

BOARD OF ENVIRONMENTAL REVIEW AUGUST 11, 2023

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BOARD OF ENVIRONMENTAL REVIEW MEETING MINUTES

JUNE 9, 2023

Call to Order

Chair Simpson called the meeting to order at 9:00 a.m.

Attendance

Board Members Present

By Zoom: Chair Dave Simpson; Vice Chair Stacy Aguirre; Board Members Julia Altemus, Lee Bruner, Jennifer Rankosky, Jon Reiten, and Joe Smith.

Roll was called and a quorum was present.

Board Attorney Present

Terisa Oomens

DEQ Personnel Present

Board Secretary: Sandy Moisey Scherer DEQ Legal: Catherine Armstrong, Kirsten Bowers, Angie Colamaria, Jeremiah Langston, Nick Whitaker, Colson Williams Public Policy: Rebecca Harbage Air, Energy & Mining: Whitney Bausch, Ruby Hopkins, Bailey Tasker, Dan Walsh

Other Parties Present

Laurie Crutcher, Crutcher Court Reporting Aislinn Brown, Elena Hagen, Alan Zackheim – Montana DOJ Agency Legal Services Bureau Sarah Bordelon – Holland & Hart Diane Conradi Mary Cochenour – Earthjustice Jane Grochowski Andy Janes Derf Johnson – MEIC Jon Libby Langston Vicki Marquis – Crowley Fleck Terry Martin-Denning Shelly Mitchell, Oreo's Refining Ray Stout, Kootenai Valley Record

I. ADMINISTRATIVE MATERIALS

A. Review and Approve Minutes

A.1. The Board will vote on adopting the April 7, 2023, Meeting Minutes.

Vice Chair Aguirre moved to APPROVE the April 7, 2023, meeting minutes. Board member Reiten SECONDED. The motion PASSED unanimously.

There was no board discussion or public comment.

B. Presentation by DEQ regarding the relationship/administrative attachment between DEQ and BER.

Angie Colamaria gave a brief presentation to the Board.

C. Appointment of Vice Chair

Chair Simpson said that shortly after he received notification that he had been appointed Chair, he contacted Board member Aguirre and asked her to continue as Vice Chair. She agreed to do so, and Chair Simpson wanted to be sure that this was included in the record.

D. Nomination of subcommittee for Montana Department of Environmental Quality v. Montana Board of Environmental Review, Teck Coal Limited, and the Board of County Commissioners of Lincoln County, Case No. CDV 2023-21.

Chair Simpson commented that since DEQ filed its action against the BER, he has been thinking about the best approach to handle it. His conclusion is to have an ad hoc committee to handle communications expeditiously and have the committee be the primary contact. Chair Simpson said that he spoke with Vice Chair Aguirre and Board member Bruner about being on this committee, and both agreed to serve.

Chair Simpson moved to ESTABLISH an ad hoc committee to manage the DEQ v. BER litigation, to handle the day-to-day communications. Board member Smith SECONDED. Discussion ensued. Board member Alternus mentioned that, according to the agenda, MEIC has also filed a lawsuit against the Board. Would the subcommittee review both?

Board member Altemus offered an amended motion and moved that a subcommittee be FORMED to look at the day-to-day communications on the lawsuits filed by DEQ and MEIC against the Board. Board member Smith SECONDED. The motion PASSED unanimously.

II. BRIEFING ITEMS

Board Counsel Oomens offered clarification regarding some cases. The Board did not have any further questions.

III. ACTION ITEMS

a. In the Matter of: Appeal and Request for Hearing by Westmoreland Rosebud Mining LLC Regarding Issuance of MPDES Permit No. MT0032042, Colstrip, MT, BER 2022-06 WQ.

Chair Simpson asked representatives for DEQ and Westmoreland to provide a status update. Kirsten Bowers from DEQ responded that DEQ and Westmoreland jointly provided a written update, which was included in the agenda.

b. In the matter of Notice of Appeal and Request for Hearing by Oreo's Refining Regarding Solid Waste License Expiration (License #574), BER 2021-06 SWP.

This matter is now before the Board to hear argument from Ms. Shelly Mitchell and DEQ, and consideration of the Hearing Examiner's Order on Motions for Summary Judgment.

Chair Simpson allowed each party fifteen minutes, with an additional five minutes for rebuttal. The Board members asked questions from both parties.

Board member Bruner motioned to ADOPT the proposed Findings of Fact and Conclusions of Law of the Hearing Examiner, which supports DEQ's position in the matter. Board member Aguirre SECONDED. Discussion ensued. The motion passed unanimously.

c. Montana Environmental Information Center, Clark Fork Coalition, Idaho Conservation League, Idaho Rivers United v. Montana Board of Environmental Review, Teck Coal Limited, and The Board of County Commissioners of Lincoln County, DDV-25-2023-0000366-JR.

Chair Simpson moved to ASSIGN Alan Zackheim, current Counsel for the DEQ v. BER case since Terisa Oomens resigned from the case due to a conflict. Board member Bruner SECONDED. The motion PASSED unanimously.

IV. NEW CONTESTED CASES

- a. In the Matter of the Hearing Request for Exploration License #00680, Butte Highlands Site; Five-Year Bond Determination, BER 2023-01 OC.
- b. In the Matter of the Formal Appeal Challenging the Department of Environmental Quality's ("DEQ") Approval of Riverside Contracting's Opencut Mining Permit #3415 for the Marvin Rehbein Site Near Arlee in Lake County, Montana, BER 2023-02 OC.
- c. In the Matter of Appeal and Request by Protect the Clearwater Regarding Issuance of Opencut Mining Permit #3473, BER 2023-03 OC.

Board Member Reiten moved to ASSIGN these three new contested cases in entirety to a Hearing Examiner at Agency Legal Services. Board member Altemus SECONDED. The motion PASSED unanimously.

V. BOARD COUNSEL UPDATE AND EXECUTIVE SESSION

No update was provided. The Board moved to Executive Session after Adjournment of the Board Meeting.

VI. GENERAL PUBLIC COMMENT

No public comment was given.

Chair Simpson mentioned that it had been suggested to schedule the August meeting in Helena in person. He would like to wait to see what the agenda looks like before making this decision. If the agenda would require extended discussion, he would be in favor of having a meeting in Helena. Board member Bruner suggested having a meeting in Billings. Chair Simpson said that a decision of where to hold the next meeting will be made two weeks before the August 11th meeting.

Board member Bruner motioned that this decision be LEFT to the Chair's discretion whether the next meeting would be live or by Zoom, based on his review of the agenda, and timely as possible to allow people to make travel arrangements. Board member Reiten SECONDED. The motion PASSED unanimously.

VII. ADJOURNMENT

Board member Reiten MOVED to adjourn the Board Meeting and move to Executive Session; Board member Smith SECONDED. The motion PASSED unanimously. The meeting adjourned at 10:59 A.M.

Board of Environmental Review June 9, 2023, minutes approved:

_/s/
DAVID SIMPSON
CHAIR
BOARD OF ENVIRONMENTAL REVIEW

DATE

Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality Electronically Filed with the Montana Board of Environmental Review 6/5/23 at 8:11 AM By: <u>Sandy Moisey Scherer</u> Docket No: BER 2022-02 HW

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY,	CAUSE NO.: BER 2022-02 HW
MT	DEQ'S MOTION FOR SUMMARY JUDGMENT AND BRIEF IN SUPPORT

Respondent Montana Department of Environmental Quality (DEQ), by and through counsel, moves for summary judgment against Petitioner Harry Richards pursuant to M. R. Civ. P. 56(b), for the reasons set forth herein. DEQ's Motion is supported by the following brief in support, DEQ's Statement of Undisputed Facts, and the evidence submitted in DEQ's Appendix of Exhibits.

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INTRODUCTION

This case is straightforward, and the material facts are not in dispute. In what appears to be part of an ongoing dispute with his neighbors, Richards dumped used oil¹ on a portion of an easement road running across the property occupied by Richards and his brother near Trego in rural Lincoln County, Montana. Richards admitted as much in 2019 when questioned by DEQ Enforcement Specialist Margarite Juarez Thomas.

Confirmation sampling of soils from the easement road by DEQ showed the presence of elevated levels of extractable petroleum hydrocarbons (EPH) and heavy metals in the soil samples, indicating a significant level of petroleum contamination present in the soil and consistent with disposal of used oil. Richards, as the person who dumped the used oil and as the person in control of the real property when the used oil was dumped, has the obligation to clean up the used oil and resulting contamination. He has not done so and has refused to do so. On March 7, 2022, DEQ issued an administrative order to compel cleanup and impose administrative penalties.

Richards appealed the Order but has hardly participated in his own appeal. Instead, Richards has opted to send several inflammatory letters to both DEQ and

¹ As used in this motion and brief, the term "used oil" refers to the statutory definition of the term at § 75-10-403, MCA, which means "any oil that has been refined from crude oil or any synthetic oil, either of which has been used and as a result of that use is contaminated by physical or chemical impurities."

the BER's Hearing Examiner. Richards has offered up only partial responses to DEQ's requests for information and clarification related to the statements in his letters. Richards has not produced any documents to DEQ, he has not sought any discovery from DEQ, and he has not responded to DEQ's subsequent attempts to obtain full and complete discovery responses from him.

As such, the material facts related to DEQ's order are not in dispute, and DEQ moves for summary judgment as a matter of law.

SUMMARY OF UNDISPUTED FACTS

Richards appeals DEQ's Notice of Violation and Administrative Compliance and Penalty Order, Docket No. HW-22-01 ("Order") issued to Richards on March 7, 2022, for a violation of the Montana Hazardous Waste Act, Title 75, chapter 10, part 4, MCA ("Hazardous Waste Act"). DEQ SUF ¶ 1.

On or about September 23, 2019, DEQ received a citizen complaint alleging that Richards had dumped used oil and other waste automotive fluids on an easement road known as Butcher Creek Road outside of Trego, Lincoln County, Montana ("Site"). DEQ SUF ¶ 2. One of the complainants stated that Richards had dumped a 55-gallon barrel of transmission fluid on the road. *Id*.

Transmission fluid falls under the definition of "used oil" in the Montana Hazardous Waste Act. Richards did not and does not have a permit from DEQ to dispose of used oil at the Site. DEQ SUF ¶ 3. DEQ Enforcement Specialist Margarite Juarez Thomas first visited the Site on October 16, 2019, accompanied by deputies from the Lincoln County Sheriffs Department (LCSD). DEQ SUF ¶ 4. During her initial visit, Juarez Thomas observed staining and petroleum odor on the easement road. DEQ SUF ¶ 5. Following the initial investigation, Richards came out and spoke with Juarez Thomas and the LCSD deputies. *Id.* Juarez Thomas handed Richards her card and hand delivered a violation letter addressed to Harry Puryer, which Richards accepted. *Id.* Richards admitted that he had dumped the fluids on the road. *Id.*

Over the following months, DEQ sent two violation letters to Richards, each requesting cleanup and proper disposal of the spilled material, but Richards did not comply. DEQ SUF ¶¶ 7-9.

On July 31, 2020, Juarez Thomas and DEQ Enforcement Specialist John Rasmann conducted a site visit, accompanied by the LCSD. DEQ SUF ¶ 11. During the site visit, Juarez Thomas and Rasmann observed soil staining on the road and detected an odor of petroleum when the soil was disturbed. *Id.* DEQ collected two soil samples in areas with dark soil and petroleum odor along the easement road to be lab analyzed for extractable petroleum hydrocarbons (EPH), volatile petroleum hydrocarbons (VPH), and Resource Conservation and Recovery Act (RCRA) metals. DEQ SUF ¶ 12.

Analytical results of the soil samples revealed levels of EPH which exceeded

DEQ's Risk Based Screening Levels (RBSLs), indicating that a significant level of petroleum contamination was still present in the soil. DEQ SUF ¶ 13. Heavy metals, including barium, arsenic, chromium, and lead were present in the samples, but were below RBSLs. *Id*.

On September 30, 2020, Juarez Thomas sent a letter to Richards informing him of the soil sample results and providing copies of her July 31, 2020, Field Investigation report and Photo Log. DEQ SUF ¶ 14. The letter requested that Richards contact DEQ by October 15, 2020, to discuss a cleanup plan. *Id.* On October 10, 2023, Juarez Thomas received a call from Richards, who stated he could not perform the cleanup and that DEQ should "leave him alone." DEQ SUF ¶ 15.

On March 7, 2020, DEQ issued the Order at issue in this appeal. DEQ SUF ¶ 16. In the Order, DEQ asserted that Richards violated § 75-10-422, MCA, by disposing of used oil without a permit from DEQ or in a manner not authorized by law. DEQ SUF ¶ 17. Pursuant to § 75-10-416, MCA, DEQ ordered Richards to hire a qualified environmental consultant to complete assessment and remedial actions at the Site, including proper disposal of the used oil and contaminated soil. *Id.* DEQ also imposed an administrative penalty of \$9,630 against Richards. DEQ SUF ¶ 18.

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PROCEDURAL HISTORY

Richards appealed DEQ's Order on March 23, 2023, but has since largely declined to participate in his own appeal. Richards did not exchange initial disclosures with DEQ, as was required by the September 27, 2022, Scheduling Order. DEQ SUF ¶ 19. Richards waited until after the close of the original discovery deadline to respond to DEQ's first discovery requests, and then provided only partial, incomplete, and generally evasive responses. DEQ SUF ¶ 20. On April 7, 2023, DEQ sent a letter to Richards requesting he supplement his responses with full and complete answers, but that letter has gone unanswered. DEQ SUF ¶ 21-22. As such, Richards has not produced or disclosed to DEQ any evidence to indicate DEQ's issuance of the March 7, 2022, Order was improper. DEQ SUF ¶ 23.

SUMMARY JUDGMENT STANDARD

Summary judgment is appropriate when there is no genuine issue of material fact and the moving party is entitled to judgment as a matter of law. M. R. Civ. P. 56(c); *Mont. Envtl. Info. Ctr. v. Mont. Dep't of Envtl. Quality*, 2020 MT 288, ¶ 15, 402 Mont. 128, 476 P.3d 32.

ARGUMENT

1. Richards violated § 75-10-422, MCA, by dumping used oil on the easement road at the Site and refusing to clean it up.

Pursuant to § 75-20-422, MCA, "[i]t is unlawful to dispose of used oil or

hazardous waste without a permit or, if a permit is not required under this part or rules adopted under this part, by any other means not authorized by law."

Pursuant to 40 CFR 262.11, which is incorporated by reference at ARM 17.53.601, and 40 CFR Part 279, which is incorporated by reference at ARM 17.53.1401, a person who generates used oil or otherwise decides to dispose of used oil must make an accurate determination as to whether that used oil is hazardous to ensure wastes are properly managed according to applicable regulations.

Pursuant to 40 CFR 279.81, which is incorporated by reference at ARM 17.53.1401, disposal of used oil must be in accordance with, if hazardous, hazardous waste management requirements of 40 CFR 260 through 266, 270, and 124; or, if nonhazardous, solid waste management requirements. Under either the relevant hazardous waste management requirements or the relevant solid waste management requirements of used oil by dumping it on the ground. Pursuant to § 75-10-416, MCA, DEQ "may issue a cleanup order to any person who has discharged, deposited, or spilled any used oil . . . into or onto any land or water in an unlawful or unapproved manner..."

Here, the undisputed evidence establishes that Richards dumped used oil on the easement road at the Site, in violation of § 75-10-422, MCA. DEQ observed soil staining and a petroleum odor at the Site on each of its site visits, and confirmation sampling of soils from the easement road by DEQ showed the presence of elevated levels of extractable petroleum hydrocarbons (EPH) and heavy metals in the soil samples, indicating a significant level of petroleum contamination present in the soil and consistent with disposal of used oil. Moreover, when initially questioned by DEQ Enforcement Specialist Margarite Juarez Thomas, Richards admitted to dumping used oil on the easement road.

Richards, as the person who dumped the used oil and as the person in control of the real property when the used oil was dumped, has the obligation to clean up the used oil and resulting contamination.² Richards did not determine whether the used oil was hazardous prior to dumping it on the ground at the Site, and he has not performed the required clean up actions to remove and lawfully dispose of the used oil and contaminated soil that continues to be present at the Site. DEQ's issuance of an administrative order to address Richards' violation of the Hazardous Waste Act was proper.

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² DEQ notes that Paragraph 6 of the Order references an incorrect address number for the location on Butcher Creek Road where Richards dumped the used oil in violation of the Hazardous Waste Act. The "1576 Butcher Creek Road" address noted in the Order is associated with Harry Puryer, a neighboring landowner on Butcher Creek Road but unconnected to this matter. Exh. 10, Declaration of Margarite Juarez Thomas (June 1, 2023) ("Juarez Thomas Decl."), ¶ 21 (noting that the 1576 Butcher Creek Road address was associated with this matter at the time of initial complaint intake); Exh. 11, Declaration of John Rasmann (June 1, 2023) ("Rasmann Decl."), ¶ 14 (same). As confirmed by the GPS coordinates associated with the soil samples taken by DEQ on July 31, 2020, the correct address number for the location of Richards' violation of the Hazardous Waste Act is 1888 Butcher Creek Road. *Id*. Because the location of the violation is not in dispute and is confirmed by the GPS coordinates taken by DEQ at the time of soil sampling, the inadvertent reference to an incorrect address number for Butcher Creek Road does not affect the validity of DEQ's March 7, 2022, Order or Richards' obligation to clean up the contamination he caused.

2. Richards has not produced any evidence to indicate DEQ's issuance of the March 7, 2022, Order was improper.

Despite seeking review of DEQ's March 7, 2022, Order, Richards has largely declined to participate in these proceedings. For the most part, the extent of Richards' participation in these proceedings has been to submit inflammatory letters to DEQ and the Hearing Examiner. *See, e.g.,* Docs. 1, 4, 9-3, 11, 13; *see also*, Doc. 5 (letter from Hearing Examiner to Richards requesting that Richards stop using profanity in his communications).

Richards did not exchange initial disclosures with DEQ, as was required by the September 27, 2022, Scheduling Order. Richards waited until after the close of the original discovery deadline to respond to DEQ's first discovery requests, and then provided only partial, incomplete, and generally evasive responses. DEQ's letter to Richards requesting he supplement his responses with full and complete answers has gone unanswered. As such, Richards has not produced or disclosed any evidence to indicate DEQ's issuance of the March 7, 2022, Order was improper. Absent such evidence, summary judgment in favor of DEQ is appropriate. *Cox v. Magers*, 2018 MT 21, ¶ 15, 390 Mont. 224, 411 P.3d 1271 (while self-represented litigants are given some latitude, "[i]t is reasonable to expect all litigants, including those acting pro se, to adhere to procedural rules").

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CONCLUSION

For the reasons stated, DEQ requests the BER grant DEQ's Motion for

Summary Judgment and enter a final order affirming DEQ's issuance of the March

7, 2022, Order.

DATED this 2nd day of June, 2023.

MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY

By: <u>/s/ Nicholas A. Whitaker</u> NICHOLAS A. WHITAKER Staff Attorney

Attorney for Respondent DEQ

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: <u>/s/ Catherine Armstrong</u>

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality Electronically Filed with the Montana Board of Environmental Review 6/5/23 at 8:11 AM By: <u>Sandy Moisey Scherer</u> Docket No: <u>BER 2022-02 HW</u>

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY	CAUSE NO.: BER 2022-02 HW
RICHARDS, LINCOLN COUNTY, MT	DEQ'S STATEMENT OF UNDISPUTED FACTS

In accordance with Paragraph 6 of the Prehearing Order, the Department of

Environmental Quality (DEQ) provides this Statement of Undisputed Facts in

support of its Motion for Summary Judgment. The accompanying Appendix of

Exhibits provides the supporting authority cited herein.

STATEMENT OF UNDISPUTED FACTS

1. This matter is an appeal by Harry Richards of DEQ's Notice of

Violation and Administrative Compliance and Penalty Order, Docket No. HW-22-

01 ("Order") issued to Richards on March 7, 2022, for a violation of the Montana Hazardous Waste Act, Title 75, chapter 10, part 4, MCA ("Hazardous Waste Act"). **Exh. 1** (Order); **Exh. 11**, Declaration of John Rasmann (June 1, 2023) ("Rasmann Decl."), ¶ 12.

2. On or about September 23, 2019, DEQ received a citizen complaint alleging that Richards had dumped used oil and other waste automotive fluids on an easement road known as Butcher Creek Road outside of Trego, Lincoln County, Montana ("Site"). One of the complainants stated that Richards had dumped a 55-gallon barrel of transmission fluid on the road. **Exh. 10**, Declaration of Margarite Juarez Thomas (June 1, 2023) ("Juarez Thomas Decl."), ¶ 7.

3. Transmission fluid falls under the definition of "used oil" in the Montana Hazardous Waste Act. Richards did not and does not have a permit from DEQ to dispose of used oil at the Site. **Exh. 10**, Juarez Thomas Decl. ¶ 10.

4. On October 16, 2019, Deputy Bo Pitman of the Lincoln County Sheriff's Department (LCSD) and a second deputy accompanied DEQ Enforcement Specialist Margarite Juarez Thomas to the Site. Deputy Pitman explained to Juarez Thomas that he had interviewed an employee at a local automotive shop who admitted to providing Richards with barrels of used oil and waste automotive fluids. **Exh. 10**, Juarez Thomas Decl. ¶ 9. 5. During the site visit, Juarez Thomas observed staining and petroleum odor on the easement road. Following the initial investigation, Richards came out and spoke with Juarez Thomas and the LCSD deputies. Juarez Thomas handed Richards her card and hand delivered a violation letter addressed to Harry Puryer, which Richards accepted. Richards admitted that he had dumped the fluids on the road. **Exh. 10**, Juarez Thomas Decl. ¶ 9; **Exh. 2** (Juarez Thomas October 16, 2019, Field Investigation Report and Photolog).

6. On or about October 30, 2019, Juarez Thomas received a phone call from Richards stating that he should not have accepted the violation letter in the field. He would not provide Juarez Thomas with corrected contact information. **Exh. 10**, Juarez Thomas Decl. ¶ 10.

7. On October 31, 2019, Juarez Thomas re-sent the violation letter to Richards, via certified mail, using updated contact information that Deputy Pitman had provided. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, the Montana Solid Waste Management Act ("Solid Waste Act"), Title 75, chapter 10, part 2, MCA, and Montana Water Quality Act, Title 75, chapter 5, parts 1-3, MCA. The letter requested cleanup and proper disposal of the spilled materials by November 15, 2019. **Exh. 3** (October 31, 2019, violation letter); **Exh. 10**, Juarez Thomas Decl. ¶ 11. 8. On November 21, 2019, Juarez Thomas received a letter from Richards stating that he was unable to clean up the road due to frozen ground and that the 19th Judicial District Court prohibited him from interfering with the easement road, which would be required to clean up the spilled materials. The November 21, 2019, letter requested additional information regarding state waters that may have been polluted by his actions. **Exh. 4** (November 21, 2019, letter from Richards); **Exh. 10**, Juarez Thomas Decl. ¶ 12.

9. On January 7, 2020, Juarez Thomas sent a second violation letter to Richards. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, Solid Waste Act and Water Quality Act. The letter clarified that the Montana Groundwater Information System documented the presence of a well with a shallow static water level of 9 feet within the same Township, Section and Range. The letter also stated that the court decision did not prevent repair and maintenance of the road in a manner that did not interfere with the easement. The letter requested cleanup and proper disposal of the spilled materials by April 30, 2020. **Exh. 5** (January 7, 2020, violation letter); **Exh. 10**, Juarez Thomas Decl. ¶ 13.

10. On July 24, 2020, a search warrant was authorized for DEQ by the Montana First District Court, Lewis and Clark County, to visit the area and document violations of environmental laws and confirm the presence of soil contamination by taking soil samples for laboratory analysis. **Exh. 10**, Juarez Thomas Decl. ¶ 14.

11. On July 31, 2020, Juarez Thomas and DEQ Enforcement Specialist John Rasmann conducted a site visit, accompanied by the LCSD. During the site visit, Juarez Thomas and Rasmann observed soil staining on the road and detected an odor of petroleum when the soil was disturbed. **Exh. 10**, Juarez Thomas Decl. ¶ 15; **Exh. 11**, Rasmann Decl. ¶ 8; **Exh. 6** (Juarez Thomas July 31, 2020, Field Investigation Report and Photolog).

12. At the July 31, 2020, site visit, DEQ collected two soil samples in areas with dark soil and petroleum odor along the easement road. The soil samples were collected entirely within the boundary of the easement. These soil samples were sent by chain-of-custody protocol to Energy Laboratories to be analyzed for extractable petroleum hydrocarbons (EPH), volatile petroleum hydrocarbons (VPH), and Resource Conservation and Recovery Act (RCRA) metals. **Exh. 10**, Juarez Thomas Decl. ¶ 16; **Exh. 11**, Rasmann Decl. ¶ 9; **Exh. 7** (Chain of Custody Record).

13. Analytical results of the soil samples revealed levels of EPH which exceeded DEQ's Risk Based Screening Levels (RBSLs), indicating that a significant level of petroleum contamination was still present in the soil. Heavy metals, including barium, arsenic, chromium, and lead were present in the samples, but were below RBSLs. Exh. 8 (Analytical Report); Exh. 10, Juarez Thomas Decl. ¶ 17; Exh. 11, Rasmann Decl. ¶ 10.

14. On September 30, 2020, Juarez Thomas sent a letter to Richards
informing him of the soil sample results and providing copies of her July 31, 2020,
Field Investigation report and Photo Log. The letter requested that Richards
contact DEQ by October 15, 2020, to discuss a cleanup plan. Exh. 9 (September
30, 2020, violation letter); Exh. 10, Juarez Thomas Decl. ¶ 18.

15. On October 10, 2020, Juarez Thomas received a call from Richards stating he could not perform cleanup actions on the easement road due to the 19th Judicial District Court decision. Richards told Juarez Thomas that DEQ should "leave him alone." No additional response had been received from Richards until the present appeal. **Exh. 10**, Juarez Thomas Decl. ¶ 19.

16. On March 7, 2022, DEQ issued the Order at issue in this appeal.
DEQ prepared and issued this Order after Richards refused to clean up the contamination as requested by DEQ's three violation letters. Exh. 1 (Order); Exh.
11, Rasmann Decl. ¶ 12.

17. As stated in the Order, DEQ asserted that Richards violated § 75-10-422, MCA, by disposing of used oil without a permit from DEQ or in a manner not authorized by law. **Exh. 1**, ¶ 20. Pursuant to the authority granted by § 75-10-416, MCA, DEQ ordered Richards to hire a qualified environmental consultant to complete assessment and remedial actions at the Site, including proper disposal of the used oil and contaminated soil. **Exh. 1**, \P 22.

18. Enclosed with the Order was a penalty calculation Rasmann prepared for Richards' violation of the Hazardous Waste Act. In preparing this penalty calculation, Rasmann followed the penalty factors outlined in § 75-1-1001, MCA, and DEQ's penalty calculation procedures at ARM 17.4.301 through 17.4.308. Following these penalty factors, Rasmann calculated a total penalty of \$9,630. Exh. 1 (Order); Exh. 11, Rasmann Decl. ¶ 13.

19. Throughout the present contested case, Richards has largely declined to participate in the proceedings or comply with the Hearing Examiner's scheduling orders. For example, Richards did not exchange initial disclosures with DEQ, as was required by the September 27, 2022, Scheduling Order. **Exh. 12**, Declaration of Nicholas Whitaker (June 2, 2023) ("Whitaker Decl."), ¶ 6.

20. Richards waited until after the close of the original discovery deadline to respond to DEQ's first discovery requests, and then provided only partial, incomplete, and generally evasive responses. **Exh. 12**, Whitaker Decl. ¶¶ 7-10.

21. On April 7, 2023, DEQ sent a letter to Richards requesting that he provide full responses to several incomplete and nonresponsive answers to DEQ's first combined discovery requests. **Exh. 13** (April 7, 2023, letter to Richards); **Exh. 12**, Whitaker Decl. ¶ 12.

22. Richards has not responded to DEQ's April 7, 2023, letter. Exh. 12,Whitaker Decl. ¶ 13.

23. Richards has not otherwise provided any documentation or other evidence to DEQ to support his appeal in this matter. **Exh. 12**, Whitaker Decl. ¶14.

DATED this 2nd day of June, 2023.

MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY

By: <u>/s/ Nicholas A. Whitaker</u> NICHOLAS A. WHITAKER Staff Attorney

Attorney for Respondent DEQ

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June, 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: /s/ Catherine Armstrong

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS,	CAUSE NO.: BER 2022-02 HW
LINCOLN COUNTY, MT	DEQ'S APPENDIX OF EXHIBITS

EXHIBIT NO.	DESCRIPTION
EXHIBIT 1	March 27, 2023 Order
EXHIBIT 2	Juarez Thomas October 16, 2019 Field Investigation Report and Photo Log
EXHIBIT 3	October 31, 2019 Violation Letter
EXHIBIT 4	Richards' November 21, 2019 Letter
EXHIBIT 5	January 7, 2020 Violation Letter

EXHIBIT 6	Juarez Thomas July 31, 2020 Field Investigation Report and Photo Log
EXHIBIT 7	Soil Sample Chain of Custody Record
EXHIBIT 8	Soil Sample Analytical Results
EXHIBIT 9	September 30, 2020 Violation Letter
EXHIBIT 10	Juarez Thomas Declaration June 1, 2023
EXHIBIT 11	Rasmann Declaration June 1, 2023
EXHIBIT 12	Whitaker Declaration June 2, 2023
EXHIBIT 13	April 7, 2023 DEQ Letter to Richards

DATED this 2nd day of June 2023.

MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY

By: <u>/s/ Nicholas A. Whitaker</u> NICHOLAS A. WHITAKER Staff Attorney

Attorney for Respondent DEQ

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: <u>/s/ Catherine Armstrong</u>

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY

EXHIBIT 1



March 7, 2022

Harry Richards PO Box 478 Trego, MT 59934-0478

CERTIFIED MAIL: 7019 0160 0000 5831 4140

Re: Notice of Violation and Administrative Compliance and Penalty Order, Docket No. HW-22-01, for a violation of the Montana Hazardous Waste Act [FID 2745]

Dear Mr. Richards:

Enclosed is a Notice of Violation and Administrative Compliance and Penalty Order (Order) for the abovereferenced enforcement action. The Order alleges you violated the Montana Hazardous Waste Act on Butcher Creek Road in Lincoln County, Montana. Please refer to Sections I and II of the Order for a description of the violation and required corrective actions.

Pursuant to Section 75-10-413, Montana Code Annotated, you are entitled to a hearing before the Board of Environmental Review (Board), if a written request is submitted to the Board within 30 days after the service date of the Order. Section III of the Order provides information on the appeal process and rights. Service of the Order by mail is complete on the date of mailing. Any written request for a hearing must be sent to:

Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901

If you do not request a hearing and submit testimony at the hearing, you will forfeit your right to seek judicial review of the Montana Department of Environmental Quality's violation determination.

If you have questions related to this matter, please contact me.

Sincerely,

Juicon

John Rasmann Environmental Enforcement Specialist Enforcement Program (406) 444-5328 Email: jrasmann2@mt.gov

Enclosure

cc w/enc. via email: Nicholas Whitaker, DEQ Legal Lincoln County Environmental Health Rick Thompson/Denise Brunett, DEQ HW

BEFORE THE DEPARTMENT OF ENVIRONMENTAL QUALITY	
OF THE STATE OF MONTANA	
IN THE MATTER OF:NOTICE OF VIOLATION ANDVIOLATIONS OF THE MONTANAADMINISTRATIVE COMPLIANCEHAZARDOUS WASTE ACT BY HARRYAND PENALTY ORDER	
RICHARDS ON BUTCHER CREEK ROAD, TREGO, LINCOLN COUNTY, MONTANA (FID 2745)Docket No.: HW-22-01	
Pursuant to the authority of Sections 75-10-413, -416, and -424, Montana Code Annotated	1
(MCA), the Montana Department of Environmental Quality (Department) hereby gives notice to	
Harry Richards (Richards) of the following Findings of Fact and Conclusions of Law and issues	he
following Notice of Violation and Administrative Compliance and Penalty Order (Order) with	
respect to violations of the Montana Hazardous Waste Act (MHWA), Title 75, Chapter 10, Part 4	,
MCA, and its implementing rules, the Administrative Rules of Montana (ARM) Title 17, Chapter	Ĺ
53.	
I. FINDINGS OF FACT AND CONCLUSIONS OF LAW	
The Department hereby makes the following Findings of Fact and Conclusions of Law:	
1. The Department is an agency of the executive branch of government of the State of	f
Montana, created and existing under the authority of Section 2-15-3501, MCA.	
2. The Department administers the MHWA and is authorized to issue this Order to	
address the violation of the MHWA alleged herein, and to require corrective actions to resolve th	е
violation. Sections 75-10-404, -413, and -416, MCA.	
3. Richards is a "person" as defined in Section 75-10-403(12), MCA.	
Violation #1- Unlawful disposal of used oil.	
4. Section 75-10-403(3), MCA, defines "disposal" as "the discharge, injection, depos	sit,
dumping, spilling, leaking, or placing of any hazardous waste into or onto the land or water so the	at
	OF THE STATE OF MONTANA IN THE MATTER OF: VIOLATIONS OF THE MONTANA HAZARDOUS WASTE ACT BY HARRY RICHARDS ON BUTCHER CREEK ROAD, TREGO, LINCOLN COUNTY, MONTANA (FID 2745) Pursuant to the authority of Sections 75-10-413, -416, and -424, Montana Code Annotated (MCA), the Montana Department of Environmental Quality (Department) hereby gives notice to Harry Richards (Richards) of the following Findings of Fact and Conclusions of Law and issues t following Notice of Violation and Administrative Compliance and Penalty Order (Order) with respect to violations of the Montana Hazardous Waste Act (MHWA), Title 75, Chapter 10, Part 4 MCA, and its implementing rules, the Administrative Rules of Montana (ARM) Title 17, Chapter 53. I. FINDINGS OF FACT AND CONCLUSIONS OF LAW The Department hereby makes the following Findings of Fact and Conclusions of Law: 1. The Department is an agency of the executive branch of government of the State o Montana, created and existing under the authority of Section 2-15-3501, MCA. 2. The Department administers the MHWA and is authorized to issue this Order to address the violation of the MHWA alleged herein, and to require corrective actions to resolve the violation. Sections 75-10-404, -413, and -416, MCA. 3. Richards is a "person" as defined in Section 75-10-403(12), MCA. <i>Violation #1- Unlawful disposal of used oil.</i>

NOTICE OF VIOLATION AND ADMINISTRATIVE COMPLIANCE AND PENALTY ORDER PRESS $$\mathbf{P}_{\text{TEX}}$$

the hazardous waste or any constituent of it may enter the environment or be emitted into the air or
 discharged into any waters, including ground water."

5. Section 75-10-403(18), MCA, defines "used oil" as "any oil that has been refined
from crude oil or any synthetic oil, either of which has been used and as a result of that use is
contaminated by physical or chemical impurities.

6 6. On September 23, 2019, the Department received calls from multiple individuals
7 reporting Richards had dumped used oil and other waste automotive fluids onto an easement road,
8 addressed as 1576 Butcher Creek Road, Trego (Site), in Lincoln County, Montana.

9 7. On October 2, 2019, the Department received information from an individual that a
10 55-gallon barrel of transmission fluid, a form of used oil, was dumped on the road and that the Site
11 had been visited by the Lincoln County Sheriff's Department (LCSD) the previous day. On October
12 15, 2019, the Department received photos from LCSD confirming the presence of spilled oil/fluids
13 on the easement road.

8. 14 On October 16, 2019, the Department and the LCSD visited the Site. LCSD provided 15 information that a local automotive shop confirmed they had supplied Richards with barrels of used 16 oil and waste automotive fluids. Soil staining and an odor of petroleum was observed on the 17 easement road. During the Site visit, Richards spoke with the Department and LCSD and the Department hand delivered Richards a Violation Letter, dated October 16, 2019. Richards accepted 18 19 the letter and admitted he had dumped the fluids on the road; the violation and cleanup requirements 20 were explained to him. Richards stated that he understood and would comply with the requirements. 21 LCSD provided additional contact information for Richards at that time.

9. On October 31, 2019, the Department resent the Violation Letter to Richards,
 detailing the violations of the Hazardous Waste Act and Water Quality Act using contact
 information provided by LCSD. The Violation Letter requested cleanup and proper disposal of the

contaminated material by November 15, 2019. The certified letter was signed for by Richards on
 November 8, 2019.

3 10. On November 21, 2019, the Department received a letter from Richards stating that
4 he was unable to perform cleanup actions on the easement road due to frozen ground and the
5 Montana 19th Judicial District Court prohibiting him from interfering with the easement road.
6 Richards requested additional information regarding state waters which may have been polluted by
7 his actions.

8 11. On January 7, 2020, the Department sent a second Violation Letter sent to Richards. 9 The letter also clarified the presence of a well with a shallow static water level of 9 feet within the 10 same Township, Section and Range. The letter also informed Richards that the 19th Judicial District 11 Court decision did not prevent repair and maintenance of the easement road in a manner that did not 12 interfere with the easement. The letter requested cleanup and proper disposal of contaminated 13 material by April 30, 2020. The certified letter was signed for by Richards on January 9, 2020.

14 12. On July 24, 2020, a search warrant was authorized for the Department by the
15 Montana First District Court, Lewis and Clark County, to visit the area and document violations of
16 environmental laws and confirm the presence of soil contamination by taking soil samples for
17 laboratory analysis.

18 13. On July 31, 2020, Department employees conducted a site visit, accompanied by the 19 LCSD. The Department observed soil staining on the road and detected an odor of petroleum when 20 the investigator disturbed soil at the site. The Department collected soil samples and documented the 21 location of the site and condition of the soil with photographs. The soil samples were sent by chain-22 of-custody protocol to Energy Laboratories for Extractable Petroleum Hydrocarbon (EPH) and 23 heavy metals analysis. Analytical results of the soil samples revealed levels of EPH which exceeded 24 the Department's Risk Based Screening Levels (RBSLs), indicating that a significant level of

NOTICE OF VIOLATION AND ADMINISTRATIVE COMPLIANCE AND PENALTY ORDER P_{BX} ibid by the second sec

petroleum contamination was still present in the soil. Heavy metals, including barium, arsenic,
 chromium, and lead were present in the samples, but were below the RBSL's.

3 14. On September 30, 2020, the Department sent a letter to Richards informing him of the
4 soil sample results and providing copies of the Field Investigation Report and photo log. The letter
5 requested Richards contact the Department by October 15, 2020 to discuss a cleanup plan.

6 15. On October 10, 2020, the Department received a call from Richards stating he could
7 not perform cleanup actions on the easement road due to the 19th Judicial District Court decision.
8 Richards was informed, again, that the January 7, 2020 Violation Letter addressed that concern and
9 that he signed for the letter. Richards stated he did not remember receiving the letter and that the
10 Department should "leave him alone." No additional response has been received from Richards since
11 that time.

12 16. Pursuant to Section 75-10-422, MCA," [i]t is unlawful to dispose of used oil or
13 hazardous waste without a permit or, if a permit is not required under this part or rules adopted under
14 this part, by any other means not authorized by law."

15 17. Richards did not have and does not have a permit from the Department to dispose of16 used oil at the Site.

17 18. Pursuant to 40 CFR 262.11, which is incorporated by reference at ARM 17.53.601,
18 and 40 CFR Part 279, which is incorporated by reference at ARM 17.53.1401, a person who
19 generates used oil or otherwise decides to dispose of used oil must make an accurate determination
20 as to whether that used oil is hazardous to ensure wastes are properly managed according to
21 applicable regulations. Richards did not determine whether the used oil was hazardous prior to
22 dumping it on the ground at the Site.

23 19. Pursuant to 40 CFR 279.81, which is incorporated by reference at ARM 17.53.1401,
24 disposal of used oil must be in accordance with, if hazardous, hazardous waste management

NOTICE OF VIOLATION AND ADMINISTRATIVE COMPLIANCE AND PENALTY ORDER P_{REX} | BIT 1

1 requirements of 40 CFR 260 through 266, 270, and 124; or, if nonhazardous, solid waste

2 management requirements. Under either the relevant hazardous waste management requirements or
3 the relevant solid waste management requirements, it is unlawful to dispose of used oil by dumping
4 it on the ground.

5 20. Richards violated Section 75-10-422, MCA, by disposing of used oil without a permit
6 from the Department or in a manner not authorized by law.

Pursuant to Section 75-10-416, MCA, the department may issue a cleanup order to
any person who has discharged, deposited, or spilled used oil or hazardous waste into or onto any
land or water in an unlawful or unapproved manner.

10

II. ORDER

This Order is issued to Richards pursuant to the authority vested in the State of Montana,
acting by and through the Department under the MHWA, Title 75, Chapter 10, Part 4, MCA, and its
implementing administrative rules, ARM Title 17, Chapter 53. Based on the foregoing Findings of
Fact and Conclusions of Law and the authority cited above, the Department ORDERS Richards to
take the following actions:

Within 30 days after the service date of this Order, Richards shall hire a qualified
environmental consultant and complete assessment and remedial actions at the Site, including proper
disposal of the used oil and automotive fluid-contaminated soil. Richards shall ensure the
environmental consultant obtains all necessary permits and access prior to conducting remedial
activities at the Site.

21 23. Within 90 days after the service date of this Order, Richards through his
22 environmental consultant, shall submit a Final Standardized Cleanup Report (Report) to the
23 Department. The Report shall conform to the format established in the *Standardized Cleanup Report*24 *for Spills or Releases that Impact Soils*, which is available by contacting the Department or at the

1	following link: http://deq.mt.gov/files/DEQAdmin/ENF/Documents/StandardizedCleanupReport.pdf
2	24. Documents required by this Order shall be sent to:
3	John Rasmann
4	Enforcement Program Department of Environmental Quality PO Box 200901
5	Helena, MT 59620-0901
6	25. Failure to take the required corrective actions by the specified deadlines, as ordered
7	herein, constitutes a violation of Title 75, Chapter 10, Part 4, MCA, and may result in the
8	Department seeking a court order compelling Richards to complete the actions described above and
9	pay civil penalties pursuant to Section 75-10-417, MCA.
10	26. None of the requirements in this Order are intended to relieve Richards from
11	complying with all applicable state, federal, and local statutes, rules, ordinances, orders, and permit
12	conditions.
13	27. The Department may take any additional enforcement action against Richards
14	including the right to seek injunctive relief, civil penalties, and other available relief for any
15	violation of, or failure or refusal to comply with, this Order.
16	28. Pursuant to Section 75-10-424, MCA, the Department has calculated a \$9,630.00
17	administrative penalty for the violations cited herein. Richards is hereby assessed a \$9,630.00
18	administrative penalty to resolve the violations cited herein. Within 60 days after the service date of
19	this Order, Richards shall pay to the Department the \$9,630.00 penalty. The penalty payment may be
20	paid by credit/debit card or by check or money order. To pay by credit/debit card, please contact the
21	Enforcement Program at 406-444-0379. To pay by check or money order, make payment payable to
22	the "Montana Department of Environmental Quality," and send to:
23	//
24	//

1	Chad Anderson, Program Manager
2	Enforcement Program
2	Department of Environmental Quality P.O. Box 200901
3	Helena, MT 59620-0901
5	Ticiciia, W1 37020 0701
4	III. NOTICE OF APPEAL RIGHTS
5	29. Richards may appeal this Order under Section 75-10-413, MCA, by filing a written
6	request for a hearing before the Montana Board of Environmental Review no later than 30 days after
7	the service date of this Order. Service by mail is complete on the date of mailing. Any request for a
8	hearing must be in writing and sent to:
9	Board Secretary Board of Environmental Review
10	PO Box 200901
11	Helena, MT 596720-0901
12	30. Hearings are conducted pursuant to the contested case provisions in the Montana
13	Administrative Procedure Act, Title 2, Chapter 4, Part 6, MCA. Hearings are normally conducted in
14	a manner similar to court proceedings, with witnesses being sworn and subject to cross-examination.
15	Proceedings prior to the hearing may include formal discovery procedures, including interrogatories,
16	requests for production of documents, and depositions. Richards has the right to be represented by an
17	attorney in any contested case hearing. ARM 17.4.101(1) (incorporating by reference ARM
18	1.3.231(2)); also see Section 37-61-201, MCA.
19	31. If a hearing is not requested within 30 days after the service date of this Order, the
20	opportunity for a contested case appeal is waived.
21	//
22	//
23	//
24	//

1	32.	This Order becom	es effective upon	signature of the	Department.

IT IS SO ORDERED:

3 DATED this 7th day of March, 2022

4 DEPARTMENT OF ENVIRONMENTAL QUALITY

L < CHAD W. ANDERSON, Program Manager Enforcement Program

Department of Environmental Quality - Enforcement Division Penalty Calculation Worksheet

Responsible Party Name:	Harry Richards (Richards) at 1576 Butcher Creek Road, Trego, Lincoln County, Montana (Spill Site)	
FID:	2745	
Statute:	Montana Hazardous Waste Act (Act)	
Maximum Penalty Authority:	\$10,000.00	
Date:	2/25/2022	
Name of Employee Calculating Penalty:	John Rasmann	

Penalty Calculation #1

Description of Violation:

On September 23, 2019, the Department was informed that Richards dumped an unknown amount of used oil and other waste automotive fluids, which contaminated soils at the Spill Site. Richards violated Section 75-10-422, MCA, by disposing of used oil without a permit from the Department.

I. BASE PENALTY

Nature

Explanation:

Richards' dumping of an unknown amount of used oil and waste automotive fluids resulted in contaminated soils and, therefore, harm to the environment at the Spill Site.

nan Health or the Environment X	Potential to Harm Human Healt
ential to Impact Administration	Potential to I

Gravity and Extent

Gravity Explanation: Pursuant to ARM 17.4.303(5)(a), a spill or release of a regulated substance that causes harm to the environment has a major gravity. Therefore, the gravity of the violation is major.

Extent Explanation:

The Department has determined that a spill of greater than 50 gallons, but less than 100 gallons, is a violation of moderate extent. Based on observations from other spill sites, this Spill Site was observed to be similar to other spills of greater than 50 gallons. Therefore, the extent of the violation is moderate.

Harm to Human Health or the Environment

Gravity				_	
Extent	Major	Moderate	Minor		
Major	0.85	0.70	0.55		
Moderate	0.70	0.55	0.40		
Minor	0.55	0.40	0.25	Gravity and Extent Factor:	0.7

Impact to Administration

Gravity		
Major	Moderate	Minor
0.50	0.40	0.30

BASE PENALTY (Maximum Penalty Authority x Gravity and Extent Factor):

II. ADJUSTED BASE PENALTY

A. Circumstances (up to 30% added to Base Penalty)

Explanation:

Richards was provided several opportunities to complete assessment and remedial actions at the Spill Site before being subject to formal enforcement and have not taken any corrective actions to assess or remediate the diesel fuel spill. Richards had control of the circumstances surrounding the violation and have yet to take any action to assess and remediate the Spill Site. Therefore, the Department is increasing the base penalty by 30% to reflect Richards culpability for circumstances of the violation.

	Circumstances Percent:	0.30
Circumstances Adjustment (Base Pe	enalty x Circumstances Percent)	\$2,100.00

B. Good Faith and Cooperation (up to 10% subtracted from Base Penalty)

Explanation:		
Richards did not exhibit any good faith or cooperation	in regards to mitigating the impa	icts of the violation or
cooperating with the Department. Therefore, no reduction for good faith and cooperation is being allowed.		
Good Faith & Coop. Percent: 0.00		
Good Faith & Coop Adjustment (Base Penalty x G F & Coop. Percent) \$0.00		

C. Amounts Voluntarily Expended (AVE) (up to 10% subtracted from Base Penalty)

Exi	planation:
	Junulon.

The Department is not aware of any monetary amounts that Richards has voluntarily expended to mitigate the violation beyond what would be necessary to return to compliance. Therefore, the Department is not allowing any reduction to the base penalty for AVE.

	AVE Percent:	0.00
Amounts Voluntarily Expended Adjustmer	nt (Base Penalty x AVE Percent)	\$0.00

ADJUSTED BASE PENALTY SUMMARY

Base Penalty	\$7,000.00
Circumstances	\$2,100.00
Good Faith & Cooperation	\$0.00
Amt. Voluntarily Expended	\$0.00
ADJUSTED BASE PENALTY	\$9,100.00

III. DAYS OF VIOLATION

Explanation: The dumping of used oil and automotive fluids was reported to the Department on September 23, 2019, and as of the February 25, 2022 date of this penalty calculation, Richards has yet to assess and remediate the used oil and automotive fluid contaminated soils at the Spill Site and submit a final cleanup report to the Department, for a total of 885 days of violation. The Department believes that calculating a penalty based on 885 days of violation (885 x \$9,100 base penalty = \$8,053,500) is higher than necessary to provide an adequate deterrent and ensure compliance. The Department is exercising its discretion by collapsing the total days of violation to one day, the day of the reported dumping of used oil and automotive fluids.

ADJUSTED BASE PENALTY x NUMBER OF DAYS:

\$9,100.00

IV. OTHER MATTERS AS JUSTICE MAY REQUIRE

Explanation:		
Not applicable.		
	OTHER MATTERS AS JUSTICE MAY REQUIRE TOTAL:	\$0.00

V. ECONOMIC BENEFIT

Explanation:

To determine the economic benefit Richards realized by delaying the assessment and remediation of its spill, the Department contacted environmental consultants who estimated the cost of site assessment, clean up and preparation of the final report to range between \$20,000 and \$30,000. For purposes of calculating the economic benefit gained by Richards, the Department is using an estimate of \$20,000 for the cost necessary to assess and remediate the Spill Site. By delaying the expenditure of the cleanup, the Department asserts that Richards had the use of \$20,000 that should have been used to complete the assessment and remediation of the Spill Site for 885 days. The Department has calculated, as shown below, that Richards obtained an economic benefit of \$530.00 by delaying the cost of completing assessment and remedial actions for the 885 days of violation. Therefore, the Department is adding the \$530.00 economic benefit realized by Richards to the total penalty. Economic Benefit = [Time of Delay (years) * (Delayed Cost x Interest Gain)] Time of Delay= 30 months of delay/ 12 months in a year = 2.5 years Delayed Cost = \$20,000 Interest Rate = 1.06% (Source: 52 week bank discount rate) Calculation: 2.5 * (2000*0.0106) = (rounded to the nearest dollar)

ECONOMIC BENEFIT REALIZED:

\$530.00

Department of Environmental Quality - Enforcement Division Penalty Calculation Summary

Responsible Party Name:	Harry Richards (Richards) at 1576 Butcher Creek Road, Trego, Lincoln County, Montana (Spill Site)
FID:	2745
Statute:	Montana Hazardous Waste Act (Act)
Maximum Penalty Authority:	\$10,000.00
Date:	2/25/2022
Signature of Employee Calculating Penalty:	John Rasmann

Penalty #1

Maximun •ercent Harm -	y (Maximum Penalty Penalty Authority: Gravity and Extent: nt Impact - Gravity: Base Penalty:	Authority x Matrix Factor \$10,000.00 0.70 0.00 \$7,000.00	-)
Amount Vo	ase Penalty Base Penalty: Circumstances: h and Cooperation: luntarily Expended: ted Base Penalty:	\$7,000.00 \$2,100.00 \$0.00 \$0.00 \$9,100.00	
		1 \$9,100.00	
V. Economic I	Benefit	\$530.00	
VI. History*	Subtotal(s)	\$9,630.00	

Total calculated penalty: \$9,630.00

*Richards does not have a prior history of violations of the Montana Hazardous Waste Act (Act) documented in either an administrative order, judicial order, or judgment within the last three years.

Department of Environmental Quality

Enforcement Division P.O. Box 200901 Helena, Montana 59620 Phone (406) 444-0379

Field Investigation Report

Complaint ID: 21747	Enforcement Case ID:
FITS Site Name:	Field Contact:
Site Location: 1576 Butcher Creek Rd Trego	Contact Address:
Inspection Type: Field Investigation	City, State and Zip: , MT
Inspection Date and Time: 10/16/2019 10:50 AM	
Contact Info:	
Inspector: THOMAS, MARGARITE	County: LINCOLN
Incident Site Name: TREGO 1576 BUTCHER CREEK RD	
Samples Summary: None taken. See photolog.	
Background: Complainants stated that Mr. Richards has du	umped used oil and possibly brake fluid on the Butcher Creek easement road. The address is
approximate.	
Inspection Summary: MJT visited the site with two Lincol	In County Sheriff's deputies. This was an unannounced inspection. MJT view ed the oil on
Butcher Creek Road, there was a strong petroleum odor and	d a sheen w as visible in the puddles on the road. The oil w as visible on the road for a at
least 100 continuous feet and had run dow n the road anoth	er 200 feet past that. MJT and the deputies spoke with Mr. Richards following the inspection
and he admitted to dumping the oil on the road.	

Recommendations: The complaint is valid, send a violation letter requesting cleanup.

MT DEQ ENFORCEMENT DIVISION

2 P.J.J. Photographer's signature 🖉

PHOTOGRAPHER: Margarite Thomas

PHOTO #: 1 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: The main area of Butcher Crek Road where the oil dumpoing took place. The road ic continuously covered by oil for more than 100 feet.

PHOTO #: 2 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Closer view of the road. Oil contaminated water is eveident.

PHOTO #: 3 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Northen extent of the oil on Butcher Creek Road.

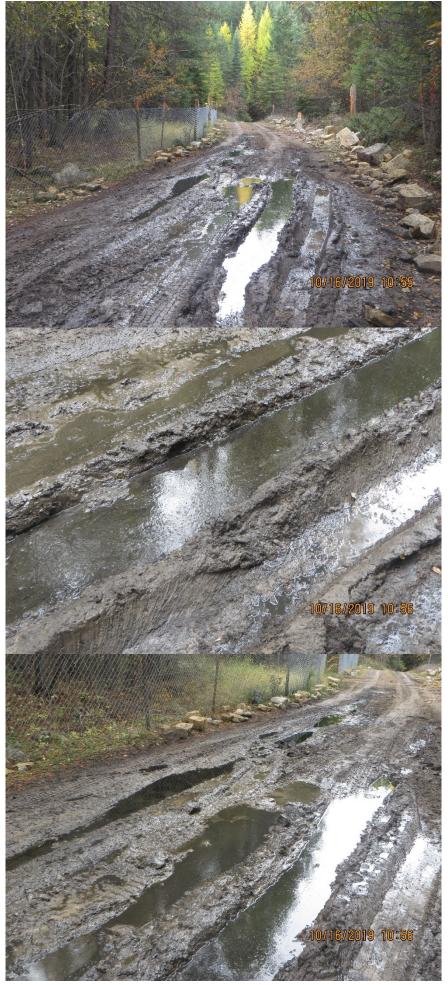


PHOTO #: 4 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Another close view of the oil-contaminated puddles. The petroleum odor ws evident.

PHOTO #: 5 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Mr. Richard's gate is just byond the continuopus extent of the oil. Margarite Thomas and the two deputies later met with Mr. Richards for a discussion at this location.

PHOTO #: 6 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: There is evidence of oil running down Butcher creek road for atleast another 200 feet.



PHOTO #: 7 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Oil stains on Butcher Creek Road.

PHOTO #: 8 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: Additional evidence of oil contamination on the road.

PHOTO #: 9 CVID: 21747 SUBJECT: Harry Richards Oil Dumping Complaint LOCATION: Butcher Creek Rd, Trego COUNTY: Lincoln DATE: October 16, 2019 WEATHER: Overcast. CAMERA: Digital EXPLANATION: No trespassing signs on the property adjacent to the oil spill.





October 31, 2019

Harry Richards P.O. Box 478 Trego, MT 59934-0478

CERTIFIED MAIL #7017 2400 0000 9026 5890

Re: Used Oil and Water Quality Violations [CVID 21747]

Dear Mr. Richards:

The Montana Department of Environmental Quality (DEQ) received many complaints about used oil and other automotive fluids being dumped where it may case pollution of Montana state waters, on Butcher Creek Road near Trego, Lincoln County, Montana (Property).

On October 16, 2019, I made a site visit with two Lincoln County Sherriff's deputies and confirmed that oil had been dumped on the road. My field investigation report and photolog from that visit are enclosed. During that visit, you admitted to dumping the oil.

You are in violation of used oil regulations by improperly disposing of the oil. Improper disposal of used oil constitutes a violation of Montana's Hazardous Waste Act (HWA). You are also in violation of the Montana Water Quality Act (WQA) by placing the used oil where it may cause pollution to state waters. In order to achieve compliance with the HWA and WQA, DEQ requires that you complete the following actions by **November 15, 2019**:

- 1. **Immediately** stop dumping used oil and other automotive fluids on the easement road.
- 2. **Remove** the used oil, automotive fluids, and contaminated soil from the easement road.
- 3. Properly dispose of the contaminated soil and provide landfill receipts. You can send this information by mail or email listed at the end of this letter.
- 4. Provide a description of the activities taken to bring the Property into compliance, and photos documenting that contaminated soil has been removed from the Property.
- 5. Store oil in containers that are in good condition and labeled "Used Oil." All used containers with liquids stored on the Property, whether empty or full, must have sealed lids.
- 6. DEQ recommends placing used oil containers on an impervious surface or providing secondary containment to prevent spills.

The applicable Montana rules and statutes are cited below:

• The Montana Water Quality Act states that the placement of waste in the immediate vicinity of state waters, especially where there is an absence of vegetation, is considered a placement of wastes where they will cause pollution of state waters. In accordance with Section 75-5-605(1), Montana Code Annotated (MCA), it is unlawful to cause pollution, as defined in 75-5-103, MCA, of any state waters or to place or cause to be placed any wastes where they will cause pollution of any state waters. Section 75-5-103(29)(a), MCA, defines "state waters" as a body of water, irrigation system, or drainage system, either surface or underground.

Harry Richards October 31, 2019 Page 2

• Section 75-10-422, MCA, states it is unlawful to dispose of used oil or hazardous waste without a permit. In addition, used oil may not be used as a dust suppressant on any publicly owned road, street or alley, or within 200 yards of such roadways. Improper storage of used oil constitutes a violation of the Montana Standards for the Management of Used Oil. Any used oil stored on site shall be stored in sealed containers that are labeled "Used Oil."

I will be planning a follow-up inspection to confirm the cleanup. Please be advised that the failure to properly manage vehicle fluids may result in a formal enforcement action with penalties. Thank you for your cooperation in this matter. If you have any questions, concerns, or believe any of the above stated facts are inaccurate, please contact me at the phone number or email address listed below.

Sincerely,

M P.J.J

Margarite Thomas DEQ Enforcement Program (406) 755-8956 email: mjuarezthomas@mt.gov

cc via email: Mark Hall, DEQ WUTMB HW Kathi Hooper/ Jake Mertes, Lincoln County Environmental Health

November 14, 2019

Dear Ms. Thomas,

I am writing to you regarding the certified letter dated October 31, 2019. Firstly, I am curious as to what "state waters" I have allegedly polluted. There is no body of water, irrigation system nor drainage system near the property on Butcher Creek.

Secondly, as of today, there is snow up on Butcher Creek and the ground is frozen. I am unable to clean up anything.

Thirdly, if I were able to clean up, it would include tearing the road up and hindering anyone's ability to access their property. I have been strictly forbidden by the 19th Judicial District Court from interfering with the use of this road (see attached) Therefore, I cannot fix it at this time.

Thank you

Harry Richards

RECEIVED

By MT Dept. of Environmental Quality Enforcement Program at 3:11 pm, Nov 21, 2019

1, 15,599 / 15 51

- Purdy's Motion to Compel is GRANTED as to Interrogatories Nos. 1 6 and Requests for Production of Documents Nos. 1 - 7 to Sullivan. Sullivan shall respond, within two weeks of this order, to these interrogatories and requests for production in detail and with specificity as to information responsive to each question.
- 3. The Estate's and Purdy's Requests for Admission Nos. 1 12 to Richards and Nos. 1 13 to Sullivan are DEEMED ADMITTED.
- 4. The Estate's Motion for Partial Summary Judgment is GRANTED as to the existence of an easement across Sullivan's property. Richards and Sullivan are temporarily restrained and prohibited from interfering with use of the easement by any members of the Landis family and/or their invited friends and guests. Richards and Sullivan are specifically prchibited from placing or installing any items of any kind on the easement, including but not limited to nails, screws, glass, large rocks or boulders, any item that would damage vehicle tires, fencing or gates of any kind. This prohibition shall remain in effect until further order of the Court.
- 5. The Estate's and Purdy's Motion for Partial Summary Judgment is GRANTED on its claim of battery by Sullivan against Landis and Purdy. The Estate's and Purdy's Motion for Partial Summary Judgment is DENIED on its claim of assault by Sullivan against Landis and Purdy.

ISSUES STILL TO BE ADDRESSED:

- 6. The Court will schedule a hearing to determine the scope of the implied easement and the issues of damages for interference with the easement and damages for the battery by Sullivan against Landis and Purdy.
- 7. The Court will also hear evidence and argument regarding the grounds for a permanent injunction.

DATED this Z day of October 2019.

Matthew J. Cuffe

District Judge

pc: Marcel A. Quinn, Esq. Benjamin J. Hammer, Esq. Harry Richards Billy Bud Sullivan $|D^{+}D^{-}| \mathcal{G} K \subset$

Order to Compel Discovery Responses, Deeming Requests for Admission Admitted and Granting Partial Summary Judgment To the Estate and Purdy Page 9 of 9 DV-18-7



January 7, 2020

Harry Richards P.O. Box 478 Trego, MT 59934-0478

CERTIFIED MAIL # 7017 2400 0000 9026 5937

Re: Used Oil and Water Quality Violations [CVID 21747]

Dear Mr. Richards:

The Montana Department of Environmental Quality (DEQ) has received many complaints about used oil and other automotive fluids being dumped where it may case pollution of Montana state waters, on Butcher Creek Road near Trego, Lincoln County, Montana (Property). I provided documentation to you of my October 16, 2019 site visit in my October 31, 2019 letter. During the visit, you admitted to dumping the oil.

In your November 21, 2019, letter, you contend that you are "strictly forbidden by the 19th Judicial District Court from interfering with the use of this road" and thus "cannot fix it at this time." However, while the Order you attached prohibits "interfering" with the easement, it does not prohibit you from repairing and maintaining the road in a manner that does not interfere with the use of the easement. *See Laden v. Atkeson*, 112 Mont. 302, 306 (1941).

In your November 21, 2019, letter you also requested additional information regarding "state waters." State waters in the vicinity would be Butcher Creek and groundwater. The Montana Groundwater Information Center shows wells as shallow as 9 feet within the same township and range. If left in place, the soil contamination could enter Butcher Creek.

You are in violation of used oil regulations by improperly disposing of the oil. Improper disposal of used oil constitutes a violation of Montana's Hazardous Waste Act (HWA). You are also in violation of the Montana Water Quality Act (WQA) by placing the used oil where it may cause pollution to state waters. In order to achieve compliance with the HWA and WQA, DEQ requires that you complete the following actions by **April 30, 2020**:

- 1. Immediately stop dumping used oil and other automotive fluids on the easement road.
- 2. **Remove** the used oil, automotive fluids, and contaminated soil from the easement road.
- 3. Properly dispose of the contaminated soil and provide landfill receipts. You can send this information by mail or email listed at the end of this letter.
- 4. Provide a description of the activities taken to bring the Property into compliance, and photos documenting that contaminated soil has been removed from the Property.
- 5. Store oil in containers that are in good condition and labeled "Used Oil." All used containers with liquids stored on the Property, whether empty or full, must have sealed lids.
- 6. DEQ recommends placing used oil containers on an impervious surface or providing secondary containment to prevent spills.

Harry Richards January 6, 2020 Page 2

7. You may need to repair the road following cleanup in order to comply with the order from the 19th Judicial District Court.

The applicable Montana rules and statutes are cited below:

- The Montana Water Quality Act states that the placement of waste in the immediate vicinity of state waters, especially where there is an absence of vegetation, is considered a placement of wastes where they will cause pollution of state waters. In accordance with Section 75-5-605(1), Montana Code Annotated (MCA), it is unlawful to cause pollution, as defined in 75-5-103, MCA, of any state waters or to place or cause to be placed any wastes where they will cause pollution of any state waters. Section 75-5-103(29)(a), MCA, defines "state waters" as a body of water, irrigation system, or drainage system, either surface or underground.
- Section 75-10-422, MCA, states it is unlawful to dispose of used oil or hazardous waste without a permit. In addition, used oil may not be used as a dust suppressant on any publicly owned road, street or alley, or within 200 yards of such roadways. Improper storage of used oil constitutes a violation of the Montana Standards for the Management of Used Oil. Any used oil stored on site shall be stored in sealed containers that are labeled "Used Oil."

I will be planning a follow-up inspection to confirm the cleanup. Please be advised that the failure to properly manage vehicle fluids may result in a formal enforcement action with penalties. Thank you for your cooperation in this matter. If you have any questions, concerns, or believe any of the above stated facts are inaccurate, please contact me at the phone number or email address listed below.

Sincerely,

MP.J.J

Margarite Thomas DEQ Enforcement Program (406) 755-8956 email: mjuarezthomas@mt.gov

cc via email: Mark Hall, DEQ WUTMB HW Kathi Hooper/ Jake Mertes, Lincoln County Environmental Health

JUAREZ THOMAS, MARGARITE_20200926022656

Department of Environmental Quality

Enforcement Division P.O. Box 200901 Helena, Montana 59620 Phone (406) 444-0379

Field Investigation Report

Complaint ID: 21747	Enforcement Case ID:						
FITS Site Name:	Field Contact:						
Site Location: 1576 Butcher Creek Rd Trego Contact Address:							
Inspection Type: Field Follow-up	City, State and Zip: , MT						
Inspection Date and Time: 07/31/2020 10:10 AM							
Contact Info:							
Inspector: JUAREZ THOMAS, MARGARITE	County: LINCOLN						
Incident Site Name: TREGO 1576 BUTCHER CREEK RD	·						
	in areas with dark soil and petroleum odor along the easement road. The samples were e petroleum hydrocarbons(VPH) and Resource Conservation and Recovery Act (RCRA)						
metals. Background: Complainants allege that Mr. Richards is dumping	plarge amounts of used oil on Butcher Creek Road in front of his house and forcing placing large boulders on either side of the road. The complainants are concerned						

about the large amount of oil being poured on the road and the proximity of the location to Butcher Creek (approx. 0.1 miles). Spill was verified during a site visit on October 16, 2019.

Inspection Summary: Margarite Juarez Thomas (MJT) and John Rasmann of DEQ were accompanied by Lincoln County Sheriffs Deputy Maury McKinney. A search warrant, SW-2020-153, was obtained prior to the site visit and Deputy Mc Kinney posted the search warrant at Mr. Richard's gate. Mr. Rasmann collected the soil samples and Ms. Thomas recorded the time, date, GPS coordinates and sample type information. Mr. Richard's was not available at the site. Soil staining was not visible for the full 10 feet observed during the October 16, 2020 site visit although the petroleum odor was evident at least 50 feet from the sample locations Ice was purchased following sample collection at the Fortine Mercantile and used to cool the samples. Mr. Rasmann transported the samples to Energy Labs in Helena for analysis.

Recommendations: Send Mr. Richards the sample results, along with a third violation letter once they become available. There is no evidence that Mr. Richards cleaned up the spill within the timeframe required by either the violation letter dated October 31,2019 or January 7, 2020. Based on the odor and staining it is likely that the sampling will confirm that EPA's risk based screening levels have been exceeded and cleanup is needed. If that is the case, the third violation letter will indicate that DEQ is undertaking formal enforcement to correct the violations.

MT DEQ ENFORCEMENT DIVISION

-J NP. Photographer's signature

PHOTOGRAPHER: Margarite Juarez Thomas

PHOTO #: 1 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Far view of the area.

PHOTO #: 2 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: John Rasmann of DEQ taking the soil sample in one of the darker areas along the road. The petroleum odor was strong in this location.

PHOTO #: 3 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Close view of the sample jar with sample information ad GPS coordinates.

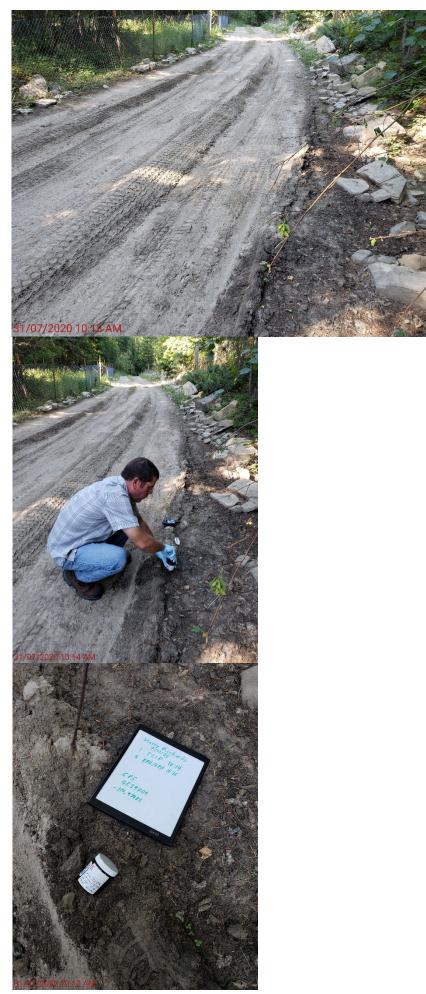


PHOTO #: 4 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Far view of # 3.

PHOTO #: 5 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Closer view of the first sample to see the color of the soil.

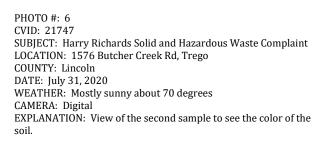
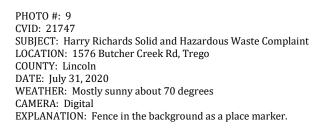




EXHIBIT 6

PHOTO #: 7 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Closer view of sample information and GPS coordinates.

PHOTO #: 8 CVID: 21747 SUBJECT: Harry Richards Solid and Hazardous Waste Complaint LOCATION: 1576 Butcher Creek Rd, Trego COUNTY: Lincoln DATE: July 31, 2020 WEATHER: Mostly sunny about 70 degrees CAMERA: Digital EXPLANATION: Another view of the second sample.







Chain of Custody & Analytical Request Record

, of Page

Account Information (Billing information)			Repo	ort Infor	matio	1 (if diffe	rent than a	Accoun	nt Informa	ation)			C	omn	nents
Company/Name DEQIENE			Compa	any/Name										1	In C KOU
Contact SHASTA SCEINWEDE	N		Contac	rt											actionate it EPM
Phone 406 444-3109			Phone											15	above 200 pom
Mailing Address			Mailing	Address						r. K.		- 1			above 200 ppm
City, State, Zip			City, St	tate, Zip						Ξ.,				N.	PAH
Email SSteinweden @mt. 50	/		Email				2							110	
Receive Invoice Hard Copy Email Receive Report	t DHard Copy	/ DEmail	Receiv	e Report	Hard Co	oy □Em	nail								
Purchase Order Quote	Bottle Order			Report/Forma			DT (contac	ct laborai	tory)	Other					
Project Information			Matrix	x Codes				Analy	ysis R	eques	ted				
Project Name, PWSID, Permit, etc. Harry Trich	ands /T	NGD	A -	Air			R								All turnaround times are
Sampler Name John Rasmann Sampler Phone	444-5	5328	- W- S-	Water Soils/ Solids			A P					11.			standard unless marked as RUSH.
Sample Origin State M EPA/State Com	pliance 🗆 Ye	es 🛛 No	V -	Vegetation			F	126		212	54				Energy Laboratories MUST be contacted prior to
URANIUM MINING CLIENTS MUST indicate sample type. Description NOT Source or Byproduct Material Description Source/Processed Ore (Ground or Refined) **CALL BEFO 11e.(2) Byproduct Material (Can ONLY be Submitted to EL		ion)	0-	Bioassay Other Drinking Water	the state	the	RAMES	PH	PH	2A Met				Attached	RUSH sample submittal for charges and scheduling – See Instructions Page
Sample Identification	Collec		Number of Containers	Matrix (See Codes	X	X	Z	17	2	DZ.				See	RUSH TAT ELI LAB ID Laboratory Use Only
(Name, Location, Interval, etc.)	Date	Time		Above)	-/-	2	6								TA AL
(Name, Location, Interval, etc.)	Date	10:14	t	Above	A	A	Are:			X					
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In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All subcontracted data will be clearly notated on your analytical report.

062



ANALYTICAL SUMMARY REPORT

August 27, 2020

MT DEQ Enforcement PO Box 200901 Helena, MT 59620-0901

Work Order: H20080004

Project Name: Harry Richards/Trego

Energy Laboratories Inc Helena MT received the following 2 samples for MT DEQ Enforcement on 8/3/2020 for analysis.

Lab ID	Client Sample ID	Collect Date F	Receive Date	Matrix	Test
H20080004-001	RCRA #1-EPH/VPH #2	07/31/20 10:16	08/03/20	Soil	Metals by ICP/ICPMS, Total Mercury in Solid By CVAA EPH-Ultrasonic Extraction SW3550C Methanol Extraction for Volatiles SW5035 EPH-Fractionation Hydrocarbons, Aliphatic Extractable Petroleum Hydrocarbons, Aromatic Extractable Petroleum Hydrocarbons, Extractable Petroleum-Scrn Volatile Petroleum Hydrocarbons Moisture Total Metals Digestion by SW3050B Mercury Digestion by SW7471B Soil Preparation USDA1
H20080004-002	RCRA #3-EPH/VPH #4	07/31/20 10:23	08/03/20	Soil	Same As Above

The analyses presented in this report were performed by Energy Laboratories, Inc., 3161 E. Lyndale Ave., Helena, MT 59604, unless otherwise noted. Any exceptions or problems with the analyses are noted in the Laboratory Analytical Report, the QA/QC Summary Report, or the Case Narrative. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:

anda Carlson

Digitally signed by Amanda B. Carlson Date: 2020.08.27 07:51:15 -06:00





Prepared by Helena, MT Branch

Client: MT DEQ Enforcement **Project:** Harry Richards/Trego Lab ID: H20080004-001 Client Sample ID: RCRA #1-EPH/VPH #2

Report Date: 08/27/20 Collection Date: 07/31/20 10:16 DateReceived: 08/03/20 Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
loisture	5.4	wt%		0.2		SW3550C	08/04/20 12:27 / kmd
3050 EXTRACTABLE METALS							
Arsenic	4	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
arium	88	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
admium	ND	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
hromium	6	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
ead	10	mg/kg-dry	D	2		SW6020	08/09/20 18:23 / dck
elenium	ND	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
ilver	ND	mg/kg-dry		1		SW6020	08/09/20 18:23 / dck
IETALS, TOTAL							
lercury	ND	mg/kg-dry		0.50		SW7471B	08/10/20 09:37 / jjw
ETROLEUM HYDROCARBONS-VOL	ATILE (VPH)					
lethyl tert-butyl ether (MTBE)	ND	mg/kg-dry		0.10	0.078	MA-VPH	08/05/20 22:09 / kmd
enzene	ND	mg/kg-dry		0.052	0.07	MA-VPH	08/05/20 22:09 / kmd
oluene	ND	mg/kg-dry		0.052	21	MA-VPH	08/05/20 22:09 / kmd
thylbenzene	0.036	mg/kg-dry	J	0.052	6.4	MA-VPH	08/05/20 22:09 / kmd
i+p-Xylenes	ND	mg/kg-dry		0.052		MA-VPH	08/05/20 22:09 / kmd
-Xylene	ND	mg/kg-dry		0.052		MA-VPH	08/05/20 22:09 / kmd
ylenes, Total	ND	mg/kg-dry		0.052	72	MA-VPH	08/05/20 22:09 / kmd
aphthalene	0.14	mg/kg-dry		0.10	4.3	MA-VPH	08/05/20 22:09 / kmd
9 to C10 Aromatics	34	mg/kg-dry		2.1	130	MA-VPH	08/05/20 22:09 / kmd
5 to C8 Aliphatics	1.6	mg/kg-dry	J	2.1	52	MA-VPH	08/05/20 22:09 / kmd
9 to C12 Aliphatics	28	mg/kg-dry		2.1	77	MA-VPH	08/05/20 22:09 / kmd
otal Purgeable Hydrocarbons	198	mg/kg-dry	*	2.1	100	MA-VPH	08/05/20 22:09 / kmd
Surr: VPH Aromatics Surrogate	98.0	%REC		70-130		MA-VPH	08/05/20 22:09 / kmd
Surr: VPH Aliphatics Surrogate	94.0	%REC		70-130		MA-VPH	08/05/20 22:09 / kmd

- The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RSBLs. These limits may not apply to your samples.

EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS

Total Extractable Hydrocarbons	72000 mg/kg-dry	*	212	200	SW8015M	08/13/20 08:31 / kmm
Surr: o-Terphenyl	43.0 %REC		40-140		SW8015M	08/13/20 08:31 / kmm
- Note: Total Extractable Hydrocarbons are	e defined as the total hydrocarbon	responses rec	ardless of elut	tion time.		

EXTRACTABLE PETROLEUM HYDROCARBONS (EPH)

C9 to C18 Aliphatics	848	mg/kg-dry	*	528	110	MA-EPH	08/21/20 18:49 / kmm
C19 to C36 Aliphatics	24700	mg/kg-dry	*	528	24000	MA-EPH	08/21/20 18:49 / kmm
Surr: 1-Chloro-octadecane	0	%REC	0	40-140		MA-EPH	08/21/20 18:49 / kmm
- *=The reported value exceeds the Maximum Cor	taminant Lim	it (MCL). The M	ICLs listed fo	r target analy	/te and hy	drocarbon rar	nge values are the most

conservative Montana DEQ RBSLs. These limits may not apply to your samples.

Report Definitions: RL - Analyte Reporting Limit QCL - Quality Control Limit * - The result exceeds the Maximum Contaminant Level (MCL) O - Diluted out

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)

D - Reporting Limit (RL) increased due to sample matrix

J - Estimated value - analyte was present but less than the Reporting Limit (RL)





Prepared by Helena, MT Branch

Client: MT DEQ Enforcement **Project:** Harry Richards/Trego Lab ID: H20080004-001 Client Sample ID: RCRA #1-EPH/VPH #2

Report Date: 08/27/20 Collection Date: 07/31/20 10:16 DateReceived: 08/03/20 Matrix: Soil

					MCL/		
Analyses	Result	Units	Qualifiers	RL	QCL	Method	Analysis Date / By
C11 to C22 Aromatics	1970	mg/kg-dry	*	528	370	MA-EPH	08/21/20 19:35 / kmm
Total Extractable Hydrocarbons	28400	mg/kg-dry		528		MA-EPH	08/21/20 19:35 / kmm
Surr: 2-Bromonaphthalene	107	%REC		40-140		MA-EPH	08/21/20 19:35 / kmm
Surr: 2-Fluorobiphenyl	112	%REC		40-140		MA-EPH	08/21/20 19:35 / kmm
Surr: o-Terphenyl	0	%REC	0	40-140		MA-EPH	08/21/20 19:35 / kmm

- *=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most

- A significant portion of the hydrocarbons measured in the EPH Screening analysis were not recovered from the silica gel fractionation cartridge. Silica gel can act as a cleanup media for non-petroleum hydrocarbons.

Report Definitions: RL - Analyte Reporting Limit QCL - Quality Control Limit

* - The result exceeds the Maximum Contaminant Level (MCL)

MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) O - Diluted out



Prepared by Helena, MT Branch

Client:MT DEQ EnforcementProject:Harry Richards/TregoLab ID:H20080004-002Client Sample ID:RCRA #3-EPH/VPH #4

 Report Date:
 08/27/20

 Collection Date:
 07/31/20 10:23

 DateReceived:
 08/03/20

 Matrix:
 Soil

Operation of the second	Analyses		Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
Moisture 2.1 wt% 0.2 SW3550C 06/04/20 12.23 3050 EXTRACTABLE METALS Arsenic 5 mg/kg-dry 1 SW6020 08/09/20 18.23 Barium 86 mg/kg-dry 1 SW6020 08/09/20 18.23 Cadmium ND mg/kg-dry 1 SW6020 08/09/20 18.23 Cadmium 7 mg/kg-dry 1 SW6020 08/09/20 18.23 Cadmium ND mg/kg-dry 1 SW6020 08/09/20 18.23 Steinum ND mg/kg-dry 1 SW6020 08/09/20 18.23 Steinum ND mg/kg-dry 1 SW6020 08/09/20 18.23 Steinum ND mg/kg-dry 0.50 SW7471B 08/09/20 18.23 Metruy T-Lought MtpOROCARBONS-VOLATLE (VPH) Metruy ND mg/kg-dry 0.651 0.07 MA-VPH 08/05/20 21.33 Tollane ND mg/kg-dry 0.061 MA-VPH 08/05/20 21.33 Steinytens ND	PHYSICAL CH	IARACTERISTICS							
Arsenic 5 mg/kg-dry 1 SW6020 06/09/20 16.22 Gardium 86 mg/kg-dry 1 SW6020 08/09/20 16.22 Chromium 7 mg/kg-dry 1 SW6020 08/09/20 16.22 Chromium 7 mg/kg-dry 1 SW6020 08/09/20 18.22 Selenium ND mg/kg-dry 0 SW6020 08/09/20 18.22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18.22 Mercury ND mg/kg-dry 0.10 0.078 MA-VPH 08/09/20 18.22 Mercury ND mg/kg-dry 0.10 0.078 MA-VPH 08/05/20 21.33 Benzene ND mg/kg-dry 0.051 0.4 MA-VPH 08/05/20 21.33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Toluene ND mg/kg-dry 0.051 MA-VPH			2.1	wt%		0.2		SW3550C	08/04/20 12:27 / kmd
Arsenic 5 mg/kg-dry 1 SW6020 06/09/20 16.22 Garium 86 mg/kg-dry 1 SW6020 08/09/20 16.22 Chromium 7 mg/kg-dry 1 SW6020 08/09/20 16.22 Chromium 7 mg/kg-dry 1 SW6020 08/09/20 18.22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18.22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18.22 Mercury ND mg/kg-dry 0.10 0.078 MA-VPH 08/05/20 21.33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21.33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Senzene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Senzene ND mg/kg-dry 2.0 130 MA/VPH									
Barium 86 mg/kg-dry 1 SW6020 08/09/20 18:22 Cadmium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Cadmium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Lead 11 mg/kg-dry D 2 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry D 2 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:22 METALS, TOTAL ND mg/kg-dry 0.50 SW7471B 08/0/20 09:57 PETCOLEUM HYDROCARBONS-VOLATILE (VPH) Wethyl tert-hutyl ether (MTBE) ND mg/kg-dry 0.051 0.078 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Stiphthes. ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Stiphthes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Stiphthes ND mg/kg-dry <td>3050 EXTRAC</td> <td>TABLE METALS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	3050 EXTRAC	TABLE METALS							
Cadmium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Chromium 7 mg/kg-dry 0 2 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 0.50 SW7471B 08/10/20 09/20 18:22 Metraury ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Toluene ND mg/kg-dry 0.051 64 MA-VPH 08/05/20 21:33 Schenzene ND mg/kg-dry 0.051 64 MA-VPH 08/05/20 21:33 Toluene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Schoza ND mg/kg-dry									08/09/20 18:25 / dck
Chromium 7 mg/kg-dry 1 SWe020 08/09/20 18.22 Lead 11 mg/kg-dry D 2 SWe020 08/09/20 18.22 Silver ND mg/kg-dry 1 SWe020 08/09/20 18.22 Silver ND mg/kg-dry 1 SWe020 08/09/20 18.22 METALS, TOTAL METALS, TOTAL ND mg/kg-dry 0.50 SW7471B 08/07/20 21.33 METALS, TOTAL ND mg/kg-dry 0.01 0.078 MA-VPH 08/05/20 21.33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21.33 Silvenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21.33 Silvenes ND mg/kg-dry	Barium					1			08/09/20 18:25 / dck
Lead 11 mg/kg-dry D 2 SW6020 08/09/20 18:22 Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:22 Silver ND mg/kg-dry 1 SW6020 08/09/20 18:22 METALS, TOTAL Mercury ND mg/kg-dry 0.50 SW7471B 08/10/20 09:57 PETROLEUM HYDROCARBONS-VOLATILE (VPH) ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Toluene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 >-Xylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Naphthalene 0.046 mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 So to 24 liphatics 1.2 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 So to 24 liphatics 1.2 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:33 So to 24 liphatics <td>Cadmium</td> <td></td> <td>ND</td> <td>mg/kg-dry</td> <td></td> <td>1</td> <td></td> <td>SW6020</td> <td>08/09/20 18:25 / dck</td>	Cadmium		ND	mg/kg-dry		1		SW6020	08/09/20 18:25 / dck
Selenium ND mg/kg-dry 1 SW6020 08/09/20 18:24 Silver ND mg/kg-dry 1 SW6020 08/09/20 18:24 Silver ND mg/kg-dry 0.50 SW7471B 0.8/10/20 08:32 METALS, TOTAL WETALS, TOTAL ND mg/kg-dry 0.51 0.078 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 0.078 MA-VPH 08/05/20 21:33 Senzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 Stylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes Told mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Syle 10 Aromatics 12	Chromium		7	mg/kg-dry		1		SW6020	08/09/20 18:25 / dck
Silver ND mg/kg-dry 1 SW6020 08/09/20 18:23 METALS, TOTAL Mercury ND mg/kg-dry 0.50 SW7471B 08/10/20 09:57 PETROLEUM HYDROCARBONS-VOLATILE (VPH) ND mg/kg-dry 0.010 0.078 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Toluene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:33 Stopphras ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 Sto 10 Aromatics 1.2 <mg kg-dry<="" th=""> 2.0 710 MA-VPH 08/05/20 21:33 Sto 10 C12 Aliphatics 6.2<mg kg-dry<="" th=""> 2.0 77 MA-VPH 08/05/20 21:33 Sto 10 C14 Aliphatics Surrogat 106 %REC 70:130<!--</td--><td>Lead</td><td></td><td>11</td><td>mg/kg-dry</td><td>D</td><td>2</td><td></td><td>SW6020</td><td>08/09/20 18:25 / dck</td></mg></mg>	Lead		11	mg/kg-dry	D	2		SW6020	08/09/20 18:25 / dck
METALS, TOTAL ND mg/kg-dry 0.50 SW7471B 08/10/20 09:57 PETROLEUM HYDROCARBONS-VOLATILE (VPH) Wetryl terl-butyl ether (MTBE) ND mg/kg-dry 0.010 0.078 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Clouene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:33 Ehylbenzene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylptens ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylpthalene 0.046 mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 C9 to C10 Aromatics 12 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 Total Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:33 Total Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:33 Stot C8 Aliphatics Surogate 106 <td>Selenium</td> <td></td> <td>ND</td> <td>mg/kg-dry</td> <td></td> <td>1</td> <td></td> <td>SW6020</td> <td>08/09/20 18:25 / dck</td>	Selenium		ND	mg/kg-dry		1		SW6020	08/09/20 18:25 / dck
Mercury ND mg/kg-dry 0.50 SW7471B 08/10/20 09:57 PETROLEUM HYDROCARBONS-VOLATILE (VPH) MD mg/kg-dry 0.10 0.078 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Benzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 Stryblenes ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 72 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 Sto C12 Airphatics 1.2 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 Sto C2 Airphatics 1.2 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:34 Sto C2 Airphatics 1.2 mg/kg-dry 2.0	Silver		ND	mg/kg-dry		1		SW6020	08/09/20 18:25 / dck
PEROLELUM HYDROCARBONS-VOLATILE (VPH) ////////////////////////////////////	METALS, TOT	AL							
Methyl tert-butyl ether (MTBE) ND mg/kg-dry 0.10 0.078 MA-VPH 08/05/20 21:30 Benzene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:30 Gruene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:30 Ethylbenzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:30 b-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 b-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Viglenes, Total ND mg/kg-dry 0.010 4.3 MA-VPH 08/05/20 21:33 Sto C8 Aliphatics 1.2 mg/kg-dry 2.0 52 MA-VPH 08/05/20 21:33 Sto C8 Aliphatics 1.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:33 Sto C8 Aliphatics surrogate 106 %REC 70-130 MA-VPH 08/05	Mercury		ND	mg/kg-dry		0.50		SW7471B	08/10/20 09:51 / jjw
Methyl tert-butyl ether (MTBE) ND mg/kg-dry 0.10 0.078 MA-VPH 08/05/20 21:30 Jenzene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:30 Gruene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:30 Tolyphenes ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 b-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 yclenes ND mg/kg-dry 0.051 72 MA-VPH 08/05/20 21:33 yclenes 12 mg/kg-dry 0.010 4.3 MA-VPH 08/05/20 21:33 yclenes 1.2 mg/kg-dry 2.0 52 MA-VPH 08/05/20 21:33 yclenes 1.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:33 yclenes 1.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:33 yclenes 6.2 mg/kg-dry 2.0 77 MA	PETROLEUM	HYDROCARBONS-VOL	ATILE (VPH)					
Benzene ND mg/kg-dry 0.051 0.07 MA-VPH 08/05/20 21:33 Foluene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:33 Ethylbenzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 >-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 >-Sylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 Sylenes ND mg/kg-dry 0.051 TA MA-VPH 08/05/20 21:33 Sylenes 0.046 mg/kg-dry J 0.10 4.3 MA-VPH 08/05/20 21:33 Sylen C10 Aromatics 1.2 mg/kg-dry J 0.0 TA MA-VPH 08/05/20 21:33 Sylen C12 Aliphatics 6.2 mg/kg-dry 2.0 TO MA-VPH 08/05/20 21:33 Sylen C14 Aliphatics 0.0 %REC 70:130 MA-VPH <			•			0.10	0.078	MA-VPH	08/05/20 21:36 / kmd
Toluene ND mg/kg-dry 0.051 21 MA-VPH 08/05/20 21:33 Ethylbenzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:33 hylp-Xylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:33 >Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:34 Sylenes, Total ND mg/kg-dry 0.051 72 MA-VPH 08/05/20 21:34 Valphthalene 0.046 mg/kg-dry J 0.10 4.3 MA-VPH 08/05/20 21:34 Syle C10 Aromatics 1.2 mg/kg-dry J 0.0 73 MA-VPH 08/05/20 21:34 Syle C12 Aromatics 6.2 mg/kg-dry 2.0 170 MA-VPH 08/05/20 21:34 Sur: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:34 Sur: VPH Aromatics Surrogate 100 %REC 70-130 MA-									08/05/20 21:36 / kmd
Ethylbenzene ND mg/kg-dry 0.051 6.4 MA-VPH 08/05/20 21:30 h-p-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 b-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 b-Xylene ND mg/kg-dry 0.051 TMA-VPH 08/05/20 21:30 b-Xylene 0.046 mg/kg-dry 0.010 4.3 MA-VPH 08/05/20 21:30 32 to C10 Aromatics 1.2 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 52 to C8 Aliphatics 1.2 mg/kg-dry 2.0 170 MA-VPH 08/05/20 21:30 50 to C10 Aromatics 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:30 50 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. Note 2: The C5 to C12 Aliphatics value is corrected for aromatic constituents Ethylenzene, m*p.Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS CEPH 204 200								MA-VPH	08/05/20 21:36 / kmd
m+p-Xylenes ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 >-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 >-Xylene ND mg/kg-dry 0.051 T2 MA-VPH 08/05/20 21:30 Axphthalene 0.046 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 29 to C10 Aromatics 1.2 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:33 29 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:33 21 to C12 Aliphatics 6.2 mg/kg-dry 2.0 70 MA-VPH 08/05/20 21:33 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:33 Surr: VPH Aliphatics sulue is corrected for aromatic constituents Benzene and Toluene. -Note 1: The C5 to C8 Aliphatics 0.0 RRC 70-130 MA-VPH 08/05/20 21:33 Surr: VPH Aliphatics sulue is corrected for arom									08/05/20 21:36 / kmd
b-Xylene ND mg/kg-dry 0.051 MA-VPH 08/05/20 21:30 Kylenes, Total ND mg/kg-dry 0.051 72 MA-VPH 08/05/20 21:30 Naphthalene 0.046 mg/kg-dry 0.010 4.3 MA-VPH 08/05/20 21:30 Sto C10 Aromatics 12 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 25 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 20 to C12 Aliphatics 6.2 mg/kg-dry 2.0 70 MA-VPH 08/05/20 21:30 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 Surr: VPH Aliphatics value is corrected for aromatic constituents Benzene and Toluene. Note 1: The C5 to C3 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS CEEN 40-140 SW8015M 08/15/20 09:00 Surr: o-Terphenyl 94.0 %RE	,			00,				MA-VPH	08/05/20 21:36 / kmd
Kylenes, Total ND mg/kg-dry 0.051 72 MA-VPH 08/05/20 21:30 kaphthalene 0.046 mg/kg-dry J 0.10 4.3 MA-VPH 08/05/20 21:30 29 to C10 Aromatics 12 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 29 to C12 Aliphatics 12 mg/kg-dry 2.0 52 MA-VPH 08/05/20 21:30 20 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 5 to C8 Aliphatics 6.2 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:30 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 Surr: VPH Aliphatics value is corrected for aromatic constituents Benzene and Toluene. -Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-CREEN ANALYSIS 08/15/20 09:00 Surr: o-Terphenyl 9.4.0 %REC <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>08/05/20 21:36 / kmd</td>									08/05/20 21:36 / kmd
Aphthalene 0.046 mg/kg-dry J 0.10 4.3 MA-VPH 08/05/20 21:30 23 to C10 Aromatics 12 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 25 to C3 Aliphatics 1.2 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 29 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 Colal Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:30 Surr: VPH Aliphatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 - Note 2: The C5 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - Note: The C5 to C8 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Fotal Extractable Hydrocarbons 105000 mg/kg-dry 204 200 SW8015M 08/15/20 09:00 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 02:20 20 20 SU8/15/20	,						72		08/05/20 21:36 / kmd
C9 to C10 Aromatics 12 mg/kg-dry 2.0 130 MA-VPH 08/05/20 21:30 25 to C3 Aliphatics 1.2 mg/kg-dry 2.0 52 MA-VPH 08/05/20 21:30 25 to C3 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 26 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 Fotal Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:30 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 Surr: VPH Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALLYSIS Fotal Extractable Hydrocarbons 08/15/20 09:00 Surr: O-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:00 Surr: O-Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) 29 to C18 Aliphatics 474 mg/kg-dry 4816 110	•				1				08/05/20 21:36 / kmd
C5 to C8 Aliphatics 1.2 mg/kg-dry J 2.0 52 MA-VPH 08/05/20 21:30 C9 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:30 Cotal Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:30 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 Surr: VPH Aliphatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:30 - Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Fotal Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:00 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:00 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) 29 to C18 Aliphatics 3700 mg/kg-dry * 816 110 MA-EPH 08/21/20 20:20 20 to C36 Aliphatics 30000 mg/kg-d	•	atics		00,	0				
C2 to C12 Aliphatics 6.2 mg/kg-dry 2.0 77 MA-VPH 08/05/20 21:36 Fotal Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:36 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:36 Surr: VPH Aromatics Surrogate 100 %REC 70-130 MA-VPH 08/05/20 21:36 - Note 1: The C5 to C3 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - - Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:06 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 474 mg/kg-dry * 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 C11 to C22 Aromatics 1820 mg/kg-dry * 816 <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td>					1				
Total Purgeable Hydrocarbons 59 mg/kg-dry 2.0 100 MA-VPH 08/05/20 21:36 Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:36 Surr: VPH Aliphatics Surrogate 100 %REC 70-130 MA-VPH 08/05/20 21:36 - Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Fotal Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:06 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. SW8015M 08/15/20 09:06 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 373000 mg/kg-dry * 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 3820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry	•				5				
Surr: VPH Aromatics Surrogate 106 %REC 70-130 MA-VPH 08/05/20 21:36 Surr: VPH Aliphatics Surrogate 100 %REC 70-130 MA-VPH 08/05/20 21:36 - Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - - Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Fotal Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:08 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:08 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) 29 to C18 Aliphatics 33000 mg/kg-dry J* 816 110 MA-EPH 08/21/20 02:20 19 to C36 Aliphatics 330000 mg/kg-dry * 816 2400 MA-EPH 08/21/20 02:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples.									
Surr: VPH Aliphatics Surrogate 100 %REC 70-130 MA-VPH 08/05/20 21:36 - Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. - Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Fotal Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:08 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:08 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 474 mg/kg-dry * 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC 0 40-140 MA-EPH 08/21/20 20:20 .**The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry	-						100		
Note 1: The C5 to C8 Aliphatics value is corrected for aromatic constituents Benzene and Toluene. Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Total Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:08 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:08 Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) 29 to C18 Aliphatics 474 mg/kg-dry 4 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC 0 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. C11 to C22 Aromatics 1820 mg/kg-dry 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 400 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Total Extractable		0							
- Note 2: The C9 to C12 Aliphatics value is corrected for aromatic constituents Ethylbenzene, m+p-Xylenes, o-Xylene and C9 to C10 Aromatics. EXTRACTABLE PETROLEUM HYDROCARBONS-SCREEN ANALYSIS Total Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:08 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:08 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) 29 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. EXTRACTABLE Hydrocarbons 1820 mg/kg-dry 816 370 MA-EPH 08/21/20 21:00 Report RL - Analyte Reporting Limit AL - Analyte Reporting Limit -* - The result exceeds the Maximum Contaminant Level (MCL) -* The result exceeds the Maximum Contaminant Level (MCL) -* The result exceeds the Maximum Contaminant Level (MCL) -* The result exceeds the Maximum Contaminant Level (MCL) -* The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Contaminant Level (MCL) -* - The result exceeds the Maximum Conta		0			Bonzono and			MA-VPH	08/05/20 21:36 / KMd
Total Extractable Hydrocarbons 105000 mg/kg-dry * 204 200 SW8015M 08/15/20 09:06 Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:06 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. SW8015M 08/15/20 09:06 C9 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 02:02 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 02:02 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 02:02 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 02:02 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 02:02 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 08/21/20 02:02 C11 to C22 Aromatics 1820 mg/kg-dry 816 <t< td=""><td>- Note 2: The C</td><td>C9 to C12 Aliphatics value is correct</td><td>ected for aromat</td><td>ic constituent</td><td>s Ethylbenzen</td><td>e, m+p-Xylei</td><td>nes, o-Xyle</td><td>ene and C9 to C1</td><td>0 Aromatics.</td></t<>	- Note 2: The C	C9 to C12 Aliphatics value is correct	ected for aromat	ic constituent	s Ethylbenzen	e, m+p-Xylei	nes, o-Xyle	ene and C9 to C1	0 Aromatics.
Surr: o-Terphenyl 94.0 %REC 40-140 SW8015M 08/15/20 09:08 - Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 - *=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry * 816 MO MA-EPH	EXTRACTABL	E PETROLEUM HYDRO	CARBONS-	SCREEN		;			
- Note: Total Extractable Hydrocarbons are defined as the total hydrocarbon responses regardless of elution time. EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 - *=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:00 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level QCL - Quality Control Limit * The result exceeds the Maximum Contaminant Level (MCL)	otal Extractable	e Hydrocarbons	105000	mg/kg-dry	*	204	200	SW8015M	08/15/20 09:08 / kmm
EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) C9 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) * - The result exceeds the Maximum Contaminant Level (MCL) ND - Not detected at the Reporting Limit (RL) D - Reporting Limit (RL) increased due to sample m	Surr: o-Terphe	enyl	94.0	%REC		40-140		SW8015M	08/15/20 09:08 / kmm
C9 to C18 Aliphatics 474 mg/kg-dry J* 816 110 MA-EPH 08/21/20 20:20 C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Fotal Extractable Hydrocarbons 36000 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level 08/21/20 21:00 08/21/20 21:00 QCL - Quality Control Limit * - The result exceeds the Maximum Contaminant Level MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) KCL - Maximum Contaminant Level MCL - Maximum Contaminant Level ND - Reporting Limit (RL) increased due to sample m	- Note: Total E	xtractable Hydrocarbons are defi	ned as the total l	nydrocarbon r	esponses rega	ardless of elu	ution time.		
C19 to C36 Aliphatics 33000 mg/kg-dry * 816 24000 MA-EPH 08/21/20 20:20 Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 816 370 MA-EPH 08/21/20 21:00 C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Total Extractable Hydrocarbons 36000 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:00 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) * - The result exceeds the Maximum Contaminant Level (MCL) * - The result exceeds the Maximum Contaminant Level D - Reporting Limit (RL) increased due to sample m	EXTRACTABL	E PETROLEUM HYDRO	CARBONS	(EPH)					
Surr: 1-Chloro-octadecane 0 %REC O 40-140 MA-EPH 08/21/20 20:20 -*=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:06 C11 to C22 Aromatics 1820 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:06 Cotal Extractable Hydrocarbons 36000 mg/kg-dry * 816 370 MA-EPH 08/21/20 21:06 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) Current MCL * - The result exceeds the Maximum Contaminant Level (MCL) D - Reporting Limit (RL) increased due to sample m	C9 to C18 Alipha	atics	474	mg/kg-dry	J*	816	110	MA-EPH	08/21/20 20:20 / kmm
 *=The reported value exceeds the Maximum Contaminant Limit (MCL). The MCLs listed for target analyte and hydrocarbon range values are the most conservative Montana DEQ RBSLs. These limits may not apply to your samples. C11 to C22 Aromatics Total Extractable Hydrocarbons Report RL - Analyte Reporting Limit QCL - Quality Control Limit * - The result exceeds the Maximum Contaminant Level (MCL) 	C19 to C36 Aliph	natics	33000	mg/kg-dry	*	816	24000	MA-EPH	08/21/20 20:20 / kmm
conservative Montana DEQ RBSLs. These limits may not apply to your samples. C11 to C22 Aromatics 1820 mg/kg-dry 816 370 MA-EPH 08/21/20 21:06 Total Extractable Hydrocarbons 36000 mg/kg-dry 816 MA-EPH 08/21/20 21:06 Report RL - Analyte Reporting Limit MCL - Maximum Contaminant Level MCL - Maximum Contaminant Level QCL - Quality Control Limit * - The result exceeds the Maximum Contaminant Level (MCL) D - Reporting Limit (RL) increased due to sample m	Surr: 1-Chloro	-octadecane	0	%REC	0	40-140		MA-EPH	08/21/20 20:20 / kmm
Report Definitions: RL - Analyte Reporting Limit MCL - Maximum Contaminant Level MCL - Maximum Contaminant Level Verticities QCL - Quality Control Limit MCL - Maximum Contaminant Level ND - Not detected at the Reporting Limit (RL) * - The result exceeds the Maximum Contaminant Level (MCL) MCL - Reporting Limit (RL) increased due to sample m						or target anal	lyte and hy	drocarbon range	values are the most
Report Definitions: RL - Analyte Reporting Limit MCL - Maximum Contaminant Level QCL - Quality Control Limit MCL - Maximum Contaminant Level * - The result exceeds the Maximum Contaminant Level (MCL) D - Reporting Limit (RL) increased due to sample m	C11 to C22 Aron	natics	1820	ma/ka-dry	*	816	370	MA-FPH	08/21/20 21:06 / kmm
Definitions: QCL - Quality Control Limit ND - Not detected at the Reporting Limit (RL) * - The result exceeds the Maximum Contaminant Level (MCL) D - Reporting Limit (RL) increased due to sample m							010		08/21/20 21:06 / kmm
Definitions: QCL - Quality Control Limit ND - Not detected at the Reporting Limit (RL) * - The result exceeds the Maximum Contaminant Level (MCL) D - Reporting Limit (RL) increased due to sample m	Report	RI - Analyte Reporting Lin	nit				imum Co	ntaminant I ev	el
* - The result exceeds the Maximum Contaminant Level D - Reporting Limit (RL) increased due to sample m (MCL)	•	, , ,							
		•		ntaminant Le					
O - Diluted out J - Estimated value - analyte was present but less th		(MCL)					-	-	
		O - Diluted out				J - Estimat	ed value	- analyte was l	present but less than the





Prepared by Helena, MT Branch

Client:MT DEQ EnforcementProject:Harry Richards/TregoLab ID:H20080004-002Client Sample ID:RCRA #3-EPH/VPH #4

 Report Date:
 08/27/20

 Collection Date:
 07/31/20 10:23

 DateReceived:
 08/03/20

 Matrix:
 Soil

nalyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
Surr: 2-Bromonaphthalene	88.0	%REC		40-140		MA-EPH	08/21/20 21:06 / kmm
Surr: 2-Fluorobiphenyl	90.0	%REC		40-140		MA-EPH	08/21/20 21:06 / kmm
Surr: o-Terphenyl	0	%REC	0	40-140		MA-EPH	08/21/20 21:06 / kmm

conservative Montana DEQ RBSLs. These limits may not apply to your samples.

- A significant portion of the hydrocarbons measured in the EPH Screening analysis were not recovered from the silica gel fractionation cartridge. Silica gel can act as a cleanup media for non-petroleum hydrocarbons.

Report Definitions: RL - Analyte Reporting Limit QCL - Quality Control Limit O - Diluted out



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QA/QC Summary Report

Prepared by Helena, MT Branch

Client: MT DEQ Enforcement	
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Work Order: H20080004

Report Date: 08/27/20

Client. WI DEQ Enlorceme				work order.	112000	-0004	Керо		. 00/21/20	
Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: MA-EPH									Bat	ch: 52799
Lab ID: LCS-52799-52593	17 Lab	oratory Co	ontrol Sample			Run: HHP2	_200820B		08/21	/20 07:29
C9 to C18 Aliphatics		30.2	mg/kg-dry	10	75	40	140			
C19 to C36 Aliphatics		44.4	mg/kg-dry	10	83	40	140			
n-Nonane		2.80	mg/kg-dry	0.17	42	30	140			
n-Decane		4.09	mg/kg-dry	0.17	61	40	140			
n-Dodecane		4.64	mg/kg-dry	0.17	70	40	140			
n-Tetradecane		4.47	mg/kg-dry	0.17	67	40	140			
n-Hexadecane		4.72	mg/kg-dry	0.17	71	40	140			
n-Octadecane		5.09	mg/kg-dry	0.17	76	40	140			
n-Nonadecane		5.10	mg/kg-dry	0.17	77	40	140			
n-Eicosane		5.37	mg/kg-dry	0.17	81	40	140			
n-Docosane		5.60	mg/kg-dry	0.17	84	40	140			
n-Tetracosane		5.64	mg/kg-dry	0.17	85	40	140			
n-Hexacosane		5.57	mg/kg-dry	0.17	84	40	140			
n-Octacosane		5.42	mg/kg-dry	0.17	81	40	140			
n-Triacontane		5.93	mg/kg-dry	0.17	89	40	140			
n-Hexatriacontane		5.43	mg/kg-dry	0.17	82	40	140			
Surr: 1-Chloro-octadecane				0.17	64	40	140			
ab ID: H20070829-006AMS	17 Sai	mple Matri	x Spike			Run: HHP2	_200820B		08/21	/20 08:59
C9 to C18 Aliphatics		34.3	mg/kg-dry	26	67	40	140			
C19 to C36 Aliphatics		60.8	mg/kg-dry	26	89	40	140			
n-Nonane		2.41	mg/kg-dry	0.43	28	30	140			S
n-Decane		3.75	mg/kg-dry	0.43	44	40	140			
n-Dodecane		4.54	mg/kg-dry	0.43	53	40	140			
n-Tetradecane		5.34	mg/kg-dry	0.43	62	40	140			
n-Hexadecane		6.16	mg/kg-dry	0.43	72	40	140			
n-Octadecane		7.01	mg/kg-dry	0.43	82	40	140			
n-Nonadecane		6.94	mg/kg-dry	0.43	81	40	140			
n-Eicosane		7.33	mg/kg-dry	0.43	84	40	140			
n-Docosane		7.49	mg/kg-dry	0.43	86	40	140			
n-Tetracosane		7.51	mg/kg-dry	0.43	87	40	140			
n-Hexacosane		7.53	mg/kg-dry	0.43	87	40	140			
n-Octacosane		7.52	mg/kg-dry	0.43	88	40	140			
n-Triacontane		8.05	mg/kg-dry	0.43	94	40	140			
n-Hexatriacontane		7.69	mg/kg-dry	0.43	90	40	140			
Surr: 1-Chloro-octadecane				0.43	64	40	140			
_ab ID: H20070829-006AMS	D 17 Sa	mple Matri	x Spike Duplic	ate		Run: HHP2	_200820B		08/21	/20 10:30
C9 to C18 Aliphatics		34.8	mg/kg-dry	13	68	40	140	1.4	20	
C19 to C36 Aliphatics		61.1	mg/kg-dry	13	89	40	140	0.5	20	
n-Nonane		2.64	mg/kg-dry	0.21	31	30	140	8.9	30	
n-Decane		4.43	mg/kg-dry	0.21	52	40	140	17	20	
n-Dodecane		5.28	mg/kg-dry	0.21	62	40	140	15	20	
n-Tetradecane		6.01	mg/kg-dry	0.21	70	40	140	12	20	
n-Hexadecane		6.53	mg/kg-dry	0.21	76	40	140	5.9	20	
n-Octadecane		7.12	mg/kg-dry	0.21	83	40	140	1.6	20	

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

S - Spike recovery outside of advisory limits



QA/QC Summary Report

Prepared by Helena, MT Branch

Client:	MT DEQ Enforcemer	nt		Wo	rk Order:			Repo	ort Date:	: 08/27/20	
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	MA-EPH									Bat	tch: 52799
Lab ID:	H20070829-006AMSE) 17 Sar	nple Matri	x Spike Duplicate			Run: HHP2	_200820B		08/21	/20 10:30
n-Nonade	ecane		7.04	mg/kg-dry	0.21	82	40	140	1.5	20	
n-Eicosa	ne		7.43	mg/kg-dry	0.21	85	40	140	1.4	20	
n-Docosa	ane		7.70	mg/kg-dry	0.21	89	40	140	2.7	20	
n-Tetraco	osane		7.72	mg/kg-dry	0.21	89	40	140	2.8	20	
n-Hexaco	osane		7.71	mg/kg-dry	0.21	89	40	140	2.4	20	
n-Octaco	sane		7.65	mg/kg-dry	0.21	89	40	140	1.6	20	
n-Triacor	ntane		7.77	mg/kg-dry	0.21	91	40	140	3.4	20	
n-Hexatri	acontane		7.76	mg/kg-dry	0.21	91	40	140	0.8	20	
Surr: 1	-Chloro-octadecane				0.21	65	40	140			
Lab ID:	MB-52799-52593	3 Me	thod Blank	í.			Run: HHP2	200820B		08/21	/20 12:46
C9 to C1	8 Aliphatics		ND	mg/kg-dry	10						
C19 to C	36 Aliphatics		ND	mg/kg-dry	10						
Surr: 1	-Chloro-octadecane				0.17	51	40	140			
Lab ID:	LCS-52799-52593	19 Lab	oratory Co	ontrol Sample			Run: HHP2	200820B		08/21	/20 08:14
C11 to C	22 Aromatics		-	' mg/kg-dry	10	72	40	140			
Naphthal			3.79	mg/kg-dry	0.17	57	40	140			
	Naphthalene		3.77	mg/kg-dry	0.17	57	40	140			
Acenaph			4.28	mg/kg-dry	0.17	64	40	140			
Acenaph			4.49	mg/kg-dry	0.17	67	40	140			
Fluorene			3.95	mg/kg-dry	0.17	59	40	140			
Phenanth			5.11	mg/kg-dry	0.17	77	40	140			
Anthrace			4.73	mg/kg-dry	0.17	71	40	140			
Fluoranth			5.27	mg/kg-dry	0.17	79	40	140			
Pyrene			5.24	mg/kg-dry	0.17	79	40	140			
-	Anthracene		4.86	mg/kg-dry	0.17	73	40	140			
Chrysene			4.88	mg/kg-dry	0.17	73	40	140			
	Fluoranthene/Benzo(k)Fl	luorant	10.7	mg/kg-dry	0.17	81	40	140			
Benzo(a)			5.35	mg/kg-dry	0.17	80	40	140			
	,h)anthracene/Indeno(1,2	2,3-cd)	10.4	mg/kg-dry	0.17	79	40	140			
	h,I)perylene	, ,	4.82	mg/kg-dry	0.17	72	40	140			
	2-Bromonaphthalene			00,	0.17	51	40	140			
	2-Fluorobiphenyl				0.17	84	40	140			
	o-Terphenyl				0.17	63	40	140			
Lab ID:	H20070829-006AMS	19 Sar	nple Matri	x Spike			Run: HHP2	200820B		08/21	/20 09:45
	22 Aromatics	cui		mg/kg-dry	26	81	40	140		00,21	
Naphthal				mg/kg-dry	0.43	47	40	140			
	Naphthalene			mg/kg-dry	0.43	53	40	140			
Acenaph	•		5.37		0.43	63	40	140			
Acenaph			5.79	mg/kg-dry	0.43	68	40	140			
Fluorene			5.09	mg/kg-dry	0.43	60	40	140			
Phenanth			6.84	mg/kg-dry	0.43	80	40	140			
Anthrace				mg/kg-dry	0.43	86	40	140			
Fluoranth				mg/kg-dry	0.43	87	40	140			
			1.12		5.10	01	10				

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)





QA/QC Summary Report

Prepared by Helena, MT Branch

Co			Work Order: H20080004						
	ount Resu	lt Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
MA-EPH								Bat	ch: 52799
H20070829-006AMS	19 Sample Ma	trix Spike			Run: HHP2	_200820B		08/21	/20 09:45
	7.3	8 mg/kg-dry	0.43	86	40	140			
Anthracene	7.3	2 mg/kg-dry	0.43	86	40	140			
	7.7	8 mg/kg-dry	0.43	91	40	140			
-luoranthene/Benzo(k)Fluor	ant 16	5 mg/kg-dry	0.43	97	40	140			
Pyrene	8.3	3 mg/kg-dry	0.43	98	40	140			
h)anthracene/Indeno(1,2,3-	cd) 15	4 mg/kg-dry	0.43	91	40	140			
n,I)perylene	7.3	1 mg/kg-dry	0.43	86	40	140			
Bromonaphthalene			0.43	83	40	140			
Fluorobiphenyl			0.43	84	40	140			
Terphenyl			0.43	65	40	140			
H20070829-006AMSD	19 Sample Ma	trix Spike Dup	olicate		Run: HHP2	_200820B		08/21	/20 11:15
2 Aromatics	11	7 mg/kg-dry	13	76	40	140	6.2	20	
ene	4.4	1 mg/kg-dry	0.21	52	40	140	9.0	40	
laphthalene	4.8			56	40	140	6.0	20	
hylene	5.4	9 mg/kg-dry	0.21	64	40	140	2.2	20	
hene	5.9			69	40	140	1.9	20	
	5.1			60	40	140		20	
rene	7.0			82	40	140	2.9	20	
ne	6.5			76	40	140	12	20	
ene	7.4			88	40	140	0.9	20	
	7.4			87	40	140	0.8	20	
Anthracene	6.6			78	40	140	9.5	20	
	6.6			78	40	140	16		
	ant 14			86	40	140	12	20	
				86	40	140	13	20	
,	cd) 13			81	40	140	12	20	
				76	40	140	11	20	
		00,	0.21	86	40	140			
•			0.21	82	40	140			
Terphenyl			0.21	66	40	140			
MB-52799-52593	20 Method Bla	nk			Run: HHP2	200820B		08/21	/20 13:31
			10						
		00,							
rene									
10									
ene									
Anthracene									
		D mg/kg-dry							
	Anthracene Fluoranthene/Benzo(k)Fluor Pyrene h)anthracene/Indeno(1,2,3- h,1)perylene Bromonaphthalene Fluorobiphenyl Terphenyl H20070829-006AMSD 22 Aromatics ene laphthalene hylene hene rene le ene Anthracene Fluoranthene/Benzo(k)Fluor Pyrene h)anthracene/Indeno(1,2,3- h,1)perylene Bromonaphthalene Fluorobiphenyl Terphenyl MB-52799-52593 E2 Aromatics ene laphthalene hylene hene laphthal	Anthracene 7.3 Anthracene 7.3 Fluoranthene/Benzo(k)Fluorant 16. Pyrene 8.3 h)anthracene/Indeno(1,2,3-cd) 15. n,1)perylene 7.3 Bromonaphthalene 7.3 Fluorobiphenyl 7.3 Bromonaphthalene 7.3 Fluorobiphenyl 7.3 Terphenyl 19 Manthracene 11 ane 4.4 laphthalene 5.4 hone 5.9 rene 7.0 nee 5.1 rene 7.4 Anthracene 6.6 Fluoranthene/Benzo(k)Fluorant 14. Pyrene 7.3 h)anthracene/Indeno(1,2,3-cd) 13. n,1)perylene 6.5 Bromonaphthalene 6.5 Fluorobiphenyl 7.4 Anthracene/Indeno(1,2,3-cd) 13. n,1)perylene 6.5 Bromonaphthalene N Fluorobiphenyl 7.4 Caromatics N a	7.38 mg/kg-dry 7.32 mg/kg-dry 7.38 mg/kg-dry 7.78 mg/kg-dry Pyrene 8.33 mg/kg-dry h)anthracene/Indeno(1,2,3-cd) 15.4 mg/kg-dry Bromonaphthalene 7.31 mg/kg-dry Fluorobiphenyl 7.31 mg/kg-dry Terphenyl 7.31 mg/kg-dry H20070829-006AMSD 19 Sample Matrix Fluorobiphenyl 117 mg/kg-dry Terphenyl 117 mg/kg-dry Parene 4.41 mg/kg-dry haphthalene 4.80 mg/kg-dry nylene 5.49 mg/kg-dry nylene 5.90 mg/kg-dry nylene 5.90 mg/kg-dry nylene 6.61 mg/kg-dry nylene 7.43 mg/kg-dry nylene 7.43 mg/kg-dry nylene 6.66 mg/kg-dry nyloprylene 7.34 mg/kg-dry nyloprylene 6.52 mg/kg-dry nyloprylene 5.	Anthracene 7.38 mg/kg-dry 0.43 7.78 mg/kg-dry 0.43 7.78 mg/kg-dry 0.43 Pyrene 8.33 mg/kg-dry 0.43 Pyrene 8.33 mg/kg-dry 0.43 Pyrene 8.33 mg/kg-dry 0.43 Pyrene 8.33 mg/kg-dry 0.43 Bromonaphthalene 0.43 0.43 Fluorobiphenyl 0.43 0.43 Terphenyl 0.43 0.43 Pato070829-006AMSD 19 Sample Matrix Spike Duplicate 0.43 12 Aromatics 117 mg/kg-dry 0.21 aphthalene 4.41 mg/kg-dry 0.21 aphthalene 4.80 mg/kg-dry 0.21 nylene 5.90 mg/kg-dry 0.21 rene 7.04 mg/kg-dry 0.21 rene 7.43 mg/kg-dry 0.21 rene 7.44 mg/kg-dry 0.21 rene 7.44 mg/kg-dry </td <td>7.38 mg/kg-dry 0.43 86 7.32 mg/kg-dry 0.43 86 7.78 mg/kg-dry 0.43 91 Pluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 91 Pyrene 8.33 mg/kg-dry 0.43 91 h)perylene 7.31 mg/kg-dry 0.43 86 Bromonaphthalene 0.43 83 83 Fluorobiphenyl 0.43 84 Terphenyl 0.43 84 Terphenyl 0.43 84 Terphenyl 0.43 85 H20070829-006AMSD 19 Sample Matrix Spike Duplicate 22 22 Aromatics 117 mg/kg-dry 0.21 52 fiburene 5.49 mg/kg-dry 0.21 64 hene 5.90 mg/kg-dry 0.21 62 nylene 5.41 mg/kg-dry 0.21 86 nylene 7.43 mg/kg-dry 0.21 86 <td>7.38 mg/kg-dry 0.43 86 40 Anthracene 7.32 mg/kg-dry 0.43 86 40 Tuoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 7.31 mg/kg-dry 0.43 84 40 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 Fluorobiphenyl 0.43 84 40 65 40 H20070829-006AMSD 19 Sample Matrix Spike Duplicate Run: HHP2 12 Aromatics 117 mg/kg-dry 0.21 66 40 ne 4.41 mg/kg-dry 0.21 66 40 nylene 5.49 mg/kg-dry 0.21 68 40 nylene 5.49 mg/kg-dry 0.21 68 40 <t< td=""><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 91 40 140 Purpe 8.33 mg/kg-dry 0.43 97 40 140 Pyrene 8.33 mg/kg-dry 0.43 91 40 140 Pyrene 8.33 mg/kg-dry 0.43 88 40 140 Iperviene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 140 Fuorobiphenyl - 0.43 84 40 140 Terphenyl 0.43 84 40 140 Puoro829-006AMSD 19 Sample Matrix Spike Duplicate Run: HIP2_200820B 2 40 140 Promatics 117 mg/kg-dry 0.21 55 40 140 thene 5.49 mg/kg-dry 0.21 56 40 140 thene 5.49 mg/kg-dry 0.21 66 40</td><td>7.38 mg/kg-dry 0.43 86 40 140 Andhracene 7.32 mg/kg-dry 0.43 86 40 140 Fluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 Pyrene 6.33 mg/kg-dry 0.43 98 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene - 0.43 86 40 140 140 Fluorobiphenyi - 0.43 85 40 140 62 Ise 17 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 64 40 140 12 Ise 5.13</td><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 86 40 140 "luoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 "prene 8.33 mg/kg-dry 0.43 98 40 140 "prene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Terphenyi 0.43 86 40 140 6.2 20 Terphenyi 0.41 mg/kg-dry 0.21 52 40 140 6.2 20 ne 4.41 mg/kg-dry 0.21 66 40 140 0.9 20 ne 7.04 mg/kg-dry 0.21 67 40 140 0.</td></t<></td></td>	7.38 mg/kg-dry 0.43 86 7.32 mg/kg-dry 0.43 86 7.78 mg/kg-dry 0.43 91 Pluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 91 Pyrene 8.33 mg/kg-dry 0.43 91 h)perylene 7.31 mg/kg-dry 0.43 86 Bromonaphthalene 0.43 83 83 Fluorobiphenyl 0.43 84 Terphenyl 0.43 84 Terphenyl 0.43 84 Terphenyl 0.43 85 H20070829-006AMSD 19 Sample Matrix Spike Duplicate 22 22 Aromatics 117 mg/kg-dry 0.21 52 fiburene 5.49 mg/kg-dry 0.21 64 hene 5.90 mg/kg-dry 0.21 62 nylene 5.41 mg/kg-dry 0.21 86 nylene 7.43 mg/kg-dry 0.21 86 <td>7.38 mg/kg-dry 0.43 86 40 Anthracene 7.32 mg/kg-dry 0.43 86 40 Tuoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 7.31 mg/kg-dry 0.43 84 40 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 Fluorobiphenyl 0.43 84 40 65 40 H20070829-006AMSD 19 Sample Matrix Spike Duplicate Run: HHP2 12 Aromatics 117 mg/kg-dry 0.21 66 40 ne 4.41 mg/kg-dry 0.21 66 40 nylene 5.49 mg/kg-dry 0.21 68 40 nylene 5.49 mg/kg-dry 0.21 68 40 <t< td=""><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 91 40 140 Purpe 8.33 mg/kg-dry 0.43 97 40 140 Pyrene 8.33 mg/kg-dry 0.43 91 40 140 Pyrene 8.33 mg/kg-dry 0.43 88 40 140 Iperviene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 140 Fuorobiphenyl - 0.43 84 40 140 Terphenyl 0.43 84 40 140 Puoro829-006AMSD 19 Sample Matrix Spike Duplicate Run: HIP2_200820B 2 40 140 Promatics 117 mg/kg-dry 0.21 55 40 140 thene 5.49 mg/kg-dry 0.21 56 40 140 thene 5.49 mg/kg-dry 0.21 66 40</td><td>7.38 mg/kg-dry 0.43 86 40 140 Andhracene 7.32 mg/kg-dry 0.43 86 40 140 Fluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 Pyrene 6.33 mg/kg-dry 0.43 98 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene - 0.43 86 40 140 140 Fluorobiphenyi - 0.43 85 40 140 62 Ise 17 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 64 40 140 12 Ise 5.13</td><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 86 40 140 "luoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 "prene 8.33 mg/kg-dry 0.43 98 40 140 "prene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Terphenyi 0.43 86 40 140 6.2 20 Terphenyi 0.41 mg/kg-dry 0.21 52 40 140 6.2 20 ne 4.41 mg/kg-dry 0.21 66 40 140 0.9 20 ne 7.04 mg/kg-dry 0.21 67 40 140 0.</td></t<></td>	7.38 mg/kg-dry 0.43 86 40 Anthracene 7.32 mg/kg-dry 0.43 86 40 Tuoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 8.33 mg/kg-dry 0.43 91 40 Pyrene 7.31 mg/kg-dry 0.43 84 40 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 Fluorobiphenyl 0.43 84 40 65 40 H20070829-006AMSD 19 Sample Matrix Spike Duplicate Run: HHP2 12 Aromatics 117 mg/kg-dry 0.21 66 40 ne 4.41 mg/kg-dry 0.21 66 40 nylene 5.49 mg/kg-dry 0.21 68 40 nylene 5.49 mg/kg-dry 0.21 68 40 <t< td=""><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 91 40 140 Purpe 8.33 mg/kg-dry 0.43 97 40 140 Pyrene 8.33 mg/kg-dry 0.43 91 40 140 Pyrene 8.33 mg/kg-dry 0.43 88 40 140 Iperviene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 140 Fuorobiphenyl - 0.43 84 40 140 Terphenyl 0.43 84 40 140 Puoro829-006AMSD 19 Sample Matrix Spike Duplicate Run: HIP2_200820B 2 40 140 Promatics 117 mg/kg-dry 0.21 55 40 140 thene 5.49 mg/kg-dry 0.21 56 40 140 thene 5.49 mg/kg-dry 0.21 66 40</td><td>7.38 mg/kg-dry 0.43 86 40 140 Andhracene 7.32 mg/kg-dry 0.43 86 40 140 Fluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 Pyrene 6.33 mg/kg-dry 0.43 98 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene - 0.43 86 40 140 140 Fluorobiphenyi - 0.43 85 40 140 62 Ise 17 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 64 40 140 12 Ise 5.13</td><td>7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 86 40 140 "luoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 "prene 8.33 mg/kg-dry 0.43 98 40 140 "prene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Terphenyi 0.43 86 40 140 6.2 20 Terphenyi 0.41 mg/kg-dry 0.21 52 40 140 6.2 20 ne 4.41 mg/kg-dry 0.21 66 40 140 0.9 20 ne 7.04 mg/kg-dry 0.21 67 40 140 0.</td></t<>	7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 91 40 140 Purpe 8.33 mg/kg-dry 0.43 97 40 140 Pyrene 8.33 mg/kg-dry 0.43 91 40 140 Pyrene 8.33 mg/kg-dry 0.43 88 40 140 Iperviene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 84 40 140 Fuorobiphenyl - 0.43 84 40 140 Terphenyl 0.43 84 40 140 Puoro829-006AMSD 19 Sample Matrix Spike Duplicate Run: HIP2_200820B 2 40 140 Promatics 117 mg/kg-dry 0.21 55 40 140 thene 5.49 mg/kg-dry 0.21 56 40 140 thene 5.49 mg/kg-dry 0.21 66 40	7.38 mg/kg-dry 0.43 86 40 140 Andhracene 7.32 mg/kg-dry 0.43 86 40 140 Fluoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 Pyrene 6.33 mg/kg-dry 0.43 98 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Ippervalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene - 0.43 86 40 140 140 Fluorobiphenyi - 0.43 85 40 140 62 Ise 17 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 56 40 140 62 Ise 9 mg/kg-dry 0.21 64 40 140 12 Ise 5.13	7.38 mg/kg-dry 0.43 86 40 140 Nnthracene 7.32 mg/kg-dry 0.43 86 40 140 "luoranthene/Benzo(k)Fluorant 16.5 mg/kg-dry 0.43 97 40 140 "prene 8.33 mg/kg-dry 0.43 98 40 140 "prene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Bromonaphthalene 7.31 mg/kg-dry 0.43 86 40 140 Terphenyi 0.43 86 40 140 6.2 20 Terphenyi 0.41 mg/kg-dry 0.21 52 40 140 6.2 20 ne 4.41 mg/kg-dry 0.21 66 40 140 0.9 20 ne 7.04 mg/kg-dry 0.21 67 40 140 0.

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)





Prepared by Helena, MT Branch

Client:	MT DEQ Enforcement	t			Work Order:			Repo	ort Date:	08/27/20	
Analyte		Count	Result	Units				High Limit		RPDLimit	Qual
Method:	MA-EPH									Bat	ch: 52799
Lab ID:	MB-52799-52593	20 Me	thod Blank				Run: HHP2	200820B			/20 13:31
	Fluoranthene/Benzo(k)Flu		ND	mg/kg-dry	0.17			_200020D		00/21	20 15.51
Benzo(a)		Jorani	ND	mg/kg-dry	0.17						
	h)anthracene/Indeno(1,2,	3-cd)	ND	mg/kg-dry	0.17						
	n,I)perylene	,0-00)	ND	mg/kg-dry	0.17						
	Bromonaphthalene		ND	mg/kg-ury	0.17	72	40	140			
	-Fluorobiphenyl				0.17	91	40	140			
	-Terphenyl				0.17	53	40	140			
Method:	MA-EPH								Ar	alytical Run	R157398
Lab ID:	CCV_0820GC428r-S	15 Co	ntinuing Ca	alibration Ve	rification Standa	ď				08/21	/20 15:47
n-Nonane	-		0	mg/kg-dry	0.17	113	75	125			
n-Decane			7.95	mg/kg-dry	0.17	119	75	125			
n-Dodeca	ne		7.39	mg/kg-dry	0.17	111	75	125			
n-Tetrade	cane		7.33	mg/kg-dry	0.17	110	75	125			
n-Hexade	cane		7.25	mg/kg-dry	0.17	109	75	125			
n-Octadeo	cane		7.24	mg/kg-dry	0.17	109	75	125			
n-Nonade	cane		7.19	mg/kg-dry	0.17	108	75	125			
n-Eicosan	ie		7.22	mg/kg-dry	0.17	108	75	125			
n-Docosa			7.24	mg/kg-dry	0.17	109	75	125			
n-Tetraco			7.27	mg/kg-dry	0.17	109	75	125			
n-Hexaco:	sane		7.29	mg/kg-dry	0.17	109	75	125			
n-Octacos			7.32	mg/kg-dry	0.17	110	75	125			
n-Triacont	tane		7.38	mg/kg-dry	0.17	111	75	125			
n-Hexatria	acontane			mg/kg-dry	0.17	110	75	125			
	-Chloro-octadecane			5.5.7	0.17	98	75	125			
Lab ID:	CCV_0820GC429r-S	18 Co	ntinuing Ca	alibration Ve	rification Standa	ď				08/21	/20 16:33
Naphthale	ene		6.90	mg/kg-dry	0.17	104	75	125			
2-MethylN	laphthalene		6.83	mg/kg-dry	0.17	103	75	125			
Acenapht	hylene		6.77	mg/kg-dry	0.17	102	75	125			
Acenapht	hene		6.90	mg/kg-dry	0.17	104	75	125			
Fluorene			6.27	mg/kg-dry	0.17	94	75	125			
Phenanth	rene		7.19	mg/kg-dry	0.17	108	75	125			
Anthracer	ne		6.42	mg/kg-dry	0.17	96	75	125			
Fluoranthe	ene		6.90	mg/kg-dry	0.17	104	75	125			
Pyrene			6.89	mg/kg-dry	0.17	103	75	125			
Benzo(a)A	Anthracene		7.13	mg/kg-dry	0.17	107	75	125			
Chrysene			6.66	mg/kg-dry	0.17	100	75	125			
	Fluoranthene/Benzo(k)Flu	uorant	13.9	mg/kg-dry	0.17	104	75	125			
Benzo(a)			6.88	mg/kg-dry	0.17	103	75	125			
Dibenz(a,	h)anthracene/Indeno(1,2,	,3-cd)	13.8	mg/kg-dry	0.17	104	75	125			
Benzo(g,h	n,I)perylene		6.97	mg/kg-dry	0.17	105	75	125			
	-Bromonaphthalene				0.17	112	40	140			
	-Fluorobiphenyl				0.17	106	40	140			
Surr: o-	-Terphenyl				0.17	100	40	140			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)





Prepared by Helena, MT Branch

Client: MT DEQ Enforcemer	nt		Work Order:	H2008	80004	Repo	ort Date:	08/27/20	
Analyte	Count Resul	t Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: MA-VPH								Bat	ch: 5248
Lab ID: H20070833-006AMS	10 Sample Mat	rix Spike			Run: GC3_	200805A		08/05	/20 23:14
Methyl tert-butyl ether (MTBE)	2.5	0 mg/kg-dry	0.11	93	70	130			
Benzene	2.5	3 mg/kg-dry	0.054	94	70	130			
Toluene	2.5	4 mg/kg-dry	0.054	95	70	130			
Ethylbenzene	2.5	6 mg/kg-dry	0.054	96	70	130			
m+p-Xylenes	5.0	1 mg/kg-dry	0.054	94	70	130			
o-Xylene	2.5	0 mg/kg-dry	0.054	93	70	130			
Naphthalene	2.5	0 mg/kg-dry	0.11	93	70	130			
Total Purgeable Hydrocarbons	39.1		2.1	99	70	130			
Surr: VPH Aromatics Surrogate			0.054	102	70	130			
Surr: VPH Aliphatics Surrogate			0.054	101	70	130			
Lab ID: H20070833-006AMSE	10 Sample Mat	rix Spike Dupl	icate		Run: GC3_	200805A		08/05	/20 23:46
Methyl tert-butyl ether (MTBE)	2.5	3 mg/kg-dry	0.11	96	70	130	3.2	20	
Benzene	2.5	9 mg/kg-dry	0.054	97	70	130	2.3	20	
Toluene	2.6	0 mg/kg-dry	0.054	97	70	130	2.4	20	
Ethylbenzene	2.6		0.054	98	70	130	1.9	20	
m+p-Xylenes	5.1		0.054	96	70	130	2.3	20	
o-Xylene	2.5		0.054	95	70	130	2.2	20	
Naphthalene	2.5		0.11	96	70	130	3.2	20	
Total Purgeable Hydrocarbons	40.		2.1	100	70	130	0.2	20	
Surr: VPH Aromatics Surrogate		0 0 9	0.054	101	70	130			
Surr: VPH Aliphatics Surrogate			0.054	99	70	130			
Lab ID: LCS-52482	14 Laboratory	Control Sample	e		Run: GC3_	200805A		08/06	/20 00:19
2-Methylpentane	1.9	3 mg/kg-dry	0.10	77	70	130			
n-Butylcyclohexane	2.1) mg/kg-dry	0.10	84	70	130			
n-Decane	2.2	6 mg/kg-dry	0.10	90	70	130			
n-Pentane	1.7	3 mg/kg-dry	0.10	69	30	130			
Methyl tert-butyl ether (MTBE)	2.2	8 mg/kg-dry	0.10	91	70	130			
Benzene	2.2	7 mg/kg-dry	0.050	91	70	130			
Toluene	2.2	7 mg/kg-dry	0.050	91	70	130			
Ethylbenzene	2.2	8 mg/kg-dry	0.050	91	70	130			
m+p-Xylenes	4.4	7 mg/kg-dry	0.050	89	70	130			
o-Xylene	2.2	3 mg/kg-dry	0.050	89	70	130			
Naphthalene	2.1	8 mg/kg-dry	0.10	87	70	130			
Total Purgeable Hydrocarbons	34.	1 mg/kg-dry	2.0	91	70	130			
Surr: VPH Aromatics Surrogate			0.050	107	70	130			
Surr: VPH Aliphatics Surrogate			0.050	104	70	130			
Lab ID: MB-52482	14 Method Bla	nk			Run: GC3_	200806A		08/06	/20 18:36
Methyl tert-butyl ether (MTBE)	N	D mg/kg-dry	0.10						
Benzene	N	D mg/kg-dry	0.050						
Toluene	N	D mg/kg-dry	0.050						
Ethylbenzene	N		0.050						
m+p-Xylenes	N	00,	0.050						
o-Xylene	N	00,	0.050						

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)





Prepared by Helena, MT Branch

				rioparoc	a by moroma, m	Diane					
Client:	MT DEQ Enforcemer	ent			Work Order:	H2008	80004	Repo	ort Date:	ate: 08/27/20	
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	MA-VPH									Bat	ch: 5248
Lab ID:	MB-52482	14 Meth	nod Blank				Run: GC3_2	200806A		08/06	/20 18:36
Naphthal	lene		ND	mg/kg-dry	0.10						
C9 to C1	0 Aromatics		ND	mg/kg-dry	2.0						
C5 to C8	Aliphatics		ND	mg/kg-dry	2.0						
C9 to C1	2 Aliphatics		ND	mg/kg-dry	2.0						
Total Pur	rgeable Hydrocarbons		ND	mg/kg-dry	2.0						
Xylenes,	Total		ND	mg/kg-dry	0.050						
Surr: \	/PH Aromatics Surrogate	9			0.050	105	70	130			
Surr: \	/PH Aliphatics Surrogate				0.050	104	70	130			
Method:	MA-VPH								Ar	nalytical Run:	R15687
Lab ID:	CCV_0805GC302r-S	15 Cont	tinuing Ca	alibration Ve	rification Standa	ď				08/05	/20 13:43
1,2,4-Tri	methylbenzene		2.57	mg/kg-dry	0.10	103	75	125			
2,2,4-Tri	methylpentane		2.71	mg/kg-dry	0.10	108	75	125			
2-Methyl	pentane		2.77	mg/kg-dry	0.10	111	75	125			
n-Butylcy	/clohexane		2.31	mg/kg-dry	0.10	92	75	125			
n-Decan	е		2.20	mg/kg-dry	0.10	88	75	125			
n-Pentar	ie		2.79	mg/kg-dry	0.10	112	75	125			
Methyl te	ert-butyl ether (MTBE)		2.82	mg/kg-dry	0.10	113	75	125			
Benzene			2.73	mg/kg-dry	0.050	109	75	125			
Toluene			2.69	mg/kg-dry	0.050	108	75	125			
Ethylben	zene		2.71	mg/kg-dry	0.050	108	75	125			
m+p-Xyle	enes		5.20	mg/kg-dry	0.050	104	75	125			
o-Xylene	l.		2.60	mg/kg-dry	0.050	104	75	125			
					0.10	109	75	125			
Naphthal	lene		2.73	mg/kg-dry	0.10	109	15	120			
•	lene /PH Aromatics Surrogate	e	2.73	mg/kg-ary	0.050	99	70	130			



Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

QA/QC Summary Report

Prepared by Helena, MT Branch

Client:	MT DEQ Enforceme	nt			Work Order:			Rep	ort Date:	08/27/20	
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	SW6020							Analyti	cal Run: I	CPMS205-H	_200809A
Lab ID:	ICV	7 In	itial Calibrat	ion Verificati	ion Standard					08/09	/20 15:55
Arsenic			0.0630	mg/L	0.0010	105	90	110			
Barium			0.0612	mg/L	0.0010	102	90	110			
Cadmium			0.0306	mg/L	0.0010	102	90	110			
Chromium			0.0616	mg/L	0.0010	103	90	110			
Lead			0.0600	mg/L	0.0010	100	90	110			
Selenium			0.0612	mg/L	0.0010	102	90	110			
Silver			0.0310	mg/L	0.0010	103	90	110			
Lab ID:	ICSA	7 In	terference (Check Samp	le A					08/09	/20 15:57
Arsenic			1.20E-05	mg/L	0.0010						
Barium			0.000170	mg/L	0.0010						
Cadmium			8.58E-05	mg/L	0.0010						
Chromium			0.000195	mg/L	0.0010						
Lead			6.85E-05	mg/L	0.0010						
Selenium			0.000112	mg/L	0.0010						
Silver			2.26E-05	mg/L	0.0010						
Lab ID:	ICSAB	7 In	terference (Check Samp	le AB					08/09	/20 15:59
Arsenic			0.00989	mg/L	0.0010	99	70	130			
Barium			0.000128	mg/L	0.0010		0	0			
Cadmium			0.00941	mg/L	0.0010	94	70	130			
Chromium			0.0188	mg/L	0.0010	94	70	130			
Lead			3.21E-05	mg/L	0.0010		0	0			
Selenium			0.00896	mg/L	0.0010	90	70	130			
Silver			0.0189	mg/L	0.0010	95	70	130			
Method:	SW6020									Bat	ch: 52565
Lab ID:	MB-52565	7 M	ethod Blank	[Run: ICPM	S205-H_20080	9A	08/09	/20 18:08
Arsenic			ND	mg/kg	0.3						
Barium			ND	mg/kg	0.3						
Cadmium			ND	mg/kg	0.2						
Chromium			ND	mg/kg	1						
Lead			ND	mg/kg	2						
Selenium			ND	mg/kg	0.8						
Silver			ND	mg/kg	0.09						
Lab ID:	H20070798-001ADIL	. 7 Se	erial Dilution	ı			Run: ICPM	S205-H_20080	9A	08/09	/20 18:19
Arsenic			69.9	mg/kg-dry	1.7		0	0	0.4	10	
Barium			321	mg/kg-dry	1.6		0	0	4.8	10	
Cadmium			ND	mg/kg-dry	1.1		0	0		10	
Chromium			29.4	mg/kg-dry	5.4		0	0		10	Ν
Lead			30.8	mg/kg-dry	7.8		0	0		10	Ν
Selenium			ND	mg/kg-dry	3.9		0	0		10	
Silver			ND	mg/kg-dry	1.0		0	0		10	
Lab ID:	LCS-52565	7 La	aboratory Co	ontrol Sampl	e		Run: ICPM	S205-H_20080	9A	08/09	/20 18:27
Arsenic			160			82					
Arsenic			160	mg/kg	1.0	82	71.4	105.1			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

 ${\sf N}$ - Analyte concentration was not sufficiently high to calculate a Relative Percent Difference (RPD) for the serial dilution test

EXHIBIT 8





Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

QA/QC Summary Report

Prepared by Helena, MT Branch

Client:	MT DEQ Enforcement			١	Work Order:	H2008	80004	Report Date		: 08/27/20	
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	SW6020									Bat	ch: 52568
Lab ID:	LCS-52565	7 Lab	oratory Co	ontrol Sample			Run: ICPM	S205-H_200809/	A	08/09	/20 18:27
Barium			182	mg/kg	1.0	97	78.6	112.8			
Cadmium			99.0	mg/kg	1.0	100	73.9	106.1			
Chromium			104	mg/kg	1.1	89	73.5	108.5			
Lead			107	mg/kg	1.5	102	74.4	108.6			
Selenium			177	mg/kg	1.0	86	71.2	110.2			
Silver			45.0	mg/kg	1.0	107	70.8	111.9			
ab ID:	LFB-52565	7 Lat	oratory Fo	ortified Blank			Run: ICPM	S205-H_200809/	Ą	08/09	/20 18:29
Arsenic			50.5	mg/kg	1.0	98	80	120			
Barium			53.3	mg/kg	1.0	104	80	120			
Cadmium			27.0	mg/kg	1.0	105	80	120			
Chromium			49.9	mg/kg	1.1	97	80	120			
Lead			52.9	mg/kg	1.6	103	80	120			
Selenium			45.9	mg/kg	1.0	89	80	120			
Silver			28.2	mg/kg	1.0	109	80	120			
.ab ID:	H20070798-001APD	51 7 Pos	st Digestio	n/Distillation S	pike		Run: ICPM	S205-H_200809/	Ą	08/09	/20 18:31
Arsenic			80.6	mg/kg-dry	1.0		75	125			А
Barium			350	mg/kg-dry	1.0		75	125			А
Cadmium			14.0	mg/kg-dry	1.0	103	75	125			
Chromium			41.6	mg/kg-dry	1.1	96	75	125			
Lead			43.3	mg/kg-dry	1.6	88	75	125			
Selenium			12.0	mg/kg-dry	1.0	94	75	125			
Silver			5.74	mg/kg-dry	1.0	110	75	125			
ab ID:	H20070798-001AMS	7 Sai	mple Matri	x Spike			Run: ICPM	S205-H_200809/	Ą	08/09	/20 18:33
Arsenic			118	mg/kg-dry	1.0	101	75	125			
Barium			486	mg/kg-dry	1.0		75	125			А
Cadmium			25.8	mg/kg-dry	1.0	104	75	125			
Chromium			82.5	mg/kg-dry	1.0	110	75	125			
Lead			81.5	mg/kg-dry	1.5	103	75	125			
Selenium			42.9	mg/kg-dry	1.0	89	75	125			
Silver			26.1	mg/kg-dry	1.0	108	75	125			
ab ID:	H20070798-001AMS	D 7 Sai	mple Matri	x Spike Duplic	ate		Run: ICPM	S205-H_200809/	Ą	08/09	/20 18:35
Arsenic			121	mg/kg-dry	1.0	102	75	125	2.5	20	
Barium				mg/kg-dry	1.0		75	125	0.1	20	А
Cadmium			27.0	mg/kg-dry	1.0	104	75	125	4.8	20	
Chromium			84.9	mg/kg-dry	1.1	110	75	125	2.9	20	
Lead			84.4	mg/kg-dry	1.5	104	75	125	3.5	20	
Selenium			45.4	mg/kg-dry	1.0	90	75	125	5.8	20	
Silver				mg/kg-dry	1.0	109	75	125	5.8	20	

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

A - Analyte level was greater than four times the spike level - in accordance with the method, percent recovery is not calculated



Prepared by Helena, MT Branch

Client:	MT DEQ Enforceme	nt			Work Order:	H2008	30004	Report	t Date:	08/27/20	
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	SW7471B							Analytica	I Run:	HGCV203-H	_200810A
Lab ID:	ICV	Init	ial Calibrati	ion Verificatio	on Standard					08/10	/20 08:36
Mercury			0.0010	mg/kg	0.50	105	90	110			
Lab ID:	CCV	Co	ntinuing Ca	libration Veri	fication Standar	ď				08/10	/20 09:14
Mercury			0.0024	mg/kg	0.50	95	90	110			
Lab ID:	CCV	Co	ntinuing Ca	libration Veri	fication Standar	d				08/10	/20 09:47
Mercury			0.0026	mg/kg	0.50	105	90	110			
Method:	SW7471B									Bat	ch: 52577
Lab ID:	MB-52577	Me	thod Blank				Run: HGC\	/203-H_200810A		08/10	/20 08:43
Mercury			0.005	mg/kg	0.003						
Lab ID:	LCS-52577	Lat	poratory Co	ontrol Sample	•		Run: HGC\	/203-H_200810A		08/10	/20 08:45
Mercury			5.2	mg/kg	0.50	103	71	126.4			
Lab ID:	LFB-52577	Lat	poratory Fo	rtified Blank			Run: HGC\	/203-H_200810A		08/10	/20 08:48
Mercury			0.20	mg/kg	0.50	99	80	120			
Lab ID:	H20070829-001ADIL	Se	rial Dilution				Run: HGC\	/203-H_200810A		08/10	/20 08:52
Mercury			0.066	mg/kg-dry	0.064		0	0		10	
Lab ID:	H20070833-001ADIL	Se	rial Dilution				Run: HGCV	/203-H_200810A		08/10	/20 09:20
Mercury			0.039	mg/kg-dry	0.056		0	0		10	
Lab ID:	H20070833-001AMS	Sa	mple Matrix	<pre>< Spike</pre>			Run: HGCV	/203-H_200810A		08/10	/20 09:22
Mercury			0.26	mg/kg-dry	0.50	109	80	120			
Lab ID:	H20070833-001AMS	D Sa	mple Matrix	<pre> Spike Dupli </pre>	cate		Run: HGCV	/203-H_200810A		08/10	/20 09:24
Mercury			0.25	mg/kg-dry	0.050	110	80	120	1.6	20	





Prepared by Helena, MT Branch

Client:	MT DEQ Enforcemer	ent			Work Order:	: H20080004		Report Date: 08/27/2)
Analyte		Cou	nt Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	SW8015M									Bat	ch: 52593
Lab ID:	LCS-52593	2	Laboratory Co	ontrol Sample			Run: HHP2	_200810A		08/10	/20 17:02
Total Extr	ractable Hydrocarbons		192.4	mg/kg-dry	10	90	60	140			
Surr: o	-Terphenyl				0.17	69	40	140			
Lab ID:	H20070829-006AMS	2	Sample Matri	x Spike			Run: HHP_	200813B		08/13	/20 20:16
Total Extr	ractable Hydrocarbons		237.1	mg/kg-dry	13	87	60	140			
Surr: o	-Terphenyl				0.21	76	40	140			
Lab ID:	H20070829-006AMSI) 2	Sample Matri	x Spike Duplic	ate		Run: HHP	200813B		08/13	/20 21:01
Total Ext	ractable Hydrocarbons		263.4	mg/kg-dry	13	96	60	140	11	20	
Surr: o	-Terphenyl				0.21	85	40	140			
Lab ID:	MB-52593	2	Method Blank	[Run: HHP	200813B		08/13	/20 22:32
Total Ext	ractable Hydrocarbons		ND	mg/kg-dry	10						
Surr: o	-Terphenyl				0.17	75	40	140			
Method:	SW8015M								Ar	alytical Run:	R157052
Lab ID:	CCV_0812GC123r-S	15	Continuing Ca	alibration Verif	ication Standar	ď				08/13	/20 05:27
n-Nonane	9		7.055	mg/kg-dry		106	75	125			
n-Decane	9		7.463	mg/kg-dry		112	75	125			
n-Dodeca	ane		7.223	mg/kg-dry		108	75	125			
n-Tetrade	ecane		7.041	mg/kg-dry		106	75	125			
n-Hexade	ecane		6.916	mg/kg-dry		104	75	125			
n-Octade	cane		6.981	mg/kg-dry		105	75	125			
n-Nonade	ecane		6.947	mg/kg-dry		104	75	125			
n-Eicosar	ne			mg/kg-dry		104	75	125			
n-Docosa	ane		6.923	mg/kg-dry		104	75	125			
n-Tetraco	osane		6.923	mg/kg-dry		104	75	125			
n-Hexaco	osane		6.985	mg/kg-dry		105	75	125			
n-Octaco	sane		6.940	mg/kg-dry		104	75	125			
n-Triacon	tane		6.840	mg/kg-dry		103	75	125			
n-Hexatri	acontane		6.802	mg/kg-dry		102	75	125			
Surr: o	-Terphenyl				0.17	107	75	125			





Prepared by Helena, MT Branch

Client:	MT DEQ Enforcement
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Work Order: H20080004

Report Date: 08/27/20

Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	SW8015M								Ar	nalytical Run:	R157214
Lab ID:	CCV_0814GC116r-S	15 Con	tinuing Ca	alibration Verific	ation Standa	d				08/15	/20 02:23
n-Nonane			7.040	mg/kg-dry		106	75	125			
n-Decane			7.472	mg/kg-dry		112	75	125			
n-Dodecan	е		7.250	mg/kg-dry		109	75	125			
n-Tetradeca	ane		7.143	mg/kg-dry		107	75	125			
n-Hexadeca	ane		6.941	mg/kg-dry		104	75	125			
n-Octadeca	ine		6.999	mg/kg-dry		105	75	125			
n-Nonadec	ane		6.948	mg/kg-dry		104	75	125			
n-Eicosane			6.942	mg/kg-dry		104	75	125			
n-Docosan	e		6.931	mg/kg-dry		104	75	125			
n-Tetracosa	ane		6.919	mg/kg-dry		104	75	125			
n-Hexacosa	ane		6.968	mg/kg-dry		105	75	125			
n-Octacosa	ine		6.910	mg/kg-dry		104	75	125			
n-Triaconta	ne		6.795	mg/kg-dry		102	75	125			
n-Hexatriac	ontane		6.744	mg/kg-dry		101	75	125			
Surr: o-T	erphenyl				0.17	107	75	125			

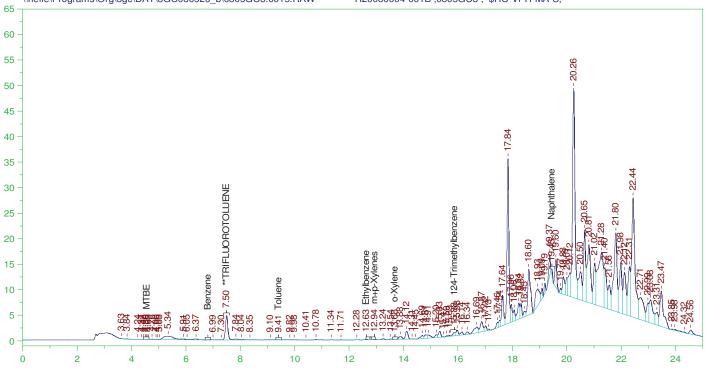




Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

 Batch ID: 52482

 \\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0015.RAW
 H20080004-001B;0805GC3, \$HC-VPH-MA-S,



VPH AROMATICS PHOTOIONIZATION DETECTOR CHROMATOGRAM REPORT

Sample Name: H20080004-001B ;0805GC3 , \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3.0015.RAW Date & Time Acquired: 8/5/2020 10:09:11 PM Method File: G:\Org\3gc\Methods\08052015\$nap.MET Calibration File: G:\Org\3gc\Cals\GC3061720.cal Sample Weight: 50 Dilution: 1.05 S.A.: 1.05

Mean RF for C9 to C10 Aromatic Hydrocarbons: 671.6301 Rt range for C9 to C10 Aromatics: 13.792 to 19.362 Aromatic Hydrocarbon Range Area and Quantitation: C9-C10 Aromatics Area:473870 C9-C10 Aromatics Amount: 14.81659

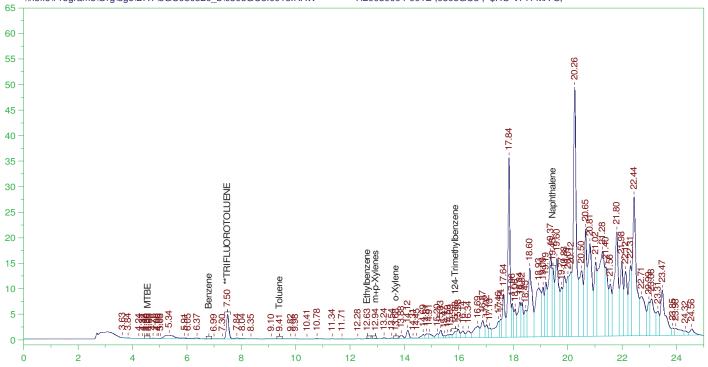
TARGET ANALYTES	RT	CAL RRT	RRT	AREA	AM	JUNT	FLAG
MTBE	4.564	4.564	4.564	121	.1	05	U
Benzene	·				.0	53	U
Toluene	9.409	9.409	9.409	758	.0	53	U
Ethylbenzene	12.627	-5.217	-5.13	1038	.0	36	J
m+p-Xylenes	12.935	12.935	12.935	973	.0	53	U
o-Xylene	13.679	13.679	13.679	73	. 0	53	U
124-Trimethylbenzene	15.877	-8.333	-8.379	4369	.1	35	
Naphthalene	19.449	-11.965	-11.952	2613	.1	37	
SURROGATE COMPOUND	RT	ACTUAL	MEASU	RED	%REC	QC LIM	IITS
**TRIFLUOROTOLUENE	7.497	2.625	2.5	66	97.75	70-1	30



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 Batch ID: 52482

 \\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0015.RAW
 H20080004-001B;0805GC3, \$HC-VPH-MA-S,



VPH AROMATICS PHOTOIONIZATION DETECTOR CHROMATOGRAM REPORT

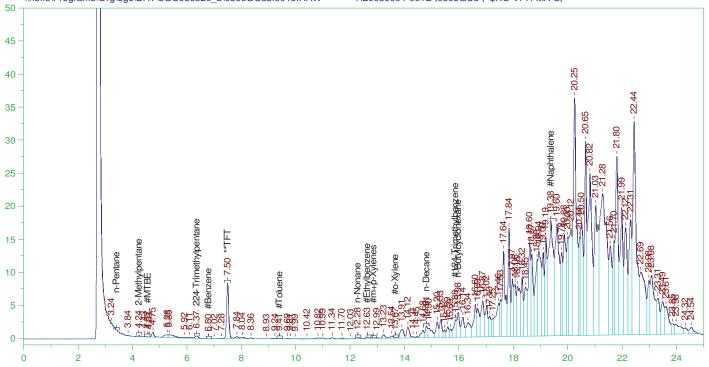
Sample Name: H20080004-001B ;0805GC3 , \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3.0015.RAW Date & Time Acquired: 8/5/2020 10:09:11 PM Method File: G:\Org\3gc\Methods\08052015.MET Calibration File: G:\Org\3gc\Cals\GC3061720.cal Sample Weight: 50 Dilution: 1.05 S.A.: 1.05

Mean RF for C9 to C10 Aromatic Hydrocarbons: 671.6301 Rt range for C9 to C10 Aromatics: 13.792 to 19.362 Aromatic Hydrocarbon Range Area and Quantitation: C9-C10 Aromatics Area:1087387 C9-C10 Aromatics Amount: 33.99956

TARGET ANALYTES	RT	CAL RRT	RRT	AREA	AM	OUNT	FLAG
MTBE	4.564	4.564	4.564	121	.1	05	U
Benzene	•				.0	53	U
Toluene	9.409	9.409	9.409	758	.0	53	U
Ethylbenzene	12.627	-5.217	-5.13	1038	.0	36	J
m+p-Xylenes	12.935	12.935	12.935	973	.0	53	U
o-Xylene	13.679	13.679	13.679	171	.0	53	U
124-Trimethylbenzene	15.877	-8.333	-8.379	9766	.3	01	
Naphthalene	19.449	-11.965	-11.952	68328	3.	573	
SURROGATE COMPOUND	RT	ACTUAL	MEASUI	RED	%REC	OC LIMI	ITS
**TRIFLUOROTOLUENE	7.497	2.625	2.5	66	97.75	70-13	30



\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3b.0015.RAW Batch ID: 52482 H20080004-001B;0805GC3, \$HC-VPH-MA-S,



VPH ALIPHATICS FLAME IONIZATION DETECTOR CHROMATOGRAM REPORT

Sample Name: H20080004-001B ;0805GC3 , \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3b.0015.RAW Date & Time Acquired: 8/5/2020 10:09:11 PM Method File: G:\Org\3gc\Methods\08052015B.MET Calibration File: G:\Org\3gc\Cals\GC3061720B.cal Sample Weight: 50 Dilution: 1.05 S.A.: 1.05

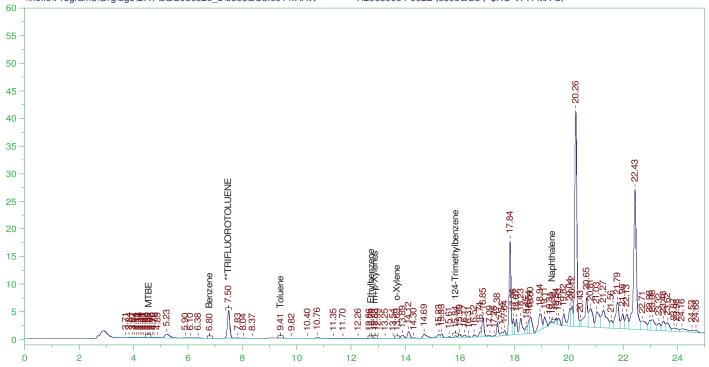
Mean RF for C5 to C8 Aliphatic Hydrocarbons: 538.1959 Mean RF for C9 to C12 Aliphatic Hydrocarbons: 463.363 Mean RF for all calibrated compounds: 543.6189 Rt range for Gasoline Range Organics: 4.149 to 14.907 Rt range for C5 to C8 Aliphatic Hydrocarbons: 3.315 to 12.195 Rt range for C9 to C12 Aliphatic Hydrocarbons: 12.245 to 19.363

SURROGATE COMPOUND	RT	ACTU	JAL MEASURED	%REC
**TFT	_7.498	2.625	2.455	93.51
GRO Area:115993.4	GRO	Amount: 4	4.480827	
TPH Area:5121842	TPH	Amount: 1	97.8568	

Aliphatic Hydrocarbon Areas and Quantitations uncorrected for Aromatics: C5-C8 Area:40849.15 C5-C8 Amount: 1.593903 C9-C12 Area:1376794 C9-C12 Amount: 62.39745



\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0014.RAW Batch ID: 52482 \hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0014.RAW H20080004-002B;0805GC3, \$HC-VPH-MA-S,



VPH AROMATICS PHOTOIONIZATION DETECTOR CHROMATOGRAM REPORT

Sample Name: H20080004-002B;0805GC3, \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3.0014.RAW Date & Time Acquired: 8/5/2020 9:36:21 PM Method File: G:\Org\3gc\Methods\08052014\$nap.MET Calibration File: G:\Org\3gc\Cals\GC3061720.cal Sample Weight: 50 Dilution: 1.02 S.A.: 1.02

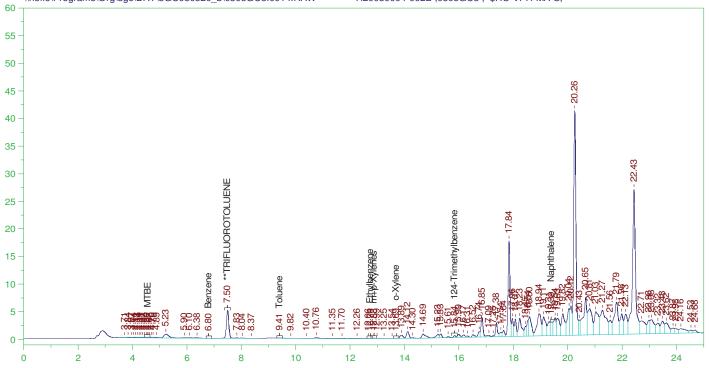
Mean RF for C9 to C10 Aromatic Hydrocarbons: 671.6301 Rt range for C9 to C10 Aromatics: 13.792 to 19.362 Aromatic Hydrocarbon Range Area and Quantitation: C9-C10 Aromatics Area:298115 C9-C10 Aromatics Amount: 9.054904

TARGET ANALYTES	RT	CAL RRT	RRT	AREA	A	MOUNT	FLAG
MTBE	4.565	4.565	4.565	497		102	U
Benzene	6.804	6.804	6.804	58		051	U
Toluene	9.408	9.408	9.408	223		051	U
Ethylbenzene	12.742	12.742	12.742	261		051	U
m+p-Xylenes	12.878	12.878	12.878	494		051	U
o-Xylene	13.689	13.689	13.689	98		051	U
124-Trimethylbenzene	15.841	-8.333	-8.343	2147		064	
Naphthalene	19.395	-11.965	-11.898	902		046	J
SURROGATE COMPOUND	RT	ACTUAL	MEASUI	RED	%REC	QC LIM	IITS
**TRIFLUOROTOLUENE	7.497	2.55	2.703	3	106.	70-13	30





\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0014.RAW Batch ID: 52482 \hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3.0014.RAW H20080004-002B;0805GC3, \$HC-VPH-MA-S,



VPH AROMATICS PHOTOIONIZATION DETECTOR CHROMATOGRAM REPORT

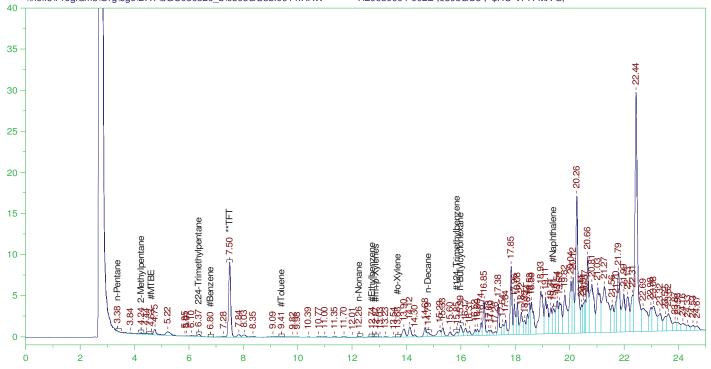
Sample Name: H20080004-002B ;0805GC3 , \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3.0014.RAW Date & Time Acquired: 8/5/2020 9:36:21 PM Method File: G:\Org\3gc\Methods\08052014.MET Calibration File: G:\Org\3gc\Cals\GC3061720.cal Sample Weight: 50 Dilution: 1.02 S.A.: 1.02

Mean RF for C9 to C10 Aromatic Hydrocarbons: 671.6301 Rt range for C9 to C10 Aromatics: 13.792 to 19.362 Aromatic Hydrocarbon Range Area and Quantitation: C9-C10 Aromatics Area:383229 C9-C10 Aromatics Amount: 11.64015

TARGET ANALYTES	RT	CAL RRT	RRT	AREA		AMOUNT	FLAG
MTBE	4.565	4.565	4.565	497		.102	U
Benzene	6.804	6.804	6.804	58		.051	U
Toluene	9.408	9.408	9.408	223		.051	U
Ethylbenzene	12.742	12.742	12.742	261		.051	U
m+p-Xylenes	12.878	12.878	12.878	494		.051	U
o-Xylene	13.689	13.689	13.689	98		.051	U
124-Trimethylbenzene	15.841	-8.333	-8.343	2277		.068	
Naphthalene	19.395	-11.965	-11.898	15215		.773	
SURROGATE COMPOUND	RT	ACTUAL	MEASUI	RED	%REC	QC LIM	IITS
**TRIFLUOROTOLUENE	7.497	2.55	2.70	3	106.	70-13	0



\hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3b.0014.RAW Batch ID: 52482 \hefle\Programs\Org\3gc\DAT\3GC080520 b\0805GC3b.0014.RAW H20080004-002B;0805GC3, \$HC-VPH-MA-S,



VPH ALIPHATICS FLAME IONIZATION DETECTOR CHROMATOGRAM REPORT

Sample Name: H20080004-002B ;0805GC3 , \$HC-VPH-MA-S, Raw File: \\hefle\Programs\Org\3gc\DAT\3GC080520_b\0805GC3b.0014.RAW Date & Time Acquired: 8/5/2020 9:36:21 PM Method File: G:\Org\3gc\Methods\08052014B.MET Calibration File: G:\Org\3gc\Cals\GC3061720B.cal Sample Weight: 50 Dilution: 1.02 S.A.: 1.02

Mean RF for C5 to C8 Aliphatic Hydrocarbons: 538.1959 Mean RF for C9 to C12 Aliphatic Hydrocarbons: 463.363 Mean RF for all calibrated compounds: 543.6189 Rt range for Gasoline Range Organics: 4.149 to 14.907 Rt range for C5 to C8 Aliphatic Hydrocarbons: 3.315 to 12.195 Rt range for C9 to C12 Aliphatic Hydrocarbons: 12.245 to 19.363

SURROGATE COMPOUND	RT	ACI	UAL MEASURE	D %REC
**TFT	_7.498	2.55	2.56	100.4 -
GRO Area:64556.41	CPO	Amount .	2.422563	
TPH Area:1570897			58.94995	

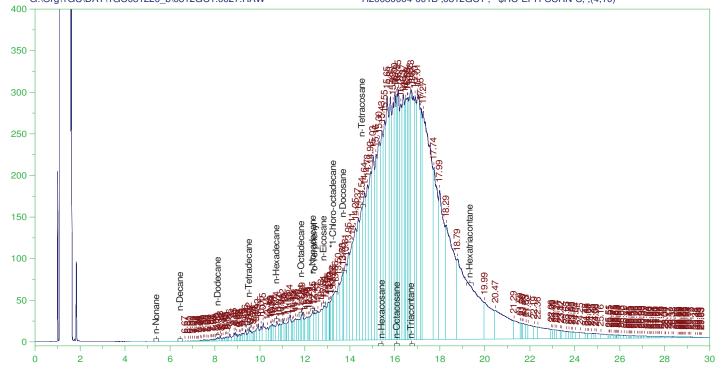
Aliphatic Hydrocarbon Areas and Quantitations uncorrected for Aromatics: C5-C8 Area:32899.94 C5-C8 Amount: 1.247053 C9-C12 Area:404646.9 C9-C12 Amount: 17.81497



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Batch ID: 52593 H20080004-001B;0812GC1, \$HC-EPH-SCRN-S, (4,10)



EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) SCREENING ANALYSIS CHROMATOGRAM

Sample Name: H20080004-001B ;0812GC1 , \$HC-EPH-SCRN-S, ,(4,10) Raw File: G:\Org\1GC\DAT\1GC081220_b\0812GC1.0027.RAW Date & Time Acquired: 8/13/2020 8:31:03 AM Method File: G:\Org\1GC\Methods\08122027.MET Calibration File: G:\Org\1GC\Cals\SR012120Y.CAL Sample Weight: 28.4 Dilution: 40 S.A.: 1

Mean RF for C9 to C18 Hydrocarbons: 1565.357 Mean RF for C19 to C36 Hydrocarbons: 1616.278 Mean RF for Total Extractable Hydrocarbons: 1590.818 Rt range for Diesel Range Organics: 6.35 to 16.87 Rt range for C9 to C18 Hydrocarbons: 5.29 to 12.34 Rt range for C19 to C36 Hydrocarbons: 12.39 to 19.48

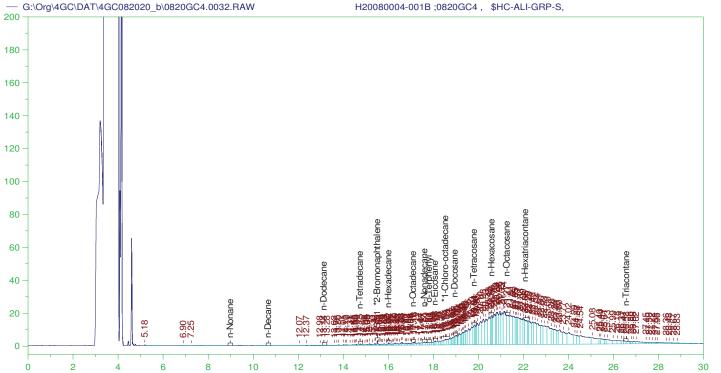
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	
*o-Terphenyl	12.436	186917	7.042	143.291	2034.73	-
*1-Chloro-octadecane	13.262	153856	7.042	151.412	2150.04	-

DRO Area:4.904344E+07 DRO Amount: 43421.23 TEH Area:8.135496E+07 TEH Amount: 72028.66 C9-C18 Area:3904012 C9-C18 Amount: 3512.687 C19-C36 Area:7.147917E+07C19-C36 Amount: 62288.1



Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

RCRA #1-EPH/VPH #2



Batch ID: 52799

EPH ALIPHATICS (FID) ANALYSIS REPORT

Sample Name: H20080004-001B ;0820GC4 , \$HC-ALI-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0032.RAW Date & Time Acquired: 8/21/2020 6:49:43 PM Method File: G:\Org\4GC\Methods\08202032.MET Calibration File: G:\Org\4GC\Cals\AL081320B.CAL Sample Weight: 28.4 Dilution: 100 S.A.: 1

Mean RF for C9 to C18 Aliphatic Hydrocarbons: 641.3697 Mean RF for C19 to C36 Aliphatic Hydrocarbons: 650.7433 Mean RF for Total Extractable Hydrocarbons: 646.7261 Rt range for Diesel Range Organics: 10.57 to 21.4 Rt range for C9 to C18 Aliphatic Hydrocarbons: 8.879999 to 17.52 Rt range for C19 to C36 Aliphatic Hydrocarbons: 17.57 to 26.65

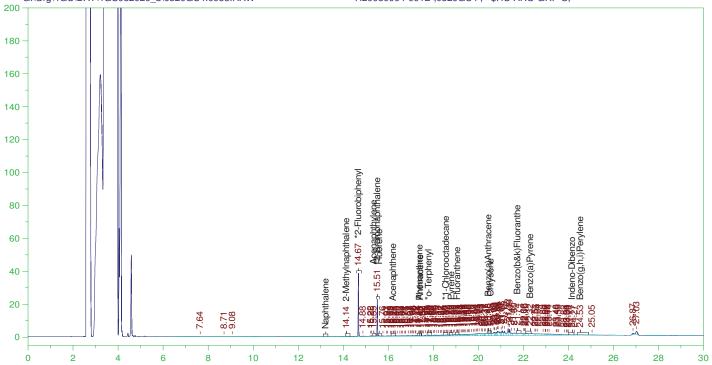
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	_
*1-Chloro-octadecane	18.54	18055	7.042	93.836	1332.47	
DRO Area:2251663 TEH Area:4835803		nt: 12259 nt: 26328				

Aliphatic Hydrocarbon	Areas and	Amounts:
C9-C18 Area:154476.6	C9-C18	Amount: 848.0782
C19-C36 Area:4571759	C19-C3	6 Amount: 24737.47



RCRA #1-EPH/VPH #2 — G:\Org\4GC\DAT\4GC082020 b\0820GC4.0033.RAW





EPH AROMATICS RANGE VALUES (FID) ANALYSIS REPORT

Sample Name: H20080004-001B ;0820GC4 , \$HC-ARO-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0033.RAW Date & Time Acquired: 8/21/2020 7:35:13 PM Method File: G:\Org\4GC\Methods\08202033.MET Calibration File: G:\Org\4GC\Cals\AR081320B.CAL Sample Weight: 28.4 Dilution: 100 S.A.: 1

Mean RF EPH Aromatics: 726.1185 Rt range for EPH C11 to C22 Aromatics: 13.12 to 24.9

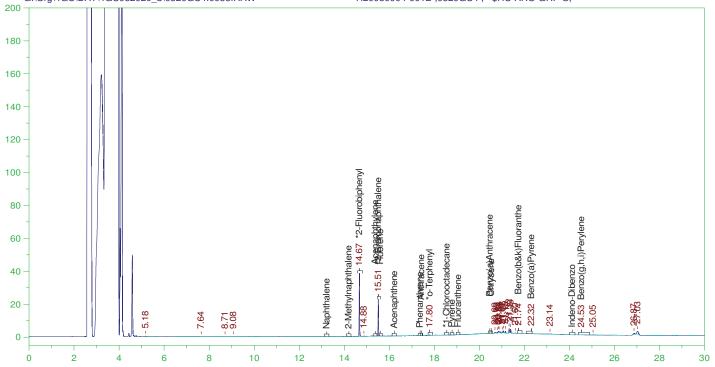
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	
*2-Fluorobiphenyl	14.67	59412	7.042	318.65	4524.82	-
*2-Bromonaphthalene	15.51	38350	7.042	314.711	4468.89	-
*o-Terphenyl	17.796	1654	7.042	6.986	99.21	-
*1-Chlorooctadecane	18.57	2437	7.042	12.975	184.24	-

C11-C22 Aromatics Area:405964.2 EPH Aromatics total Area:433669.1 C11-C22 Aromatics Amount: 1968.62 EPH Aromatics Total Amount: 2102.968



RCRA #1-EPH/VPH #2 — G:\Org\4GC\DAT\4GC082020 b\0820GC4.0033.RAW





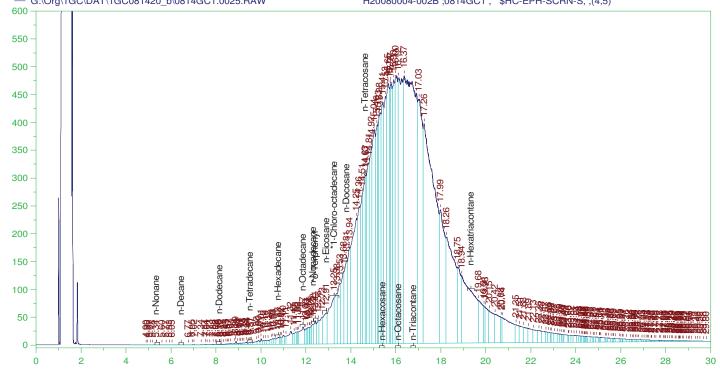
EPH AROMATICS TARGET VALUES (FID) ANALYSIS REPORT

Sample Name: H20080004-001B ;0820GC4 , \$HC-ARO-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0033.RAW Date & Time Acquired: 8/21/2020 7:35:13 PM Method File: G:\Org\4GC\Methods\AROQC081320B.met Calibration File: G:\Org\4GC\Cals\AR081320B.CAL Sample Weight: 28.4 Dilution: 100 S.A.: 1

TARGET ANALYTES	RT	CAL RRI	RRT	AREA	AMOUNT	FLAG
Naphthalene	•	•	•		3.521	U
2-Methylnaphthalene	•				3.521	U
Acenaphthylene	•				3.521	U
Fluorene	•		•		3.521	U
Acenaphthene	·				3.521	U
Phenanthrene	·				3.521	U
Anthracene	•				3.521	U
Pyrene	•				3.521	U
Fluoranthene	•				3.521	U
Benzo(a)Anthracene	•				3.521	U
Chrysene	·				3.521	U
Benzo(b&k)Fluoranthe	21.741	21.741	21.741	869	7.042	U
Benzo(a)Pyrene	22.318	-6.68	-6.808	1144	5.872	
Indeno-Dibenzo	•				7.042	U
Benzo(g,h,i)Perylene	24.534	-9.11	-9.024	730	3.564	
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	QC LIMITS
*2-Fluorobiphenyl	14.67	59019	7.042	316.54	44	94.87 40-140
*2-Bromonaphthalene	15.51	36596	7.042	300.316	420	64.49 40-140
*o-Terphenyl		510	7.042	2.156	30	.61 40-140
*1-Chlorooctadecane		116	7.042	•	•	40-140







EXTRACTABLE PETROLEUM HYDROCARBONS (EPH) SCREENING ANALYSIS CHROMATOGRAM

Sample Name: H20080004-002B ;0814GC1 , \$HC-EPH-SCRN-S, ,(4,5) Raw File: G:\Org\1GC\DAT\1GC081420_b\0814GC1.0025.RAW Date & Time Acquired: 8/15/2020 9:08:20 AM Method File: G:\Org\1GC\Methods\08142025.MET Calibration File: G:\Org\1GC\Cals\SR012120Y.CAL Sample Weight: 14.7 Dilution: 20 S.A.: 1

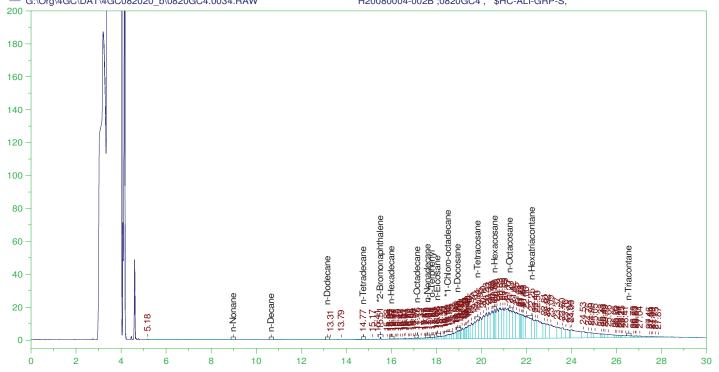
Mean RF for C9 to C18 Hydrocarbons: 1565.357 Mean RF for C19 to C36 Hydrocarbons: 1616.278 Mean RF for Total Extractable Hydrocarbons: 1590.818 Rt range for Diesel Range Organics: 6.35 to 16.87 Rt range for C9 to C18 Hydrocarbons: 5.29 to 12.34 Rt range for C19 to C36 Hydrocarbons: 12.39 to 19.48

SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	
*o-Terphenyl	12.412	275614	13.605	204.1	1500.13	-
*1-Chloro-octadecane	13.248	1265551	13.605	1203.082	8842.66	-

DRO Area:7.856393E+07 DRO Amount: 67191.67 TEH Area:1.225961E+08 TEH Amount: 104850.1 C9-C18 Area:2762072 C9-C18 Amount: 2400.68 C19-C36 Area:1.099967E+08C19-C36 Amount: 92592.57



RCRA #3-EPH/VPH #4 — G:\Org\4GC\DAT\4GC082020 b\0820GC4.0034.RAW Batch ID: 52799 H20080004-002B;0820GC4, \$HC-ALI-GRP-S,



EPH ALIPHATICS (FID) ANALYSIS REPORT

Sample Name: H20080004-002B ;0820GC4 , \$HC-ALI-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0034.RAW Date & Time Acquired: 8/21/2020 8:20:37 PM Method File: G:\Org\4GC\Methods\08202034.MET Calibration File: G:\Org\4GC\Cals\AL081320B.CAL Sample Weight: 14.7 Dilution: 80 S.A.: 1

Mean RF for C9 to C18 Aliphatic Hydrocarbons: 641.3697 Mean RF for C19 to C36 Aliphatic Hydrocarbons: 650.7433 Mean RF for Total Extractable Hydrocarbons: 646.7261 Rt range for Diesel Range Organics: 10.57 to 21.4 Rt range for C9 to C18 Aliphatic Hydrocarbons: 8.879999 to 17.52 Rt range for C19 to C36 Aliphatic Hydrocarbons: 17.57 to 26.65

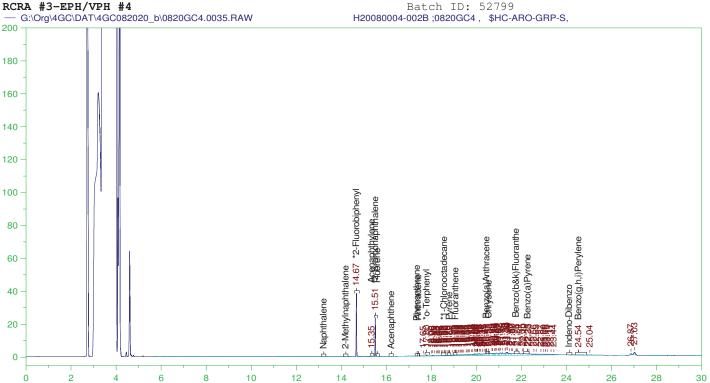
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	
*1-Chloro-octadecane	18.525	14511	13.605	116.559	856.71	-

DRO Area:2053295 DRO Amount: 17278.4 TEH Area:4050535 TEH Amount: 34085.11

Aliphatic Hydrocarbon	Areas and	Amounts:
C9-C18 Area:55836.96	C9-C18	Amount: 473.7902
C19-C36 Area:3949199	C19-C36	5 Amount: 33027.21



RCRA #3-EPH/VPH #4



EPH AROMATICS RANGE VALUES (FID) ANALYSIS REPORT

Sample Name: H20080004-002B ;0820GC4 , \$HC-ARO-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0035.RAW Date & Time Acquired: 8/21/2020 9:06:03 PM Method File: G:\Org\4GC\Methods\08202035.MET Calibration File: G:\Org\4GC\Cals\AR081320B.CAL Sample Weight: 14.7 Dilution: 80 S.A.: 1

Mean RF EPH Aromatics: 726.1185 Rt range for EPH C11 to C22 Aromatics: 13.12 to 24.9

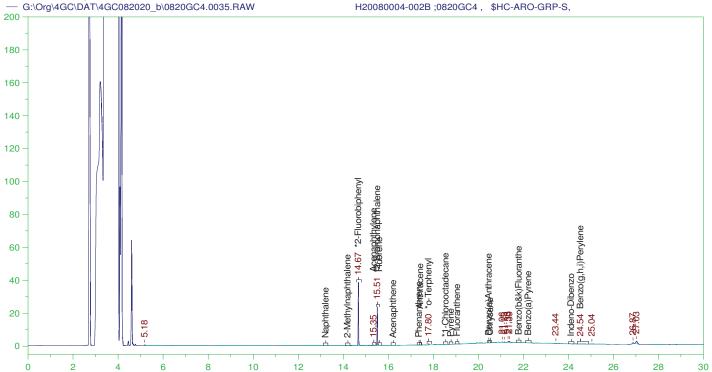
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	
*2-Fluorobiphenyl	14.67	59012	13.605	489.178	3595.46	-
*2-Bromonaphthalene	15.51	38141	13.605	483.75	3555.57	-
*o-Terphenyl	17.796	1415	13.605	9.237	67.89	_
*1-Chlorooctadecane	18.575	1389	13.605	11.426	83.98	-

C11-C22 Aromatics Area:243380.4 EPH Aromatics total Area:260448.7 C11-C22 Aromatics Amount: 1824.109 EPH Aromatics Total Amount: 1952.034



RCRA #3-EPH/VPH #4





EPH AROMATICS TARGET VALUES (FID) ANALYSIS REPORT

Sample Name: H20080004-002B ;0820GC4 , \$HC-ARO-GRP-S, Raw File: G:\Org\4GC\DAT\4GC082020_b\0820GC4.0035.RAW Date & Time Acquired: 8/21/2020 9:06:03 PM Method File: G:\Org\4GC\Methods\AROQC081320B.met Calibration File: G:\Org\4GC\Cals\AR081320B.CAL Sample Weight: 14.7 Dilution: 80 S.A.: 1

TARGET ANALYTES	RT	CAL RRT	RRT	AREA	AMOUNT	FLAG
Naphthalene					5.442	U
2-Methylnaphthalene	•				5.442	U
Acenaphthylene	15.354	.16	.156	572	4.307	J
Fluorene	·				5.442	U
Acenaphthene	·				5.442	U
Phenanthrene	·				5.442	U
Anthracene					5.442	U
Pyrene	·				5.442	U
Fluoranthene	·				5.442	U
Benzo(a)Anthracene	·				5.442	U
Chrysene	·				5.442	U
Benzo(b&k)Fluoranthe	·				10.884	U
Benzo(a)Pyrene	·				5.442	U
Indeno-Dibenzo	·				10.884	U
Benzo(g,h,i)Perylene	24.54	-9.11	-9.031	513	3.869	J
SURROGATE COMPOUND	RT	AREA	ACTUAL	MEASURED	%REC	QC LIMITS
*2-Fluorobiphenyl	14.67	58844	13.605	487.784	3585.	22 40-140
*2-Bromonaphthalene	15.51	37961	13.605	481.469	3538.	8 40-140
*o-Terphenyl	17.796	907	13.605	5.919	43.5	40-140
*1-Chlorooctadecane	•	63	13.605			40-140



H20080004

Work Order Receipt Checklist

MT DEQ Enforcement

Login completed by:	Elizabeth E. Hodgson		Date	Received: 8/3/2020
Reviewed by:	BL2000\sdull		Red	ceived by: wjj
Reviewed Date:	8/16/2020		Car	rier name: Hand Del
		V P		
Shipping container/cooler in	good condition?	Yes 🗹	No 🗌	Not Present
Custody seals intact on all s	hipping container(s)/cooler(s)?	Yes 🗌	No 🗌	Not Present 🗸
Custody seals intact on all s	ample bottles?	Yes	No 🗌	Not Present 🗹
Chain of custody present?		Yes 🗸	No 🗌	
Chain of custody signed whe	en relinquished and received?	Yes 🗹	No 🗌	
Chain of custody agrees with	h sample labels?	Yes 🗸	No 🗌	
Samples in proper container	/bottle?	Yes 🗸	No 🗌	
Sample containers intact?		Yes 🗹	No 🗌	
Sufficient sample volume for	r indicated test?	Yes 🗸	No 🗌	
All samples received within I (Exclude analyses that are of such as pH, DO, Res Cl, Su	considered field parameters	Yes 🗸	No 🗌	
Temp Blank received in all s	hipping container(s)/cooler(s)?	Yes 🗸	No 🗌	Not Applicable
Container/Temp Blank temp	erature:	0.6°C On Ice		
Water - VOA vials have zero	headspace?	Yes	No 🗌	No VOA vials submitted
Water - pH acceptable upon	receipt?	Yes 🗌	No 🗌	Not Applicable

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

Per COC, fractionate samples over the MCL without pah's. wj 8/19/2020

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Chain of Custody & Analytical Request Record

In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All subcontracted data will be clearly notated on your analytical report. ELI-COC-10/18 v.3 ĥ

Trust our People. Trust our Data.	WWW.	www.energylab.com	ab.com					2		Page	зе {	of ~	
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Purchase Order Quote Bottle Order	Special Report/Formats		EDD/EDT (contact laboratory)	contact lab		Other		ļ					
Project Information	Matrix Codes			An	alysis F	Analysis Requested	а Ц						_] [
Project Name, PWSID, Permit, etc. Harry Richards/Treso			X	<u>}98</u>						All tu	maround	All turnaround times are	
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URANIUM MINING CLIENTS MUST indicate sample type. I NOT Source or Byproduct Material Source/Processed Ore (Ground or Refined) **CALL BEFORE SENDING	D - Dioassay O - Other DW - Drinking	+4		1 1		Me			ached	RUSH charge See	JSH sample submittal narges and scheduling See Instructions Page	RUSH sample submittal for charges and scheduling – See Instructions Page	
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EXHIBIT 9



September 30, 2020

Harry Richards P.O. Box 478 Trego, MT 59934-0478

CERTIFIED MAIL # 70171451000199187589

Re: Used Oil and Water Quality Violations [CVID 21747]

Dear Mr. Richards:

As you know, the Montana Department of Environmental Quality (DEQ) has received many complaints about used oil and other automotive fluids being dumped where it may case pollution of Montana state waters, on Butcher Creek Road near Trego, Lincoln County, Montana (Property). I provided documentation to you of my October 16, 2019, site visit in my October 31, 2019, letter. During the visit, you admitted to dumping the oil.

As of the date of this letter, DEQ has not received the final spill cleanup report documentation to show that the site was properly remediated. The October 31, 2019, violation letter that was sent to you required you to complete assessment, remedial actions, and submit a cleanup report by November 15, 2019. I sent an additional letter on January 7, 2020; the Certified Mail receipt indicated it was received and signed for on January 9, 2020.

On July 31, 2020, DEQ performed soil sampling at the spill site; sample results show petroleum contamination above the risk based screening levels exist at the site. Heavy metals including barium, arsenic chromium and lead were present in the samples, but they were below the levels listed in the RCRA Metals Screening Levels in Soil listed in Montana Risk-Based Corrective Action Guidance for Petroleum Releases. I have included a copy of the Field Investigation Report, photo log, and sample results for your reference.

DEQ may issue an administrative order pursuant to Section 75-10-227, Montana Code Annotated, requiring you to complete the corrective actions requested in the violation letter. The order may also include the assessment of an administrative penalty. Contact me no later than **October 15, 2020,** to discuss your plan for cleanup via the phone number or email address listed below.

Sincerely,

M P. J-J

Margarite Juarez Thomas DEQ Enforcement Program (406) 755-8956 email: mjuarezthomas@mt.gov

cc via email: Rick Thompson, DEQ HW Denise Brunett, DEQ WUTMB HW Kathi Hooper/ Jake Mertes, Lincoln County Environmental Health

EXHIBIT 10

Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY,	CAUSE NO.: BER 2022-02 HW
MT	DECLARATION OF MARGARITE JUAREZ THOMAS

I, MARGARITE JUAREZ THOMAS, declare as follows:

- 1. I am over 18 years of age.
- 2. I reside in Flathead County.
- 3. I am an Enforcement Specialist with the Montana Department of

Environmental Quality ("DEQ"). I have been employed by DEQ for 13 years and

have held my present position for 10 years.

4. I am familiar with DEQ's recordkeeping systems and practices. DEQ routinely keeps and maintains case files on reported violations of environmental law. DEQ's files include a record of every significant action, sample results, contact, and correspondence by DEQ staff taken during the investigation of a possible violation, including notes entered by DEQ staff during the investigation.

5. As part of my duties, I investigate citizen complaints and requests by regulatory programs within DEQ to take enforcement actions against the owners or operators of properties or facilities that may not be in compliance with applicable laws and rules, and to investigate compliance with licensing requirements. Part of my work entails reviewing DEQ records to evaluate compliance with Montana's laws, rules, and orders governing management of solid and hazardous waste.

6. I make this declaration in support of DEQ's Motion for Summary Judgment in the above-captioned contested case. I base this declaration upon my October 16, 2019, and July 31, 2020, site visits, interviews with Harry Richards and neighboring landowners, review of records regarding both Harry Richards and the properties in State of Montana and Lincoln County files, and experience with other spills of petroleum products.

7. On or about September 23, 2019, DEQ received a citizen complaint alleging that Richards had dumped used oil and other waste automotive fluids on an easement road known as Butcher Creek Road outside of Trego, Lincoln County, Montana ("Site"). One of the complainants stated that Richards had dumped a 55gallon barrel of transmission fluid on the road. Transmission fluid falls under the definition of "used oil" in the Montana Hazardous Waste Act. Richards did not and does not have a permit from DEQ to dispose of used oil at the Site.

8. On or about October 1, 2019, the complaint was assigned to me for investigation. Through my experience with other complaints involving used oil, and my education, I am aware that used oil may be considered a hazardous waste, under the Montana Hazardous Waste Act ("Hazardous Waste Act"), Title 75, chapter 10, part 4, MCA. The used oil may become contaminated by physical or chemical impurities including metals listed under the Hazardous Waste Act.

9. On October 16, 2019, Deputy Bo Pitman of the Lincoln County Sheriff's Department (LCSD) and a second deputy accompanied me to the Site. Deputy Pitman explained that he had interviewed an employee at a local automotive shop who admitted to providing Richards with barrels of used oil and waste automotive fluids. During the site visit, I observed staining and petroleum odor on the easement road. Following the initial investigation, Richards came out and spoke with the deputies and me. I handed Richards my card and hand delivered a violation letter addressed to Harry Puryer, which Richards accepted. Richards admitted that he had dumped the fluids on the road. I explained the nature of the violation and the cleanup requirements; Mr. Richards stated that he understood but

did not consider the spill a violation. Deputy Pitman provided me with additional contact information for Richards. **Exhibit 2** is a true and accurate copy of my Field Investigation Report and Photolog from my October 16, 2019, site visit and investigation.

10.On or about October 30, 2019, I received a phone call from Richards stating that he should not have accepted the violation letter in the field. He would not provide me with corrected contact information.

11.On October 31, 2019, I re-sent the violation letter, via certified mail, using the contact information that Deputy Pitman had provided. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, the Montana Solid Waste Management Act ("Solid Waste Act"), Title 75, chapter 10, part 2, MCA, and Montana Water Quality Act, Title 75, chapter 5, parts 1-3, MCA. The letter requested cleanup and proper disposal of the spilled materials by November 15, 2019. **Exhibit 3** is a true and accurate copy of the October 31, 2019, violation letter I sent to Richards.

12.On November 21, 2019, I received a letter from Richards stating that he was unable to clean up the road due to frozen ground and that the 19th Judicial District Court prohibited him from interfering with the easement road, which would be required to clean up the spilled materials. The November 21, 2019, letter requested additional information regarding state waters that may have been

polluted by his actions. **Exhibit 4** is a true and accurate copy of the November 21, 2019, letter I received from Richards.

13.On January 7, 2020, I sent a second violation letter to Richards. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, Solid Waste Act and Water Quality Act. The letter clarified that the Montana Groundwater Information System documented the presence of a well with a shallow static water level of 9 feet within the same Township, Section and Range. The letter also stated that the court decision did not prevent repair and maintenance of the road in a manner that did not interfere with the easement. The letter requested cleanup and proper disposal of the spilled materials by April 30, 2020. **Exhibit 5** is a true and accurate copy of my January 7, 2020, violation letter I sent to Richards.

14.On July 24, 2020, a search warrant was authorized for DEQ by the Montana First District Court, Lewis and Clark County, to visit the area and document violations of environmental laws and confirm the presence of soil contamination by taking soil samples for laboratory analysis.

15.On July 31, 2020, DEQ Enforcement Specialist John Rasmann and I conducted a site visit, accompanied by the LCSD. During the site visit, I observed soil staining on the road and detected an odor of petroleum when the soil was

disturbed. **Exhibit 6** is a true and accurate copy of my Field Investigation Report and Photolog from the July 31, 2020, site visit.

16. At the July 31, 2020, site visit, DEQ collected two soil samples in areas with dark soil and petroleum odor along the easement road. The soil samples were collected entirely within the boundary of the easement. These soil samples were sent by chain-of-custody protocol to Energy Laboratories to be analyzed for extractable petroleum hydrocarbons (EPH), volatile petroleum hydrocarbons (VPH), and Resource Conservation and Recovery Act (RCRA) metals. **Exhibit 7** is a true and accurate copy of the chain of custody record received from Energy Laboratories.

17. Analytical results of the soil samples revealed levels of EPH which exceeded DEQ's Risk Based Screening Levels (RBSLs), indicating that a significant level of petroleum contamination was still present in the soil. Heavy metals, including barium, arsenic, chromium, and lead were present in the samples, but were below RBSLs. **Exhibit 8** is a true and accurate copy of the analytical report DEQ received from Energy Laboratories for the two soil samples taken from the site.

18.On September 30, 2020, I sent a letter to Richards informing him of the soil sample results and providing copies of the July 31, 2020, Field Investigation report and Photo Log. The letter requested that Richards contact DEQ by October

15, 2020, to discuss a cleanup plan. **Exhibit 9** is a true and accurate copy of the September 30, 2020, violation letter I sent to Richards.

19.On October 10, 2020, I received a call from Richards stating he could not perform cleanup actions on the easement road due to the 19th Judicial District Court decision. Richards told me that DEQ should "leave him alone." No additional response had been received from Richards until the present appeal.

20. In May 2021, I accepted a position as the Public Water and Subdivision Section Supervisor within DEQ. Upon leaving my role as enforcement specialist, this file was transferred to John Rasmann. While I have subsequently returned to the position of enforcement specialist within DEQ, John Rasmann remains the DEQ enforcement specialist assigned to this case.

21.After Richards filed the present appeal, I became aware that the address number DEQ had been using to describe the Site—1576 Butcher Creek Road—is incorrect. While I had noted in my October 16, 2019, Field Investigation Report that the 1576 Butcher Creek Road address "is approximate," to the best of my current knowledge, 1576 Butcher Creek Road is the address associated with Harry Puryer, a neighboring landowner on Butcher Creek Road but unconnected to this matter. To the best of my knowledge, DEQ mistakenly associated the 1576 Butcher Creek Road address with this complaint at the time of initial complaint intake. Through mere inadvertence, DEQ did not realize that it was using the incorrect address number in

this action until reviewing Richards' appeal. While performing soil sampling during the July 31, 2020, site visit, DEQ marked the locations where samples were taken via GPS coordinates. Based on the GPS coordinates for the sample locations, the correct address number for Richards' violations is 1888 Butcher Creek Road. This address, and the GPS coordinates of the sampling done by DEQ, are associated with the easement road across the property occupied by Harry Richards, in front of Harry Richards' residence. Despite the incorrect address number for Butcher Creek Road noted in the Order, there is no dispute that the violations asserted in the Order are associated with Harry Richards and the property he occupies.

I declare under penalty of perjury that the foregoing is true and correct.

Kalispell, MT June 1, 2022 Date and Place

MP.J.J

MARGARITE JUAREZ THOMAS

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June, 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: <u>/s/ Catherine Armstrong</u>

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY

EXHIBIT 11

Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY,	CAUSE NO.: BER 2022-02 HW
MT	DECLARATION OF JOHN RASMANN

I, JOHN RASMANN, declare as follows:

- 1. I am over 18 years of age.
- 2. I reside in Jefferson County.
- 3. I am an Environmental Enforcement Specialist at the Montana

Department of Environmental Quality ("DEQ"). I have been employed by DEQ for

10 years.

4. I am familiar with DEQ's recordkeeping systems and practices. DEQ

routinely keeps and maintains case files on reported violations of environmental law. DEQ's files include a record of every significant action, contact, and correspondence by DEQ staff taken during the investigation of a possible violation, including notes entered by DEQ staff during the investigation.

5. As part of my duties, I investigate citizen complaints and requests by regulatory programs within DEQ to take enforcement actions against the owners or operators of properties or facilities that may not be in compliance with applicable laws and rules, and to investigate compliance with licensing requirements. Part of my work entails reviewing DEQ records to evaluate compliance with Montana's laws, rules, and orders governing management of solid and hazardous waste.

6. One of my other duties at DEQ is to investigate spill complaints. Through my experience with other complaints involving used oil, and my education, I am aware that used oil may be considered a hazardous waste, under the Montana Hazardous Waste Act, Title 75, chapter 10, part 4, MCA. The used oil may become contaminated by physical or chemical impurities including metals listed under the Hazardous Waste Act.

7. I make this declaration in support of DEQ's Motion for Summary Judgment in the above-captioned contested case. I base this declaration upon my July 31, 2020, site visit, review of records regarding both Harry Richards and the properties in State of Montana and Lincoln County files, and experience with other similar individuals and other spills of petroleum products.

8. I first became involved in this matter on or around July 31, 2020, when I accompanied DEQ Enforcement Specialist Margarite Juarez Thomas on a site visit to perform sampling of soils associated with Richards' dumping of used oil on Butcher Creek Road near Trego, Lincoln County ("Site"). During this site visit, I observed soil staining on the road and detected an odor of petroleum when the soil was disturbed.

9. At the July 31, 2020, site visit, DEQ collected two soil samples in areas with dark soil and petroleum odor along the easement road. The soil samples were collected entirely within the boundary of the easement. These soil samples were sent by chain-of-custody protocol to Energy Laboratories to be analyzed for extractable petroleum hydrocarbons (EPH), volatile petroleum hydrocarbons (VPH), and Resource Conservation and Recovery Act (RCRA) metals. **Exhibit 7** is a true and accurate copy of the chain of custody record received from Energy Laboratories.

10. Analytical results of the soil samples revealed levels of EPH which exceeded DEQ's Risk Based Screening Levels (RBSLs), indicating that a significant level of petroleum contamination was still present in the soil. Heavy metals, including barium, arsenic, chromium, and lead were present in the samples, but were below RBSLs. **Exhibit 8** is a true and accurate copy of the analytical report DEQ received from Energy Laboratories for the two soil samples taken from the site.

11. On October 18, 2021, I took over as case manager for this matter when Margarite Juarez Thomas accepted a position in a different division within DEQ.

12. On March 7, 2022, I sent Richards a letter with DEQ's Notice of Violation and Administrative Compliance and Penalty Order, Docket No. HW-22-01 ("Order") enclosed. DEQ prepared and issued this Order after Richards refused to clean up the contamination as requested by DEQ's three violation letter. **Exhibit 1** is a true and accurate copy of the Order issued to Richards.

13. Enclosed with the Order is a penalty calculation I prepared for Richards' violation of the Hazardous Waste Act. In preparing this penalty calculation, I followed the penalty factors outlined in § 75-1-1001, MCA, and DEQ's penalty calculation procedures at ARM 17.4.301 through 17.4.308. Following these penalty factors, I calculated a total penalty of \$9,630.

14. After Richards filed the present appeal, I became aware that the address number DEQ had been using to describe the Site—1576 Butcher Creek Road—is incorrect. To the best of my knowledge, 1576 Butcher Creek Road is the address associated with Harry Puryer, a neighboring landowner on Butcher Creek Road but unconnected to this matter. To the best of my knowledge, DEQ mistakenly associated the 1576 Butcher Creek Road address with this complaint at the time of initial complaint intake. Through mere inadvertence, DEQ did not realize that it was using the incorrect address number in this action until reviewing Richards' appeal.

While performing soil sampling during the July 31, 2020, site visit, DEQ marked the locations where samples were taken via GPS coordinates. Based on the GPS coordinates for the sample locations, the correct address number for Richards' violations is 1888 Butcher Creek Road. This address, and the GPS coordinates of the sampling done by DEQ, are associated with the easement road across the property occupied by Harry Richards, in front of Harry Richards' residence. Despite the incorrect address number for Butcher Creek Road noted in the Order, there is no dispute that the violations asserted in the Order are associated with Harry Richards and the property he occupies.

I declare under penalty of perjury that the forgoing is true and correct.

Jan Zom

6/1/2023 Helena, MT Date and Place

JOHN RASMANN

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June, 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: /s/ Catherine Armstrong

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY

EXHIBIT 12

Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Attorney for Respondent Montana Department of Environmental Quality

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY,	CAUSE NO.: BER 2022-02 HW
ΜΤ	DECLARATION OF NICHOLAS WHITAKER

I, NICHOLAS WHITAKER, declare as follows:

- 1. I am over 18 years of age.
- 2. I reside in Lewis and Clark County.
- 3. I am a staff attorney for the Montana Department of Environmental

Quality ("DEQ") and counsel of record in the above-captioned matter.

4. I make this declaration in support of DEQ's Motion for Summary

Judgment.

5. Pursuant to Paragraph 3 of the Hearing Examiner's Scheduling Order dated September 27, 2022, the parties were required to exchange initial disclosures. Doc. 10.

6. Harry Richards did not provide DEQ with any of the information required in Paragraph 3 of the September 27, 2022, Scheduling Order.

7. On November 30, 2022, DEQ served its first combined discovery requests on Richards.

8. DEQ did not receive discovery responses from Richards in the time allotted by the Montana Rules of Civil Procedure.

9. On January 30, 2023, after the discovery deadline in the present scheduling order had passed, DEQ received a letter and partial discovery responses from Richards via U.S. Mail. The responses DEQ received from Richards were untimely, incomplete, and unsigned.

10. Richards' responses were also generally evasive, and Richards did not produce any documents in response to DEQ's requests for production.

11. On March 24, 2023, the Hearing Examiner issued the First Amended Scheduling Order, extending the discovery deadline and other pre-hearing deadlines to allow DEQ to conduct additional discovery in light of Richards' late-served, partial discovery responses. Doc. 17.

12. On April 7, 2023, I sent a letter to Richards requesting that he provide

full responses to several incomplete and nonresponsive answers to DEQ's first combined discovery requests. **Exhibit 13** is a true and accurate copy of my April 7, 2023, letter to Richards.

13. Richards has not responded to my April 7, 2023, letter.

14. Richards has not provided any documentation or other evidence to DEQ to support his appeal in this matter.

15. I declare under penalty of perjury that the foregoing is true and correct.

June 2, 2023, Helena, MT Date and Place By: <u>/s/ Nicholas A. Whitaker</u> NICHOLAS A. WHITAKER

CERTIFICATE OF SERVICE

I hereby certify that on the 2nd day of June 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: <u>/s/ Catherine Armstrong</u>

Catherine Armstrong, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY

EXHIBIT 13



April 7, 2023

Via U.S. Mail Harry Richards P.O. Box 478 Trego, MT 59934

RE: BER Case No. 2022-02 HW

Mr. Richards:

On January 30, 2023, I received your handwritten responses to DEQ's First Combined Discovery Requests, which DEQ had served on you on November 30, 2022. Having reviewed your handwritten responses, I write to note that several of your responses are incomplete and nonresponsive:

- Interrogatory No. 2: Your answer to this interrogatory is incomplete and nonresponsive. Please
 provide greater specificity regarding your statement that "neighbors" dumped the used oil at the
 Site. Further, your response to DEQ's request for the facts supporting your contention that a "game
 camera" with relevant evidence was stolen, you direct DEQ to contact Lincoln County Sheriff's Office
 and Lincoln County Attorney. This response is inadequate. Please provide a complete answer to
 Interrogatory No. 2.
- Interrogatory No. 3: Your answer to this interrogatory, which requests information regarding your statement that "I had photos of who did what" is nonresponsive. Please provide a complete answer to Interrogatory No. 3.
- Interrogatory No. 4: Your answer to this interrogatory, which requests information regarding your statement that DEQ's "facts are incorrect," is nonresponsive. Please provide a complete answer to Interrogatory No. 4.
- Interrogatory No. 9 and Request for Production No. 6: You did not respond to these discovery requests. Please provide complete responses to Interrogatory No. 9 and Request for Production No. 6.

In addition, you have not provided any documents, photographs, or other evidence in response to any of DEQ's requests for production. At one point, you suggest DEQ "get it from Lincoln County." Under Rules 26(b)(1) and 34 of the Montana Rules of Civil Procedure, DEQ is entitled to, and you are obligated to produce, all documents responsive to DEQ's requests for production.

Please supplement your original discovery responses, without objection, to address the above issues <u>within ten days</u> of the date of this letter. Please be advised that if you do not correct the above deficiencies, or if your responses remain evasive or incomplete, DEQ may seek an order compelling

Harry Richards April 7, 2023 Page 2

discovery under Rule 37 of the Montana Rules of Civil Procedure. DEQ also reserves the right to object to any information or evidence you attempt to introduce in later proceedings that is not first disclosed to DEQ during discovery.

Please feel free to reach out to me at the contact information below if you have any questions or if you would like to discuss this matter.

Sincerely,

not

Nicholas A. Whitaker Staff Attorney P.O. Box 200901 Helena, MT 59620-0901 Telephone: 406-444-5690 Email: nicholas.whitaker@mt.gov

Nicholas A. Whitaker Staff Attorney Department of Environmental Quality Legal Unit, Metcalf Building P.O. Box 200901 1520 East Sixth Avenue Helena, Montana 59620-0901 (406) 444-5690 nicholas.whitaker@mt.gov

Electronically Filed with the Montana Board of Environmental Review 7/11/23 at 1:51 PM By: <u>Sandy Moisey Scherer</u> Docket No: <u>BER 2022-02 HW</u>

Attorney for Respondent Montana Department of Environmental Quality

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY,	CAUSE NO.: BER 2022-02 HW
MT	NOTICE OF ISSUE

Respondent Montana Department of Environmental Quality (DEQ), by and through counsel, provides notice that Petitioner Harry Richards has not filed a response to DEQ's Motion for Summary Judgment within the time allotted by Mont. R. Civ. P. 56(c)(1) and the Amended Scheduling Order in this matter. DEQ requests the BER enter summary judgment in favor of DEQ.

On June 2, 2023, DEQ filed its Motion for Summary Judgment. Doc. 18.

Pursuant to Paragraph 2 of the First Amended Scheduling Order dated March 24,

2023, response and reply briefs were to be filed pursuant to the timelines provided by Mont. R. Civ. P. 56(c)(1). Doc. 17. Pursuant to Mont. R. Civ. P. 56(c)(1), "a party opposing the [summary judgment] motion must file a response, and any opposing affidavits, within 21 days after the motion is served or a responsive pleading is due, whichever is later[.]" Accordingly, the deadline for Richards to respond to DEQ's summary judgment motion was, at the latest, June 26, 2023.¹ As of the date of this filing, Richards has not responded to DEQ's motion.

DEQ requests the BER deem Richards' failure to respond an admission that DEQ's summary judgment motion is well taken and to grant judgment in favor of DEQ, as there is no genuine issue of material fact and DEQ is entitled to judgment as a matter of law. Mont. R. Civ. P. 56(c)(3); *Chapman v. Maxwell*, 2014 MT 35, ¶ 11, 374 Mont. 12, 322 P.3d 1029 (even where opposing party does not respond, the court is still required to make the determinations required under Rule 56).

A proposed order is included for the Hearing Examiner's consideration.

DATED this 11th day of July 2023.

MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY

By: <u>/s/ Nicholas A. Whitaker</u> NICHOLAS A. WHITAKER Staff Attorney

Attorney for Respondent DEQ

¹ Twenty-one days from June 2, 2023, was June 23, 2023. However, to the extent the BER adheres to the mailing rule in Mont. R. Civ. P. 6(d), three days are added to this deadline, making Richards' response due June 26, 2023.

CERTIFICATE OF SERVICE

I hereby certify that on the 11th day of July 2023, a true and accurate copy of the foregoing document for BER 2022-02 HW was delivered addressed as follows:

Served by electronic mail:

Sandy Moisey Scherer Board Secretary Board of Environmental Review P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov ehagen2@mt.gov

Rob Cameron Hearing Examiner Jackson, Murdo, & Grant, P.C. 203 N. Ewing Helena, MT 59601 rcameron@jmgattorneys.com asnedeker@jmgattorneys.com

Served by USPS mail:

Harry Richards P.O. Box 478 Trego, MT 59934

BY: /s/ Loryn Johnson

Loryn Johnson, Paralegal DEPARTMENT OF ENVIRONMENTAL QUALITY

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF: REQUEST FOR HEARING BY HARRY RICHARDS, LINCOLN COUNTY, MT CASE NO. BER 2022-02 HW

FINDINGS OF FACT, CONCLUSIONS OF LAW, AND SUMMARY JUDGMENT ORDER

Procedural Background

On March 7, 2022, the Montana Department of Environmental Quality ("DEQ") issued a Notice of Violation and Administrative Compliance and Penalty Order, Docket No. HW-22-01 to Harry Richards ("Richards") alleging, *inter alia*, Richards violated Section 75-10-422, MCA, by disposing of used oil without a permit from the DEQ or in a manner not authorized by law, and in short, ordering cleanup. Richards responded by letter dated March 16, 2022, requesting a hearing. On September 27, 2022, a Scheduling Order was issued, containing a due date of February 24, 2023, for dispositive motions. The Scheduling Order expressly provided that "[r]esponse and reply briefs shall be filed pursuant to the timelines provided by Mont. R. Civ. P. 56(c)(1)." DEQ served Richards with discovery requests. Richards' responses were untimely and incomplete, served after the close of discovery. Consequently, DEQ moved to extend the discovery deadline to April 28, 2023, and the dispositive motions deadline to June 2, 2023. The DEQ's motion was granted March 24, 2023.

On June 2, 2023, DEQ filed its Motion for Summary Judgment and Brief in Support and supporting documents. Richards' response was due on or about June 26, 2023. Mont. R. Civ. P. 56(c)(1). To date, Richards has not filed a response to DEQ's Motion.

On July 11, 2023, DEQ filed a Notice of Issue.

Based on careful review of the entire record, the Hearing Examiner makes the following:

FINDINGS OF FACT

This matter is an appeal by Harry Richards of DEQ's Notice of
 Violation and Administrative Compliance and Penalty Order, Docket No. HW-22 01 ("Order") issued to Richards on March 7, 2022, for a violation of the Montana
 Hazardous Waste Act, Title 75, chapter 10, part 4, MCA ("Hazardous Waste Act").

Exh. 1 (Order); Exh. 11, Declaration of John Rasmann (June 1, 2023) ("Rasmann Decl."), ¶ 12.

2. On or about September 23, 2019, DEQ received a citizen complaint alleging that Richards had dumped used oil and other waste automotive fluids on an easement road known as Butcher Creek Road outside of Trego, Lincoln County, Montana ("Site"). One of the complainants stated that Richards had dumped a 55-gallon barrel of transmission fluid on the road. Exh. 10, Declaration of Margarite Juarez Thomas (June 1, 2023) ("Juarez Thomas Decl."), ¶ 7.

3. Transmission fluid falls under the definition of "used oil" in the Montana Hazardous Waste Act. Richards did not and does not have a permit from DEQ to dispose of used oil at the Site. Exh. 10, Juarez Thomas Decl. ¶ 10.

4. On October 16, 2019, Deputy Bo Pitman of the Lincoln County Sheriff's Department (LCSD) and a second deputy accompanied DEQ Enforcement Specialist Margarite Juarez Thomas to the Site. Deputy Pitman explained to Juarez Thomas that he had interviewed an employee at a local automotive shop who admitted to providing Richards with barrels of used oil and waste automotive fluids. Exh. 10, Juarez Thomas Decl. ¶ 9.

5. During the site visit, Juarez Thomas observed staining and petroleum odor on the easement road. Following the initial investigation, Richards came out and spoke with Juarez Thomas and the LCSD deputies. Juarez Thomas handed

Richards her card and hand delivered a violation letter addressed to Harry Puryer, which Richards accepted. According to Juarez Thomas, <u>*Richards admitted that he*</u> <u>*had dumped the fluids on the road*</u>. Exh. 10, Juarez Thomas Decl. ¶ 9; Exh. 2 (Juarez Thomas October 16, 2019, Field Investigation Report and Photolog).

6. Although Richards did not file a summary judgment response brief, Richards did write a letter dated August 10, 2022, in which he stated, "I never admitted to me dumping the oil on the road and besides if and that is if I did people oil their road every day during the year to control dust . . ." Richards letter (Aug. 10, 2022). Although Richards claims he never admitted dumping the oil, it is significant that he certainly does not deny it.

7. Drawing every reasonable inference in favor of Richards, as we must as Richards is the non-moving party, the only logical interpretation of the August 10 letter is that Richards believes application of oil is a common practice and "the law has singled [him] out" for harassment for dumping used oil.

8. On or about October 30, 2019, Juarez Thomas received a phone call from Richards stating that he should not have accepted the violation letter in the field. He would not provide Juarez Thomas with corrected contact information. Exh. 10, Juarez Thomas Decl. ¶ 10.

9. On October 31, 2019, Juarez Thomas re-sent the violation letter to Richards, via certified mail, using updated contact information that Deputy Pitman

had provided. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, the Montana Solid Waste Management Act ("Solid Waste Act"), Title 75, chapter 10, part 2, MCA, and Montana Water Quality Act, Title 75, chapter 5, parts 1-3, MCA. The letter requested cleanup and proper disposal of the spilled materials by November 15, 2019. Exh. 3 (October 31, 2019, violation letter); Exh. 10, Juarez Thomas Decl. ¶ 11.

10. On November 21, 2019, Juarez Thomas received a letter from Richards stating that he was unable to clean up the road due to frozen ground and that the 19th Judicial District Court prohibited him from interfering with the easement road, which would be required to clean up the spilled materials. The November 21, 2019, letter requested additional information regarding state waters that may have been polluted by his actions. Exh. 4 (November 21, 2019, letter from Richards); Exh. 10, Juarez Thomas Decl. ¶ 12.

11. On January 7, 2020, Juarez Thomas sent a second violation letter to Richards. The violation letter notified Richards of the violations and provided the appropriate citations for the violations of the Hazardous Waste Act, Solid Waste Act and Water Quality Act. The letter clarified that the Montana Groundwater Information System documented the presence of a well with a shallow static water level of 9 feet within the same Township, Section and Range. The letter also stated

that the court decision did not prevent repair and maintenance of the road in a manner that did not interfere with the easement. The letter requested cleanup and proper disposal of the spilled materials by April 30, 2020. Exh. 5 (January 7, 2020, violation letter); Exh. 10, Juarez Thomas Decl. ¶ 13.

12. On July 24, 2020, a search warrant was authorized for DEQ by the Montana First District Court, Lewis and Clark County, to visit the area and document violations of environmental laws and confirm the presence of soil contamination by taking soil samples for laboratory analysis. Exh. 10, Juarez Thomas Decl. ¶ 14.

13. On July 31, 2020, Juarez Thomas and DEQ Enforcement Specialist John Rasmann conducted a site visit, accompanied by the LCSD. During the site visit, Juarez Thomas and Rasmann observed soil staining on the road and detected an odor of petroleum when the soil was disturbed. Exh. 10, Juarez Thomas Decl. ¶ 15; Exh. 11, Rasmann Decl. ¶ 8; Exh. 6 (Juarez Thomas July 31, 2020, Field Investigation Report and Photolog).

14. At the July 31, 2020, site visit, DEQ collected two soil samples in areas with dark soil and petroleum odor along the easement road. The soil samples were collected entirely within the boundary of the easement. These soil samples were sent by chain-of-custody protocol to Energy Laboratories to be analyzed for extractable petroleum hydrocarbons (EPH), volatile petroleum hydrocarbons

(VPH), and Resource Conservation and Recovery Act (RCRA) metals. Exh. 10, Juarez Thomas Decl. ¶ 16; Exh. 11, Rasmann Decl. ¶ 9; Exh. 7 (Chain of Custody Record).

15. Analytical results of the soil samples revealed levels of EPH which exceeded DEQ's Risk Based Screening Levels (RBSLs), indicating that a significant level of petroleum contamination was still present in the soil. Heavy metals, including barium, arsenic, chromium, and lead were present in the samples, but were below RBSLs. Exh. 8 (Analytical Report); Exh. 10, Juarez Thomas Decl. ¶ 17; Exh. 11, Rasmann Decl. ¶ 10.

16. On September 30, 2020, Juarez Thomas sent a letter to Richards informing him of the soil sample results and providing copies of her July 31, 2020, Field Investigation report and Photo Log. The letter requested that Richards contact DEQ by October 15, 2020, to discuss a cleanup plan. Exh. 9 (September 30, 2020, violation letter); Exh. 10, Juarez Thomas Decl. ¶ 18.

17. On October 10, 2020, Juarez Thomas received a call from Richards stating he could not perform cleanup actions on the easement road due to the 19th Judicial District Court decision. Richards told Juarez Thomas that DEQ should "leave him alone." No additional response had been received from Richards until the present appeal. Exh. 10, Juarez Thomas Decl. ¶ 19.

Findings of Fact, Conclusions of Law, and Summary Judgment Order - 7

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18. On March 7, 2022, DEQ issued the Order at issue in this appeal. DEQ prepared and issued this Order after Richards refused to clean up the contamination as requested by DEQ's three violation letters. Exh. 1 (Order); Exh. 11, Rasmann Decl. ¶ 12.

19. As stated in the Order, DEQ asserted that Richards violated § 75-10-422, MCA, by disposing of used oil without a permit from DEQ or in a manner not authorized by law. Exh. 1, ¶ 20. Pursuant to the authority granted by § 75-10-416, MCA, DEQ ordered Richards to hire a qualified environmental consultant to complete assessment and remedial actions at the Site, including proper disposal of the used oil and contaminated soil. Exh. 1, ¶ 22.

20. Enclosed with the Order was a penalty calculation Rasmann prepared for Richards' violation of the Hazardous Waste Act. In preparing this penalty calculation, Rasmann followed the penalty factors outlined in § 75-1-1001, MCA, and DEQ's penalty calculation procedures at ARM 17.4.301 through 17.4.308. Following these penalty factors, Rasmann calculated a total penalty of \$9,630. Exh. 1 (Order); Exh. 11, Rasmann Decl. ¶ 13.

21. Throughout the present contested case, Richards has largely declined to participate in the proceedings or comply with the Hearing Examiner's scheduling orders. For example, Richards did not exchange initial disclosures with

DEQ, as was required by the September 27, 2022, Scheduling Order. Exh. 12, Declaration of Nicholas Whitaker (June 2, 2023) ("Whitaker Decl."), ¶ 6.

22. Richards waited until after the close of the original discovery deadline to respond to DEQ's first discovery requests, and then provided only partial, incomplete, and generally evasive responses. Exh. 12, Whitaker Decl. ¶¶ 7-10.

23. On April 7, 2023, DEQ sent a letter to Richards requesting that he provide full responses to several incomplete and nonresponsive answers to DEQ's first combined discovery requests. Exh. 13 (April 7, 2023, letter to Richards); Exh. 12, Whitaker Decl. ¶ 12.

24. Richards has not responded to DEQ's April 7, 2023, letter. Exh. 12, Whitaker Decl. ¶ 13.

25. Richards has not otherwise provided any documentation or other evidence to DEQ to support his appeal in this matter. Exh. 12, Whitaker Decl. ¶14.

26. Based on an independent review of the record, the Hearing Examiner specifically finds that each of the foregoing facts is undisputed, and thus finds a lack of any genuine issue of material fact.

* * *

From the foregoing Findings of Fact, the Hearing Examiner makes the following:

CONCLUSIONS OF LAW

 Summary judgment may be granted only if the moving party can show there is no genuine issue of material fact, and the moving party is entitled to judgment as a matter of law. *First Nat'l Props. v. Joel D. Hillstead Tr.*, 2020 MT 211, ¶ 19, 401 Mont. 59, 472 P.3d 134 (citing Mont. R. Civ. P. 56; *Flathead Bank of Bigfork v. Masonry by Muller, Inc.*, 2016 MT 269, ¶ 5, 385 Mont. 214, 383 P.3d 215.

2. Summary judgment is an extreme remedy which should not replace a contested case hearing on the merits where there are material factual disputes. The party moving for summary judgment has the initial burden of establishing the absence of genuine issues of material fact. If the moving party meets its initial burden, then the burden then shifts to the party opposing summary judgment to show, by more than mere denial or speculation, that there are genuine issues of material fact to be resolved. All reasonable inferences which can be drawn from the evidence presented should be drawn in favor of the non-moving party. *Lee v. Great Divide Ins.*, 2008 MT 80, ¶ 10, 342 Mont. 147, 182 P.3d 41.

3. A party opposing a motion for summary judgment must file a response, and any opposing affidavits, within 21 days after the motion is served or a responsive pleading is due, whichever is later. Mont. R. Civ. P. 56(c)(1)(B).

4. Richards failed to file a response to DEQ's Motion within the time set forth in Mont. R. Civ. P. 56(c)(1)(B).

5. While Richards' failure to file a response brief means that DEQ's motion is deemed well taken for purposes of Uniform District Court Rule 2(b), this does not relieve the Hearing Examiner of the duty to engage in a Rule 56 analysis when presented with a motion for summary judgment. *See Chapman v. Maxwell*, 2014 MT 35, ¶ 11, 374 Mont. 12, 322 P.3d 1029.

6. As indicated above, the Hearing Examiner found, based on the entire record, no genuine issues of material fact exist; thus, the issue is whether DEQ is entitled to judgment as a matter of law.

Summary Judgment Standard

1. Summary judgment is appropriate when there is no genuine issue of material fact and the moving party is entitled to judgment as a matter of law. M. R. Civ. P. 56(c); *Mont. Envtl. Info. Ctr. v. Mont. Dep't of Envtl. Quality*, 2020 MT 288, ¶ 15, 402 Mont. 128, 476 P.3d 32.

2. While a party's failure to file a response brief means that the adjudicator may deem the motion well take, "this does not relieve the [adjudicator] of the duty to engage in a Rule 56 analysis when presented with a motion for

summary judgment. *Chapman v. Maxwell*, 2014 MT 35, ¶ 11, 374 Mont. 12, 322 P.3d 1029.

3. Pursuant to § 75-20-422, MCA, "[i]t is unlawful to dispose of used oil or hazardous waste without a permit or, if a permit is not required under this part or rules adopted under this part, by any other means not authorized by law."

4. Pursuant to 40 CFR 262.11, which is incorporated by reference at ARM 17.53.601, and 40 CFR Part 279, which is incorporated by reference at ARM 17.53.1401, a person who generates used oil or otherwise decides to dispose of used oil must make an accurate determination as to whether that used oil is hazardous to ensure wastes are properly managed according to applicable regulations.

5. Pursuant to 40 CFR 279.81, which is incorporated by reference at ARM 17.53.1401, disposal of used oil must be in accordance with, if hazardous, hazardous waste management requirements of 40 CFR 260 through 266, 270, and 124; or, if nonhazardous, solid waste management requirements.

6. Under either the relevant hazardous waste management requirements or the relevant solid waste management requirements, it is unlawful to dispose of used oil by dumping it on the ground.

7. Pursuant to § 75-10-416, MCA, DEQ "may issue a cleanup order to any person who has discharged, deposited, or spilled any used oil . . . into or onto

any land or water in an unlawful or unapproved manner..."

8. Here, the undisputed evidence establishes that Richards dumped used oil on the easement road at the Site, in violation of § 75-10-422, MCA. DEQ observed soil staining and a petroleum odor at the Site on each of its site visits, and confirmation sampling of soils from the easement road by DEQ showed the presence of elevated levels of extractable petroleum hydrocarbons (EPH) and heavy metals in the soil samples, indicating a significant level of petroleum contamination present in the soil and consistent with disposal of used oil. Moreover, when initially questioned by DEQ Enforcement Specialist Margarite Juarez Thomas, Richards admitted to dumping used oil on the easement road.

9. Richards, as the person who dumped the used oil and as the person in control of the real property when the used oil was dumped, has the obligation to clean up the used oil and resulting contamination. Richards did not determine whether the used oil was hazardous prior to dumping it on the ground at the Site, and he has not performed the required clean up actions to remove and lawfully dispose of the used oil and contaminated soil that continues to be present at the Site.

10. DEQ's issuance of an administrative order to address Richards' violation of the Hazardous Waste Act was proper.

11. Richards has not submitted any evidence or argument in response to

Findings of Fact, Conclusions of Law, and Summary Judgment Order - 13

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DEQ's Motion for Summary Judgment, which the undesigned concludes to be an admission that DEQ's motion is well taken.

12. Because there is no genuine issue of fact and DEQ is entitled to judgment as a matter of law, DEQ's motion for summary judgment should be granted.

RECOMMENDED DECISION

Based upon review and consideration of the entire record,

IT IS HEREBY ORDERED that the Department of Environmental Quality's Motion for Summary Judgment is GRANTED.

DATED this 24th day of July, 2023.

<u>/s/ Rob Cameron</u> Rob Cameron Hearing Examiner

cc: Nicholas Whitaker Harry Richards (via U.S. Mail) Tim Filz CHRISTENSEN FULTON & FILZ, PLLC 19 36th St. West, #3 Billings, MT 59102 406-248-3100 filz@cfflawfirm.net

Attorneys for MC Property Holdings, as agent under power of attorney for FirstMark Materials, LLC Electronically Filed with the Montana Board of Environmental Review 4/28/23 at 4:11 PM By: <u>Sandy Moisey Scherer</u> Docket No: <u>BER 2022-08 OC</u>

Michael Tennant Victoria A. Marquis CROWLEY FLECK PLLP 500 Transwestern Plaza II P. O. Box 2529 Billings, MT 59103-2529 406-252-3441 mtennant@crowleyfleck.com vmarquis@crowleyfleck.com

Attorneys for Croell, Inc.

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF:

DENIAL OF OPENCUT MINE PERMIT #3115 FOR FIRSTMARK MATERIALS – OSCAR'S SITE Case No.: 2022-085-OC

MOTION FOR DISMISSAL WITH PREJUDICE

Pursuant to the Settlement Stipulation contemporaneously filed, FirstMark

Materials, LLC ("FirstMark") and Croell, Inc. ("Croell") move for dismissal of this

appeal, with prejudice. A proposed order is attached.

Dated this 28th day of April 2023.

<u>/s/ Michael Tennant</u> CROWLEY FLECK PLLP P. O. Box 2529 Billings, MT 59103-2529

Attorneys for Croell, Inc.

<u>/s/ Tim Filz</u> CHRISTENSEN FULTON & FILZ, PLLC P. O. Box 339 Billings, MT 59102

Attorneys for MC Property Holdings, as agent under power of attorney for FirstMark Materials

CERTIFICATE OF SERVICE

I hereby certify that the foregoing document was served upon the following counsel of record, by the means designated below, this 28th day of April 2023:

 [] U.S. Mail [] FedEx [] Hand-Delivery [x] Email [] Sharefile 	Sandy Moisey Scherer, Board Secretary Board of Environmental Review 1520 E. Sixth Avenue P.O. Box 200901 Helena, MT 59620-0901 deqbersecretary@mt.gov
 [] U.S. Mail [] FedEx [] Hand-Delivery [x] Email [] Sharefile 	Liz Leman Hearing Examiner Agency Legal Services Bureau 1712 Ninth Avenue P.O. Box 201440 Helena, MT 59620-1440 Elizabeth.leman@mt.gov ehagen2@mt.gov
 [] U.S. Mail [] FedEx [] Hand-Delivery [x] Email [] Sharefile 	Lee McKenna, Attorney Specialist Montana Department of Environmental Quality 1520 East Sixth Avenue P.O. Box 200901 Helena, MT 59620 lee.mckenna@mt.gov
 [] U.S. Mail [] FedEx [] Hand-Delivery [x] Email [] Sharefile 	Tim Filz Christensen Fulton & Filz, PLLC 19 36 th St West #3 Billings, MT 59102 filz@cfflawfirm.net

/s/ Michael Tennant CROWLEY FLECK PLLP

BEFORE THE BOARD OF ENVIRONMENTAL REVIEW OF THE STATE OF MONTANA

IN THE MATTER OF:

DENIAL OF OPENCUT MINE PERMIT #3115 FOR FIRSTMARK MATERIALS - OSCAR'S SITE

Case No.: BER 2022-08-OC

ORDER OF DISMISSAL WITH PREJUDICE

On April 28, 2023, the parties in this matter filed a Settlement Stipulation. In accordance with the Settlement Stipulation, Petitioners in this matter, FirstMark Materials, LLC and Croell, Inc., also moved for dismissal of this appeal with prejudice.

IT IS THEREFORE ORDERED THAT this matter is dismissed with prejudice.

Dated this 1st day of May 2023.

Liz Leman, Hearing Examiner

cc: Lee.McKenna@mt.gov filz@cfflawfirm.net mtennant@crowleyfleck.com vmarquis@crowleyfleck.com





- TO: Terisa Oomens, Board Attorney Board of Environmental Review
- FROM: Sandy Moisey Scherer, Board Secretary P.O. Box 200901 Helena, MT 59620-0901

DATE: June 26, 2023

SUBJECT: Board of Environmental Review Case No. BER 2023-04 SUB

BEFORE THE BOARD OF ENVI	RONMENTAL REVIEW
OF THE STATE OF MONTANA	
IN THE MATTER OF: APPEAL AND REQUEST FOR HEARING BY THE DAIRY SUBDIVISION, MISSOULA COUNTY EQ #23-1751	Case No. BER 2023-04 SUB

On June 23, 2023, the BER received the attached request for hearing.

Please serve copies of pleadings and correspondence on me and on the following DEQ representatives in this case.

Aaron Pettis	Angela Colamaria
Legal Counsel	Chief Legal Counsel
Department of Environmental Quality	Department of Environmental Quality
P.O. Box 200901	P.O. Box 200901
Helena, MT 59620-0901	Helena, MT 59620-0901

Attachments

PCI

3115 Russell Street • PO Box 1750 • Missoula, Montana 59806 406-728-1880 • fax 406-728-0276 www.pcimissoula.com

June 23, 2023

Board of Environmental Review Department of Environmental Quality Metcalf Building 1520 East Sixth Avenue PO Box 200901 Helena, MT 59620 Electronically Filed with the Montana Board of Environmental Review 6/23/23 at 9:23 AM By: <u>Sandy Moisey Scherer</u> Docket No: BER 2023-04 SUB

RE: Notice of Appeal and Request for Hearing

The Dairy Subdivision, Missoula County EQ #23-1751

To Whom It May Concern:

Professional Consultants Inc. (PCI) and Tai Tam LLC, pursuant to MCA Section 76-4-126 and the Montana Administrative Procedures Act, herby file this notice of appeal and request for a hearing regarding Montanan Departments of Environmental Quality's (DEQ), June 9, 2023, denial of the deviation request and source specific mixing zone, EQ #23-1751.

PCI and Tai Tam LLC respectfully request that the Board of Environmental Review reviews the submitted information and justification regarding the deviations requests for The Dairy Subdivision located in Missoula, MT. Additional information and justification will be submitted before the hearing date.

Submitted this 23rd day of June, 2023.

ON7 ANDY Andy Mefford, PE MEFFORD Professional Consultants No. 3115 S Russell Street Missoula, MT 59806 406-728-1880 andym@pcimontana.com





- TO: Terisa Oomens, Board Attorney Board of Environmental Review
- FROM: Sandy Moisey Scherer, Board Secretary P.O. Box 200901 Helena, MT 59620-0901

DATE: August 3, 2023

SUBJECT: Board of Environmental Review Case No. BER 2023-05 PWS

BEFORE THE BOARD OF ENVIE	RONMENTAL REVIEW
OF THE STATE OF MONTANA	
IN THE MATTER OF: REQUEST FOR HEARING ON ORDER OF REVOCATION OF CERTIFIED OPERATOR LICENSE NUMBER 9301	Case No. BER 2023-05 PWS

On August 3, 2023, the BER received the attached request for hearing.

Please serve copies of pleadings and correspondence on me and on the following DEQ representatives in this case.

Aaron Pettis	Angela Colamaria
Legal Counsel	Chief Legal Counsel
Department of Environmental Quality	Department of Environmental Quality
P.O. Box 200901	P.O. Box 200901
Helena, MT 59620-0901	Helena, MT 59620-0901

Attachments

Date: July 14, 2023

Board Secretary Board of Environmental Review 1520 E Sixth Ave. P.O. Box 200901 Helena, MT 59620-0901



RE: Request for Hearing on Order of Revocation of Certified Operator License Number 9301

Dear Board of Environmental Review,

I am writing in response to the letter that I received from the DEQ certification department dated June 28, 2023. I request a hearing on the decision to revoke my Certified Operator License Number 9301.

I understand in part the reason for the decision that was made regarding my license. I do not understand the suspension of my operator number. I do not feel that the certification board is fully aware of the situation that I found myself in when I inherited the Hysham Water Treatment Plant (WTP). As such, I would like to explain so a fully informed decision can be made.

I began working for the Town of Hysham as a part-time laborer on Sept. 1, 2021. I worked under Mathias Barrus, but he ended his employment with the Town before I was trained. I was not intending to nor prepared to take on the WTP by myself when Mathias Barrus moved on from the Town position, leaving me as the sole employee working in the WTP. I had no prior experience with the water treatment plant operation and was left in the position with no understanding or proper training -- but I did not want to leave the Town without anyone to help. Thus, I performed my duties with what little training I did receive and tried to learn from anyone willing to help me. I was grateful for the assistance provided by rural water and DEQ (thank you!) but it was not enough for me to fully understand the mountain I was facing.

I understand the decision by DEQ when it comes to the untreated water being sent to Town. I made a decision in a situation where my chlorine exceeded 5ppm. In that situation I was told to shut the chlorine off for a short period of time. Unfortunately, this situation was not the same and it created an issue that should not have happened. As to the other incidents showing my error listed in your letter, I would greatly appreciate more detailed information. They were not broken out, rather one lump item. Thus, I respectfully request the other incidents listed in the letter to be broken down with more precision so I understand what I did wrong.

I am also seeking clarification on why my operator number was revoked. I accept my license being suspended/revoked but not my operator number. Does this mean that I no longer have the opportunity to be trained, study, and retake the certification exams in the future? If so, I would like to know why that decision was made. I accept responsibility for my error. It created

a potentially dangerous situation and I regret it. However, I would really appreciate the opportunity to learn and earn my Certified Operator License and number back. Being told what to do without understanding the reason behind it is one reason I am in this predicament. I truly believe that if I had the proper training, this situation never would have occurred.

I understand that the DEQ is here to enforce the rules and regulations set forth in SWTR and Safe Drinking Water Act, but I also feel it is important for the DEQ to help operators succeed when the desire is there. If DEQ feels that my license needs to be suspended/revoked, I am willing to accept that but I do not want my operator number to be suspended/revoked. I really want the option to make things right. I believe that if I am allowed to get the proper training and be on site to learn at the Hysham WTP, I will be able to pass all necessary tests to become certified and be a successful operator at the Hysham WTP.

Thank you for your time and consideration.

Sincerely Yours,

William Deveny

PO Box 228 Hysham, Mt 59038 Office # (406)342-5544 Cell # (406)351-1532

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William Devery Po-box 228 Hysham, MT 59038 Board Secretary Board of Environmental Review 1520 E sixth Ave. po Box 200901 REC EWED JUL 26 2023 MT DEQ PUBLIC WATER WATER OF ERATOR 18 JUL 2023 PM 2 L PELLINGS MT 591