

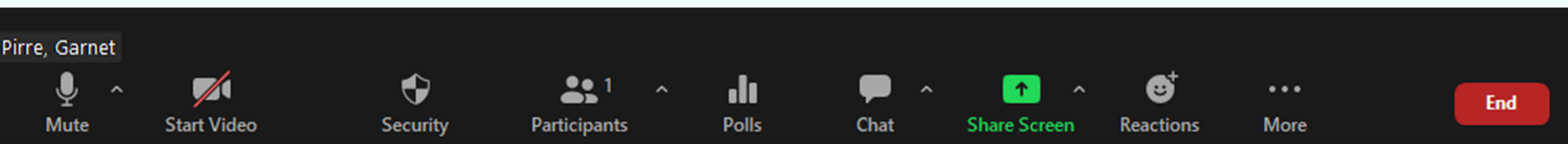
Petroleum Tank Release Compensation Board

Meeting

April 14, 2025

Zoom Controls

- To mute or unmute – use *6 on telephone or
 - Go to participant list in Zoom, right click on yourself and choose “unmute”
- You **must** rename yourself in the participants list, so that there is a sign-in record for this meeting.
 - Right click on your phone number/cb name/etc. and choose “rename”. Please type in your first and last name when you do this.
- To be recognized by Presiding Officer, click the “Reactions Icon” and choose the “raise hand” button. This is part of your Zoom window controls, usually at the top or bottom of your Zoom call window.



Approval of Minutes

February 3, 2025, Board Meeting

•Questions / Comments?

WEEKLY CLAIMS FOR REIMBURSEMENTS

ACTION ITEM
April 14, 2025

WEEKLY CLAIM REIMBURSEMENTS April 14, 2025, BOARD MEETING

Week of	Number of Claims	Funds Reimbursed
1-22-25	19	\$159,106.37
2-5-25	24	\$254,111.23
2-12-25	18	\$113,015.17
2-19-25	18	\$264,535.85
3-5-25	17	\$143,087.45
3-19-25	18	\$78,040.85
Total	114	\$1,011,896.92

DENIED CLAIMS FOR REIMBURSEMENTS

ACTION ITEM
April 14, 2025

Denied Claims

Nine (9) claims are denied

Denied Claims April 14, 2025 - Board Meeting

Claim ID	Reason Denied
20250204C	Claim withdrawn in its entirety per consultant's request.
20241118B	Claim withdrawn in its entirety per consultant's request.
20240617F	Task 5- The maintenance of the GAC system on the South Well has been shown to no longer be necessary and costs for operation and maintenance of the system will not be reimbursed.
20250122A	Claim withdrawn in its entirety per consultant's request.
20250218C	Task 12: Duplicate costs have already been allocated to release 2619 from Claim 20250127M. \$1,285.00 will be allocated to release 4948 via claim 20250218B. Lab invoice will be reimbursed in full.
20250224D	Duplicate Claim of prior Claim (20250224B). Claim denied in its entirety.
20250224E	Duplicate Claim of prior Claim (20250224C). Claim denied in its entirety.
20250224G	Claim withdrawn in its entirety after discussion with consultant.
20250203E	Claim withdrawn in its entirety per consultant's request.

ACTION ITEM
April 14, 2025

CLAIMS OVER \$25,000

Facility Name Location	Facility- Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Farmers Union Oil Fairview	4203363 3606	20241031F	\$53,353.54	\$16,058.85	-0-	-0-	\$37,294.69
Pit Stop 23 Forsyth	4405097 890	20250106N	\$35,105.99	\$60.00	-0-	-0-	\$35,045.99
Former Flying J Inc Belgrade	1605753 6598	20250114A	\$72,159.89	\$2,463.80	-0-	\$17,500.00	\$52,196.09
Hardin Auto Co Hardin	0206455 253	20250203B	\$26,344.23	-0-	-0-	-0-	\$26,344.23
Total			\$186,963.65	\$18,463.55	\$0.00	\$17,500.00	\$151,000.10

* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

**In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Release Response Threshold Discussion

Guaranteed Muffler, Helena

Release 4729,
WP 716834967

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Town Pump Deer Lodge

**Release 3473,
WP 716834853**

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Engle & Voelkers, Billings
Release 3965
WP 716834983

Release expected to exceed \$100K in costs.

Release Response Threshold Discussion

Forsyth Watering Hole, Forsyth
Release 5387
WP 716834929

Release expected to exceed \$100K in costs.

Legislative Session 2025

REPORT ITEM
April 14, 2025

Bill Tracking

Bill Number	Current Status	Title
HB 189	Returned from Enrollment	Revise Petro Storage Tank Cleanup Eligibility Requirements
SB 315	Signed by President – will be signed by Governor Gianforte next	Generally, revise PTRCB; Establishing Procedures for Reimbursement of Preventative Measures

Rule Package

HB 189 – Change in eligibility date will not require new rules.

SB 315 – Preventive Funding/Incentivization Rule Package will contain:

- guidance on the timing of reimbursement requests,
- the form and manner required for submission of claims, and
- the maximum allowed amount.

Legislative Update 2025

Rule Package

DISCUSSION ITEM
April 14, 2025

- Cleanup of Rule will also be done
 - Add Clarifying language to support the change to MCA by SB 315
 - Changing reference to new rules from SOS
 - Repealing definition of “Automobile” - laws no longer exist, and delegation by the Board to the Director of DEQ for payment of claims – no longer relevant.
 - Possibly other updating amendments.
- Rule Package will come before the Board 6/16/25.

Attorney Report

REPORT ITEM

April 14, 2025

- **Other**

- *Cascade Cnty v. Mont. Petroleum Tank Release Comp. Bd., DA 24-0362 (Mont. Supreme Ct.): The Montana Supreme Court has classified this appeal as en banc, meaning all seven justices will decide it, as opposed to a panel of five.*
- *Assisting with Rule Package*

Fiscal Report

REPORT ITEM

April 14, 2025

Petroleum Tank Release Compensation Fund Budget Status Report Operating Statement February 28, 2025						
	Legislative Approp.	Standard Budget	Rev/Exp through 2/28/2025	Projected Rev/Exp	Total FY25 Projected Rev/Exp	Projected Fiscal Year End Balance
Revenues:						
MDT Fee Revenue Estimate	8,566,437	8,566,437	5,609,282	2,333,491.00	7,942,773.00	(623,664.00)
Estimated STIP interest earnings	260,000	260,000	206,914	146,136.55	353,050.52	93,050.52
Misc Revenue & Settlements	3,320	3,320	0	0.00	0.00	(3,320.00)
Total Revenues:	8,829,757	8,829,757	5,816,196	2,479,627.55	8,295,823.52	(533,933.48)
Expenditures:						
(Includes current year expenses only)						
Board						
Personal Services*	569,692	569,692	391,603	247,500.00	639,103.03	(69,411.03)
Contracted Services	20,000	20,000	9,207	6,000.00	15,206.89	4,793.11
Operating	319,834	319,834	124,616	76,500.00	201,115.51	118,718.49
Subtotal	909,526	909,526	525,425	330,000.00	855,425.43	54,100.57
DEQ Regulatory						
Personal Services*	1,538,667	1,538,667	936,159	562,500.00	1,498,659.38	40,007.62
Contracted Services	40,000	40,000	24,077	12,000.00	36,077.35	3,922.65
Operating & Transfers	862,100	862,100	293,311	184,500.00	477,811.13	384,288.87
Subtotal	2,440,767	2,440,767	1,253,548	759,000.00	2,012,547.86	428,219.14
Administrative Budget Remaining						482,319.71
Claims/Loan						
Regular Claim Payments	4,480,000	4,480,000	1,702,205	1,255,060.00	2,957,265.00	1,522,735.00
Accrual - FY25 for use in FY26	770,000	770,000	0	770,000.00	770,000.00	0.00
Subtotal	5,250,000	5,250,000	1,702,205	2,025,060.00	3,727,265.00	1,522,735.00
Total Expenses:	8,600,293	8,600,293	3,481,178	3,114,060.00	6,595,238.29	2,005,054.71
Increase/(Decrease) of Revenues over Exp as of February 28, 2025			\$2,335,018	(\$634,432)	\$1,700,585	

STIP = Short Term Investment Portfolio

Fiscal Report

REPORT ITEM
April 14, 2025

Cash Flow Analysis - FY25

Actual

	July-24	August-24	September-24	October-24	November-24	December-24
Beginning Cash Balance	6,727,464.44	5,496,420.08	7,110,446.78	7,334,487.89	7,554,283.27	7,579,683.81
Revenue						
MDT Revenue (\$.0075/gallon)	-697,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00
STIP Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	-697,559.00	2,066,614.96	883,927.75	862,083.66	738,279.68	742,528.98
Expenditures						
Petro Board Claims	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48
Petro Board Staff	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35
Prior Year Adj & Accrual Adj	433,522.18	205,322.68	187,976.56	154,181.93	175,848.58	11,520.39
DEQ Regulatory	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83
Total Expenditures	533,485.36	452,588.26	659,886.64	642,288.28	712,879.14	570,300.05
Ending Cash Balance	5,496,420.08	7,110,446.78	7,334,487.89	7,554,283.27	7,579,683.81	7,751,912.74

Fiscal Report

REPORT ITEM
April 14, 2025

Cash Flow Analysis - FY25

	Actual			Projected		
	January-25	February-25	March-25	April-25	May-25	June-25
Beginning Cash Balance	7,751,912.74	7,861,373.64	7,811,898.84	7,847,089.95	7,753,140.96	7,826,293.74
Revenue						
MDT Revenue (\$.0075/gallon)	610,363.00	549,403.00	564,809.00	551,761.00	600,300.00	616,621.00
STIP Earnings	31,014.45	29,539.49	26,647.11	29,555.01	29,117.78	60,816.65
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	641,377.45	578,942.49	591,456.11	581,316.01	629,417.78	677,437.65
Expenditures						
Petro Board Claims	301,804.86	334,470.44	313,765.00	313,765.00	313,765.00	313,765.00
Petro Board Staff	66,912.61	63,861.85	73,500.00	109,500.00	73,500.00	73,500.00
Prior Year Adj & Accrual Adj	3,463.80	78,747.16	0.00	0.00	0.00	0.00
DEQ Regulatory	159,735.28	151,337.84	169,000.00	252,000.00	169,000.00	169,000.00
Total Expenditures	531,916.55	628,417.29	556,265.00	675,265.00	556,265.00	556,265.00
Ending Cash Balance	7,861,373.64	7,811,898.84	7,847,089.95	7,753,140.96	7,826,293.74	7,947,466.39

Fiscal Report

REPORT ITEM

April 14, 2025

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees	-897,559.00	2,039,153.00	853,626.00	833,034.00	708,741.00	712,521.00	610,363.00	549,403.00					5,609,282.00
	Stip Earnings	0.00	27,461.96	30,301.75	29,049.66	29,538.68	30,007.98	31,014.45	29,539.49					206,913.97
	Misc Revenue	0.00												0.00
	Total Revenue	-697,559.00	2,066,614.96	883,927.75	862,083.66	738,279.68	742,528.98	641,377.45	578,942.49	0.00	0.00	0.00	0.00	5,816,195.97
BOARD														
	Personal Services	24,433.81	45,275.80	48,547.60	69,540.54	54,643.17	49,287.11	49,465.98	50,409.02					391,603.03
	Contracted Services		0.00	4,200.10	0.00		3,327.99	1,453.80	225.00					9,208.89
	Operating	1,057.73	17,969.77	24,358.01	20,888.26	16,592.83	14,528.25	15,992.83	13,227.83					124,615.51
	Subtotal	25,491.54	63,245.57	77,105.71	90,428.80	71,236.00	67,143.35	66,912.61	63,661.85	0.00	0.00	0.00	0.00	525,425.43
CLAIMS														
	Regular CY Claim Payments	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48	301,804.86	334,470.44					1,702,205.00
	Subtotal	0.00	18,780.55	217,067.10	189,997.24	306,846.33	333,238.48	301,804.86	334,470.44	0.00	0.00	0.00	0.00	1,702,205.00
DEQ Regulatory														
	Personal Services	66,898.74	117,296.13	118,250.39	162,363.02	119,592.40	117,414.69	116,662.16	117,681.85					936,159.38
	Contracted Services		801.41	6,665.45	10.86	3,381.66	8,422.62	4,699.31	96.04					24,077.35
	Operating	7,572.90	47,141.92	52,821.43	45,306.43	35,974.17	32,560.52	38,373.81	33,559.95					293,311.13
	Subtotal	74,471.64	165,239.46	177,737.27	207,680.31	158,948.23	158,397.83	159,735.28	151,337.84	0.00	0.00	0.00	0.00	1,253,547.86
CURRENT YEAR EXPENDITURE TOTALS		99,963.18	247,265.58	471,910.08	488,106.35	537,030.56	558,779.66	528,452.75	549,670.13	0.00	0.00	0.00	0.00	3,481,178.29
PRIOR YEAR EXPENDITURES		-336.34	3,976.50	336.34				3,463.80					0.00	7,440.30
TOTAL EXPENDITURES		99,626.84	251,242.08	472,246.42	488,106.35	537,030.56	558,779.66	531,916.55	549,670.13	0.00	0.00	0.00	0.00	3,488,618.59
Board & DEQ Non-Claim costs		99,963.18	228,485.03	254,842.98	298,109.11	230,184.23	225,541.18	226,647.89	215,199.69	0.00	0.00	0.00	0.00	1,778,973.29
Claims Accrual Payments			199,980.18	187,640.22	154,181.93	175,848.58	11,520.39	0.00	78,747.16					807,918.46
Guarantee of Reimbursement (A Accruals)														0.00
PROJECTION SUMMARY		PERIOD ENDING 07/31/24	PERIOD ENDING 08/31/24	PERIOD ENDING 09/30/24	PERIOD ENDING 10/31/24	PERIOD ENDING 11/30/24	PERIOD ENDING 12/31/24	PERIOD ENDING 01/31/25	PERIOD ENDING 02/28/25	PERIOD ENDING 03/31/25	PERIOD ENDING 04/30/25	PERIOD ENDING 05/31/25	PERIOD ENDING 06/30/25	FY25 TOTALS
REVENUE														
	MDT Fees									564,809.00	551,761.00	600,300.00	616,621.00	2,333,491.00
	Stip Earnings									26,647.11	29,555.01	29,117.78	60,816.65	146,136.55
	TOTAL REVENUE PROJECTED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	591,456.11	581,316.01	629,417.78	677,437.65	2,479,627.55
BOARD														
	Personal Services									55,000.00	82,500.00	55,000.00	55,000.00	247,500.00
	Contracted Services									1,500.00	1,500.00	1,500.00	1,500.00	6,000.00
	Operating									17,000.00	25,500.00	17,000.00	17,000.00	76,500.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73,500.00	109,500.00	73,500.00	73,500.00	330,000.00
CLAIMS														
	Regular CY Claim Payments									313,765.00	313,765.00	313,765.00	313,765.00	1,255,060.00
	FYE25 Accrual												770,000.00	770,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	313,765.00	313,765.00	313,765.00	1,083,765.00	2,025,060.00
DEQ Regulatory														
	Personal Services									125,000.00	187,500.00	125,000.00	125,000.00	562,500.00
	Contracted Services									3,000.00	3,000.00	3,000.00	3,000.00	12,000.00
	Operating									41,000.00	61,500.00	41,000.00	41,000.00	184,500.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169,000.00	252,000.00	169,000.00	169,000.00	759,000.00
PROJECTION TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	556,265.00	675,265.00	556,265.00	1,326,265.00	3,114,060.00

Board Staff Report

REPORT ITEM
April 14, 2025

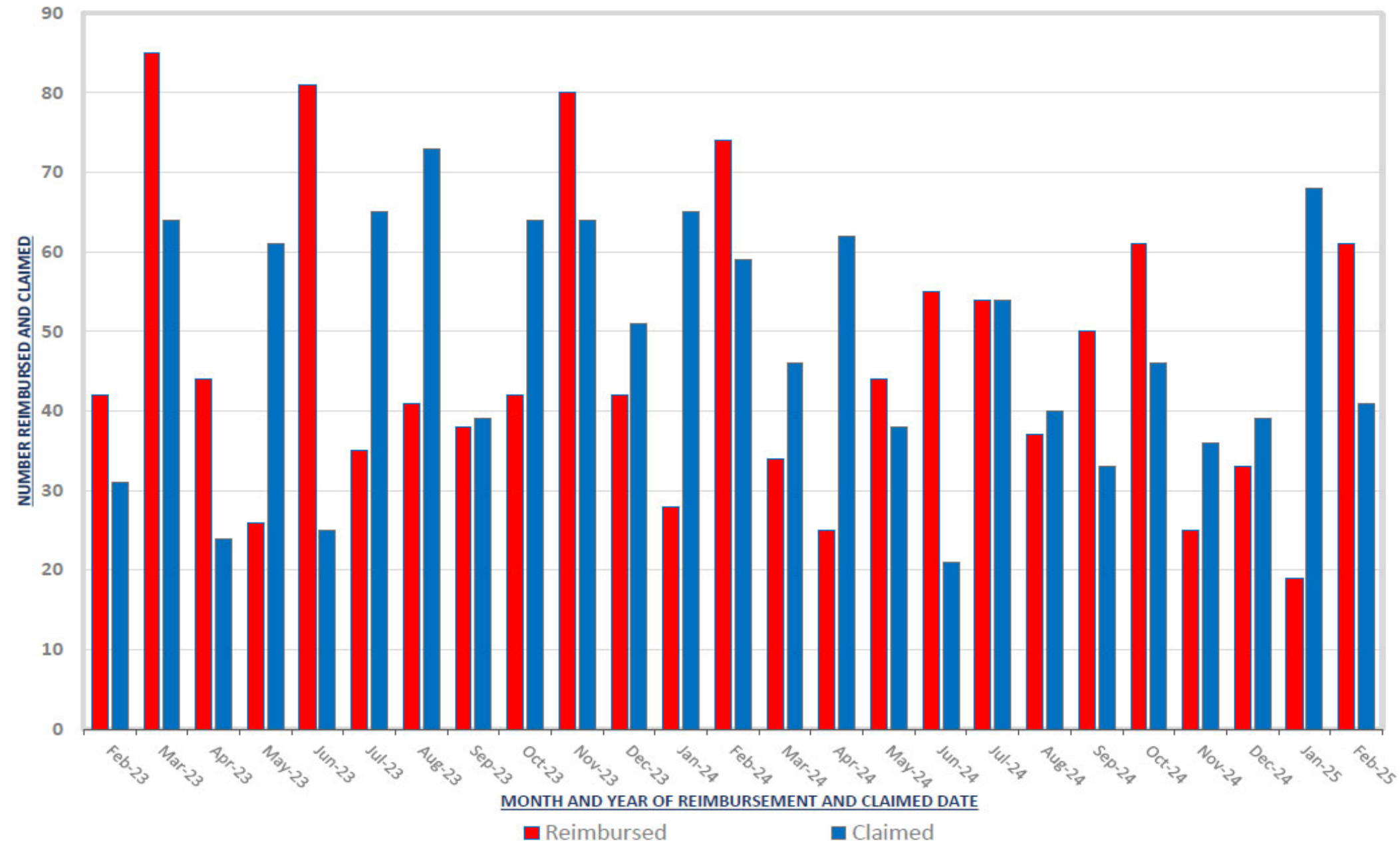
Activity Report through February FY25

Reporting Category	Status
Amount of Fund balance in Petroleum Tank Release Cleanup Fund	\$7,811,898.84
Portion of the Fund balance that is allocated or encumbered Encumbrance is based on DEQ requesting and approving Work Plans and Board staff setting aside money for those WPs through an “obligation” process.	\$8,239,282.90
Timeliness of Board Payments for completed corrective action plans Reimbursement for corrective action plans is through the claim process.	
Average processing days for non-suspended claims since 1989	30 days
Average processing days for non-suspended claims in past 12 months	53 days

Board Staff Report

REPORT ITEM
April 14, 2025

Board Staff Claim Count Graph

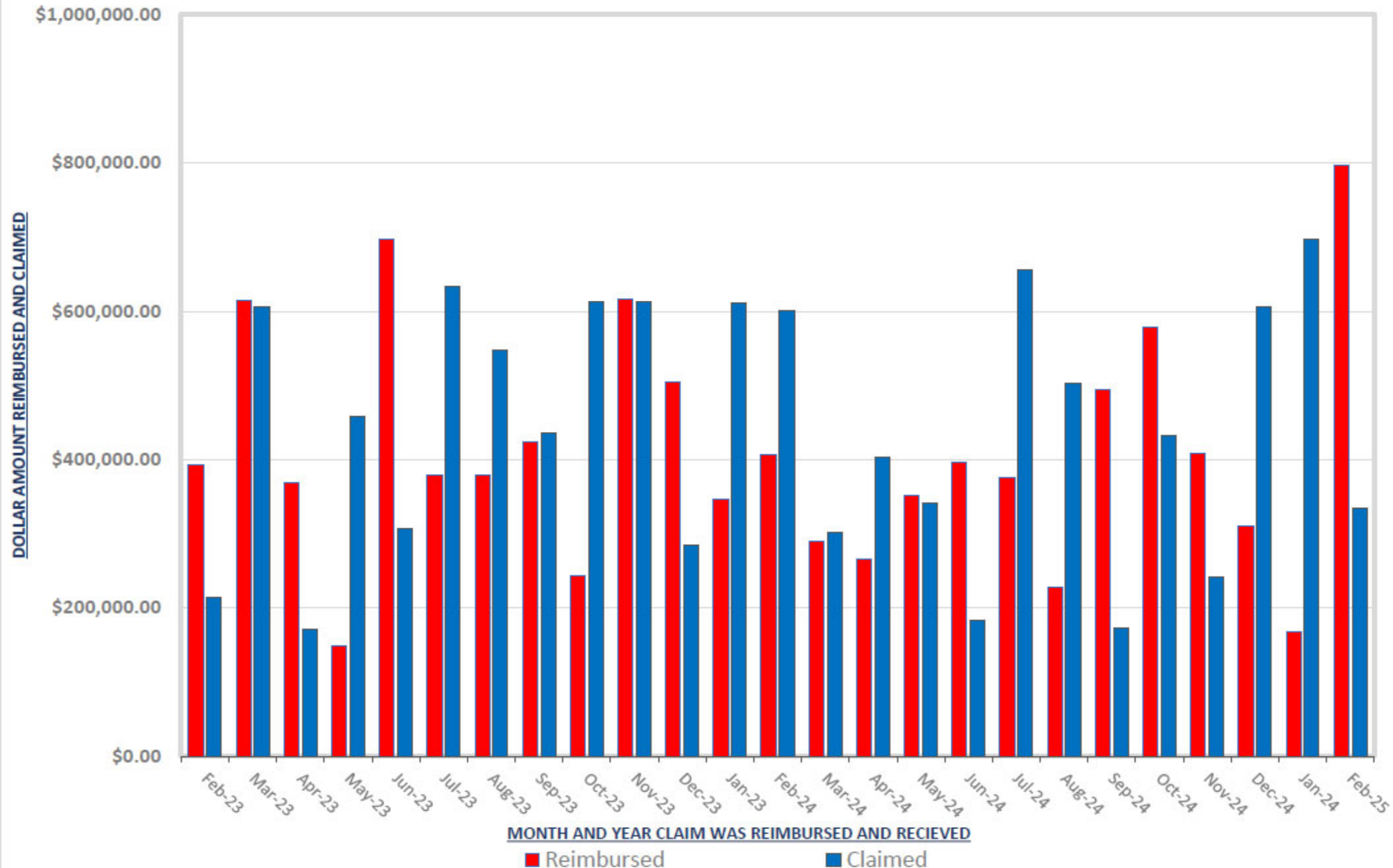


Board Staff Report

REPORT ITEM

April 14, 2025

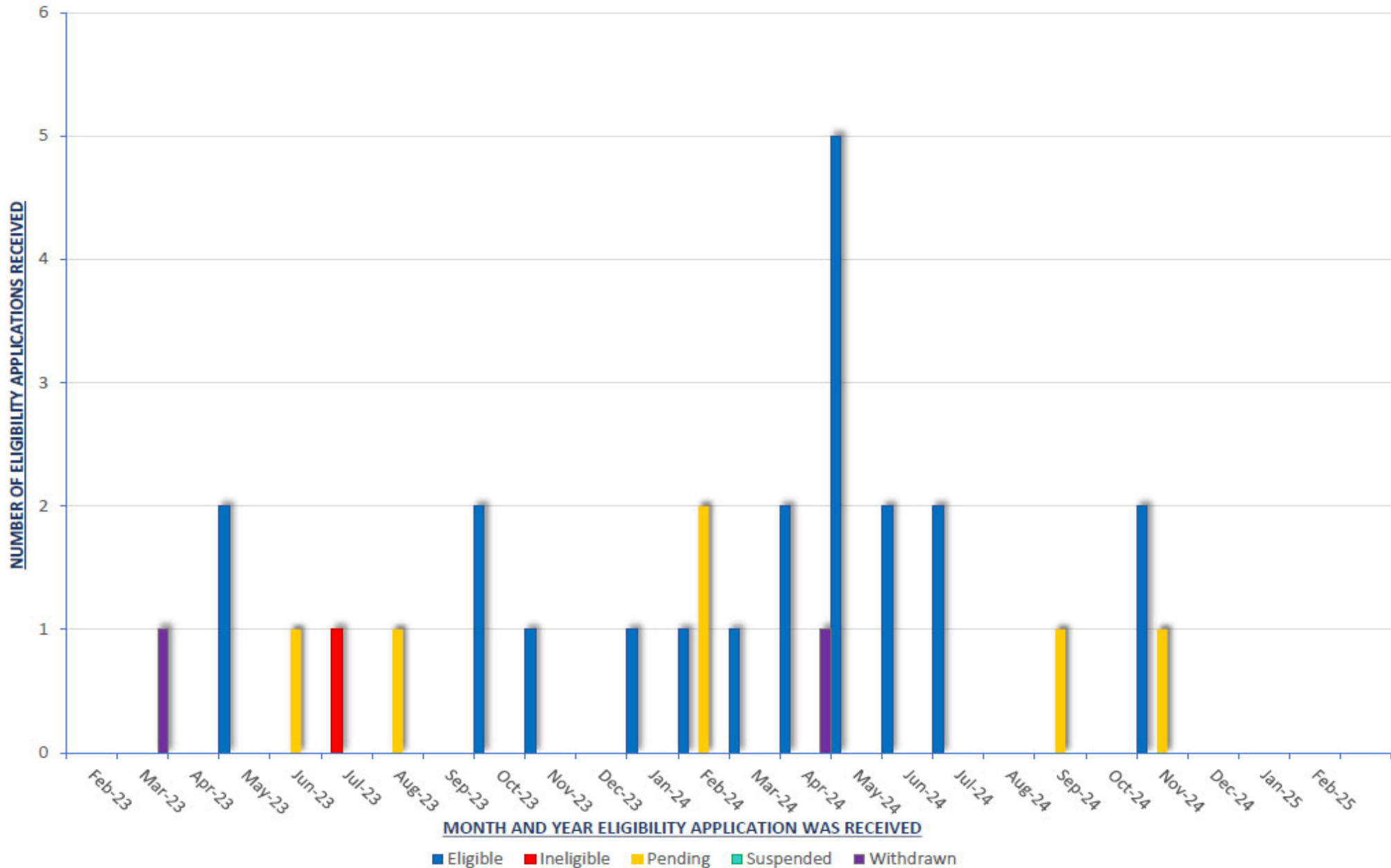
Board Staff Claim Value Graph



Board Staff Report

REPORT ITEM
April 14, 2025

Board Staff Eligibility Graph



PTCS Report

REPORT ITEM
April 14, 2025



Petroleum Tank Cleanup Activity Report April 1, 2025

Summary of Confirmed and Resolved Petroleum Releases

New Petroleum Release Activity January 22, 2025 – April 1, 2025

Release Status	Activity
Suspect Releases	7
Confirmed Releases	3
Resolved Releases	6

Summary of All Petroleum Release Activity through April 1, 2025

Release Status	Activity
Total Confirmed	4872
Total Resolved	3965
Total Open	907

Summary (Current) of Petroleum Releases Managed by PTCS

Release Status	Activity
Total Open	852
Total PTRCB Eligible	583
*Other	269

*Other – Ineligible, Pending, Withdrawn, Suspended, Not Applied

WPs Over \$100,000

- ☐ ***Front Street Cenex, Butte***
- ☐ ***Facility #47-09420, Rel #813***
- ☐ ***WP #716834708, Pilot Test, GWM,
Free product recovery, SVE/AS
O&M***
- ☐ ***Estimated Costs \$175,203.65***

WPs Over \$100,000

- ☐ ***Moore Oil Kardguard, Libby***
- ☐ ***Facility #27-10130, Rel #1664***
- ☐ ***WP #716834898, Excavation, GWM***
- ☐ ***Estimated Costs \$109,657.00***

Public Forum

Next Scheduled Board Meeting
is

June 16, 2025

Meeting Place Dept. of
Transportation Auditorium