

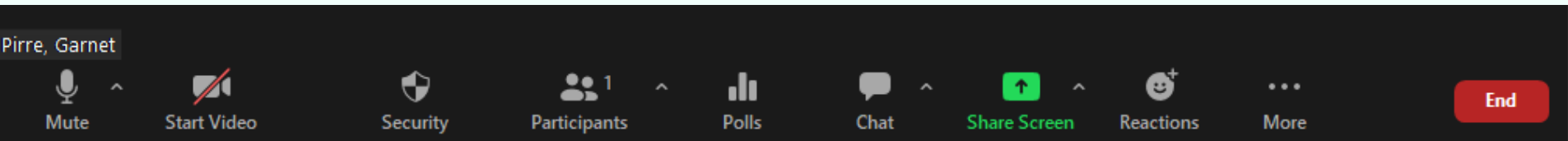
Petroleum Tank Release Compensation Board

Meeting

June 22, 2026

Zoom Controls

- To mute or unmute – use *6 on telephone or
 - Go to participant list in Zoom, right click on yourself and choose “unmute”
- You **must** rename yourself in the participants list, so that there is a sign-in record for this meeting.
 - Right click on your phone number/cb name/etc. and choose “rename”. Please type in your first and last name when you do this.
- To be recognized by Presiding Officer, click the “Reactions Icon” and choose the “raise hand” button. This is part of your Zoom window controls, usually at the top or bottom of your Zoom call window.



Approval of Minutes

April 20, 2026, Board Meeting

•Questions / Comments?

Reimbursement Dispute

Zip Trip #39 - Kalispell

Claim # 20251010A, Fac #1503915, Rel #4392, WP # 35047

- **Project management**, - Tiered Project Management
- mobilization,
- **soil removal**, - \$298 vs \$68
- **water handling**, - Not in the approved Work Plan
- fieldwork oversight,
- lab analyses,
- data validation summary forms, and
- report preparation.

Reimbursement Dispute

MDT - White Sulphur Springs

Claim # 20260108C, Fac #30-12376, Rel #6522, WP # 34821

- **75-11-309**, MCA – For O/O to be reimbursed
- Prepare a Corrective Action Plan
 - Activity, with
 - Budget/**Costs**
- **Obtain Department Approval of CAP,**
- Implement the CAP,
- Submit Claims, and
- Receive Reimbursement.

WEEKLY CLAIMS FOR REIMBURSEMENTS

WEEKLY CLAIM REIMBURSEMENTS June 22, 2026, BOARD MEETING

Week of	Number of Claims	Funds Reimbursed
4-15-26	27	\$146,479.01
4-29-26	26	\$245,607.88
5-6-26	31	\$148,119.43
5-20-26	22	\$207,127.71
5-27-26	17	\$75,369.11
Total	123	\$822,703.14

DENIED CLAIMS FOR REIMBURSEMENTS

ACTION ITEM
June 22, 2026

<u>Claim ID</u>	<u>Rel</u>	<u>Reason Denied</u>
20260310F	3537	All claimed costs related to vapor sampling NOT in an approved work plan
20260310G	5212	All claimed costs related to vapor sampling NOT in an approved work plan
20250717A	3965	Withdrawn by Payee

WEEKLY PREVENTIVE CLAIMS

WEEKLY CLAIM REIMBURSEMENTS
June 22, 2026, BOARD MEETING

Week of	Number of Claims	Funds Reimbursed
5-13-26	7	\$11,260.00
Total	7	\$11,260.00

CLAIMS OVER \$25,000

Facility Name Location	Facility- Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Air Controls Billings	32601 6739	20260416A	\$47,933.33	-0-	-0-	\$17,500.00	\$30,433.33
Town Pump Eureka	2708699 6674	20260422E	\$53,453.57	\$422.89	-0-	\$13,146.50	\$39,884.18
Caseys Corner 80206 Gallatin Gateway	1606923 6292	20260126B	\$45,036.80	\$4,351.60	-0-	\$17,500.00	\$23,195.20
Total							

* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

**In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Legal Report

- **Cascade Cnty v. Mont. PTRCB., DA 24-0362C**
 - No change

Fiscal Report

REPORT ITEM
June 22, 2026

	Legislative Approp.	Standard Budget	Rev/Exp through 5/31/2026	Projected Rev/Exp	Total FY26 Projected Rev/Exp	Projected Fiscal Year End Balance
Revenues:						
MDT Fee Revenue Estimate	8,050,000	8,050,000	7,342,266	646,000	7,988,266	(61,734)
Estimated STIP interest earnings	300,000	300,000	286,300	27,500	313,800	13,800
Misc Revenue & Settlements	0	0	1,002	0	1,002	1,002
Total Revenues:	8,350,000	8,350,000	7,629,567	673,500	8,303,067	(46,933)
Expenditures:						
(Includes current year expenses only)						
Board						
Personal Services*	612,357	612,357	600,434	55,000	655,434	(43,077)
Contracted Services	25,000	25,000	0	2,000	2,000	23,000
Operating	316,221	316,221	201,268	18,000	219,268	96,953
Subtotal	953,578	953,578	801,702	75,000	876,702	76,876
DEQ Regulatory						
Personal Services*	1,551,615	1,551,615	1,114,629	135,000	1,249,629	301,986
Contracted Services	95,000	95,000	36,241	7,000	43,241	51,759
Operating	823,499	823,499	437,800	43,000	480,800	342,699
Subtotal	2,470,114	2,470,114	1,588,670	185,000	1,773,670	696,444
Administrative Budget Remaining						773,320
Claims/Loan						
Regular Claim Payments	4,500,000	4,500,000	4,107,018	416,137	4,523,155	(23,155)
Accrual - FY26 for use in FY27	750,000	750,000	0	750,000	750,000	0
Subtotal	5,250,000	5,250,000	4,107,018	1,166,137	5,273,155	(23,155)
Total Expenses:	8,673,692	8,673,692	6,497,390	1,426,137	7,923,527	750,165
Increase/(Decrease) of Revenues over Exp as of May 31, 2026			\$1,132,177	(\$752,637)	\$379,540	

Fiscal Report

REPORT ITEM
June 22, 2026

	July-25	August-25	September-25	October-25	November-25	December-25	Actual
Beginning Cash Balance	7,290,918.60	7,598,487.20	8,099,090.34	8,540,590.23	8,357,718.93	8,707,789.73	
Revenue							
MDT Revenue (\$.0075/gallon)	661,360.00	739,708.00	839,684.00	773,496.00	721,760.00	704,069.00	
STIP Earnings	0.00	27,636.62	29,981.97	30,789.51	33,035.65	29,331.55	
Settlements							
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00	
Total Revenue	661,360.00	767,344.62	869,665.97	804,285.51	754,795.65	733,400.55	
Expenditures							
Petro Board Claims	7,866.21	60,617.89	189,751.70	670,316.02	117,765.02	713,129.49	
Petro Board Staff	33,563.29	63,454.77	92,682.78	72,748.34	90,135.51	69,053.31	
Prior Year Adj & Accrual Adj	232,252.76	60,167.12	54,704.81	112,001.76	1,846.00	116,259.10	
DEQ Regulatory	80,109.14	82,501.70	91,026.79	132,090.69	194,978.32	153,272.50	
Total Expenditures	353,791.40	266,741.48	428,166.08	987,156.81	404,724.85	1,051,714.40	
Ending Cash Balance	7,598,487.20	8,099,090.34	8,540,590.23	8,357,718.93	8,707,789.73	8,389,475.88	

Fiscal Report

REPORT ITEM
June 22, 2026

	January-26	February-26	March-26	April-26	May-26	Projected June-26
Beginning Cash Balance	8,389,475.88	8,251,786.94	8,488,920.50	7,666,454.38	8,000,935.17	7,832,295.48
Revenue						
MDT Revenue (\$.0075/gallon)	612,635.00	579,670.00	560,012.00	521,635.00	628,237.00	646,000.00
STIP Earnings	29,956.15	28,017.77	25,406.15	27,527.56	24,616.60	27,500.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	1,001.50	0.00	0.00
Total Revenue	642,591.15	607,687.77	585,418.15	550,164.06	652,853.60	673,500.00
Expenditures						
Petro Board Claims	558,238.64	144,800.90	1,078,710.55	17,185.00	548,636.32	416,137.00
Petro Board Staff	64,837.24	69,477.20	105,048.43	61,572.12	79,128.89	75,000.00
Prior Year Adj & Accrual Adj	5,743.25	0.00	7,825.49	0.00	0.00	0.00
DEQ Regulatory	151,460.96	156,276.11	216,299.80	136,926.15	193,728.08	185,000.00
Total Expenditures	780,280.09	370,554.21	1,407,884.27	215,683.27	821,493.29	676,137.00
Ending Cash Balance	8,251,786.94	8,488,920.50	7,666,454.38	8,000,935.17	7,832,295.48	7,829,658.48

Fiscal Report

REPORT ITEM
June 22, 2026

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/25	PERIOD ENDING 08/31/25	PERIOD ENDING 09/30/25	PERIOD ENDING 10/31/25	PERIOD ENDING 11/30/25	PERIOD ENDING 12/31/25	PERIOD ENDING 01/31/26	PERIOD ENDING 02/28/26	PERIOD ENDING 03/31/26	PERIOD ENDING 04/30/26	PERIOD ENDING 05/31/26	PERIOD ENDING 06/30/26	FY26 TOTALS
REVENUE														
	MDT Fees	661,360.00	739,708.00	839,684.00	773,496.00	721,760.00	704,069.00	612,635.00	579,670.00	560,012.00	521,635.00	628,237.00		7,342,266.00
	Stip Earnings		27,636.62	29,981.97	30,789.51	33,035.65	29,331.55	29,956.15	28,017.77	25,406.15	27,527.56	24,616.60		286,299.53
	Misc Revenue										1,001.50			1,001.50
	Total Revenue	661,360.00	767,344.62	869,665.97	804,285.51	754,795.65	733,400.55	642,591.15	607,687.77	585,418.15	550,164.06	652,853.60	0.00	7,629,567.03
BOARD														
	Personal Services	27,067.17	51,053.02	78,793.33	48,260.86	52,412.68	51,458.76	52,188.00	52,451.87	83,769.57	49,567.01	53,411.76		600,434.03
	Contracted Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
	Operating	6,496.12	12,401.75	13,889.45	24,487.48	37,722.83	17,594.55	12,649.24	17,025.33	21,278.86	12,005.11	25,717.13		201,267.85
	Subtotal	33,563.29	63,454.77	92,682.78	72,748.34	90,135.51	69,053.31	64,837.24	69,477.20	105,048.43	61,572.12	79,128.89	0.00	801,701.88
CLAIMS														
	Regular CY Claim Payments	7,866.21	60,617.89	189,751.70	670,316.02	117,765.02	713,129.49	558,238.64	144,800.90	1,078,710.55	17,185.00	548,636.32		4,107,017.74
	Subtotal	7,866.21	60,617.89	189,751.70	670,316.02	117,765.02	713,129.49	558,238.64	144,800.90	1,078,710.55	17,185.00	548,636.32	0.00	4,107,017.74
DEQ Regulatory														
	Personal Services	58,876.32	55,492.64	74,260.63	74,751.10	117,847.85	120,710.22	115,387.70	109,707.68	164,663.07	101,914.10	121,017.58		1,114,628.89
	Contracted Services	4,991.48	8,597.00	0.00	0.00	0.00	477.57	3,115.85	2,912.62	6,339.73	1,937.13	7,869.50		36,240.88
	Operating	16,241.34	18,412.06	16,766.16	57,339.59	77,130.47	32,084.71	32,957.41	43,655.81	45,297.00	33,074.92	64,841.00		437,800.47
	Subtotal	80,109.14	82,501.70	91,026.79	132,090.69	194,978.32	153,272.50	151,460.96	156,276.11	216,299.80	136,926.15	193,728.08	0.00	1,588,670.24
CURRENT YEAR EXPENDITURE TOTALS		121,538.64	206,574.36	373,461.27	875,155.05	402,878.85	935,455.30	774,536.84	370,554.21	1,400,058.78	215,683.27	821,493.29	0.00	6,497,389.86
PRIOR YEAR EXPENDITURES		185.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.83
TOTAL EXPENDITURES		121,724.47	206,574.36	373,461.27	875,155.05	402,878.85	935,455.30	774,536.84	370,554.21	1,400,058.78	215,683.27	821,493.29	0.00	6,497,575.69
Board & DEQ Non-Claim costs		113,672.43	145,956.47	183,709.57	204,839.03	285,113.83	222,325.81	216,298.20	225,753.31	321,348.23	198,498.27	272,856.97	0.00	2,390,372.12
Claims Accrual Payments		109,028.14	60,167.12	54,704.81	112,001.76	1,846.00	116,344.62	5,743.25	0.00	7,825.49	0.00	2,830.00	0.00	470,491.19
PROJECTION SUMMARY														
REVENUE														
	MDT Fees												646,000.00	646,000.00
	Stip Earnings												27,500.00	27,500.00
	TOTAL REVENUE PROJECTED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673,500.00	673,500.00
BOARD														
	Personal Services												55,000.00	55,000.00
	Contracted Services												2,000.00	2,000.00
	Operating												18,000.00	18,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75,000.00	75,000.00
CLAIMS														
	Regular CY Claim Payments												416,137.00	416,137.00
	FYE26 Accrual												750,000.00	750,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,166,137.00	1,166,137.00
DEQ Regulatory														
	Personal Services												135,000.00	135,000.00
	Contracted Services												7,000.00	7,000.00
	Operating												43,000.00	43,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185,000.00	185,000.00
PROJECTION TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,426,137.00	1,426,137.00

Board Staff Report

REPORT ITEM

June 22, 2026

Memo April 27, 2026

Summary and Results of Continuous Improvement Project

Cleanup Work Plan Process

Board Staff Report

REPORT ITEM

June 22, 2026

Activity Report through May 2026

Reporting Category	Status
Amount of Fund balance in Petroleum Tank Release Cleanup Fund	\$7,832,295.48
Portion of the Fund balance that is allocated or encumbered Encumbrance is based on DEQ requesting and approving Work Plans and Board staff setting aside money for those WPs through an “obligation” process.	\$6,809,169.28
Portion of Fund Balance encumbered yearly for Prevention/Compliance	\$ 800,000.00
Total Fund Encumbrance	\$7,609,169.28
Timeliness of Board Payments for completed corrective action plans Reimbursement for corrective action plans is through the claim process.	
Average processing days for non-suspended claims since 1989	31 days
Average processing days for non-suspended claims in past 12 months	40 days

Board Staff Report

REPORT ITEM

June 22, 2026

Reporting Category	Quantity
Open Eligible Releases That Have Reached Max Reimbursement	10
Open Eligible Releases in MNA without current work plan	60
Open Eligible Releases in MNA with a current work plan	47
Open Eligible Releases with no current work plan	277
Open Eligible Releases with a current work plan	192
Total Open Eligible Releases	586

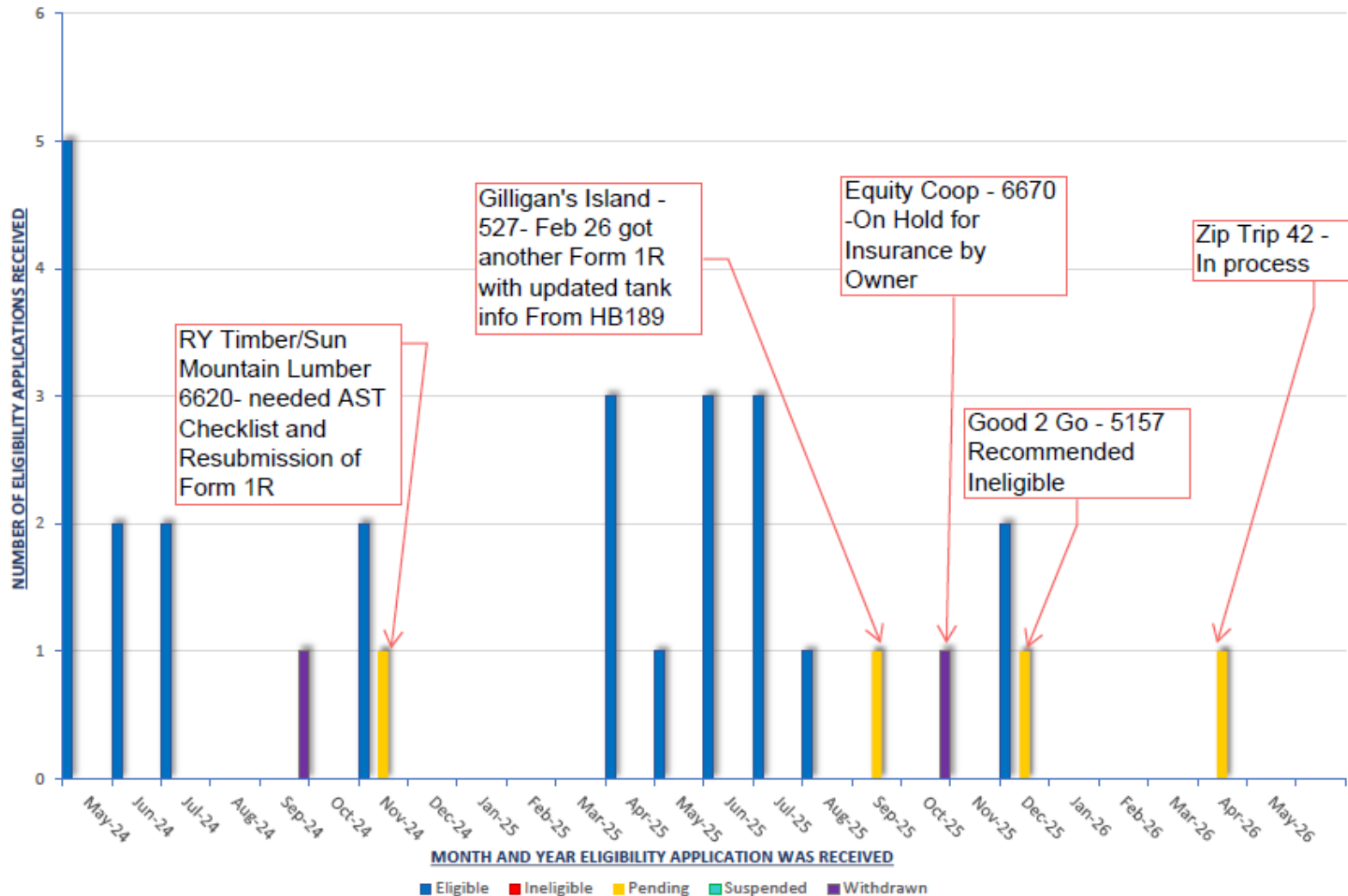
Work Plans Available For Obligation Since Last Board Meeting	Dollar Value
8 Work Plans In April 2026	\$450,655.14
3 Work Plans in May 2026	\$67,035.00
Total obligated Funds in April and May	\$517,690.14
3 Work Plans Briefed in today's meeting will be picked up in July's total	

Board Staff Report

REPORT ITEM

June 22, 2026

Board Staff Eligibility Graph

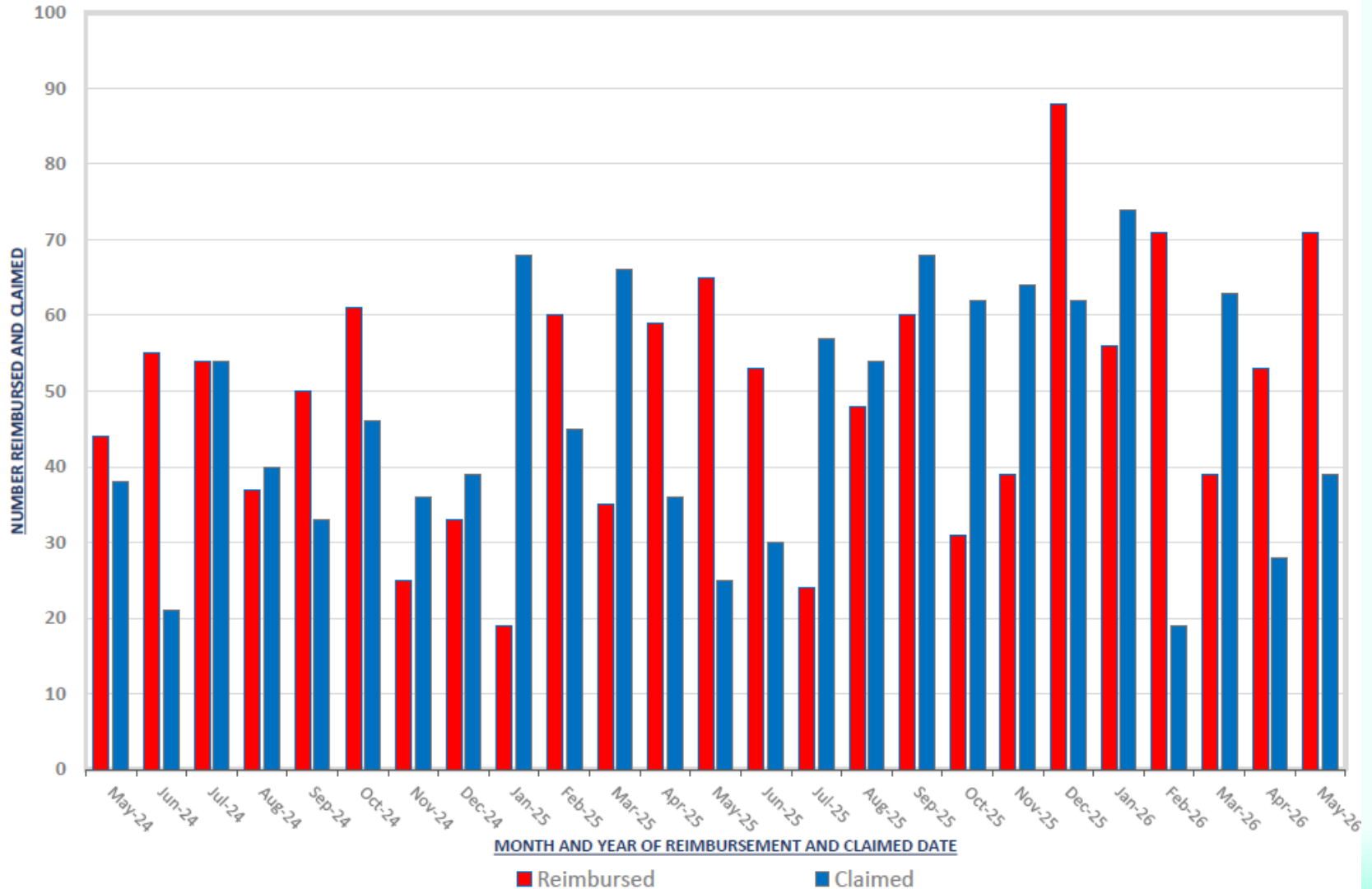


Board Staff Report

REPORT ITEM

June 22, 2026

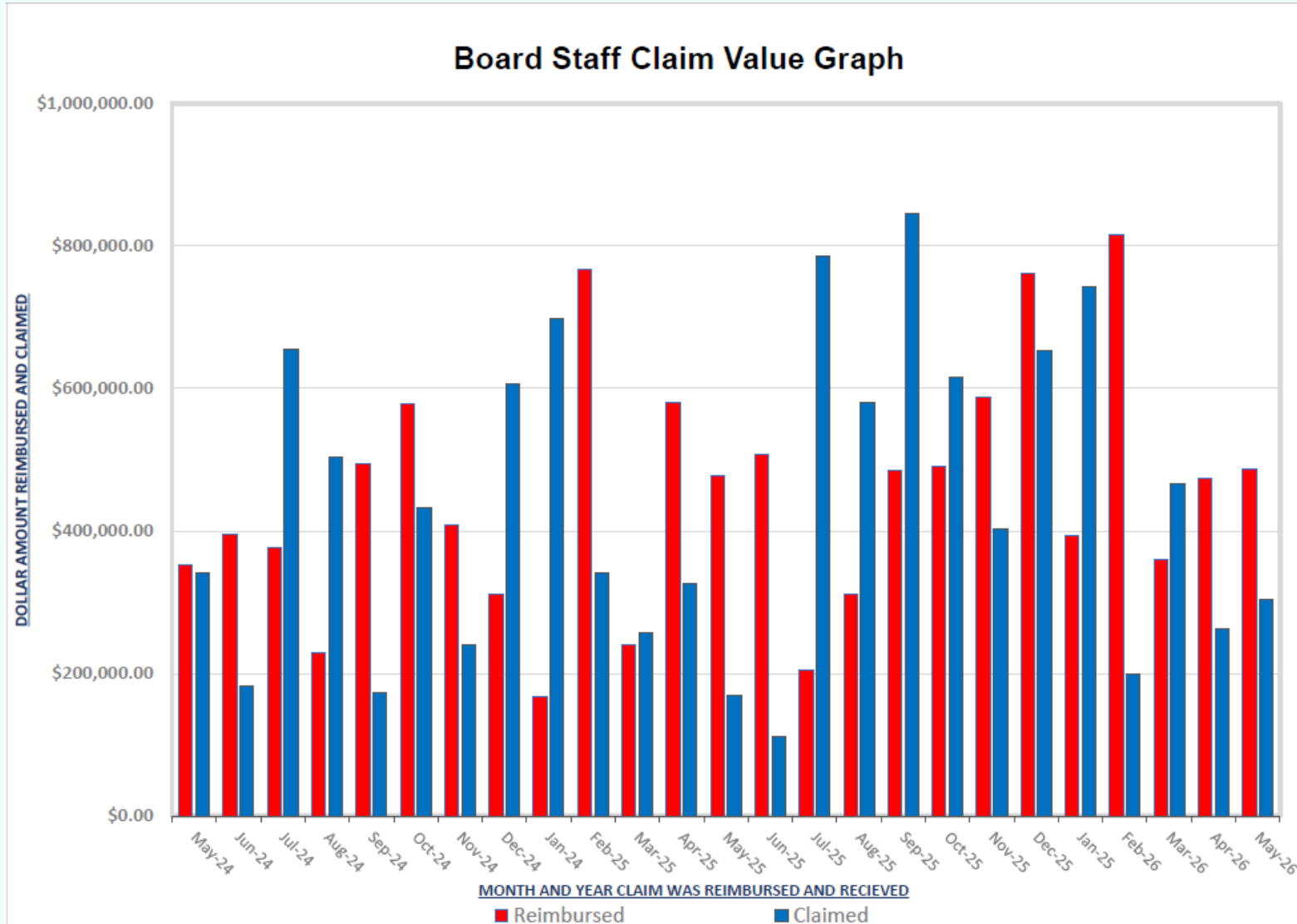
Board Staff Claim Count Graph



Board Staff Report

REPORT ITEM

June 22, 2026



PTCS Report

REPORT ITEM
June 22, 2026

Summary of Confirmed and Resolved Petroleum Releases

New Petroleum Release Activity April 7, 2026 – June 9, 2026

Release Status	Activity
Suspect Releases	3
Confirmed Releases	0
Resolved Releases	3

Summary of All Petroleum Release Activity through June 9, 2026

Release Status	Activity
Total Confirmed	4894
Total Resolved	4002
Total Open	892

Summary (Current) of Petroleum Releases Managed by PTCS

Release Status	Activity
Total Open	836
Total PTRCB Eligible	576
Ineligible	81
*Other	179

*Other – Pending, Withdrawn, Suspended, Not Applied

WPs Over \$100,000

Air Controls Billings

Rel #6739

Facility #00-32601,

WP #716835168

Estimated Costs \$137,142.10

WPs Over \$100,000

Town Pump Inc, Eureka

Rel #6674,

Facility #2708699,

WP #716835145

Estimated Costs \$143,075.55

WPs Over \$100,000

Kelly Rae's Inc., Kalispell

Rel #1850,

Facility #1506101,

WP #7168335153

Estimated Costs \$122,496.80

Public Forum

Next Scheduled Board Meeting

September 14, 2026

Meeting Place Colonial
Building – DEQ 2nd Floor in
Wilderness Room