

Petroleum Tank Release Compensation Board

Meeting

February 3, 2025

Zoom Controls

- To mute or unmute – use *6 on telephone or
 - Go to participant list in Zoom, right click on yourself and choose “unmute”
- You **must** rename yourself in the participants list, so that there is a sign-in record for this meeting.
 - Right click on your phone number/cb name/etc. and choose “rename”. Please type in your first and last name when you do this.
- To be recognized by Presiding Officer, click the “Reactions Icon” and choose the “raise hand” button. This is part of your Zoom window controls, usually at the top or bottom of your Zoom call window.

Pirre, Garnet



Mute



Start Video



Security



Participants



Polls



Chat



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Reactions



More

End

Approval of Minutes

November 18, 2024, Board Meeting

•Questions / Comments?

ELIGIBILITY RATIFICATION

ACTION ITEM
February 3, 2025

Location	Site Name	Facility ID #	DEQ Rel # Release Year	Eligibility Determination – Staff Recommendation Date
Butte	Town Pump	4708687	6653	Received 5/6/24.
	Butte 10	TID 28458	Nov 2022	Recommended Eligible.
Eureka	Town Pump Inc	2708699	6674	Received 11/14/24.
	Eureka	TID 24240	Aug 2024	Recommended Eligible.
Ronan	Town Pump Inc	2408718	6675	Received 11/14/24.
	Ronan	TID 23067	Sept 2024	Recommended Eligible.

WEEKLY AND DENIED CLAIMS FOR REIMBURSEMENTS

ACTION ITEM
February 3, 2025

WEEKLY CLAIM REIMBURSEMENTS February 3, 2025, BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
11-20-24	25	\$344,758.87
12-11-24	24	\$159,828.76
12-25-24	9	\$141,976.10
Total	58	\$646,563.73

Denied Claims

Five (5) claims are denied – 20241216B error in claim, withdrawn by consultant, Claims 20241028G, 20241209F, 20241031G, 20241205D were withdrawn by consultant.

ACTION ITEM
February 3, 2025

CLAIMS OVER \$25,000

Facility Name Location	Facility- Release ID#	Claim#	Claimed Amount	Adjustme nts	Penalty	Co-pay	**Estimated Reimburse ment
Mountain View Cenex St. Ignatius	2410647 6500	20230914A	\$129,140.77	\$59,681.61	-0-	-0-	\$69,459.16
Cromwell's Convenience Scoby	1001223 6662	20241024C	\$66,076.03	\$1,787.00	-0-	\$17,500.00	\$46,789.03
MDT White Sulphur Springs 3 rd Ave	3012376 6522	20241218G	\$33,111.12	\$2,040.00	-0-	\$15,535.56	\$15,535.56
Total			\$228,327.92	\$63,508.61	-0-	\$33,035.56	\$131,783.75

* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

**In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Release Response Threshold Discussion

Farmer's Union Oil, Roundup Release 235, WP 716834863

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

The Friendly Corner, Hysham

Release 2589,
WP 716834916

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Cromwell's Convenience & Petroleum, Scobey
Release 6662,
WP 716834905

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

**Brake Time 253722, Formerly Loaf N Jug,
Great Falls
Release 3529,
WP 716834783**

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Cenex Zip Trip, Butte Release 4397, WP 716834917

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Pro Lube #1
Release 3624,
WP 716834992

Release expected to exceed \$100K in costs.

Attorney Report

REPORT ITEM
February 3, 2025

- *Other*

- *Cascade Cnty v. Mont. Petroleum Tank Release Comp. Bd., DA 24-0362 (Mont. Supreme Ct.): On January 10, Cascade County filed its reply brief. This matter has now been fully briefed and is awaiting assignment to a panel of the Montana Supreme Court.*

Fiscal Report

REPORT ITEM
February 3, 2025

Petroleum Tank Release Compensation Fund Budget Status Report Operating Statement December 31, 2024						
	Legislative Approp.	Standard Budget	Rev/Exp through 12/31/2024	Projected Rev/Exp	Total FY25 Projected Rev/Exp	Projected Fiscal Year End Balance
Revenues:						
MDT Fee Revenue Estimate	8,566,434	8,566,434	4,449,516	3,541,166.00	7,990,682.00	(575,752.00)
Estimated STIP interest earnings	260,000	260,000	146,360	208,936.96	355,296.99	95,296.99
Misc Revenue & Settlements	3,320	3,320	0	0.00	0.00	(3,320.00)
Total Revenues:	8,829,754	8,829,754	4,595,876	3,750,102.96	8,345,978.99	(483,775.01)
Expenditures:						
<i>(Includes current year expenses only)</i>						
Board						
Personal Services*	569,692	569,692	291,728	357,500.00	649,228.03	(79,536.03)
Contracted Services	20,000	20,000	7,528	9,000.00	16,528.09	3,471.91
Operating	319,834	319,834	95,395	110,500.00	205,894.85	113,939.15
Subtotal	909,526	909,526	394,651	477,000.00	871,650.97	37,875.03
DEQ Regulatory						
Personal Services*	1,538,667	1,538,667	701,815	812,500.00	1,514,315.37	24,351.63
Contracted Services	40,000	40,000	19,282	18,000.00	37,282.00	2,718.00
Operating & Transfers	862,100	862,100	221,377	266,500.00	487,877.37	374,222.63
Subtotal	2,440,767	2,440,767	942,475	1,097,000.00	2,039,474.74	401,292.26
Administrative Budget Remaining						439,167.29
Claims/Loan						
Regular Claim Payments	4,480,000	4,480,000	1,065,930	2,400,000.00	3,465,929.70	1,014,070.30
Accrual - FY25 for use in FY26	770,000	770,000	0	770,000.00	770,000.00	0.00
Subtotal	5,250,000	5,250,000	1,065,930	3,170,000.00	4,235,929.70	1,014,070.30
Total Expenses:	8,600,293	8,600,293	2,403,055	4,744,000.00	7,147,055.41	1,453,237.59
Increase/(Decrease) of Revenues over Exp as of December 31, 2024			\$2,192,821	(\$993,897)	\$1,198,924	

STIP = Short Term Investment Portfolio

Fiscal Report

REPORT ITEM
February 3, 2025

Cash Flow Analysis - FY25

Actual

	July-24	August-24	September-24	October-24	November-24	December-24
Beginning Cash Balance	6,727,464.44	5,496,420.08	7,110,446.78	7,334,487.89	7,554,283.27	7,579,683.81
Revenue						
MDT Revenue (\$.0075/gallon)	-697,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00
STIP Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	-697,559.00	2,066,614.96	883,927.75	862,083.66	738,279.68	742,528.98
Expenditures						
Petro Board Claims	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48
Petro Board Staff	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35
Prior Year Adj & Accrual Adj	433,522.18	205,322.68	187,976.56	154,181.93	175,848.58	11,520.39
DEQ Regulatory	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83
Total Expenditures	533,485.36	452,588.26	659,886.64	642,288.28	712,879.14	570,300.05
Ending Cash Balance	5,496,420.08	7,110,446.78	7,334,487.89	7,554,283.27	7,579,683.81	7,751,912.74

Fiscal Report

REPORT ITEM
February 3, 2025

Cash Flow Analysis - FY25

Projected

January-25 February-25 March-25 April-25 May-25 June-25

	January-25	February-25	March-25	April-25	May-25	June-25
Beginning Cash Balance	7,751,912.74	7,760,356.19	7,726,127.57	7,686,344.26	7,506,160.27	7,493,078.05
Revenue						
MDT Revenue (\$.0075/gallon)	619,929.00	577,654.00	574,901.00	551,761.00	600,300.00	616,621.00
STIP Earnings	31,014.45	30,617.38	27,815.69	29,555.01	29,117.78	60,816.65
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	650,943.45	608,271.38	602,716.69	581,316.01	629,417.78	677,437.65
Expenditures						
Petro Board Claims	400,000.00	400,000.00	400,000.00	400,000.00	400,000.00	400,000.00
Petro Board Staff	73,500.00	73,500.00	73,500.00	109,500.00	73,500.00	73,500.00
Prior Year Adj & Accrual Adj	0.00	0.00	0.00	0.00	0.00	0.00
DEQ Regulatory	169,000.00	169,000.00	169,000.00	252,000.00	169,000.00	169,000.00
Total Expenditures	642,500.00	642,500.00	642,500.00	761,500.00	642,500.00	642,500.00
Ending Cash Balance	7,760,356.19	7,726,127.57	7,686,344.26	7,506,160.27	7,493,078.05	7,528,015.70

Fiscal Report

REPORT ITEM
February 3, 2025

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees	-697,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00							4,449,516.00
	Stip Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98							146,380.03
	Misc Revenue	0.00												0.00
	Total Revenue	-697,559.00	2,066,614.96	883,927.75	862,083.66	738,279.68	742,528.98	0.00	0.00	0.00	0.00	0.00	0.00	4,595,876.03
BOARD														
	Personal Services	24,433.81	45,275.80	48,547.60	69,540.54	54,643.17	49,287.11							291,728.03
	Contracted Services		0.00	4,200.10	0.00		3,327.99							7,528.09
	Operating	1,057.73	17,969.77	24,358.01	20,888.26	16,592.83	14,528.25							95,394.85
	Subtotal	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35	0.00	0.00	0.00	0.00	0.00	0.00	394,650.97
CLAIMS														
	Regular CY Claim Payments	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48							1,085,929.70
	Subtotal	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48	0.00	0.00	0.00	0.00	0.00	0.00	1,085,929.70
DEQ Regulatory														
	Personal Services	66,898.74	117,296.13	118,250.39	162,363.02	119,592.40	117,414.69							701,815.37
	Contracted Services		801.41	6,665.45	10.86	3,381.66	8,422.62							19,282.00
	Operating	7,572.90	47,141.92	52,821.43	45,306.43	35,974.17	32,580.52							221,377.37
	Subtotal	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83	0.00	0.00	0.00	0.00	0.00	0.00	942,474.74
CURRENT YEAR EXPENDITURE TOTALS		99,963.18	247,265.58	471,910.08	488,106.35	537,030.56	558,779.66	0.00	0.00	0.00	0.00	0.00	0.00	2,403,055.41
PRIOR YEAR EXPENDITURES		-336.34	3,976.50	336.34									0.00	3,976.50
TOTAL EXPENDITURES		99,626.84	251,242.08	472,246.42	488,106.35	537,030.56	558,779.66	0.00	0.00	0.00	0.00	0.00	0.00	2,407,031.91
Board & DEQ Non-Claim costs		99,963.18	228,485.03	254,842.98	298,109.11	230,184.23	225,541.18	0.00	0.00	0.00	0.00	0.00	0.00	1,337,125.71
Claims Accrual Payments			199,980.18	187,640.22	154,181.93	175,848.58	11,520.39							729,171.30
Guarantee of Reimbursement (A Accruals)														0.00
PROJECTION SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees							619,929.00	577,854.00	574,901.00	551,761.00	600,300.00	616,621.00	3,541,166.00
	Stip Earnings							31,014.45	30,617.38	27,815.69	29,555.01	29,117.78	60,816.65	208,936.96
	TOTAL REVENUE PROJECTED	0.00	0.00	0.00	0.00	0.00	0.00	650,943.45	608,271.38	602,716.69	581,316.01	629,417.78	677,437.65	3,750,102.96
BOARD														
	Personal Services							55,000.00	55,000.00	55,000.00	82,500.00	55,000.00	55,000.00	357,500.00
	Contracted Services							1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	9,000.00
	Operating							17,000.00	17,000.00	17,000.00	25,500.00	17,000.00	17,000.00	110,500.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	73,500.00	73,500.00	73,500.00	109,500.00	73,500.00	73,500.00	477,000.00
CLAIMS														
	Regular CY Claim Payments							400,000.00	400,000.00	400,000.00	400,000.00	400,000.00	400,000.00	2,400,000.00
	FYE25 Accrual												770,000.00	770,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	400,000.00	400,000.00	400,000.00	400,000.00	400,000.00	1,170,000.00	3,170,000.00
DEQ Regulatory														
	Personal Services							125,000.00	125,000.00	125,000.00	187,500.00	125,000.00	125,000.00	812,500.00
	Contracted Services							3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	18,000.00
	Operating							41,000.00	41,000.00	41,000.00	61,500.00	41,000.00	41,000.00	266,500.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	169,000.00	169,000.00	169,000.00	252,000.00	169,000.00	169,000.00	1,097,000.00

Board Staff Report

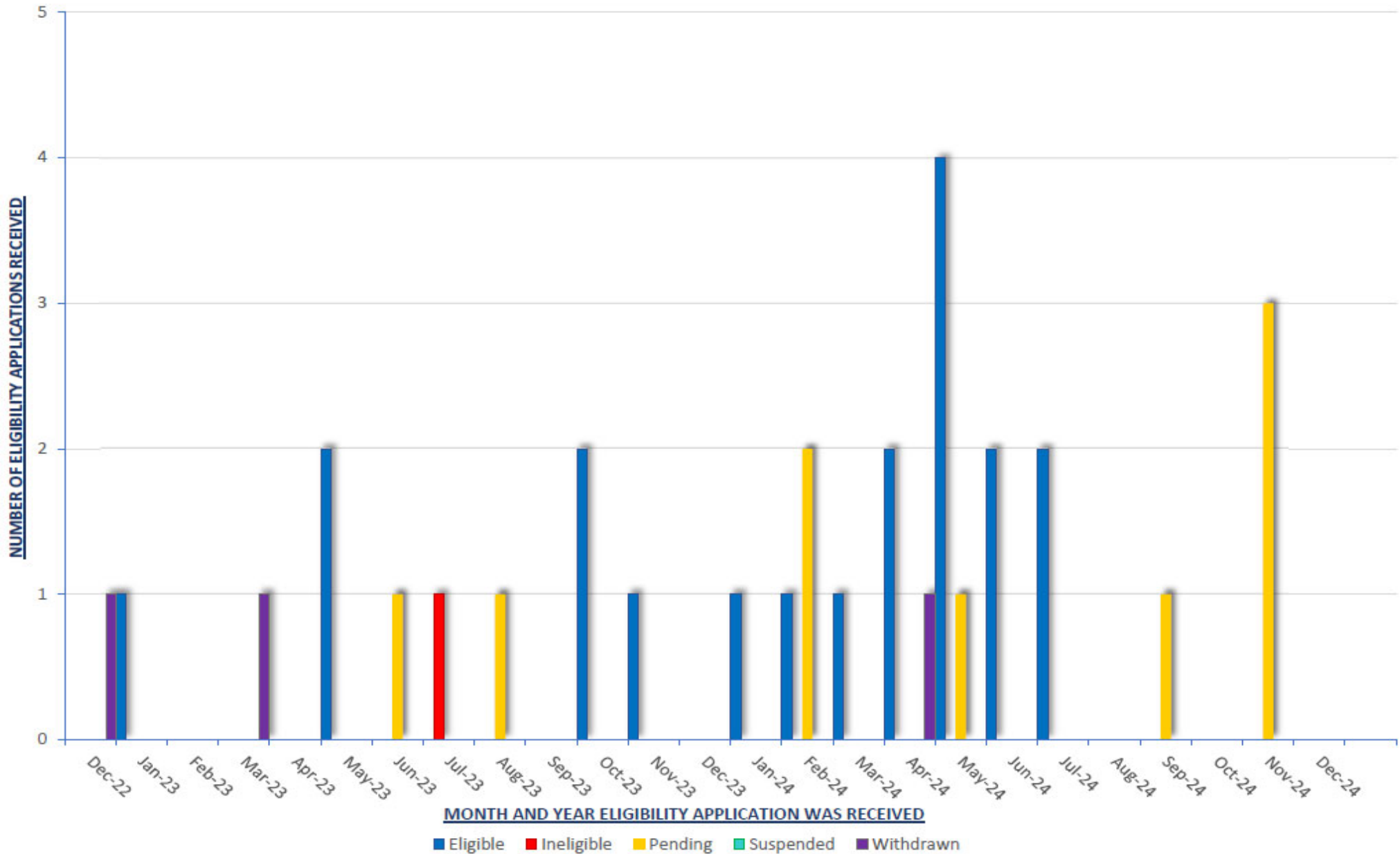
REPORT ITEM
February 3, 2025

Reporting Category	Status
Amount of Fund balance in Petroleum Tank Release Cleanup Fund	\$7,751,912.74
Portion of the Fund balance that is allocated or encumbered Encumbrance is based on DEQ requesting and approving Work Plans and Board staff setting aside money for those WPs through an “obligation” process.	\$8,239,282.90
Timeliness of Board Payments for completed corrective action plans Reimbursement for corrective action plans is through the claim process.	
Average processing days for non-suspended claims since 1989	30 days
Average processing days for non-suspended claims in past 12 months	53 days

Board Staff Report

REPORT ITEM
February 3, 2025

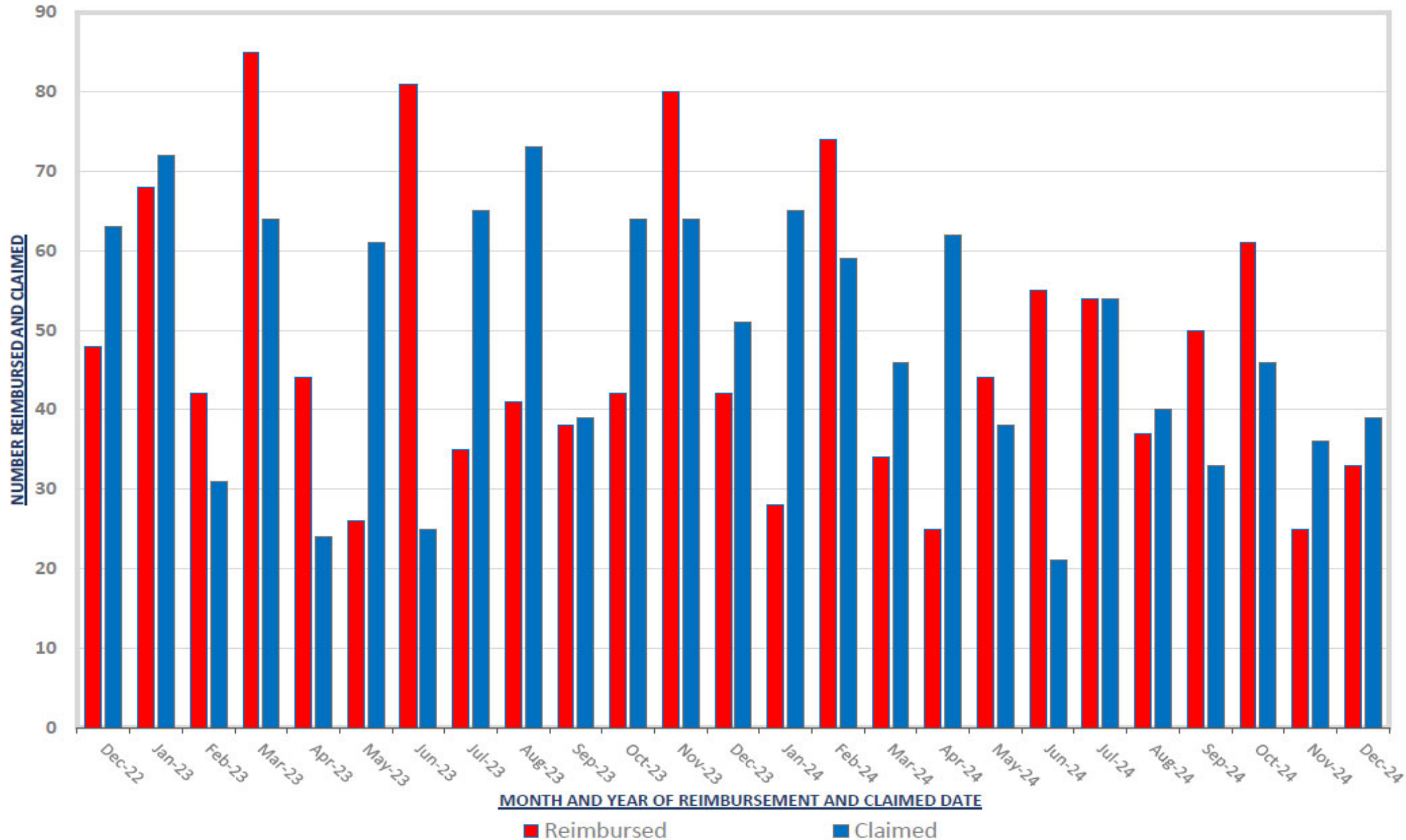
Board Staff Eligibility Graph



Board Staff Report

REPORT ITEM
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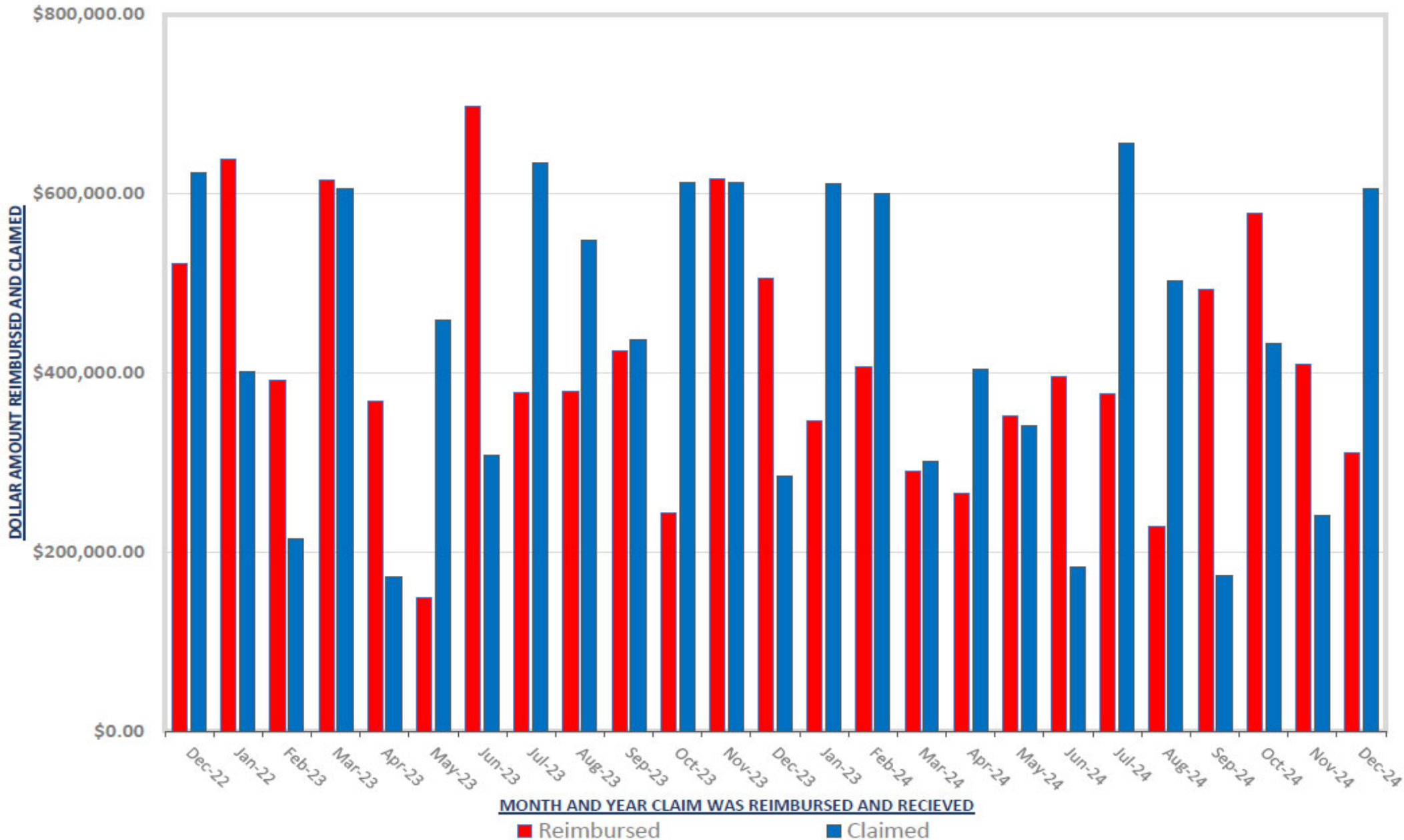
Board Staff Claim Count Graph



Board Staff Report

REPORT ITEM
February 3, 2025

Board Staff Claim Value Graph



Board Staff Report

REPORT ITEM
February 3, 2025

Legislative Session 2025 Bill Tracking

Bill Number	Current Status	Title
LC3849	Draft taken off Hold	Generally revise PTRCB; Establishing Procedures for Reimbursement of Preventative Measures
HB 189	3 rd Reading on 2/3/25	Revise Petro Storage Tank Cleanup Eligibility Requirements
LC0138	Draft Ready for Delivery	Abolish Petroleum Tank Release Compensation Board

PTCS Report

REPORT ITEM
February 3, 2025



Petroleum Tank Cleanup Activity Report January 22, 2025

Summary of Confirmed and Resolved Petroleum Releases

New Petroleum Release Activity November 4, 2024 – January 22, 2025

Release Status	Activity
Suspect Releases	9
Confirmed Releases	2
Resolved Releases	0

Summary of All Petroleum Release Activity through January 22, 2025

Release Status	Activity
Total Confirmed	4868
Total Resolved	3960
Total Open	909

Summary (Current) of Petroleum Releases Managed by PTCS

Release Status	Activity
Total Open	856
Total PTRCB Eligible	585
*Other	271

*Other – Ineligible, Pending, Withdrawn, Suspended, Not Applied

WPs Over \$100,000

- Co-op Supply Center, Valier***
- Facility #37-140231, Rel #4383***
- WP #716834898, Excavation, GWM***
- Estimated Costs \$147,121.06***

Public Forum

Next Scheduled Board Meeting

is

April 14, 2025

Will Be Held at Montana

Department of Transportation's

Conference Room