15070	Polson	Lake	Large Tank	30-Jan-06	Eligible	SR	2/26/2021	1.47	\$20,000
Yes	4544		29950	56-04953	Billings	Yellowstone	Large Tank	04-Jan-07	Eligible	Unk	4/28/2008	14.30	?
Yes	4553		29721	56-00626	Laurel	Yellowstone	Large Tank	09-Jan-07	Eligible	SR	9/12/2016	5.93	\$20,000
Yes	4555		19018	07-12966	Great Falls	Cascade	Large Tank	22-Feb-07	Eligible	FPR	11/25/2019	2.73	?

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Yes	4560		29815	56-02326	Worden	Yellowstone	Large Tank	26-Feb-07	Eligible	Unk	4/22/2009	13.32	?
Yes	4581		17811	02-08703	Hardin	Big Horn	Large Tank	09-Jul-07	Eligible	AS/SVE/OX	4/6/2021	1.36	?
Yes	4582		30265	56-08351	Billings	Yellowstone	Small Tank	06-Jun-07	Eligible	SR	3/18/2010	12.42	\$20,000
Yes	4583		30090	56-06137	Billings	Yellowstone	Large Tank	08-May-07	Eligible				?
Yes	4584		23511	25-03122	East Helena	Lewis and Clark	Large Tank	13-Aug-07	Eligible	SVE/OX	4/10/2017	5.35	?
Yes	4586		17255	9995049	Havre	Hill	Large Tank	16-Aug-07	Eligible	Unk	5/5/2022	0.28	?
Yes	4587		20571	15-02330	Kalispell	Flathead	Large Tank	25-Jul-07	Eligible	AS/SVE	3/29/2021	1.39	?
Yes	4594		23032	24-07437	Ronan	Lake	Large Tank	22-Aug-07	Eligible	SR	3/13/2015	7.43	\$20,000
Yes	4603		17259	9995052	Havre	Hill	Large Tank	30-Oct-07	Eligible	Unk	3/25/2022	0.40	?
Yes	4614		19100	08-00855	Big Sandy	Chouteau	Large Tank	25-May-07	Eligible	Unk	1/30/2020	2.55	?
Yes	4615		28300	46-11342	Homestead	Sheridan	Large Tank	14-Nov-07	Eligible	SR	7/15/2022	0.09	\$20,000
Yes	4619		17731	02-00538	Hardin	Big Horn	Large Tank	17-Dec-07	Eligible	SR/FPR	3/30/2018	4.38	\$20,000
Yes	4621		17264	9995057	Conrad	Pondera	Large Tank	15-Jun-07	Eligible	SR	10/31/2018	3.79	\$20,000
Yes	4650		26372	37-03293	Conrad	Pondera	Large Tank	15-Jun-07	Eligible	SR	10/31/2018	3.79	\$20,000
Yes	4651		26429	37-06903	Conrad	Pondera	Large Tank	13-Apr-06	Eligible	SR	10/31/2018	3.79	\$20,000
Yes	4653		20099	14-02289	Hilger	Fergus	Large Tank	01-Feb-08	Eligible	SR	12/9/2021	0.69	\$20,000
Yes	4669		29605	54-07616	Judith Gap	Wheatland	Large Tank	28-Apr-08	Eligible	SR	7/22/2022	0.07	\$20,000
Yes	4681		17275	9995076	Glendive	Dawson	Large Tank	04-Sep-08	Eligible	SR	5/31/2022	0.21	\$20,000
Yes	4697		18583	07-05751	Great Falls	Cascade	Large Tank	23-Jul-08	Eligible	SR	1/6/2020	2.61	\$20,000
Yes	4700		20598	15-03172	Kalispell	Flathead	Large Tank	12-Nov-08	Eligible	Unk	11/1/2021	0.79	?
Yes	4702		17289	9995083	Glendive	Dawson	Large Tank	04-Sep-08	Eligible	Unk	6/9/2022	0.19	?
Yes	4712		17296	9995090	Culbertson	Roosevelt	Large Tank	31-Dec-08	Eligible	Unk	2/16/2021	1.50	?
Yes	4723		30879	60-15135	Havre	Hill	Large Tank	03-Dec-08	Eligible	SR	8/2/2022	0.04	\$20,000
Yes	4725		21918	18-00856	Cut Bank	Glacier	Large Tank	18-Jul-07	Eligible	Unk	10/22/2018	3.82	?
Yes	4729		17298	9995091	Helena	Lewis and Clark	Large Tank	19-Feb-09	Eligible	Unk	7/5/2019	3.12	?

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Yes	4738		30877	60-15132	Sunburst	Toole	Large Tank	02-Feb-09	Eligible				?
Yes	4742		27067	42-00317	Lambert	Richland	Large Tank	29-Jun-09	Eligible	SR	5/15/2019	3.26	\$20,000
Yes	4744		30200	56-07797	Billings	Yellowstone	Large Tank	15-Jul-09	Eligible	Unk	4/8/2015	7.36	?
Yes	4756		30887	60-15143	Laurel	Yellowstone	Large Tank	28-Sep-09	Eligible	Unk	3/1/2018	4.46	?
Yes	4769		25306	32-03617	Condon	Missoula	Large Tank	04-Sep-08	Eligible	AS/SVE	8/15/2022	0.01	?
Yes	4784		30290	56-08903	Billings	Yellowstone	Large Tank	19-Jul-10	Eligible	Unk	8/28/2013	8.97	?
Yes	4792		30227	56-08285	Billings	Yellowstone	Large Tank	11-Aug-10	Eligible	SR	10/9/2015	6.86	\$20,000
Yes	4793		23794	25-08708	Helena	Lewis and Clark	Large Tank	09-Aug-10	Eligible	Unk	7/1/2022	0.13	?
Yes	4806		22168	21-00088	Havre	Hill	Large Tank	13-Oct-10	Eligible	SR/OX	6/15/2022	0.17	\$20,000
Yes	4835		17322	9995118	Havre	Hill	Large Tank	28-Mar-11	Eligible	Unk	7/25/2022	0.06	?
Yes	4847		17850	02-13423	Hardin	Big Horn	Large Tank	10-Jun-11	Eligible	SR/FPR	12/21/2015	6.66	\$20,000
Yes	4852		17328	9995124	Ronan	Lake	Large Tank	25-Oct-10	Eligible	SR	1/9/2017	5.60	\$20,000
Yes	4858		18695	07-08700	Great Falls	Cascade	Large Tank	15-Aug-11	Eligible				?
Yes	4866		28343	47-01126	Butte	Silver Bow	Large Tank	22-Sep-11	Eligible	Unk	6/8/2020	2.19	?
Yes	4877		17332	9995128	Great Falls	Cascade	Large Tank	18-Oct-11	Eligible	SR	1/11/2021	1.60	\$20,000
Yes	4884		17334	9995130	Scobey	Daniels	Small Tank	06-Dec-11	Eligible	SR	3/29/2021	1.39	\$20,000
Yes	4887		30914	60-15189	Chinook	Blaine	Large Tank	12-Dec-11	Eligible	SR	2/6/2019	3.53	\$20,000
Yes	4896		29584	54-04934	Harlowton	Wheatland	Large Tank	20-Mar-12	Eligible	Unk	8/4/2021	1.03	?
Yes	4907		19756	11-05093	Glendive	Dawson	Large Tank	26-Apr-12	Eligible	AS/SVE	7/27/2022	0.06	?
Yes	4934		30946	60-15228	Glasgow	Valley	Large Tank	31-Jul-13	Eligible	Unk	7/15/2022	0.09	?
Yes	4935		17346	9995142	Miles City	Custer	Large Tank	24-Oct-12	Eligible	SR	5/22/2015	7.24	\$20,000
Yes	4941		17349	9995040	Kalispell	Flathead	Large Tank	08-Feb-13	Eligible	SR	3/11/2021	1.43	\$20,000
Yes	4943		27497	43-06620	Culbertson	Roosevelt	Large Tank	04-Mar-13	Eligible	Unk	2/26/2016	6.47	?
Yes	4944		30942	60-15224	Kalispell	Flathead	Small Tank	28-Mar-13	Eligible	Unk	11/24/2017	4.73	?
Yes	4948		31129	4002755	Terry	Prairie	Large Tank	26-Apr-13	Eligible	SR	7/11/2022	0.10	\$20,000



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Yes	4957	p	26212	36-02359	Malta	Phillips	Large Tank	28-Aug-13	Eligible	SR/OX	12/23/2020	1.65	\$20,000
Yes	4962		17351	9995145	Kalispell	Flathead	Large Tank	26-Sep-13	Eligible	Unk	8/4/2022	0.04	?
Yes	4990		30940	60-15222	Harlowton	Wheatland	Large Tank	10-Jun-14	Eligible	Unk	8/29/2017	4.97	?
Yes	5027		19449	09-05859	Miles City	Custer	Large Tank	31-Jul-14	Eligible	Unk	9/3/2020	1.95	?
Yes	5029		17361	9995156	Reserve	Sheridan	Large Tank	26-Jul-14	Eligible	Unk	4/16/2021	1.34	?
Yes	5036		20802	15-09705	Kalispell	Flathead	Large Tank	30-Sep-14	Eligible	SR	7/1/2022	0.13	\$20,000
Yes	5038		27691	44-10824	Forsyth	Rosebud	Large Tank	31-Aug-14	Eligible	SR	11/16/2016	5.75	\$20,000
Yes	5058		29997	56-05074	Billings	Yellowstone	Large Tank	11-Dec-14	Eligible				?
Yes	5061		17369	9995164	Forsyth	Rosebud	Large Tank	23-May-16	Eligible	Unk	4/11/2019	3.35	?
Yes	5071		27691	44-10824	Forsyth	Rosebud	Large Tank	19-Feb-15	Eligible	SR	7/1/2022	0.13	\$20,000
Yes	5086		27384	43-00030	Culbertson	Roosevelt	Large Tank	30-Apr-15	Eligible	Unk	4/29/2021	1.30	?
Yes	5093		17376	9995173	Great Falls	Cascade	Large Tank	27-Jul-15	Eligible	Unk	11/20/2017	4.74	?
Yes	5094		17377	9995174	Great Falls	Cascade	Large Tank	29-Jul-15	Eligible	SR	2/18/2020	2.49	\$20,000
Yes	5102		28609	48-08910	Park City	Stillwater	Large Tank	20-Apr-15	Eligible	SR	6/23/2022	0.15	\$20,000
Yes	5123		17385	9995040	Kalispell	Flathead	Large Tank	21-Dec-15	Eligible	Unk	2/28/2020	2.47	?
Yes	5134		29688	56-00062	Billings	Yellowstone	Large Tank	20-Apr-16	Eligible	Unk			?
Yes	5139	I	18828	07-10676	Great Falls	Cascade	Large Tank w/ Ins.	15-Jun-16	Eligible	FPR			?
Yes	5143		20017	13-09960	Baker	Fallon	Large Tank	24-Aug-16	Eligible	SR	7/2/2018	4.13	\$20,000
Yes	5147		17391	9995192	Billings	Yellowstone	Large Tank	02-Nov-16	Eligible	Unk	2/9/2022	0.52	?
Yes	5212		22350	21-08068	Havre	Hill	Large Tank w/ Ins.	03-Apr-17	Eligible	R	8/8/2022	0.02	?
Yes	5213		20278	14-08126	Lewistown	Fergus	Large Tank	03-Apr-15	Eligible	SR/AS/SVE	4/29/2022	0.30	\$20,000
Yes	5215		31007	60-15308	Whitefish	Flathead	Small Tank	10-Apr-17	Eligible	SR	8/4/2022	0.04	\$20,000
Yes	5219		17685	01-10034	Dillon	Beaverhead	Large Tank	12-Apr-17	Eligible	Unk	2/5/2020	2.53	?
Yes	5235		31008	60-15309	Laurel	Yellowstone	Large Tank	25-Jul-17	Eligible	SR	2/23/2018	4.48	\$20,000
Yes	5242		31010	60-15311	Black Eagle	Cascade	Large Tank w/ Ins.	07-Sep-17	Eligible	SR	10/27/2020	1.80	\$20,000

## Appendix A Petroleum Fund Biennial

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	5247		19475	09-08212	Miles City	Custer	Large Tank	12-Sep-17	Eligible	SR	7/22/2022	0.07	20000
Yes	5252		28682	49-06069	Big Timber	Sweet Grass	Large Tank	05-Nov-17	Eligible	Unk	7/25/2022	0.06	?
Yes	5254		30774	56-14138	Norris	Madison	Large Tank	18-Oct-17	Eligible	Unk			?
Yes	5260		30567	56-13893	Kalispell	Flathead	Small Tank	15-Nov-17	Eligible	Unk	12/13/2021	0.68	?
Yes	5261		29953	56-04956	Billings	Yellowstone	Large Tank	04-Jan-18	Eligible				?
Yes	5263		17407	9995204	Valier	Pondera	Large Tank	28-Dec-18	Eligible	Unk	11/4/2021	0.78	?
Yes	5267		21271	16-03913	Bozeman	Gallatin	Large Tank	27-Apr-18	Eligible	Unk	3/2/2022	0.46	?
Yes	5273		29951	56-04954	Billings	Yellowstone	Large Tank	09-Feb-18	Eligible				?
Yes	5278		20301	14-08711	Lewistown	Fergus	Large Tank	22-May-18	Eligible	SR	7/12/2022	0.10	\$20,000
Yes	5283		17409	9995219	Kalispell	Flathead	Large Tank	03-Aug-18	Eligible	SR	1/11/2021	1.60	\$20,000
Yes	5285		31022	60-15325	Nashua	Valley	Large Tank	20-Aug-18	Eligible	Unk	1/3/2020	2.62	?
Yes	5286		29582	54-04876	Harlowton	Wheatland	Large Tank	12-Nov-03	Eligible	Unk	6/3/2021	1.20	?
Yes	5335		21399	16-06596	Bozeman	Gallatin	Large Tank	12-Jun-19	Eligible	Unk	6/15/2022	0.17	?
Yes	5337		32350		Poplar	Roosevelt	Large Tank	27-Jun-19	Eligible	Unk	1/14/2021	1.59	?
Yes	5338		32343		Havre	Hill	Large Tank	09-Jul-19	Eligible	Unk	2/25/2022	0.47	?
Yes	5349		17490	01-02173	Wisdom	Beaverhead	Large Tank	09-Jul-19	Eligible	Unk			?
Yes	5350		17674	01-08696	Dillon	Beaverhead	Large Tank	23-Jul-19	Eligible	Unk	3/21/2022	0.41	?
Yes	5367		32392	60-15340	Great Falls	Cascade	Large Tank	06-Nov-19	Eligible	SR	10/27/2021	0.80	\$20,000
Yes	5372		32400		Glendive	Dawson	Large Tank	15-Oct-19	Eligible	Unk	3/21/2022	0.41	?
Yes	5380		32341		Winnett	Petroleum	Large Tank	30-Oct-19	Eligible				?
Yes	5387		27590	44-01244	Forsyth	Rosebud	Large Tank	30-Jan-20	Eligible				?
Yes	5388		30689	56-14033	Butte	Silver Bow	Large Tank	24-Dec-19	Eligible	SR	7/22/2022	0.07	\$20,000
Yes	5411		30151	56-06966	Laurel	Yellowstone	Large Tank	12-Feb-20	Eligible	Unk	7/15/2022	0.09	?
Yes	5419		32422		Chinook	Blaine	Large Tank	16-Dec-20	Eligible				?
Yes	5440		32436		Glasgow	Valley	Large Tank	28-Jul-20	Eligible	Unk			?

Applied	Rel_ID	Note	TID	Fac_ID	City	County	TankCat	ConfDate	Fund Eligibility	Cleanup Strategy	Last Claim Date	Yrs Since Last Claim	Est. Liability
Yes	6241		20802	15-09705	Kalispell	Flathead	Large Tank	01-Sep-20	Eligible	SR	7/1/2022	0.13	\$20,000
Yes	6243		22656	22-13424	Cardwell	Jefferson	Large Tank	01-Oct-20	Eligible				?
Yes	6268		20027	14-00095	Lewistown	Fergus	Large Tank	03-Dec-20	Eligible	Unk			?
Yes	6274		30581	56-13911	Butte	Silver Bow	Large Tank	30-Jan-21	Eligible	ER	2/15/2022	0.50	?
Yes	6296		26416	37-06114	Conrad	Pondera	Large Tank	11-Jun-21	Eligible	Unk	3/29/2022	0.39	?
Yes	6301		22981	24-05768	Ronan	Lake	Large Tank	13-Jul-21	Eligible				?
Yes	6302		32473	00-32473	Whitefish	Flathead	Small Tank	12-Aug-21	Eligible				?

Notes:

\* Reopened

p Work plan Pending

I Insurance First -> obligation pending

	Release was determined Ineligible to the Fund.
	Application was withdrawn by the owner.
	Owner has not applied for assistance, the program is awaiting an application.
	Application processing has been suspended awaiting additional information.
	Application is being processed and the determination is pending.
	Release was determined Eligible to the Fund.