

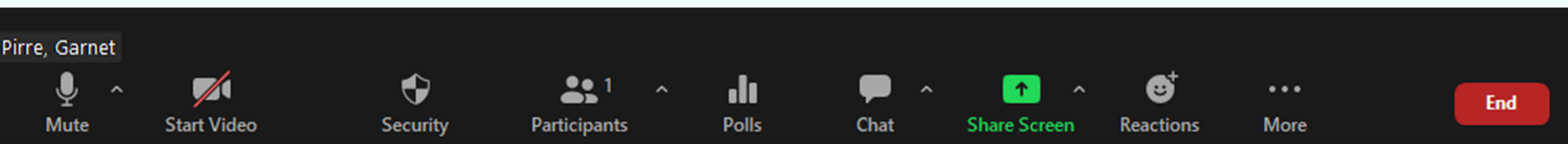
# **Petroleum Tank Release Compensation Board**

## **Meeting**

### **September 15, 2025**

# Zoom Controls

- To mute or unmute – use \*6 on telephone or
  - Go to participant list in Zoom, right click on yourself and choose “unmute”
- You **must** rename yourself in the participants list, so that there is a sign-in record for this meeting.
  - Right click on your phone number/cb name/etc. and choose “rename”. Please type in your first and last name when you do this.
- To be recognized by Presiding Officer, click the “Reactions Icon” and choose the “raise hand” button. This is part of your Zoom window controls, usually at the top or bottom of your Zoom call window.



# **Approval of Minutes**

**June 16, 2025, Board Meeting**

**•Questions / Comments?**

# **Reimbursement Percentage Dispute**

**Montana City Store, Fac #2201822**

**Releases #2709 and #206**

**Reapplication (HB 189) of Release Eligibility for  
Rel #2709, Montana City Store – Recommended  
Eligible**

**Percentage Reimbursement Adjustment, Rel #2709  
Due to violations – Board considerations**

**Percentage Reimbursement Adjustment, Rel #206,  
Due to violations – Board considerations**

**•Questions / Comments?**

# **Approval of Final Adoption Notice**

## **Rule Package MAR 2025-195.2**

- A public hearing was conducted on August 18<sup>th</sup> as indicated by the presiding officer report and transcript included in the packet.
- No comments were received in writing during public comment period or live during the public hearing.
- For the rule package to continue on to promulgation in the law, the package is presented to the Board for their approval of the Final Adoption Notice.

**•Questions / Comments?**

# ELIGIBILITY RATIFICATION

Location	Site Name	Facility ID #	DEQ Rel # Release Year	Staff Recommendation Date -Eligibility Determination
Box Elder	Jitter Bugs	0032592	6697	Reviewed 8/8/25.
		TID 32592	March 2025	Recommended Eligible.
Bozeman	Blue Basket #4	1613115	6694	Reviewed 8/27/25.
		TID 21812	April 2025	Recommended Eligible.
Miles City	Town Pump of Miles City	0907081	6705	Reviewed 8/27/25.
		TID 19460	May 2025	Recommended Eligible.
Montana City	Montana City Store	2201822	2709	Reviewed 8/27/25.
		TID 22494	Oct 1988	Recommended Eligible with 0% Reimbursement.

# WEEKLY CLAIMS FOR REIMBURSEMENTS

WEEKLY CLAIM REIMBURSEMENTS September 15, 2025, BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
6-4-25	23	\$200,812.76
6-18-25	19	\$131,951.45
6-25-25	11	\$31,376.66
7-9-25	12	\$116,894.35
7-23-25	12	\$71,361.05
8-6-25	12	\$57,083.19
8-13-25	17	\$172,231.58
8-27-25	19	\$72,224.93
<b>Total</b>	<b>125</b>	<b>\$853,935.97</b>

# DENIED CLAIMS FOR REIMBURSEMENTS

## Denied Claims

Five (5) claims are being denied

### **Denied Claims** **June 16, 2025 - Board Meeting**

<b>Claim ID</b>	<b>Reason Denied</b>
<b>20240528J</b>	Cost claimed and paid on previous claim 20200724E.
<b>20250410C</b>	Costs claimed for incorrect work plan
<b>20250407A</b>	Costs submitted exceeded approved budgets.
<b>20231218J</b>	Costs submitted exceeded Cost standards.
<b>20250527B</b>	Claim withdrawn at consultant's request.



# **CLAIMS OVER \$25,000**

<b>Facility Name Location</b>	<b>Facility- Release ID#</b>	<b>Claim#</b>	<b>Claimed Amount</b>	<b>Adjustments</b>	<b>Penalty</b>	<b>Co-pay</b>	<b>**Estimated Reimbursement</b>
<b>Gasamat 564 Great Falls</b>	704618 6619	20250804A	\$40,164.09	-0-	-0-	\$17,500	\$22,664.09
<b>Total</b>			<b>\$40,164.09</b>	<b>-0-</b>	<b>-0-</b>	<b>\$17,500</b>	<b>\$22,664.09</b>

**\* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.**

**\*\*In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.**

# **Release Response Threshold Discussion**

**Horizon Resources-Former Farmer's  
Union Oil, Fairview  
Release 3606  
WP 716834989**

**Release expected to exceed \$100K in costs.**

# Proposed Meeting Dates for 2026

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THE PROPOSED MEETING DATES BELOW AND THE ANNUAL ELECTION OF PRESIDING OFFICERS WILL BE ACTION ITEMS  
AT THE NOVEMBER 10, 2025, MEETING.

Subject: Proposed PTRCB Meeting Dates for 2026

<u>Agenda Closed*</u>	<u>Packet Mailing</u>	<u>Meeting Date</u>
January 21, 2026	January 28, 2026	<b>February 9, 2026</b>
April 1, 2026	April 8, 2026	<b>April 20, 2026</b>
June 3, 2026	June 10, 2026	<b>June 22, 2026</b>
August 26, 2026	September 2, 2026	<b>September 14, 2026</b>
October 21, 2026	October 28, 2026	<b>November 9, 2026</b>

# Legal Report

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- Other

- *Cascade Cnty v. Mont. Petroleum Tank Release Comp. Bd.*, DA 24-0362 (Mont. Supreme Ct.): The Montana Supreme Court's order in this matter was conveyed by then Board Attorney, Terisa Oomens, to the Board as indicated in italics below. The order was remanded back to the Lewis & Clark District Court which received that order in June of 2025 and no further action has been taken as of August 21, 2025.
  - *The Montana Supreme Court had stated that the Board had previously not denied or approved the costs, as the Board had stated that the costs could not be approved or denied until they were sorted into the releases. The Montana Supreme Court wanted the Board to either deny or approve the costs.*
- There has been no further communication between Mr. Chestnut of Ziontz Chestnut LLP, Attorneys at Law, and the Board's attorney or Executive Director. This is regarding claims filed with the Board seeking reimbursement for the Northern Cheyenne Tribe for costs that have already been covered by a federal grant from EPA.

# Fiscal Report

REPORT ITEM  
September 15, 2025

**Petroleum Tank Release Compensation Fund  
Budget Status Report  
Operating Statement  
June 30, 2025**

	Legislative Approp.	Standard Budget	Rev/Exp through 6/30/2025	Projected Rev/Exp	Total FY25 Projected Rev/Exp	Projected Fiscal Year End Balance
<b>Revenues:</b>						
MDT Fee Revenue Estimate	8,588,437	8,588,437	7,752,248	0	7,752,248	(814,189)
Estimated STIP interest earnings	260,000	260,000	345,079	0	345,079	85,079
Misc Revenue & Settlements	3,320	3,320	0	0	0	(3,320)
<b>Total Revenues:</b>	<b>8,829,757</b>	<b>8,829,757</b>	<b>8,097,327</b>	<b>0</b>	<b>8,097,327</b>	<b>(732,430)</b>
<b>Expenditures:</b>						
<b>(Includes current year expenses only)</b>						
<b>Board</b>						
Personal Services*	589,892	589,892	635,822	0	635,822	(66,130)
Contracted Services	20,000	20,000	14,724	0	14,724	5,276
Operating	319,834	319,834	207,932	0	207,932	111,902
Subtotal	909,526	909,526	858,478	0	858,478	51,048
<b>DEQ Regulatory</b>						
Personal Services*	1,538,667	1,538,667	1,521,448	0	1,521,448	17,219
Contracted Services	40,000	40,000	35,129	0	35,129	4,871
Operating & Transfers	862,100	862,100	489,582	0	489,582	372,518
Subtotal	2,440,767	2,440,767	2,046,159	0	2,046,159	394,608
<b>Administrative Budget Remaining</b>						<b>445,656</b>
<b>Claims/Loan</b>						
Regular Claim Payments	4,480,000	4,480,000	3,438,171	0	3,438,171	1,043,829
Accrual - FY25 for use in FY26	770,000	770,000	0	834,155	834,155	(64,155)
Subtotal	5,250,000	5,250,000	3,438,171	834,155	4,270,326	979,674
<b>Total Expenses:</b>	<b>8,600,293</b>	<b>8,600,293</b>	<b>6,340,808</b>	<b>834,155</b>	<b>7,174,963</b>	<b>1,425,330</b>
<b>Increase/(Decrease) of Revenues over Exp as of June 30, 2025</b>			<b>\$1,756,518</b>	<b>(\$834,155)</b>	<b>\$922,363</b>	

STIP = Short Term Investment Portfolio

# Fiscal Report

REPORT ITEM  
September 15, 2025

## Cash Flow Analysis - FY25

Actual

	July-24	August-24	September-24	October-24	November-24	December-24
<b>Beginning Cash Balance</b>	<b>6,727,464.44</b>	<b>5,496,420.08</b>	<b>7,110,446.78</b>	<b>7,334,487.89</b>	<b>7,554,283.27</b>	<b>7,579,683.81</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	-697,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00
STIP Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>-697,559.00</b>	<b>2,066,614.96</b>	<b>883,927.75</b>	<b>862,083.66</b>	<b>738,279.68</b>	<b>742,528.98</b>
<b>Expenditures</b>						
Petro Board Claims	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48
Petro Board Staff	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35
Prior Year Adj & Accrual Adj	433,522.18	205,322.68	187,976.56	154,181.93	175,848.58	11,520.39
DEQ Regulatory	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83
<b>Total Expenditures</b>	<b>533,485.36</b>	<b>452,588.26</b>	<b>659,886.64</b>	<b>642,288.28</b>	<b>712,879.14</b>	<b>570,300.05</b>
<b>Ending Cash Balance</b>	<b>5,496,420.08</b>	<b>7,110,446.78</b>	<b>7,334,487.89</b>	<b>7,554,283.27</b>	<b>7,579,683.81</b>	<b>7,751,912.74</b>

# Fiscal Report

REPORT ITEM  
September 15, 2025

## Cash Flow Analysis - FY25

Actual

	January-25	February-25	March-25	April-25	May-25	June-25
<b>Beginning Cash Balance</b>	<b>7,751,912.74</b>	<b>7,861,373.64</b>	<b>7,811,898.84</b>	<b>7,618,044.78</b>	<b>7,791,837.34</b>	<b>7,453,079.53</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	610,363.00	549,403.00	519,393.00	512,308.00	563,538.00	547,727.00
STIP Earnings	31,014.45	29,539.49	26,647.11	29,492.70	28,640.66	53,384.21
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>641,377.45</b>	<b>578,942.49</b>	<b>546,040.11</b>	<b>541,800.70</b>	<b>592,178.66</b>	<b>601,111.21</b>
<b>Expenditures</b>						
Petro Board Claims	301,804.86	334,470.44	500,113.22	157,315.83	578,890.03	497,647.20
Petro Board Staff	66,912.61	63,861.85	66,259.61	91,426.04	73,985.26	101,381.70
Prior Year Adj & Accrual Adj	3,463.80	78,747.16	20,525.25	20,437.23	0.00	101,435.18
DEQ Regulatory	159,735.28	151,337.84	152,996.09	98,829.04	278,061.18	62,808.06
<b>Total Expenditures</b>	<b>531,916.55</b>	<b>628,417.29</b>	<b>739,894.17</b>	<b>368,008.14</b>	<b>930,936.47</b>	<b>763,272.14</b>
<b>Ending Cash Balance</b>	<b>7,861,373.64</b>	<b>7,811,898.84</b>	<b>7,618,044.78</b>	<b>7,791,837.34</b>	<b>7,453,079.53</b>	<b>7,290,918.60</b>



# Fiscal Report

REPORT ITEM  
September 15, 2025

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees	-697,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00	610,363.00	549,403.00	519,393.00	512,308.00	563,538.00	547,727.00	7,752,248.00
	Stip Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98	31,014.45	29,539.49	26,647.11	29,492.70	28,640.66	53,384.21	345,078.65
	Misc Revenue	0.00												0.00
	Total Revenue	-697,559.00	2,066,614.96	883,927.75	862,083.66	738,279.68	742,528.98	641,377.45	578,942.49	546,040.11	541,800.70	592,178.66	601,111.21	8,097,326.65
BOARD														
	Personal Services	24,433.81	45,275.80	48,547.60	69,540.54	54,643.17	49,287.11	49,465.98	50,409.02	49,840.90	71,406.50	49,808.94	73,162.43	635,821.80
	Contracted Services		0.00	4,200.10	0.00		3,327.99	1,453.80	225.00	1,563.40	679.70	389.30	2,884.50	14,723.79
	Operating	1,057.73	17,969.77	24,358.01	20,888.26	16,592.83	14,528.25	15,992.83	13,227.83	14,855.31	19,339.84	23,787.02	25,334.77	207,932.45
	Subtotal	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35	66,912.61	63,861.85	66,259.61	91,426.04	73,985.26	101,381.70	858,478.04
CLAIMS														
	Regular CY Claim Payments	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48	301,804.86	334,470.44	500,113.22	157,315.83	578,890.03	497,647.20	3,436,171.28
	Subtotal	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48	301,804.86	334,470.44	500,113.22	157,315.83	578,890.03	497,647.20	3,436,171.28
DEQ Regulatory														
	Personal Services	66,898.74	117,296.13	118,250.39	162,363.02	119,592.40	117,414.69	116,662.16	117,681.85	115,031.43	62,754.96	207,533.94	199,968.30	1,521,448.01
	Contracted Services		801.41	6,665.45	10.86	3,381.66	8,422.62	4,699.31	96.04	616.09	3,781.06	3,946.18	2,708.08	35,128.76
	Operating	7,572.90	47,141.92	52,821.43	45,306.43	35,974.17	32,560.52	38,373.81	33,559.95	37,348.57	32,293.02	66,581.06	60,048.55	489,582.33
	Subtotal	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83	159,735.28	151,337.84	152,996.09	98,829.04	278,061.18	262,724.93	2,046,159.10
CURRENT YEAR EXPENDITURE TOTALS		99,963.18	247,265.58	471,910.08	488,106.35	537,030.56	558,779.66	528,452.75	549,670.13	719,368.92	347,570.91	930,936.47	861,753.83	6,340,808.42
PRIOR YEAR EXPENDITURES		-336.34	3,976.50	336.34				3,463.80					0.00	7,440.30
TOTAL EXPENDITURES		99,626.84	251,242.08	472,246.42	488,106.35	537,030.56	558,779.66	531,916.55	549,670.13	719,368.92	347,570.91	930,936.47	861,753.83	6,348,248.72
Board & DEQ Non-Claim costs		99,963.18	228,485.03	254,842.98	298,109.11	230,184.23	225,541.18	226,647.89	215,199.69	219,255.70	190,255.08	352,046.44	364,106.63	2,904,637.14
Claims Accrual Payments			199,980.18	187,640.22	154,181.93	175,848.58	11,520.39	0.00	78,747.16	20,525.25	20,437.23	0.00	101,435.18	950,316.12
Guarantee of Reimbursement (A Accruals)														0.00
PROJECTION SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees													0.00
	Stip Earnings													0.00
	TOTAL REVENUE PROJECTED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BOARD														
	Personal Services													0.00
	Contracted Services													0.00
	Operating													0.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CLAIMS														
	Regular CY Claim Payments													0.00
	FYE25 Accrual												834,154.94	834,154.94
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	834,154.94	834,154.94
DEQ Regulatory														
	Personal Services													0.00
	Contracted Services													0.00
	Operating													0.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PROJECTION TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	834,154.94	834,154.94

STIP = Short Term Investment Portfolio



# Fiscal Report

REPORT ITEM  
September 15, 2025

**Petroleum Tank Release Compensation Fund**  
**Budget Status Report**  
**Operating Statement**  
**July 31, 2025**

	Legislative Approp.	Standard Budget	Rev/Exp through 7/31/2025	Projected Rev/Exp	Total FY26 Projected Rev/Exp	Projected Fiscal Year End Balance
<b>Revenues:</b>						
MDT Fee Revenue Estimate	8,050,000	8,050,000	661,360	7,199,188	7,860,548	(189,452)
Estimated STIP interest earnings	300,000	300,000	0	302,637	302,637	2,637
Misc Revenue & Settlements	0	0	0	0	0	0
<b>Total Revenues:</b>	<b>8,350,000</b>	<b>8,350,000</b>	<b>661,360</b>	<b>7,501,825</b>	<b>8,163,185</b>	<b>(186,815)</b>
<b>Expenditures:</b>						
(Includes current year expenses only)						
<b>Board</b>						
Personal Services*	612,357	612,357	27,067	605,000	632,067	(19,710)
Contracted Services	25,000	25,000	0	22,000	22,000	3,000
Operating	316,221	316,221	6,496	198,000	204,496	111,725
Subtotal	953,578	953,578	33,563	825,000	858,563	95,015
<b>DEQ Regulatory</b>						
Personal Services*	1,551,615	1,551,615	58,876	1,485,000	1,543,876	7,739
Contracted Services	95,000	95,000	4,991	77,000	81,991	13,009
Operating	823,499	823,499	16,241	473,000	489,241	334,258
Subtotal	2,470,114	2,470,114	80,109	2,035,000	2,115,109	355,005
<b>Administrative Budget Remaining</b>						<b>450,020</b>
<b>Claims/Loan</b>						
Regular Claim Payments	4,500,000	4,500,000	7,866	4,020,951	4,028,817	471,183
Accrual - FY26 for use in FY27	750,000	750,000	0	750,000	750,000	0
Subtotal	5,250,000	5,250,000	7,866	4,770,951	4,778,817	471,183
<b>Total Expenses:</b>	<b>8,673,692</b>	<b>8,673,692</b>	<b>121,539</b>	<b>7,630,951</b>	<b>7,752,490</b>	<b>921,202</b>
<b>Increase/(Decrease) of Revenues</b>						
<b>over Exp as of July 31, 2025</b>						
			<b>\$539,821</b>	<b>(\$129,126)</b>	<b>\$410,695</b>	

STIP = Short Term Investment Portfolio

# Fiscal Report

REPORT ITEM  
September 15, 2025

## Cash Flow Analysis - FY26

	Actual July-25	August-25	September-25	Projected October-25	November-25	December-25
<b>Beginning Cash Balance</b>	<b>7,290,918.60</b>	<b>7,598,487.20</b>	<b>7,739,770.82</b>	<b>7,787,729.82</b>	<b>7,835,688.82</b>	<b>7,883,647.82</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	661,360.00	739,188.00	646,000.00	646,000.00	646,000.00	646,000.00
STIP Earnings	0.00	27,636.62	27,500.00	27,500.00	27,500.00	27,500.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>661,360.00</b>	<b>766,824.62</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>	<b>673,500.00</b>
<b>Expenditures</b>						
Petro Board Claims	7,866.21	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00
Petro Board Staff	33,563.29	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00
Prior Year Adj & Accrual Adj	232,252.76	0.00	0.00	0.00	0.00	0.00
DEQ Regulatory	80,109.14	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00
<b>Total Expenditures</b>	<b>353,791.40</b>	<b>625,541.00</b>	<b>625,541.00</b>	<b>625,541.00</b>	<b>625,541.00</b>	<b>625,541.00</b>
<b>Ending Cash Balance</b>	<b>7,598,487.20</b>	<b>7,739,770.82</b>	<b>7,787,729.82</b>	<b>7,835,688.82</b>	<b>7,883,647.82</b>	<b>7,931,606.82</b>

# Fiscal Report

REPORT ITEM  
September 15, 2025

## Cash Flow Analysis - FY26

Projected

	January-26	February-26	March-26	April-26	May-26	June-26
<b>Beginning Cash Balance</b>	7,931,606.82	7,979,565.82	8,027,524.82	8,075,483.82	8,123,442.82	8,171,401.82
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00
STIP Earnings	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00
<b>Expenditures</b>						
Petro Board Claims	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00
Petro Board Staff	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00
Prior Year Adj & Accrual Adj	0.00	0.00	0.00	0.00	0.00	0.00
DEQ Regulatory	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00
<b>Total Expenditures</b>	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00
<b>Ending Cash Balance</b>	7,979,565.82	8,027,524.82	8,075,483.82	8,123,442.82	8,171,401.82	8,219,360.82

# Fiscal Report

REPORT ITEM  
September 15, 2025

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/25	PERIOD ENDING 08/31/25	PERIOD ENDING 09/30/25	PERIOD ENDING 10/31/25	PERIOD ENDING 11/30/25	PERIOD ENDING 12/31/25	PERIOD ENDING 01/31/26	PERIOD ENDING 02/28/26	PERIOD ENDING 03/31/26	PERIOD ENDING 04/30/26	PERIOD ENDING 05/31/26	PERIOD ENDING 06/30/26	FY26 TOTALS
REVENUE														
	MDT Fees	661,360.00												661,360.00
	Stip Earnings													0.00
	Misc Revenue													0.00
	Total Revenue	661,360.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	661,360.00
BOARD														
	Personal Services	27,067.17												27,067.17
	Contracted Services	0.00												0.00
	Operating	6,496.12												6,496.12
	Subtotal	33,563.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,563.29
CLAIMS														
	Regular CY Claim Payments	7,866.21												7,866.21
	Subtotal	7,866.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,866.21
DEQ Regulatory														
	Personal Services	58,876.32												58,876.32
	Contracted Services	4,991.48												4,991.48
	Operating	16,241.34												16,241.34
	Subtotal	80,109.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80,109.14
CURRENT YEAR EXPENDITURE TOTALS		121,538.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	121,538.64
PRIOR YEAR EXPENDITURES		185.83											0.00	185.83
TOTAL EXPENDITURES		121,724.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	121,724.47
Board & DEQ Non-Claim costs		113,672.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113,672.43
Claims Accrual Payments		109,028.14												109,028.14
PROJECTION SUMMARY		PERIOD ENDING 07/31/25	PERIOD ENDING 08/31/25	PERIOD ENDING 09/30/25	PERIOD ENDING 10/31/25	PERIOD ENDING 11/30/25	PERIOD ENDING 12/31/25	PERIOD ENDING 01/31/26	PERIOD ENDING 02/28/26	PERIOD ENDING 03/31/26	PERIOD ENDING 04/30/26	PERIOD ENDING 05/31/26	PERIOD ENDING 06/30/26	FY26 TOTALS
REVENUE														
	MDT Fees		739,188.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	646,000.00	7,199,188.00
	Stip Earnings		27,636.62	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	27,500.00	302,636.62
	TOTAL REVENUE PROJECTED	0.00	766,824.62	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	673,500.00	7,501,824.62
BOARD														
	Personal Services		55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	55,000.00	605,000.00
	Contracted Services		2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	22,000.00
	Operating		18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00	198,000.00
	Subtotal	0.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	75,000.00	825,000.00
CLAIMS														
	Regular CY Claim Payments		365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	4,020,951.00
	FYE26 Accrual												750,000.00	750,000.00
	Subtotal	0.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	365,541.00	1,115,541.00	4,770,951.00
DEQ Regulatory														
	Personal Services		135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	135,000.00	1,485,000.00
	Contracted Services		7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	7,000.00	77,000.00
	Operating		43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	43,000.00	473,000.00
	Subtotal	0.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	185,000.00	2,035,000.00
PROJECTION TOTALS		0.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	625,541.00	1,375,541.00	7,630,951.00

STIP = Short Term Investment Portfolio

# Board Staff Report

REPORT ITEM  
September 15, 2025

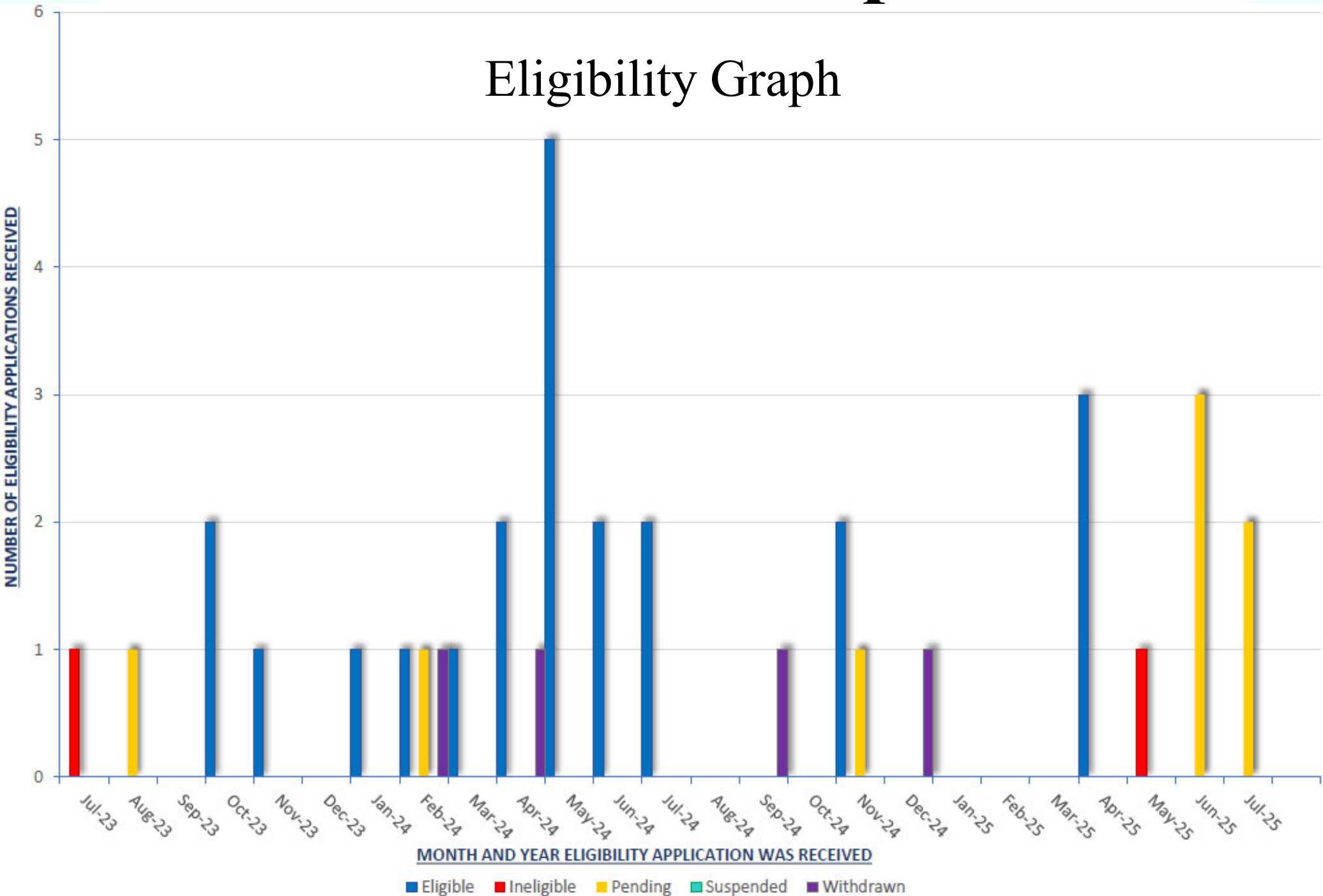
## Activity Report through July FY26

Reporting Category	Status
Amount of Fund balance in Petroleum Tank Release Cleanup Fund	\$7,598,487.20
Portion of the Fund balance that is allocated or encumbered Encumbrance is based on DEQ requesting and approving Work Plans and Board staff setting aside money for those WPs through an “obligation” process.	\$8,987,149.65
Timeliness of Board Payments for completed corrective action plans Reimbursement for corrective action plans is through the claim process.	
Average processing days for non-suspended claims since 1989	30 days
Average processing days for non-suspended claims in past 12 months	39 days

# Board Staff Report

REPORT ITEM  
September 15, 2025

## Eligibility Graph

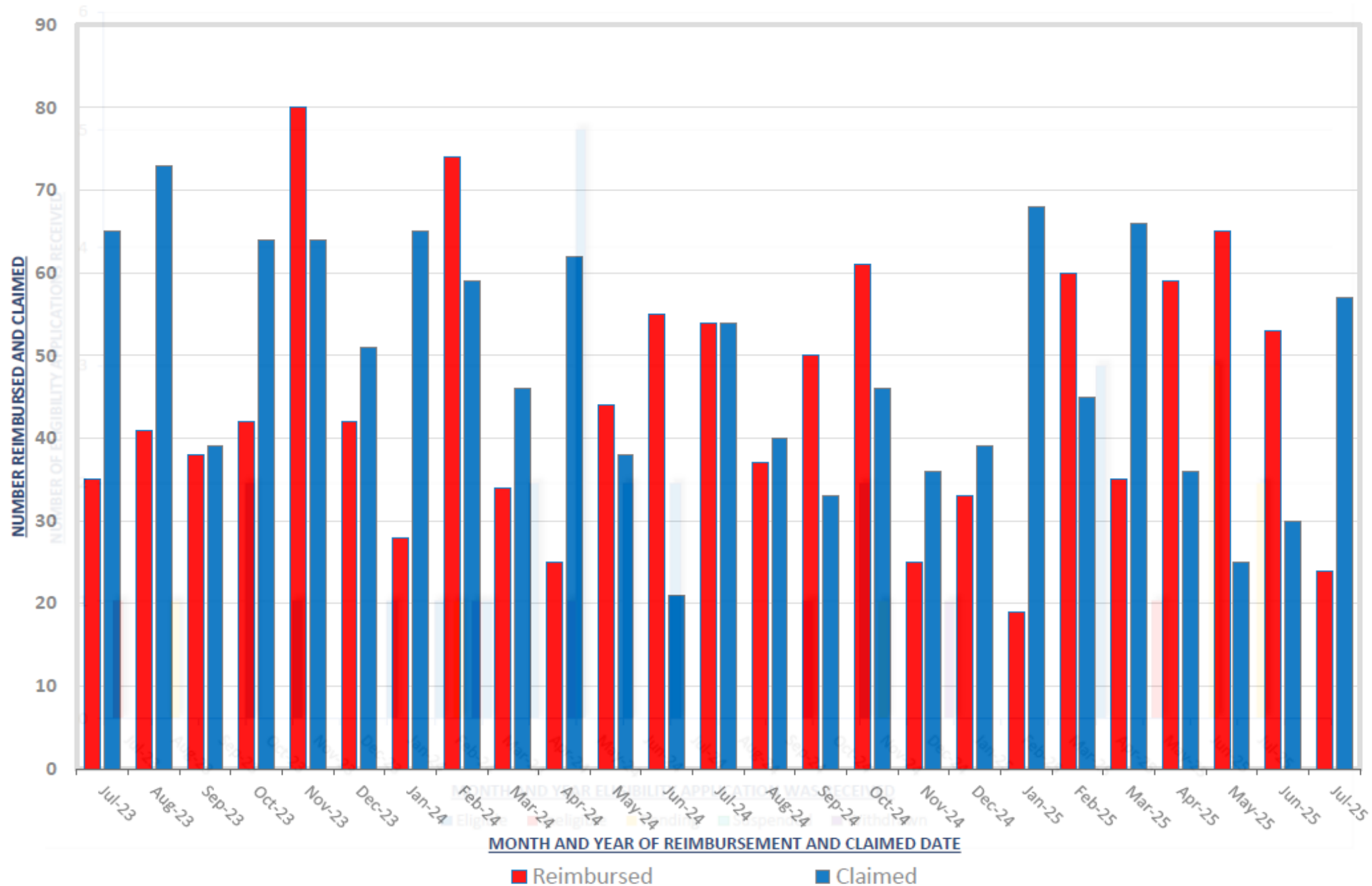




# Board Staff Report

REPORT ITEM  
September 15, 2025

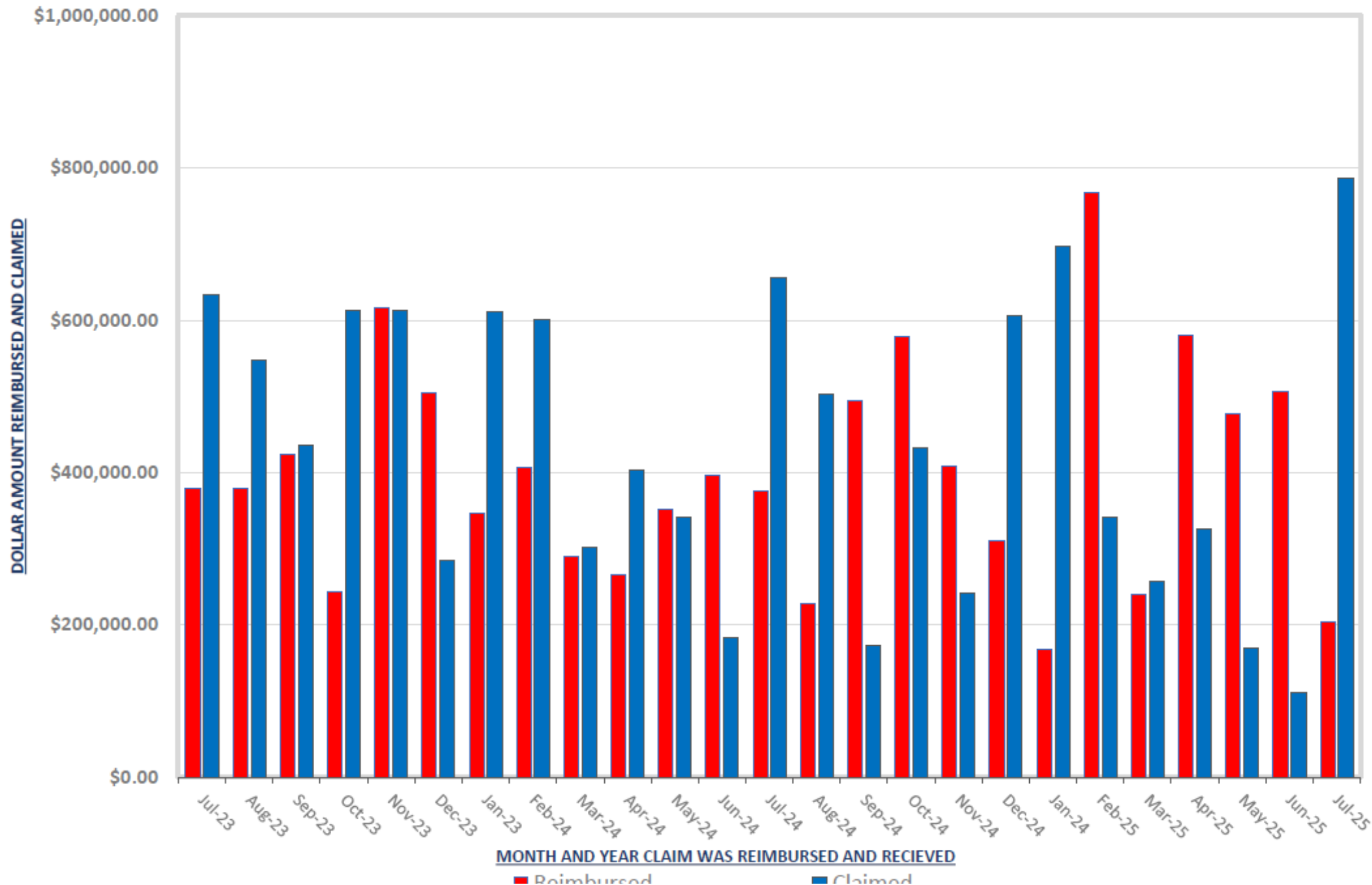
Board Staff Claim Count Graph



# Board Staff Report

REPORT ITEM  
September 15, 2025

## Board Staff Claim Value Graph





# PTCS Report

REPORT ITEM  
September 15, 2025

## Summary of Confirmed and Resolved Petroleum Releases

New Petroleum Release Activity June 2 – September 2, 2025

Release Status	Activity
Suspect Releases	2
Confirmed Releases	3
Resolved Releases	13

Summary of All Petroleum Release Activity through September 2, 2025

Release Status	Activity
Total Confirmed	4884
Total Resolved	3980
Total Open	904

Summary (Current) of Petroleum Releases Managed by PTCS

Release Status	Activity
Total Open	851
Total PTRCB Eligible	578
*Other	273

\*Other – Ineligible, Pending, Withdrawn, Suspended, Not Applied

# WPs Over \$100,000

REPORT ITEM  
September 15, 2025

- ❑ *Circle K Store 2746272,  
Havre*
- ❑ *Facility #21-08068, Rel #3537 &  
#5212*
- ❑ *WP #716835042 and #35043, trap  
and treat, operation of SVE, free  
product recovery, GWM, vapor  
sampling and reporting.*
- ❑ *Estimated Costs \$164,070.65*

# WPs Over \$100,000

REPORT ITEM  
September 15, 2025

- ☐ ***Union Oil Co, Circle***
- ☐ ***Facility #29-06376, Rel #3689 & #3803***
- ☐ ***WP #716835040 & #35041, AS/SVE, GWM, landfarm assessment and sampling***
- ☐ ***Estimated Costs \$109,914.47***

## WPs Over \$100,000

- ❑ ***Former Flying J Travel Plaza,  
Miles City***
- ❑ ***Facility #09-08661, Rel #4365***
- ❑ ***WP #716835009, In-situ treatment  
with BOS 200 injections and others,  
sampling, reporting***
- ❑ ***Estimated Costs \$134,060.50***

# WPs Over \$100,000

REPORT ITEM  
September 15, 2025

- ❑ ***MDT Nashua UST Facility***
- ❑ ***Facility #60-15325, Rel #5285***
- ❑ ***WP #716835074, Excavation,  
disposal, borings and well install,  
GWM, propose work to bring to  
closure***
- ❑ ***Estimated Costs \$186,298.36***

# WPs Over \$100,000

REPORT ITEM  
September 15, 2025

- ☐ ***MDOT Swan Lake Site***
- ☐ ***Facility #24-08739, Rel #6494***
- ☐ ***WP #716835076, Excavation, ORC,  
landfarming, well replacement, soil  
and GWM***
- ☐ ***Estimated Costs \$119,452.22***

# **Public Forum**

# Next Scheduled Board Meeting

November 10, 2025

Meeting Place Colonial  
Building – DEQ 2<sup>nd</sup> Floor in  
Wilderness Room