

# **Petroleum Tank Release Compensation Board**

## **Meeting**

### **February 9, 2026**

# Zoom Controls

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Pirre, Garnet



Mute



Start Video



Security



Participants



Polls



Chat



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Reactions



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# **Approval of Minutes**

**November 10, 2025, Board Meeting**

**•Questions / Comments?**

# ELIGIBILITY RATIFICATION

Location	Site Name	Facility ID #	DEQ Rel # Release Year	Eligibility Determination – Staff Recommendation Date
<b>Butte</b>	Rocker Flying J	4709893	6698	Reviewed 1/15/26.
		TID28472	April 2025	Recommended Eligible.
<b>Hardin</b>	Good 2 Go #808	0200538	5050	Reviewed 1/26/26.
		TID 17731	Sept 2014	Recommended Eligible.

# WEEKLY CLAIMS FOR REIMBURSEMENTS

WEEKLY CLAIM REIMBURSEMENTS February 9, 2026, BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
10-29-25	12	\$110,611.02
11-5-25	19	\$314,076.00
11-19-25	20	\$181,730.95
12-3-25	22	\$333,667.16
12-10-25	23	\$167,713.13
12-17-25	22	\$60,761.48
12-24-25	22	\$135,069.08
1-7-26	17	\$135,527.12
1-14-26	15	\$64,911.08
<b>Total</b>	<b>172</b>	<b>\$1,504,067.02</b>

# DENIED CLAIMS FOR REIMBURSEMENTS

## Denied Claims

February 9, 2026, Board Meeting

Claim ID	Reason Denied
20251009G	Withdrawn by consultant, splits were incorrect, resubmitted correctly later.
20250811A	Withdrawn by consultant.
20250710F	Withdrawn, claimed costs were split incorrectly with an unrelated release and workplan.
20250710G	Invoice submitted not related to the release, facility or workplan, submitted in error.
20251016A	Claim withdrawn due to wrong payee listed in claim.
20251117B	Costs incurred outside the agreed upon Emergency Response period.

# CLAIMS OVER \$25,000

<b>Facility Name Location</b>	<b>Facility- Release ID#</b>	<b>Claim#</b>	<b>Claimed Amount</b>	<b>Adjustments</b>	<b>Penalty</b>	<b>Co-pay</b>	<b>**Estimated Reimbursement</b>
Former Flying J Inc Belgrade	1605753 6598	20251218A	\$64,805.55	\$10.00	-0-	-0-	\$64,795.55
SOCO Express 15 <sup>th</sup> & Brdwtr Billings	5604956 5261	20251014C	\$26,158.42	-0-	-0-	-0-	\$26,158.42
MDT White Sulphur Springs	3012376 6522	20250919B	\$25,251.11	\$4,180.25	-0-	-0-	\$21,070.86
<b>Total</b>			<b>\$116,215.08</b>	<b>\$10.00</b>	<b>-0-</b>	<b>-0-</b>	<b>\$112,024.83</b>

# Legal Report

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- **Cascade Cnty v. Mont. PTRCB., DA 24-0362C**
  - No change
- **NCT - Mr. Chestnut of Ziontz Chestnut LLP**
  - November 11, 2025 Letter

# Fiscal Report

REPORT ITEM  
February 9, 2026

	Legislative Approp.	Standard Budget	Rev/Exp through 12/31/2025	Projected Rev/Exp	Total FY26 Projected Rev/Exp	Projected Fiscal Year End Balance
<b>Revenues:</b>						
MDT Fee Revenue Estimate	8,050,000	8,050,000	4,440,077	3,876,000	8,316,077	266,077
Estimated STIP interest earnings	300,000	300,000	150,775	165,000	315,775	15,775
Misc Revenue & Settlements	0	0	0	0	0	0
<b>Total Revenues:</b>	<b>8,350,000</b>	<b>8,350,000</b>	<b>4,590,852</b>	<b>4,041,000</b>	<b>8,631,852</b>	<b>281,852</b>
<b>Expenditures:</b>						
<b>(Includes current year expenses only)</b>						
<b>Board</b>						
Personal Services*	612,357	612,357	309,046	330,000	639,046	(26,689)
Contracted Services	25,000	25,000	0	12,000	12,000	13,000
Operating	316,221	316,221	112,592	108,000	220,592	95,629
Subtotal	953,578	953,578	421,638	450,000	871,638	81,940
<b>DEQ Regulatory</b>						
Personal Services*	1,551,615	1,551,615	501,939	810,000	1,311,939	239,676
Contracted Services	95,000	95,000	14,066	42,000	56,066	38,934
Operating	823,499	823,499	217,974	258,000	475,974	347,525
Subtotal	2,470,114	2,470,114	733,979	1,110,000	1,843,979	626,135
<b>Administrative Budget Remaining</b>						<b>708,075</b>
<b>Claims/Loan</b>						
Regular Claim Payments	4,500,000	4,500,000	1,759,446	2,213,538	3,972,984	527,016
Accrual - FY26 for use in FY27	750,000	750,000	0	750,000	750,000	0
Subtotal	5,250,000	5,250,000	1,759,446	2,963,538	4,722,984	527,016
<b>Total Expenses:</b>	<b>8,673,692</b>	<b>8,673,692</b>	<b>2,915,063</b>	<b>4,523,538</b>	<b>7,438,601</b>	<b>1,235,091</b>
<b>Increase/(Decrease) of Revenues over Exp as of December 31, 2025</b>			<b>\$1,675,789</b>	<b>(\$482,538)</b>	<b>\$1,193,251</b>	

# Fiscal Report

REPORT ITEM  
February 9, 2026

## Cash Flow Analysis - FY26

	Actual					
	July-25	August-25	September-25	October-25	November-25	December-25
<b>Beginning Cash Balance</b>	<b>7,290,918.60</b>	<b>7,598,487.20</b>	<b>8,099,090.34</b>	<b>8,540,590.23</b>	<b>8,357,718.93</b>	<b>8,707,789.73</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	661,360.00	739,708.00	839,684.00	773,496.00	721,760.00	704,069.00
STIP Earnings	0.00	27,636.62	29,981.97	30,789.51	33,035.65	29,331.55
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>661,360.00</b>	<b>767,344.62</b>	<b>869,665.97</b>	<b>804,285.51</b>	<b>754,795.65</b>	<b>733,400.55</b>
<b>Expenditures</b>						
Petro Board Claims	7,866.21	60,617.89	189,751.70	670,316.02	117,765.02	713,129.49
Petro Board Staff	33,563.29	63,454.77	92,682.78	72,748.34	90,135.51	69,053.31
Prior Year Adj & Accrual Adj	232,252.76	60,167.12	54,704.81	112,001.76	1,846.00	116,259.10
DEQ Regulatory	80,109.14	82,501.70	91,026.79	132,090.69	194,978.32	153,272.50
<b>Total Expenditures</b>	<b>353,791.40</b>	<b>266,741.48</b>	<b>428,166.08</b>	<b>987,156.81</b>	<b>404,724.85</b>	<b>1,051,714.40</b>
<b>Ending Cash Balance</b>	<b>7,598,487.20</b>	<b>8,099,090.34</b>	<b>8,540,590.23</b>	<b>8,357,718.93</b>	<b>8,707,789.73</b>	<b>8,389,475.88</b>

# Fiscal Report

REPORT ITEM  
February 9, 2026

## Cash Flow Analysis - FY26

Projected

	January-26	February-26	March-26	April-26	May-26	June-26
<b>Beginning Cash Balance</b>	8,389,475.88	8,434,052.88	8,478,629.88	8,523,206.88	8,567,783.88	8,612,360.88
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00
STIP Earnings	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00
<b>Expenditures</b>						
Petro Board Claims	368,923.00	368,923.00	368,923.00	368,923.00	368,923.00	368,923.00
Petro Board Staff	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00
Prior Year Adj & Accrual Adj	0.00	0.00	0.00	0.00	0.00	0.00
DEQ Regulatory	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00
<b>Total Expenditures</b>	628,923.00	628,923.00	628,923.00	628,923.00	628,923.00	628,923.00
<b>Ending Cash Balance</b>	8,434,052.88	8,478,629.88	8,523,206.88	8,567,783.88	8,612,360.88	8,656,937.88

# Fiscal Report

REPORT ITEM  
February 9, 2026

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/25	PERIOD ENDING 08/31/25	PERIOD ENDING 09/30/25	PERIOD ENDING 10/31/25	PERIOD ENDING 11/30/25	PERIOD ENDING 12/31/25	PERIOD ENDING 01/31/26	PERIOD ENDING 02/28/26	PERIOD ENDING 03/31/26	PERIOD ENDING 04/30/26	PERIOD ENDING 05/31/26	PERIOD ENDING 06/30/26	FY26 TOTALS
<b>REVENUE</b>														
	MDT Fees	661,360.00	739,708.00	839,684.00	773,496.00	721,760.00	704,069.00							4,440,077.00
	Stip Earnings		27,636.62	29,981.97	30,789.51	33,035.65	29,331.55							150,775.30
	Misc Revenue													0.00
	<b>Total Revenue</b>	<b>661,360.00</b>	<b>767,344.62</b>	<b>869,665.97</b>	<b>804,285.51</b>	<b>754,795.65</b>	<b>733,400.55</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,590,852.30</b>
<b>BOARD</b>														
	Personal Services	27,067.17	51,053.02	78,793.33	48,260.86	52,412.68	51,458.76							309,045.82
	Contracted Services	0.00	0.00	0.00	0.00	0.00	0.00							0.00
	Operating	6,498.12	12,401.75	13,889.45	24,487.48	37,722.83	17,594.55							112,592.18
	<b>Subtotal</b>	<b>33,563.29</b>	<b>63,454.77</b>	<b>92,682.78</b>	<b>72,748.34</b>	<b>90,135.51</b>	<b>69,053.31</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>421,638.00</b>
<b>CLAIMS</b>														
	Regular CY Claim Payments	7,866.21	60,617.89	189,751.70	670,316.02	117,765.02	713,129.49							1,759,446.33
	<b>Subtotal</b>	<b>7,866.21</b>	<b>60,617.89</b>	<b>189,751.70</b>	<b>670,316.02</b>	<b>117,765.02</b>	<b>713,129.49</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,759,446.33</b>
<b>DEQ Regulatory</b>														
	Personal Services	58,876.32	55,492.64	74,260.63	74,751.10	117,847.85	120,710.22							501,938.78
	Contracted Services	4,991.48	8,597.00	0.00	0.00	0.00	477.57							14,066.05
	Operating	16,241.34	18,412.06	16,766.16	57,339.59	77,130.47	32,084.71							217,974.33
	<b>Subtotal</b>	<b>80,109.14</b>	<b>82,501.70</b>	<b>91,026.79</b>	<b>132,090.69</b>	<b>194,978.32</b>	<b>153,272.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>733,979.14</b>
<b>CURRENT YEAR EXPENDITURE TOTALS</b>		<b>121,538.64</b>	<b>206,574.36</b>	<b>373,461.27</b>	<b>875,155.05</b>	<b>402,878.85</b>	<b>935,455.30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,915,063.47</b>
<b>PRIOR YEAR EXPENDITURES</b>		<b>185.83</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>							<b>185.83</b>
<b>TOTAL EXPENDITURES</b>		<b>121,724.47</b>	<b>206,574.36</b>	<b>373,461.27</b>	<b>875,155.05</b>	<b>402,878.85</b>	<b>935,455.30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,915,249.30</b>
<b>Board &amp; DEQ Non-Claim costs</b>		<b>113,672.43</b>	<b>145,956.47</b>	<b>183,709.57</b>	<b>204,839.03</b>	<b>285,113.83</b>	<b>222,325.81</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,155,617.14</b>
<b>Claims Accrual Payments</b>		<b>109,028.14</b>	<b>60,167.12</b>	<b>54,704.81</b>	<b>112,001.76</b>	<b>1,846.00</b>	<b>116,344.62</b>							<b>454,092.45</b>
PROJECTION SUMMARY		PERIOD ENDING 07/31/25	PERIOD ENDING 08/31/25	PERIOD ENDING 09/30/25	PERIOD ENDING 10/31/25	PERIOD ENDING 11/30/25	PERIOD ENDING 12/31/25	PERIOD ENDING 01/31/26	PERIOD ENDING 02/28/26	PERIOD ENDING 03/31/26	PERIOD ENDING 04/30/26	PERIOD ENDING 05/31/26	PERIOD ENDING 06/30/26	FY26 TOTALS
<b>REVENUE</b>														
	MDT Fees							646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	3,876,000.00
	Stip Earnings							27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	165,000.00
	<b>TOTAL REVENUE PROJECTED</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>4,041,000.00</b>
<b>BOARD</b>														
	Personal Services							55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	330,000.00
	Contracted Services							2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	12,000.00
	Operating							18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	108,000.00
	<b>Subtotal</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>75,000.00</b>	<b>75,000.00</b>	<b>75,000.00</b>	<b>75,000.00</b>	<b>75,000.00</b>	<b>75,000.00</b>	<b>450,000.00</b>
<b>CLAIMS</b>														
	Regular CY Claim Payments							368,923.00	368,923.00	368,923.00	368,923.00	368,923.00	368,923.00	2,213,538.00
	FYE26 Accrual												750,000.00	750,000.00
	<b>Subtotal</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>368,923.00</b>	<b>368,923.00</b>	<b>368,923.00</b>	<b>368,923.00</b>	<b>368,923.00</b>	<b>1,118,923.00</b>	<b>2,963,538.00</b>
<b>DEQ Regulatory</b>														
	Personal Services							135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	810,000.00
	Contracted Services							7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	42,000.00
	Operating							43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	258,000.00
	<b>Subtotal</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>185,000.00</b>	<b>185,000.00</b>	<b>185,000.00</b>	<b>185,000.00</b>	<b>185,000.00</b>	<b>185,000.00</b>	<b>1,110,000.00</b>
<b>PROJECTION TOTALS</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>628,923.00</b>	<b>628,923.00</b>	<b>628,923.00</b>	<b>628,923.00</b>	<b>628,923.00</b>	<b>1,378,923.00</b>	<b>4,523,538.00</b>

# Board Staff Report

REPORT ITEM  
February 9, 2026

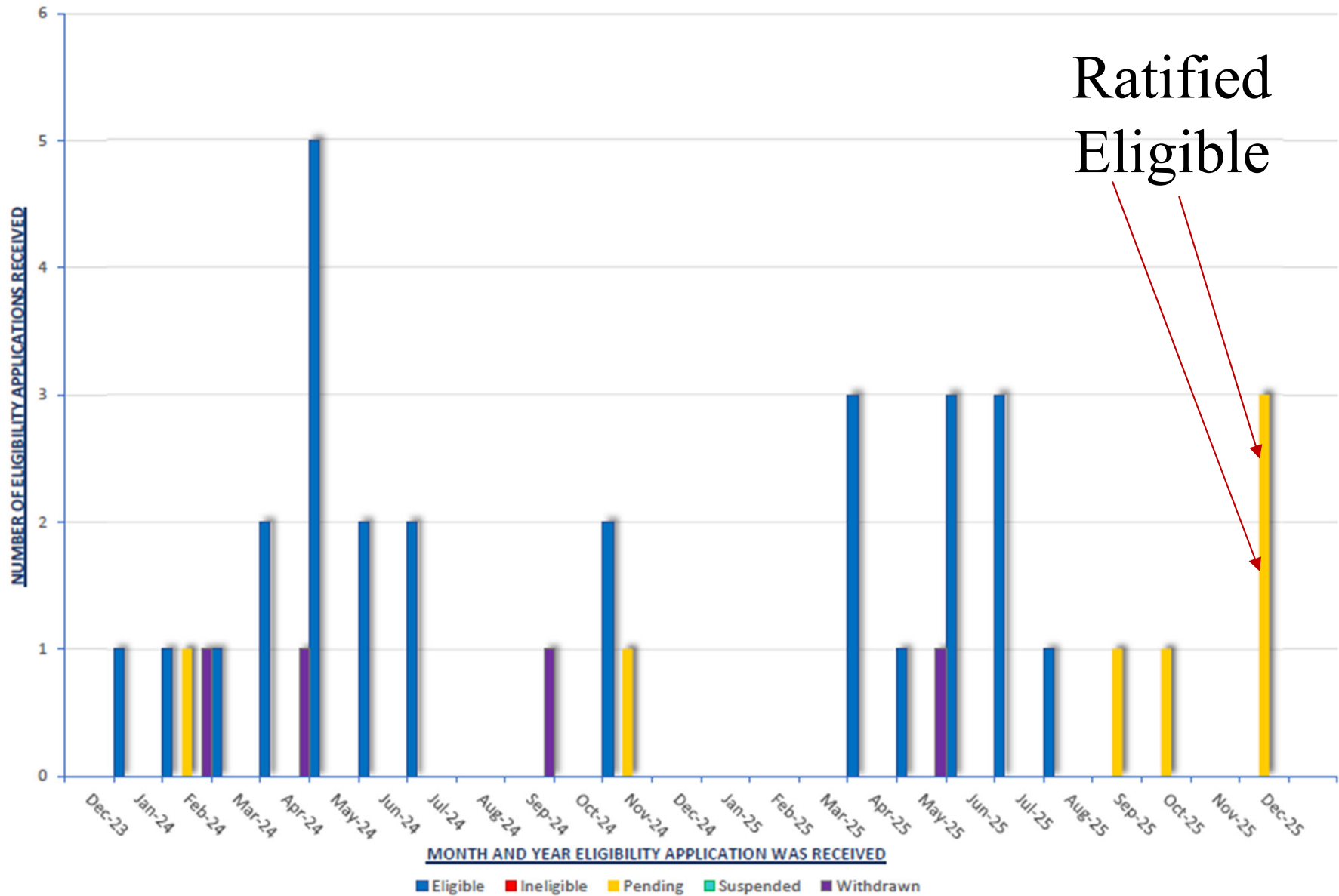
## Activity Report through December 2026

Reporting Category	Status
Amount of Fund balance in Petroleum Tank Release Cleanup Fund	\$8,389,475.88
Portion of the Fund balance that is allocated or encumbered Encumbrance is based on DEQ requesting and approving Work Plans and Board staff setting aside money for those WPs through an "obligation" process.	\$8,193,407.09
Timeliness of Board Payments for completed corrective action plans Reimbursement for corrective action plans is through the claim process.	
Average processing days for non-suspended claims since 1989	31 days
Average processing days for non-suspended claims in past 12 months	37 days

# Board Staff Report

REPORT ITEM  
February 9, 2026

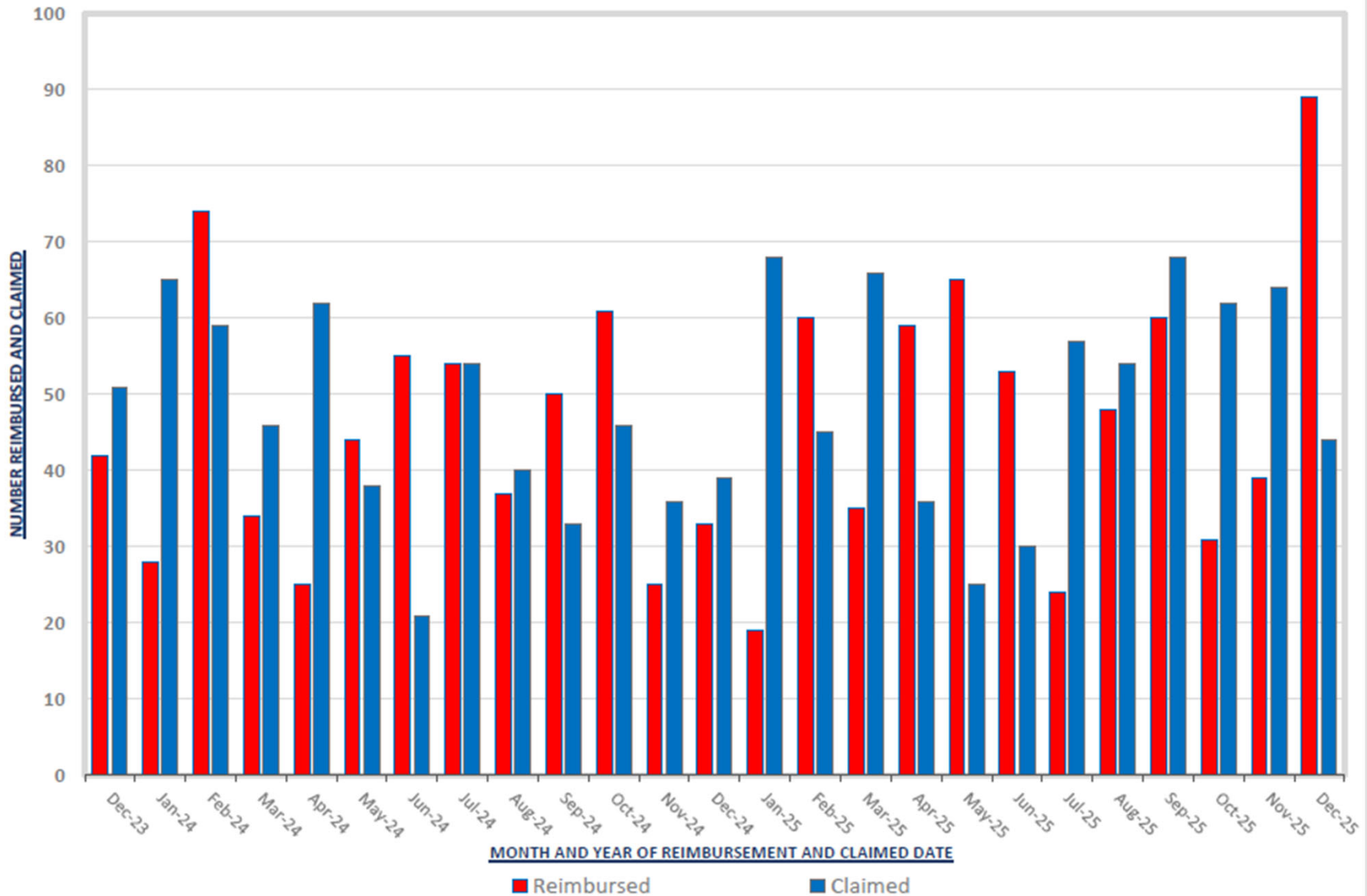
### Board Staff Eligibility Graph



# Board Staff Report

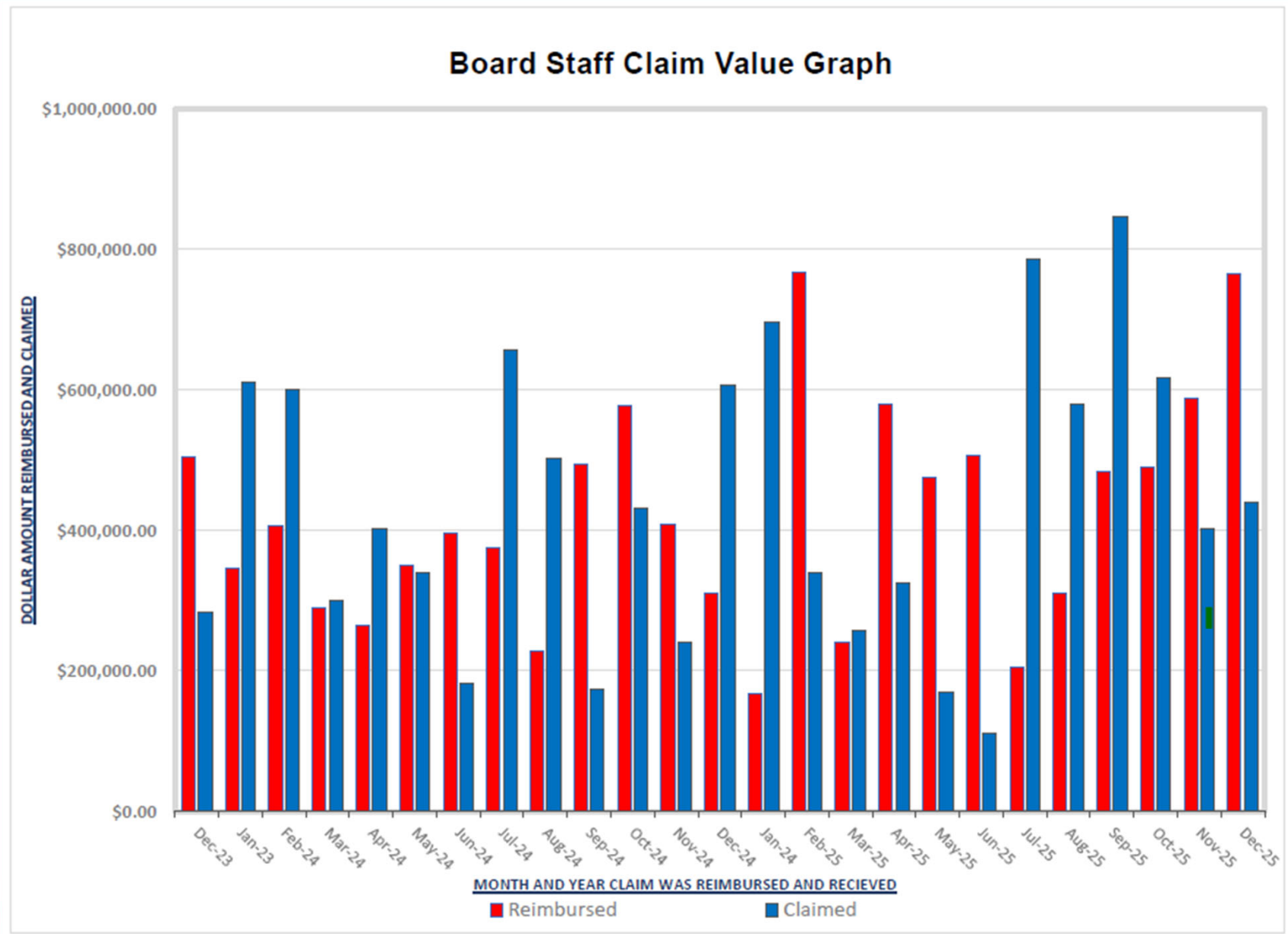
REPORT ITEM  
February 9, 2026

### Board Staff Claim Count Graph



# Board Staff Report

REPORT ITEM  
February 9, 2026



# PTCS Report

REPORT ITEM  
February 9, 2026

<b>Release Status</b>	<b>Activity</b>
Suspect Releases	1
Confirmed Releases	2
Resolved Releases	4

## **Summary of All Petroleum Release Activity through January 26, 2026**

<b>Release Status</b>	<b>Activity</b>
Total Confirmed	4887
Total Resolved	3992
Total Open	895

## **Summary (Current) of Petroleum Releases Managed by PTCS**

<b>Release Status</b>	<b>Activity</b>
Total Open	895
Total PTRCB Eligible	586
*Other	309

# WPs Over \$100,000

- Former McGaffick Service***
- Facility #2501709, Rel #656***
- WP #716835083***
- Estimated Costs \$403,404.19***

# WPs Over \$100,000

- Markles Inc, Glasgow***
- Facility #5303161, Rel #1026***
- WP #716834940***
- Excavation and Disposal of  
Contaminated soils.***
- Reagent Treatment***
- Estimated Costs \$377,891.76***

# WPs Over \$100,000

- Former Saco Conoco***
- Facility #3600573, Rel #2763***
- WP #716835054***
- Excavation and Disposal of  
Contaminated soils.***
- Estimated Costs \$350,373.51***

# **Public Forum**

# Next Scheduled Board Meeting

April 20, 2026

Meeting Place Colonial  
Building – DEQ 2<sup>nd</sup> Floor in  
Wilderness Room