

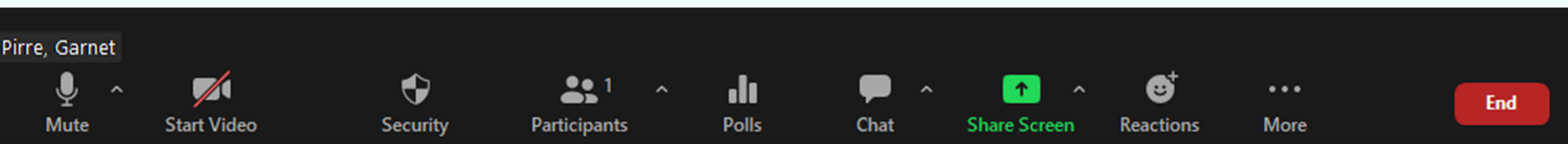
Petroleum Tank Release Compensation Board

Meeting

April 3, 2023

Zoom Controls

- To mute or unmute – use *6 on telephone or
 - Go to participant list in Zoom, right click on yourself and choose “unmute”
- You **must** rename yourself in the participants list, so that there is a sign-in record for this meeting.
 - Right click on your phone number/cb name/etc. and choose “rename”. Please type in your first and last name when you do this.
- To be recognized by Presiding Officer, click the “Reactions Icon” and choose the “raise hand” button. This is part of your Zoom window controls, usually at the top or bottom of your Zoom call window.



Approval of Minutes

January 30, 2023 Board Meeting

•Questions / Comments?

Stockton Oil Short Stop, Billings

Fac #5605509, Rel #300

Adjustment to Reimbursement

- **Granted Fund eligibility 8/26/1991.**
- **Administrative Order - July of 2014**
 - **Noncompliance in Inspections in 2013**
 - **6 Stockton Facilities –Fac was among the Facilities**
 - **Jul 25, 2014 – Dec 17, 2015 180 (510 days)**
 - **75-11-309(2), MCA & ARM 17.58.336(7)(a) → 0 reimbursement**
- **Noncompliance Following AO**
 - **Noncompliance in Inspections 6/2/2016,**
 - **Noncompliance in Inspections 7/25/2019,**
 - **Noncompliance in Inspections 10/10/2016**

Stockton Oil Short Stop, Billings

Fac #5605509, Rel #300

Adjustment to Reimbursement

- **Noncompliance in Inspections 8/26/1991.**
 - **Failure to have impressed current on Tanks/Pipes**
 - **14 Days of noncompliance**
- **Noncompliance in Inspections 8/28/2013**
 - **Failure to have leak detection on Pipes.**
 - **Missing 2 of 3 60-day rectifier checks**
 - **45 Days of noncompliance**
- **Noncompliance in Inspections 10/18/2013**
 - **Failure to maintain evidence of CP Test,**
 - **122 Days of noncompliance,**

Stockton Oil Short Stop, Billings

Fac #5605509, Rel #300

Adjustment to Reimbursement

- **Corrective Action Plan Issued 10/23/2013.**
- **DEQ Issues Administrative Order 7/25/2014**
 - **Violations of MT UST Act**
 - **510 Days under AO**

Stockton Oil Short Stop, Billings

Fac #5605509, Rel #300

Adjustment to Reimbursement

- **Noncompliance in Inspections 6/2/2016.**
 - **Failure to conduct a compliance inspection**
 - **130 Days of noncompliance**
- **Noncompliance in Inspections 7/25/2019**
 - **Failure to conduct a compliance inspection**
 - **85 Days of noncompliance**
- **Noncompliance in Inspections 10/10/2016**
 - **Failure to conduct a compliance inspection,**
 - **8 Days of noncompliance,**

Friendly Corner, Hysham

Fac #5206316, Rel #2589

Eligibility Dispute

- Release discovered May 11, 1995.
- Applicable Statute (75-11-308, MCA, 1993).
- Facility Failed to remain in Compliance.
- Recommended Ineligible

Friendly Corner, Hysham

Fac #5206316, Rel #2589

Eligibility Dispute

- **Noncompliance in Inspections 5/31/2006.**
 - **Failure to Maintain Impressed Current Records**
 - **1,049 Days of noncompliance**
- **Cross Petroleum Purchase ~5/20/2008**
 - **Failure to conduct a compliance inspection,**
 - **85 Days of noncompliance.**

Friendly Corner, Hysham

Fac #5206316, Rel #2589

Eligibility Dispute

- **Noncompliance in Inspections 4/7/2009.**
 - **Failure to conduct Monthly Line Leak Detection,**
 - **Missing Shutdown Procedure - 3.0 Gal./hr leak,**
 - **77 Days of noncompliance.**
- **Noncompliance in Inspections 4/7/2009**
 - **Failure to Maintain monthly records**
 - **(Missing 9 of 12)**
- **363 Days of noncompliance.**

Friendly Corner, Hysham

Fac #5206316, Rel #2589

Eligibility Dispute

- **Noncompliance in Inspections 7/19/2009.**
 - **Failure to conduct Timely Inspection,**
 - **18 Days of noncompliance.**
- **Failure to Remain in Compliance = Ineligible**

Coulter Automotive, Charlo

Fac #2404615, Rel #6505

Eligibility Dispute

- Release Discovered 9/23/2022.
- One Release, Two areas of Contamination
 - Former UST Basin
 - Diesel ASTs
- 6 tanks at the site:
 - 2 UST systems
 - 2 - waste oil AST's - **Not in compliance**
 - 2 - 1,000 gallon diesel ASTs - **Not in compliance**

Coulter Automotive, Charlo

Fac #2404615, Rel #6505

Eligibility Dispute

- 2 - 1,000 gallon diesel ASTs - **Not in compliance**
 - No Vehicle Protection.
 - No Audible or Visual Alarm @ 90%
 - Or Secondary Containment.
 - Not the proper foundation.
- 2 - waste oil AST's - **Not in compliance**
 - Not the proper foundation.
 - No Corrosion Protection

Coulter Automotive, Charlo

Fac #2404615, Rel #6505

Eligibility Dispute

- Failure to Report the Release in 24 Hours.
- ASTs Not in compliance at the Time the release was discovered.
- 75-11-308, Not Eligible.

Morton's Cardtrol & Bulk Plant

April 3, 2023

Rel #3249, WP #716834600

Third-Party Review

- More Complete Remedial Alternatives Analysis.
- Contamination at MW-7 and MW-8 Not Morton's
 - Unocol site.
- If Existing method for Remediation
 - Stepwise or phased approach of injecting
 - Source Area, Monitoring, Possible Reapplication
- Remand the work plan back to the Department for further review §75-11-312(2), MCA.

ACTION ITEM
April 3, 2023

Eligibility Ratification

| <i>Location</i> | <i>Site Name</i> | <i>Facility ID #</i> | <i>DEQ Rel # Release Year</i> | <i>Eligibility Determination – Staff Recommendation Date</i> |
|--------------------|---------------------------|----------------------|-----------------------------------|--|
| Billings | Prince Inc | 5601285 TID 29763 | 1808 Aug 1993 | Reviewed 8/2/22. Recommended Ineligible. |
| Billings | Prince Inc | 5601285 TID 29763 | 3754 May 1999 | Reviewed 8/2/22. Recommended Ineligible. |
| Brockway | Jordan Property | TID 24883 | 6338 April 2022 | Reviewed 9/30/22. Recommended Ineligible. |
| Charlo | Coulter Automotive | 240465 TID 22947 | 6505 Sept 2022 | Reviewed 3/8/2023. Recommended Ineligible. |
| Great Falls | Circle K Store 2746059 | 0713729 TID 19059 | 6497 June 2022 | Reviewed 2/15/23. Recommended Eligible. |
| Hysham | Friendly Corner | 5206316 TID 29186 | 2589 May 1995 | Reviewed 11/18/22. Recommended Ineligible. |

WEEKLY & DENIED CLAIM REIMBURSEMENTS

ACTION ITEM
April 3, 2023

| WEEKLY CLAIM REIMBURSEMENTS April 3, 2023 BOARD MEETING | | |
|--|------------------|---------------------|
| Week of | Number of Claims | Funds Reimbursed |
| 1-18-23 | 16 | \$156,538.00 |
| 2-1-23 | 24 | \$279,581.32 |
| 2-8-23 | 19 | \$204,089.57 |
| 2-15-23 | 23 | \$125,994.62 |
| 3-1-23 | 25 | \$78,479.95 |
| 3-8-23 | <u>15</u> | <u>\$104,105.45</u> |
| Total | 122 | \$948,788.91 |

Denied Claim 20221202I – withdrawn per claimant request

April 3, 2023

Claims Over \$25,000.00

| Facility Name Location | Facility- Release ID# | Claim# | Claimed Amount | Adjustments | Penalty | Co- pay | **Estimated Reimbursement |
|------------------------------------|-----------------------------|-----------|--------------------|-------------------|---------|------------|------------------------------|
| Red Door Lounge Inc Great Falls | 5613942 4210 | 20220922C | \$38,082.41 | \$1,005.81 | -0- | -0- | \$37,076.60 |
| Gallatin Farmers Townsend | 407862 2560 | 20230124A | \$29,296.09 | -0- | -0- | -0- | \$29,296.09 |
| <u>Total</u> | | | \$67,378.50 | \$1,005.81 | | \$0 | \$66,372.69 |

* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

**In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Attorney Report

- **Other**
 - ALSB is continuing research and assessment of the State of Montana's procurement laws as they pertain to Legislative Audit Recommendation #3 - Competitive Bid and monitoring the status of Senate Bill 334 ("Revise petroleum storage tank cleanup definitions").

Fiscal Report

REPORT ITEM
April 3, 2023

| | Legislative Approp. | Standard Budget | Rev/Exp through 2/28/2023 | Projected Rev/Exp | Total FY23 Projected Rev/Exp | Projected Fiscal Year End Balance |
|--|------------------------|--------------------|---------------------------------|----------------------|------------------------------------|---|
| <u>Revenues:</u> | | | | | | |
| MDT Fee Revenue Estimate | 7,905,000 | 7,905,000 | 5,400,952 | 2,419,575 | 7,820,527 | (84,473) |
| Estimated STIP Interest earnings | 10,000 | 10,000 | 103,103 | 2,760 | 105,863 | 95,863 |
| Misc Revenue & Settlements | 8,000 | 8,000 | 3,700 | 0 | 3,700 | (4,300) |
| Total Revenues: | 7,923,000 | 7,923,000 | 5,507,755 | 2,422,335 | 7,930,090 | 7,090 |
| <u>Expenditures:</u> | | | | | | |
| (Includes current year expenses only) | | | | | | |
| Board | | | | | | |
| Personal Services* | 398,308 | 398,308 | 302,244 | 166,500 | 468,744 | (70,436) |
| Contracted Services | 30,500 | 30,500 | 6,541 | 11,000 | 17,541 | 12,959 |
| Contingent Contract Services | 1,000,000 | 1,000,000 | 0 | 0 | 0 | 1,000,000 |
| Operating | 295,534 | 295,534 | 98,608 | 65,000 | 163,608 | 131,926 |
| Subtotal | 1,724,342 | 1,724,342 | 407,393 | 242,500 | 649,893 | 1,074,449 |
| DEQ Regulatory | | | | | | |
| Personal Services* | 1,150,231 | 1,150,231 | 740,591 | 427,500 | 1,168,091 | (17,860) |
| Contracted Services | 52,500 | 52,500 | 11,420 | 16,000 | 27,420 | 25,080 |
| Operating & Transfers | 482,841 | 482,841 | 252,409 | 149,500 | 401,909 | 80,932 |
| Subtotal | 1,685,572 | 1,685,572 | 1,004,419 | 593,000 | 1,597,419 | 88,153 |
| Administrative Budget Remaining | | | | | | 1,162,602 |
| Claims/Loan | | | | | | |
| Regular Claim Payments | 4,750,000 | 4,750,000 | 2,111,467 | 1,235,300 | 3,346,767 | 1,403,233 |
| Accrual - FY23 for use in FY24 | 500,000 | 500,000 | 0 | 500,000 | 500,000 | 0 |
| Subtotal | 5,250,000 | 5,250,000 | 2,111,467 | 1,735,300 | 3,846,767 | 1,403,233 |
| Total Expenses: | 8,659,914 | 8,659,914 | 3,523,280 | 2,570,800 | 6,094,080 | 2,565,834 |

Fiscal Report

REPORT ITEM
April 3, 2023

Cash Flow Analysis - FY23

| | Actual | | | | | |
|-------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | July-22 | August-22 | September-22 | October-22 | November-22 | December-22 |
| Beginning Cash Balance | 4,113,922.22 | 4,676,954.80 | 5,035,152.86 | 5,369,991.68 | 5,500,256.35 | 5,952,289.09 |
| Revenue | | | | | | |
| MDT Revenue (\$.0075/gallon) | 642,462.00 | 695,414.00 | 731,566.00 | 784,375.00 | 703,856.00 | 698,783.00 |
| STIP Earnings | 6,053.27 | 5,165.79 | 9,321.34 | 10,423.20 | 13,869.96 | 16,766.61 |
| Settlements | | | | | | |
| Other Misc Revenue | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Revenue | 648,515.27 | 700,579.79 | 740,887.34 | 794,798.20 | 717,725.96 | 715,549.61 |
| Expenditures | | | | | | |
| Petro Board Claims | 0.00 | 74,667.96 | 183,868.45 | 390,345.46 | 0.00 | 222,195.24 |
| Petro Board Staff | 24,450.88 | 51,314.99 | 44,989.34 | 56,100.63 | 79,420.85 | 55,564.11 |
| Prior Year Adj & Accrual Adj | 2,443.93 | 80,167.65 | 49,783.94 | 97,619.92 | 0.00 | 127,245.67 |
| DEQ Regulatory | 58,587.88 | 136,231.13 | 127,406.79 | 120,467.52 | 186,272.37 | 145,517.28 |
| Total Expenditures | 85,482.69 | 342,381.73 | 406,048.52 | 664,533.53 | 265,693.22 | 550,522.30 |
| Ending Cash Balance | 4,676,954.80 | 5,035,152.86 | 5,369,991.68 | 5,500,256.35 | 5,952,289.09 | 6,117,316.40 |

Fiscal Report

REPORT ITEM
April 3, 2023

Cash Flow Analysis - FY23

| | January-23 | February-23 | March-23 | April-23 | May-23 | June-23 |
|-------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | | | | Projected | | |
| Beginning Cash Balance | 6,117,316.40 | 5,764,418.58 | 5,737,399.26 | 5,824,890.26 | 5,879,290.26 | 5,909,131.26 |
| Revenue | | | | | | |
| MDT Revenue (\$.0075/gallon) | 617,073.00 | 527,423.00 | 584,376.00 | 551,285.00 | 607,226.00 | 676,688.00 |
| STIP Earnings | 19,773.88 | 21,728.83 | 690.00 | 690.00 | 690.00 | 690.00 |
| Settlements | | | | | | |
| Other Misc Revenue | 0.00 | 3,700.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Revenue | 636,846.88 | 552,851.83 | 585,066.00 | 551,975.00 | 607,916.00 | 677,378.00 |
| Expenditures | | | | | | |
| Petro Board Claims | 804,270.70 | 436,119.32 | 308,825.00 | 308,825.00 | 308,825.00 | 308,825.00 |
| Petro Board Staff | 54,810.85 | 40,741.36 | 54,750.00 | 54,750.00 | 78,250.00 | 54,750.00 |
| Prior Year Adj & Accrual Adj | 3,746.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DEQ Regulatory | 126,917.00 | 103,010.47 | 134,000.00 | 134,000.00 | 191,000.00 | 134,000.00 |
| Total Expenditures | 989,744.70 | 579,871.15 | 497,575.00 | 497,575.00 | 578,075.00 | 497,575.00 |
| Ending Cash Balance | 5,764,418.58 | 5,737,399.26 | 5,824,890.26 | 5,879,290.26 | 5,909,131.26 | 6,088,934.26 |

Fiscal Report

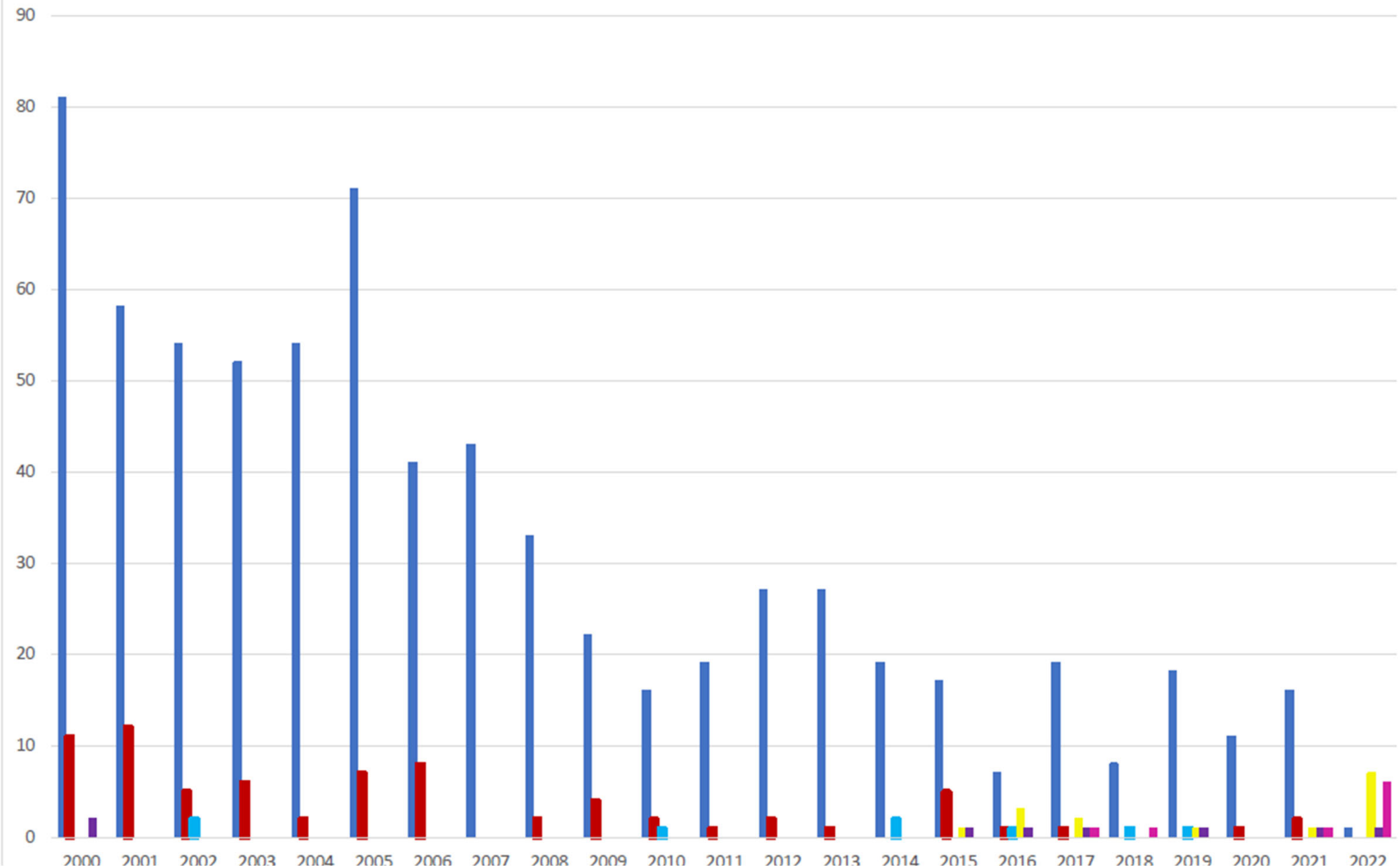
REPORT ITEM
April 3, 2023

| EXPENDITURE SUMMARY | | PERIOD ENDING 07/31/22 | PERIOD ENDING 08/31/22 | PERIOD ENDING 09/30/22 | PERIOD ENDING 10/31/22 | PERIOD ENDING 11/30/22 | PERIOD ENDING 12/31/22 | PERIOD ENDING 01/31/23 | PERIOD ENDING 02/28/23 | PERIOD ENDING 03/31/23 | PERIOD ENDING 04/30/23 | PERIOD ENDING 05/31/23 | PERIOD ENDING 06/30/23 | FY23 TOTALS |
|---|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|----------------|
| REVENUE | | | | | | | | | | | | | | |
| | MDT Fees | 642,462.00 | 695,414.00 | 731,566.00 | 784,375.00 | 703,856.00 | 698,783.00 | 617,073.00 | 527,423.00 | | | | | 5,400,952.00 |
| | Stip Earnings | 6,053.27 | 5,165.79 | 9,321.34 | 10,423.20 | 13,869.96 | 16,766.61 | 19,773.88 | 21,728.83 | | | | | 103,102.88 |
| | Misc Revenue | | | | | | | | 3,700.00 | | | | | 3,700.00 |
| | Total Revenue | 648,515.27 | 700,579.79 | 740,887.34 | 794,798.20 | 717,725.96 | 715,549.61 | 636,846.88 | 552,851.83 | 0.00 | 0.00 | 0.00 | 0.00 | 5,507,754.88 |
| BOARD | | | | | | | | | | | | | | |
| | Personal Services | 23,020.27 | 35,645.63 | 35,926.62 | 36,494.81 | 53,565.41 | 37,483.86 | 40,130.37 | 39,987.33 | | | | | 302,244.30 |
| | Contracted Services | | | 396.40 | 2,070.87 | 2,232.80 | 1,137.90 | 660.70 | 12.10 | | | | | 6,540.77 |
| | Contingent Contract Services | | | | | | | | | | | | | 0.00 |
| | Operating | 1,430.61 | 15,669.36 | 8,666.32 | 17,544.95 | 23,622.64 | 16,942.35 | 13,989.78 | 741.93 | | | | | 98,607.94 |
| | Subtotal | 24,450.88 | 51,314.99 | 44,989.34 | 56,100.63 | 79,420.85 | 55,564.11 | 54,810.85 | 40,741.36 | 0.00 | 0.00 | 0.00 | 0.00 | 407,393.01 |
| CLAIMS | | | | | | | | | | | | | | |
| | Regular CY Claim Payments | 0.00 | 74,667.96 | 183,868.45 | 360,345.46 | 0.00 | 222,195.24 | 804,270.70 | 436,119.32 | | | | | 2,111,467.13 |
| | Subtotal | 0.00 | 74,667.96 | 183,868.45 | 360,345.46 | 0.00 | 222,195.24 | 804,270.70 | 436,119.32 | 0.00 | 0.00 | 0.00 | 0.00 | 2,111,467.13 |
| DEQ Regulatory | | | | | | | | | | | | | | |
| | Personal Services | 56,724.20 | 91,139.55 | 92,193.14 | 88,488.84 | 131,380.02 | 95,940.66 | 95,085.49 | 89,638.78 | | | | | 740,590.68 |
| | Contracted Services | | 956.29 | 5,693.11 | 1,331.25 | 2,207.08 | 1,231.89 | 0.00 | 0.00 | | | | | 11,419.62 |
| | Operating | 1,863.68 | 44,135.29 | 29,529.53 | 30,647.43 | 52,685.27 | 48,344.73 | 31,831.51 | 13,371.69 | | | | | 252,409.13 |
| | Subtotal | 58,587.88 | 136,231.13 | 127,415.78 | 120,467.52 | 186,272.37 | 145,517.28 | 126,917.00 | 103,010.47 | 0.00 | 0.00 | 0.00 | 0.00 | 1,004,419.43 |
| CURRENT YEAR EXPENDITURE TOTALS | | 83,038.76 | 262,214.08 | 356,273.57 | 566,913.61 | 265,693.22 | 423,276.63 | 985,998.55 | 579,871.15 | 0.00 | 0.00 | 0.00 | 0.00 | 3,523,279.57 |
| PRIOR YEAR EXPENDITURES | | 567.51 | -8.99 | -558.52 | | | | | | | | | | 0.00 |
| TOTAL EXPENDITURES | | 83,606.27 | 262,205.09 | 355,715.05 | 566,913.61 | 265,693.22 | 423,276.63 | 985,998.55 | 579,871.15 | 0.00 | 0.00 | 0.00 | 0.00 | 3,523,279.57 |
| Board & DEQ Non-Claim costs | | 83,038.76 | 187,546.12 | 172,405.12 | 176,568.15 | 265,693.22 | 201,081.39 | 181,727.85 | 143,751.83 | 0.00 | 0.00 | 0.00 | 0.00 | 1,411,812.44 |
| Claims Accrual Payments | | | 80,176.64 | 50,342.46 | 97,619.92 | | 127,245.67 | 3,746.15 | | | | | | 359,130.84 |
| Guarantee of Reimbursement (A Accruals) | | | | | | | | | | | | | | 0.00 |
| PROJECTION SUMMARY | | PERIOD ENDING 07/31/22 | PERIOD ENDING 08/31/22 | PERIOD ENDING 09/30/22 | PERIOD ENDING 10/31/22 | PERIOD ENDING 11/30/22 | PERIOD ENDING 12/31/22 | PERIOD ENDING 01/31/23 | PERIOD ENDING 02/28/23 | PERIOD ENDING 03/31/23 | PERIOD ENDING 04/30/23 | PERIOD ENDING 05/31/23 | PERIOD ENDING 06/30/23 | FY23 TOTALS |
| REVENUE | | | | | | | | | | | | | | |
| | MDT Fees | | | | | | | | | 584,376.00 | 551,285.00 | 607,226.00 | 676,688.00 | 2,419,575.00 |
| | Stip Earnings | | | | | | | | | 690.00 | 690.00 | 690.00 | 690.00 | 2,760.00 |
| | TOTAL REVENUE PROJECTED | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 585,066.00 | 551,975.00 | 607,916.00 | 677,378.00 | 2,422,335.00 |
| BOARD | | | | | | | | | | | | | | |
| | Personal Services | | | | | | | | | 37,000.00 | 37,000.00 | 55,500.00 | 37,000.00 | 166,500.00 |
| | Contracted Services | | | | | | | | | 2,750.00 | 2,750.00 | 2,750.00 | 2,750.00 | 11,000.00 |
| | Contingent Contract Services | | | | | | | | | | | | | 0.00 |
| | Operating | | | | | | | | | 15,000.00 | 15,000.00 | 20,000.00 | 15,000.00 | 65,000.00 |
| | Subtotal | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 54,750.00 | 54,750.00 | 78,250.00 | 54,750.00 | 242,500.00 |
| CLAIMS | | | | | | | | | | | | | | |
| | Regular CY Claim Payments | | | | | | | | | 308,825.00 | 308,825.00 | 308,825.00 | 308,825.00 | 1,235,300.00 |
| | FYE23 Accrual | | | | | | | | | | | | 500,000.00 | 500,000.00 |
| | Subtotal | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 308,825.00 | 308,825.00 | 308,825.00 | 808,825.00 | 1,735,300.00 |
| DEQ Regulatory | | | | | | | | | | | | | | |
| | Personal Services | | | | | | | | | 95,000.00 | 95,000.00 | 142,500.00 | 95,000.00 | 427,500.00 |
| | Contracted Services | | | | | | | | | 4,000.00 | 4,000.00 | 4,000.00 | 4,000.00 | 16,000.00 |
| | Operating | | | | | | | | | 35,000.00 | 35,000.00 | 44,500.00 | 35,000.00 | 149,500.00 |
| | Subtotal | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 134,000.00 | 134,000.00 | 191,000.00 | 134,000.00 | 593,000.00 |
| PROJECTION TOTALS | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 497,575.00 | 497,575.00 | 578,075.00 | 997,575.00 | 2,570,800.00 |

Board Staff Report

REPORT ITEM
April 3, 2023

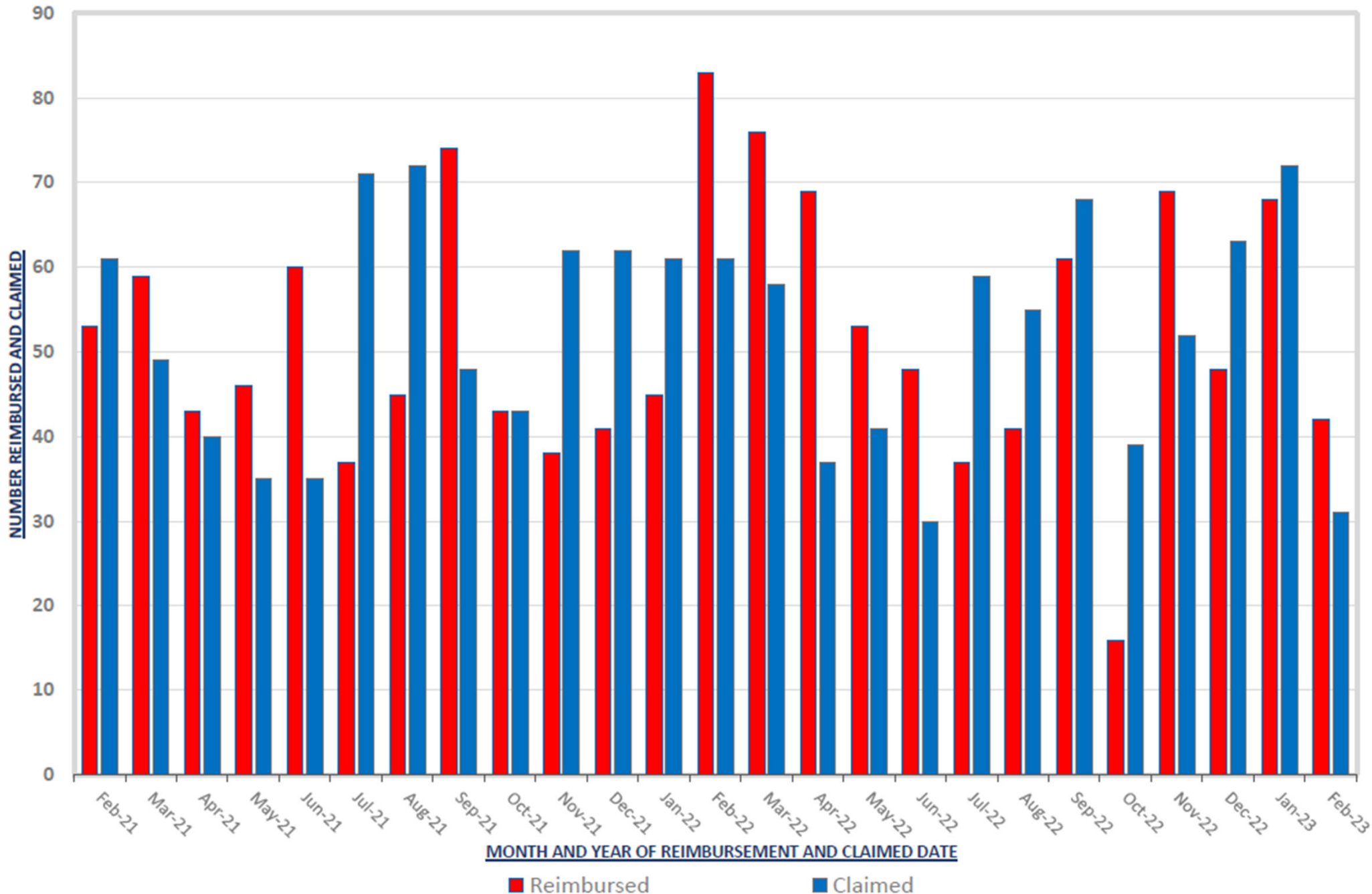
Eligibility Trends
PTRCB 2000 - 2022



Board Staff Report

Claim Count

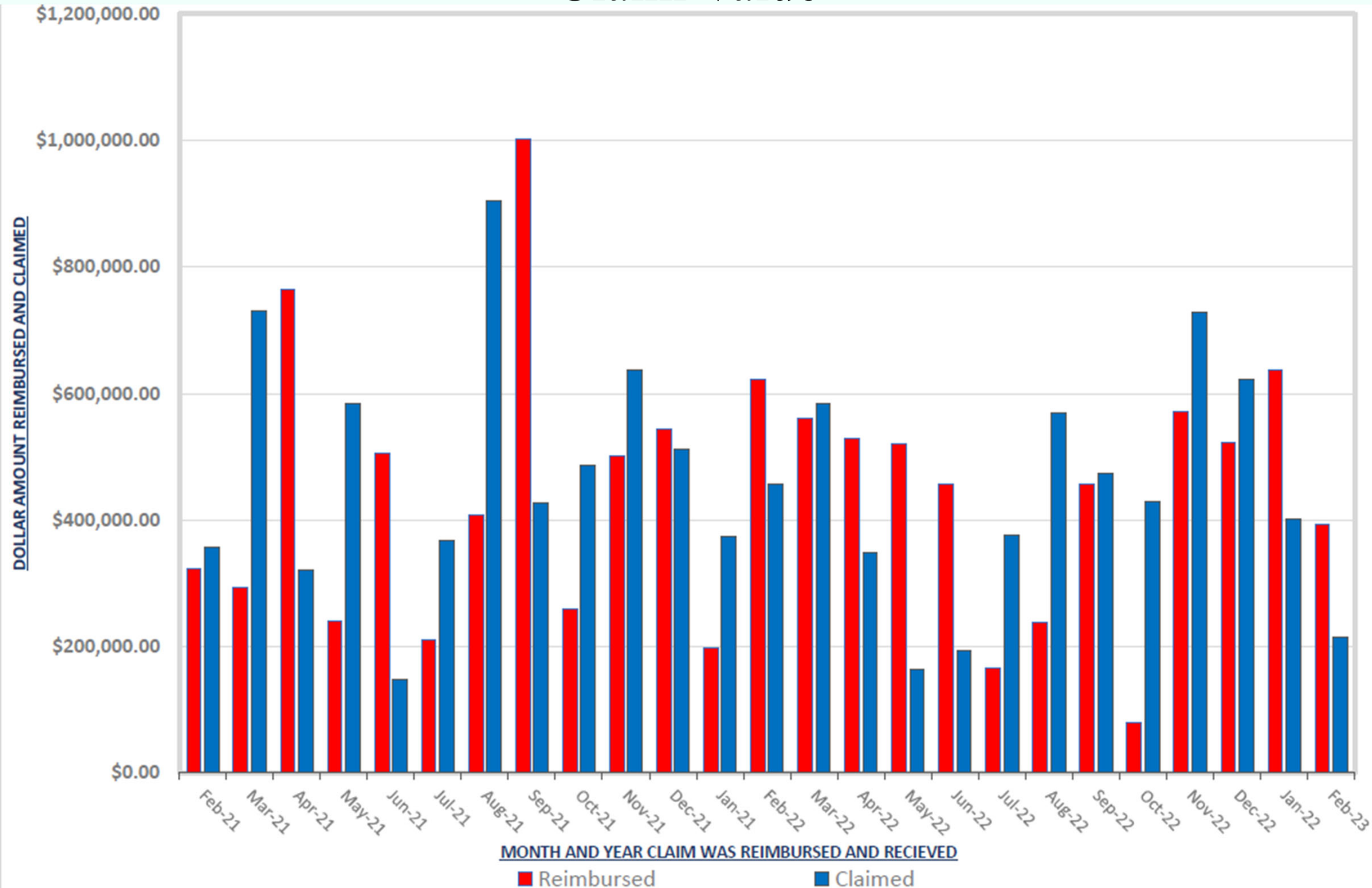
REPORT ITEM
April 3, 2023



Board Staff Report

Claim Value

REPORT ITEM
April 3, 2023



PTCS Report

REPORT ITEM

April 3, 2023

Petroleum Release Activity since Last Report – January 14, 2023 to March 20, 2023

| Release Status | Activity |
|----------------------------|----------|
| Confirmed Releases | 4 |
| Releases Resolved (Closed) | 2 |

Petroleum Release Activity from – January 1, 2023 to March 20, 2023

| Release Status | Activity |
|----------------------------|----------|
| Confirmed Releases | 4 |
| Releases Resolved (Closed) | 4 |

Summary of All Petroleum Release Activity to March 20, 2023

| | |
|--------------------------|------|
| Total Confirmed Releases | 4821 |
| Total Resolved Releases | 3915 |
| Total Open Releases | 906 |

WPs Over \$100,000

☐ **Former Stockton Oil**

- Cleanup – Excavation
- Est. \$256,242.02 – Allowed \$248,184.02

Public Forum

Next Scheduled Board Meeting
is
June 5, 2023