

Date of Posting: September 10, 2025

Ken Wooley
Westmoreland Absaloka Mining LLC
Absaloka Mine
P.O. Box 449
Hardin, MT 59034

RE: Final and Effective Montana Air Quality Permit #1418-08

Sent via email: kwooley@westmoreland.com

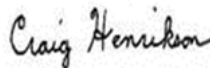
Dear Mr. Wooley:

Montana Air Quality Permit (MAQP) #1418-08 for the above-named permittee is deemed final and effective as of September 10, 2025, by the Montana Department of Environmental Quality (DEQ). All conditions of the Decision remain the same. A copy of final MAQP #1418-08 is enclosed.

For DEQ,



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**Montana Department of Environmental Quality
Air, Energy & Mining Division
Air Quality Bureau**

Montana Air Quality Permit #1418-08

Westmoreland Absaloka Mining LLC
P.O. Box 449
Hardin, MT 59034

Final and Effective Date:
September 10, 2025



MONTANA AIR QUALITY PERMIT

Issued To: Westmoreland Absaloka Mining LLC MAQP: #1418-08
P.O. Box 449 Administrative Amendment (AA)
Hardin, MT 59034 Request Received: 08/11/2025
Department Decision on AA: 08/25/2025
Permit Final: 09/10/2025

A Montana Air Quality Permit (MAQP), with conditions, is hereby granted to Westmoreland Absaloka Mining, LLC. (Westmoreland), pursuant to Sections 75-2-204 and 211 of the Montana Code Annotated (MCA), as amended, and Administrative Rules of Montana (ARM) 17.8.740, *et seq.*, as amended, for the following:

SECTION I: Permitted Facilities

A. Plant Location

Westmoreland operates the Absaloka Mine, which is a surface coal mine and handling facility. The Absaloka Mine is located about 30 miles east of the city of Hardin. The general legal description of the permit area is as follows: All or portions of Sections 23, 24, 25, 26, 35, and 36 in Township 1 North, Range 37 East; Sections 19, 20, 21, 29, 30, 31, and 32 in Township 1 North, Range 38 East, in Big Horn County, Montana.

B. Current Permit Action

On August 11, 2025, the Montana Department of Environmental Quality (DEQ), pursuant to the applicable requirements of ARM 17.8.764, Administrative Amendment to Permit, received a request to transfer ownership of the Absaloka mine site, and this permit, from Westmoreland Resources, Inc., to Westmoreland Absaloka Mining LLC. All conditions of the permit remain unchanged.

SECTION II: Conditions and Limitations

A. Emission Limitations

1. Westmoreland shall be limited to a maximum production of 11,000,000 tons of coal on a 12-month rolling period (ARM 17.8.749).
2. Westmoreland shall be limited to a maximum process flow of 3,000 tons of coal per hour from the truck dump into the storage shed (ARM 17.8.749).
3. Westmoreland shall be limited to a maximum process flow of 4,000 tons of coal per hour from the storage shed into the train loading hopper (ARM 17.8.749).
4. Westmoreland shall be limited to a maximum process flow of 2,000 tons of coal per hour diverted from the Storage Reclaim Conveyor at the Rail

Loadout Structure into the Coal Storage Silo at the Truck Loadout facility (ARM 17.8.749).

5. Westmoreland shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any sources installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304).
6. Westmoreland shall comply with all applicable standards, limitations, and the reporting, record keeping, and notification requirements contained in 40 CFR 60, Subpart Y, Standards of Performance for Coal Preparation Plants (ARM 17.8.340 and 40 CFR 60, Subpart Y).
7. Westmoreland shall not cause or authorize the use of any street, road, or parking lot without taking reasonable precautions to control emissions of airborne particulate matter (ARM 17.8.308).
8. Westmoreland shall treat all unpaved portions of the haul roads, access roads, parking lots, or general plant area with water and/or chemical dust suppressant as necessary to maintain compliance with the reasonable precautions limitation in Section II.A.7 (ARM 17.8.749).
9. Westmoreland shall maintain and operate the facility with the following emission control technologies and management practices (ARM 17.8.749):
 - a. Coal Conveyors – All conveyor belts shall be covered on three sides. Belt transfer points shall be hooded.
 - b. Primary Crusher, Secondary Crusher, and Screen – Primary and secondary crushers shall be enclosed. Feed points to the crushers and secondary crusher screen shall be hooded.
 - c. Coal Storage – 50,000 tons coal storage pile enclosed in a storage barn.
 - d. Open Coal Storage – Water or equivalent dust suppressant on open coal storage as necessary.
 - e. Train and Truck Loadout – Minimize the free fall distance by the use of a retractable loading chute.
 - f. Overburden and Interburden Removal – Minimize the fall distance from the dragline bucket to the spoil pile.
 - g. Coal Removal – Minimize fall distance from the front-end loader or shovel to the haul trucks.
 - h. Coal and Overburden Drilling – Use water injection on the drills.
 - i. Coal and Overburden Blasting – Minimize overshooting and minimize the area to be blasted.

- j. Haul Roads – Chemical dust suppressant or equivalent shall be used. Westmoreland shall submit to DEQ for approval, a plan for implementation of dust suppression.
 - k. Access Road – Water or equivalent dust suppression to be employed on the access roads.
 - l. Topsoil Removal and Exposed Areas – Topsoil stripping to precede mining as closely as practicable. Reclaim overburden and interburden piles as closely behind the mining operation as possible.
 - m. Truck Dump – Bottom dump coal haulers to minimize drop distances.
10. Westmoreland shall not burn coal in the boilers containing more than the following limits, and the monthly train composite data may be utilized to represent the quality of coal used in the boilers (ARM 17.8.749):
 - a. 0.8% sulfur by weight, monthly average, on an as-received basis; and
 - b. 11.0% ash by weight, monthly average, on an as-received basis.
 11. Westmoreland shall not exceed 1500 tons per year combined maximum coal usage in the existing two coal-fired boilers (ARM 17.8.749).
 12. Westmoreland's steam production rates shall be limited to a maximum of 8,600 pounds per hour from each boiler (ARM 17.8.749).
 13. Soot blowing shall be done once per eight-hour shift by manually opening and closing air valves to the front and back blow-down units and actuators (ARM 17.8.749).
 14. Boiler ash shall not be disposed of at a location where wind may cause the material to become airborne (ARM 17.8.749).
 15. Westmoreland shall not exceed 240,000 gallons per year combined fuel usage in the diesel-fired generators (ARM 17.8.749 and ARM 17.8.1204).
 16. Westmoreland shall comply with all *applicable* standards and limitations, and the reporting, recordkeeping, and notification requirements contained in 40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines and 40 CFR 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, for any applicable diesel engine (ARM 17.8.340; 40 CFR 60, Subpart IIII; ARM 17.8.342 and 40 CFR 63, Subpart ZZZZ).

B. Testing Requirements

1. All compliance source tests shall conform to the requirements of the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106).
2. DEQ may require further testing (ARM 17.8.105).

C. Operational Reporting Requirements

1. Westmoreland shall supply DEQ with annual production information for all emission points, as required by DEQ in the annual emission inventory request. The request will include, but is not limited to, all sources of emissions identified in the emission inventory contained in the permit analysis. Production information shall be gathered on a calendar-year basis and submitted to DEQ by the date required in the emission inventory request. Information shall be in the units required by DEQ. This information may be used to calculate operating fees, based on actual emissions from the facility, and/or to verify compliance with permit limitations (ARM 17.8.505).
2. Westmoreland shall notify DEQ of any construction or improvement project conducted pursuant to ARM 17.8.745, that would ***include the addition of a new emitting unit***, a change in control equipment, stack height, stack diameter, stack flow, stack gas temperature, source location or fuel specifications, or would result in an increase in source capacity above its permitted operation or the addition of a new emission unit. The notice must be submitted to DEQ, in writing, 10 days prior to start up or use of the proposed de minimis change, or as soon as reasonably practicable in the event of an unanticipated circumstance causing the de minimis change, and must include the information requested in ARM 17.8.745(1)(d) (ARM 17.8.745).
3. All records compiled in accordance with this permit must be maintained by Westmoreland as a permanent business record for at least 5 years following the date of the measurement, must be available at the plant site for inspection by DEQ, and must be submitted to DEQ upon request (ARM 17.8.749).
4. Westmoreland shall document, by month, the tons of coal production. By the 25th day of each month, Westmoreland shall total the tons of coal production for the previous month. The monthly information will be used to verify compliance with the rolling 12-month limitation in Section II.A.1. The information for each of the previous months shall be submitted along with the annual emission inventory (ARM 17.8.749).
5. Westmoreland shall document, by month, the tons of coal usage in the two coal-fired boilers. By the 25th day of each month, Westmoreland shall total the tons of coal usage for the previous month. The monthly information will be used to verify compliance with the rolling 12-month limitation in Section II.A.11. The information for each of the previous months shall be submitted along with the annual emission inventory (ARM 17.8.749).
6. Westmoreland shall document, by month, the gallons of diesel fuel usage for the diesel generators/engines. By the 25th day of each month, Westmoreland shall total the gallons of diesel fuel usage for the previous month. The monthly information will be used to verify compliance with the rolling 12-month limitation in Section II.A.15. The information for each of the

previous months shall be submitted along with the annual emission inventory (ARM 17.8.749 and ARM 17.8.1204).

7. Westmoreland shall annually certify that its annual emissions are less than those that would require a source to obtain an air quality operating permit as required by ARM 17.8.1204(3)(b). The annual certification shall comply with the annual certification requirements of ARM 17.8.1207. The annual certification should be submitted along with annual emission inventory information (ARM 17.8.749 and ARM 17.8.1204).

D. Ambient Monitoring Requirements

DEQ may require Westmoreland to conduct additional ambient monitoring if necessary.

SECTION III: General Conditions

- A. Inspection – Westmoreland shall allow DEQ’s representatives access to the source at all reasonable times for the purpose of making inspections or surveys, collecting samples, obtaining data, auditing any monitoring equipment (CEMS, CERMS) or observing any monitoring or testing, and otherwise conducting all necessary functions related to this permit.
- B. Waiver – The permit and the terms, conditions, and matters stated herein shall be deemed accepted if Westmoreland fails to appeal as indicated below.
- C. Compliance with Statutes and Regulations – Nothing in this permit shall be construed as relieving Westmoreland of the responsibility for complying with any applicable federal or Montana statute, rule, or standard, except as specifically provided in ARM 17.8.740, *et seq.* (ARM 17.8.756).
- D. Enforcement – Violations of limitations, conditions and requirements contained herein may constitute grounds for permit revocation, penalties, or other enforcement action as specified in Section 75-2-401, *et seq.*, MCA.
- E. Appeals – Any person or persons jointly or severally adversely affected by DEQ’s decision may request, within 15 days after DEQ renders its decision, upon affidavit setting forth the grounds therefore, a hearing before the Board of Environmental Review (Board). A hearing shall be held under the provisions of the Montana Administrative Procedures Act. The filing of a request for a hearing does not stay DEQ’s decision, unless the Board issues a stay upon receipt of a petition and a finding that a stay is appropriate under Section 75-2-211(11)(b), MCA.

The issuance of a stay on a permit by the Board postpones the effective date of DEQ’s decision until conclusion of the hearing and issuance of a final decision by the Board. If a stay is not issued by the Board, DEQ’s decision on the application is final 16 days after DEQ’s decision is made.

- F. Permit Inspection – As required by ARM 17.8.755, Inspection of Permit, a copy of the air quality permit shall be made available for inspection by DEQ at the location of the source.
- G. Permit Fee – Pursuant to Section 75-2-220, MCA, failure to pay the annual operation fee by Westmoreland may be grounds for revocation of this permit, as required by that section and rules adopted thereunder by the Board.
- H. Duration of Permit – Construction or installation must begin or contractual obligations entered into that would constitute substantial loss within 3 years of permit issuance and proceed with due diligence until the project is complete or the permit shall expire (ARM 17.8.762).

Montana Air Quality Permit (MAQP) Analysis
Westmoreland Absaloka Mining LLC
MAQP #1418-08

I. Introduction/Process Description

A. Source Description

Westmoreland Absaloka Mining LLC (Westmoreland) operates the Absaloka Mine, which is a surface coal mine and handling facility. The Absaloka Mine is located about 30 miles east of the city of Hardin. The general legal description of the permit area is as follows: All or portions of Sections 23, 24, 25, 26, 35, and 36 in Township 1 North, Range 37 East; Sections 19, 20, 21, 29, 30, 31, and 32 in Township 1 North, Range 38 East, in Big Horn County, Montana.

The facility operates a centralized coal processing and handling system including a truck dump, crushing, conveying, storage barn, and a train load out. An in-pit truck dump and crusher and an overland conveyor system are operated, as well as the necessary auxiliary equipment, including dragline, trucks, shovels, scrapers, drills, dozers, etc., as applicable. The facility also operates two coal-fired boilers and several diesel-fired generators/engines as follows:

Generator list	Count	Horsepower
Generator #1	1	175
Generator #2	1	36
Generators/Engines for Light Plants	13	12
Generators/Engines for Welders	5	64
Generators/Engines for Pumps	6	100
Generators/Engines for Maxi Heater	1	147

B. Permit History

On May 11, 1978, the Montana Department of Environmental Quality (DEQ) issued Montana Air Quality Permit (MAQP) #1218 to Westmoreland for the coal handling facilities at the Absaloka mine. The coal handling facilities included a truck dump, primary and secondary crushers, storage barn, loading tipple, and conveyor belts. On May 11, 1978, MAQP #1219 was also issued for the operation of the two coal fired boilers at the mine. On June 11, 1980, MAQP #1418 was issued to the mine. This permit covered both MAQPs #1218 and #1219. On February 27, 1985, **MAQP #1418A** was issued. The modification required a monthly averaging of sulfur and ash content, and a number of changes were made to the Monitoring and Reporting section for clarification in addition to the deletion of the meteorological monitoring requirements. On August 31, 1986, **MAQP #1418B** was issued to Westmoreland in which the reporting requirements regarding coal quality and consumption in the boilers were removed. The permit action deleted permit conditions III.A.1 and III.A.2 in MAQP #1418A.

DEQ received a request from Westmoreland dated December 8, 1998, to modify MAQP #1418B. Westmoreland requested renewal of their permit as well as removal of the monitoring requirements.

MAQP #1418B contained an expiration date because the original mine plan was to be completed by 1998. DEQ renewed the permit and no expiration date was placed in the permit, which was consistent with current permitting actions. Westmoreland submitted a summary of their monitoring results, which demonstrated that their monitored ambient concentrations did not exceed the levels in the guidance document that required monitoring. Therefore, in accordance with the October 9, 1998, guidance document developed by DEQ, the monitoring requirements were removed from Westmoreland's permit. The ambient monitoring requirements can be reinstated in the future if DEQ determines that it's necessary. **MAQP #1418-03** replaced MAQP #1418B.

On January 27, 2005, DEQ received a letter from Westmoreland notifying DEQ of a de minimis change to the coal handling facility according to the provisions of the Administrative Rules of Montana (ARM) 17.8.745(1) and according to MAQP #1418-03. The de minimis change included the construction of a covered conveyor to transport coal from the existing train loading facility to a closed, elevated storage bin for truck loading (550,000 tons coal per year). The change also increased the vehicle miles traveled on the access road by an estimated 45,000 miles per year. The permitting action included the truck loading coal handling equipment and updated the permit to reflect current permit language and rule references used by DEQ. **MAQP #1418-04** replaced MAQP #1418-03.

On June 3, 2008, DEQ received an application for an administrative amendment from Westmoreland and was assigned **MAQP #1418-05**. After further discussions with Westmoreland representatives and a clarification of permit conditions reached, DEQ determined that a permit action was not required. MAQP #1418-05 application was subsequently withdrawn, and no permit was issued under that number.

On November 30, 2009, DEQ received a complete application from Bison Engineering (Bison) on behalf of Westmoreland requesting a modification to MAQP #1418-04. The modification was in response to a letter from DEQ dated August 28, 2009, requesting Westmoreland update the facility's MAQP to reflect equipment currently on site. Although the diesel-fired generator equipment was originally permitted as "associated equipment", Westmoreland consistently reported emissions from this equipment in its annual emissions inventory reports. However, when this equipment was added to the MAQP's emissions inventory, Westmoreland's potential to emit was above the Title V Operating Permit threshold. Therefore, Westmoreland requested federally enforceable limits to keep the facility's potential emissions (from the diesel generators) below the Title V Operating Permit threshold. **MAQP #1418-06** replaced MAQP application #1418-05.

During a DEQ review, staff discovered that MAQP #1418-06 was missing a necessary administrative rule reference for the authority to use enforceable permit conditions to limit a source's potential emissions to below the Title V major source threshold. Because Westmoreland accepted limits on maximum fuel usage in the

diesel generators in its MAQP to stay below the Title V permit threshold, DEQ established such limits in the MAQP.

This limit was missing the required rule reference ARM 17.8.1204, which describes DEQ's authority to establish limits for this purpose. MAQP #1418-07 added this rule reference as well as updated rule references and standard permit language used by DEQ. MAQP #1418-07 replaced MAQP #1418-06.

C. Current Permit Action

On August 11, 2025, DEQ, pursuant to the applicable requirements of ARM 17.8.764, Administrative Amendment to Permit, received a request to transfer ownership of the Absaloka mine site, and this permit from Westmoreland Resources, Inc., to Westmoreland Absaloka Mining LLC. All conditions of the permit remain unchanged. **MAQP #1418-08** replaces MAQP #1418-07.

D. Additional Information

Additional information, such as applicable rules and regulations, Best Available Control Technology (BACT)/Reasonably Available Control Technology (RACT) determinations, air quality impacts, and environmental assessments, is included in the analysis associated with each change to the permit.

II. Applicable Rules and Regulations

The following are partial explanations of some applicable rules and regulations that apply to the facility. The complete rules are stated in the ARM and are available, upon request, from DEQ. Upon request, DEQ will provide references for location of complete copies of all applicable rules and regulations or copies where appropriate.

A. ARM 17.8, Subchapter 1 – General Provisions, including but not limited to:

1. ARM 17.8.101 Definitions. This rule includes a list of applicable definitions used in this chapter, unless indicated otherwise in a specific subchapter.
2. ARM 17.8.105 Testing Requirements. Any person or persons responsible for the emission of any air contaminant into the outdoor atmosphere shall, upon written request of DEQ, provide the facilities and necessary equipment (including instruments and sensing devices) and shall conduct tests, emission or ambient, for such periods of time as may be necessary using methods approved by DEQ.
3. ARM 17.8.106 Source Testing Protocol. The requirements of this rule apply to any emission source testing conducted by DEQ, any source, or other entity as required by any rule in this chapter, or any permit or order issued pursuant to this chapter, or the provisions of the Clean Air Act of Montana, 75-2-101, *et seq.*, Montana Code Annotated (MCA).

Westmoreland shall comply with the requirements contained in the Montana Source Test Protocol and Procedures Manual, including, but not limited to,

using the proper test methods and supplying the required reports. A copy of the Montana Source Test Protocol and Procedures Manual is available from DEQ upon request.

4. ARM 17.8.110 Malfunctions. (2) DEQ must be notified promptly by telephone whenever a malfunction occurs that can be expected to create emissions in excess of any applicable emission limitation or to continue for a period greater than 4 hours.
5. ARM 17.8.111 Circumvention. (1) No person shall cause or permit the installation or use of any device or any means that, without resulting in reduction of the total amount of air contaminant emitted, conceals or dilutes an emission of air contaminant that would otherwise violate an air pollution control regulation. (2) No equipment that may produce emissions shall be operated or maintained in such a manner as to create a public nuisance.

B. ARM 17.8, Subchapter 2 – Ambient Air Quality, including, but not limited to the following:

1. ARM 17.8.204 Ambient Air Monitoring
2. ARM 17.8.210 Ambient Air Quality Standards for Sulfur Dioxide
3. ARM 17.8.211 Ambient Air Quality Standards for Nitrogen Dioxide
4. ARM 17.8.212 Ambient Air Quality Standards for Carbon Monoxide
5. ARM 17.8.213 Ambient Air Quality Standard for Ozone
6. ARM 17.8.214 Ambient Air Quality Standard for Hydrogen Sulfide
7. ARM 17.8.220 Ambient Air Quality Standard for Settled Particulate Matter
8. ARM 17.8.221 Ambient Air Quality Standard for Visibility
9. ARM 17.8.222 Ambient Air Quality Standard for Lead
10. ARM 17.8.223 Ambient Air Quality Standard for PM₁₀
11. ARM 17.8.230 Fluoride in Forage

Westmoreland must maintain compliance with the applicable ambient air quality standards.

C. ARM 17.8, Subchapter 3 – Emission Standards, including, but not limited to:

1. ARM 17.8.304 Visible Air Contaminants. This rule requires that no person may cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes.
2. ARM 17.8.308 Particulate Matter, Airborne. (1) This rule requires an opacity limitation of less than 20% for all fugitive emission sources and that reasonable precautions be taken to control emissions of airborne particulate matter. (2) Under this rule, Westmoreland shall not cause or authorize the use of any street, road, or parking lot without taking reasonable precautions to control emissions of airborne particulate matter.

3. ARM 17.8.309 Particulate Matter, Fuel Burning Equipment. This rule requires that no person shall cause or authorize to be discharged into the atmosphere particulate matter caused by the combustion of fuel in excess of the amount determined by this section.
4. ARM 17.8.310 Particulate Matter, Industrial Processes. This rule requires that no person shall cause or authorize to be discharged into the atmosphere particulate matter in excess of the amount set forth in this section.
5. ARM 17.8.322 Sulfur Oxide Emissions--Sulfur in Fuel. This rule requires that no person shall burn liquid, solid, or gaseous fuel in excess of the amount set forth in this rule.
6. ARM 17.8.324 Hydrocarbon Emissions--Petroleum Products. (3) No person shall load or permit the loading of gasoline into any stationary tank with a capacity of 250 gallons or more from any tank truck or trailer, except through a permanent submerged fill pipe, unless such tank is equipped with a vapor loss control device as described in (1) of this rule.
7. ARM 17.8.340 Standard of Performance for New Stationary Sources and Emission Guidelines for Existing Sources. This rule incorporates, by reference, 40 CFR 60, Standards of Performance for New Stationary Sources (NSPS). Westmoreland is an NSPS affected facility under 40 CFR Part 60 and is subject to the requirements of the following subparts.
 - a. 40 CFR 60, Subpart A – General Provisions. apply to all equipment or facilities subject to an NSPS Subpart as listed below:
 - b. 40 CFR 60, Subpart Y – Standards of Performance for Coal Preparation and Processing Plants. This subpart applies because Westmoreland meets the definition of a Coal Preparation Plant as defined by 40 CFR 60, Subpart Y.
 - c. 40 CFR 60, Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (CI ICE). Owners and operators of stationary CI ICE that commence construction after July 11, 2005, where the stationary CI ICE are manufactured after April 1, 2006, and are not fire pump engines, and owners and operators of stationary CI ICE that modify or reconstruct their stationary CI ICE after July 11, 2005. Based on the information submitted by Westmoreland, the CI ICE are not subject to this subpart because the engines will be operated as portable units.

However, a non-road engine would become regulated as a stationary engine if it remains or will remain at one location for more than 12 consecutive months or a shorter period of time for an engine located at a season source. Therefore, this subpart would become applicable if Westmoreland operated the CI ICE at a single location for more than 12 months or a shorter period of time for an engine located at a seasonal source.

8. ARM 17.8.342 Emission Standards for Hazardous Air Pollutants for Source Categories. The source, as defined and applied in 40 CFR Part 63, shall comply with the requirements of 40 CFR Part 63, as listed below:
 - a. 40 CFR 63, Subpart A – General Provisions apply to all equipment or facilities subject to an NESHAP Subpart as listed below:
 - b. 40 CFR 63, Subpart ZZZZ – NESHAPs for Stationary Reciprocating Internal Combustion Engines (RICE). An owner or operator of a stationary RICE at a major or area source of HAP emissions is subject to this rule except if the stationary RICE is being tested at a stationary RICE test cell/stand. An area source of HAP emissions is a source that is not a major source. Based on the information submitted by Westmoreland, the RICE are not subject to this subpart because the engines will be operated as portable units.

However, a non-road engine would become regulated as a stationary engine if it remains or will remain at one location for more than 12 consecutive months or a shorter period of time for an engine located at a season source. Therefore, this subpart would become applicable if Westmoreland operated the RICE at a single location for more than 12 months or a shorter period of time for an engine located at a seasonal source.

D. ARM 17.8, Subchapter 5 – Air Quality Permit Application, Operation, and Open Burning Fees, including, but not limited to:

1. ARM 17.8.504 Air Quality Permit Application Fees. This rule requires that an applicant submit an air quality permit application fee concurrent with the submittal of an air quality permit application. A permit application is incomplete until the proper application fee is paid to DEQ. A permit fee is not required for the current permit action because the permit action is considered an administrative permit change.
2. ARM 17.8.505 Air Quality Operation Fees. An annual air quality operation fee must, as a condition of continued operation, be submitted to DEQ by each source of air contaminants holding an air quality permit (excluding an open burning permit) issued by DEQ. The air quality operation fee is based on the actual or estimated actual amount of air pollutants emitted during the previous calendar year.

An air quality operation fee is separate and distinct from an air quality permit application fee. The annual assessment and collection of the air quality operation fee, described above, shall take place on a calendar-year basis. DEQ may insert into any final permit issued after the effective date of these rules, such conditions as may be necessary to require the payment of an air quality operation fee on a calendar-year basis, including provisions that prorate the required fee amount.

E. ARM 17.8, Subchapter 7 – Permit, Construction, and Operation of Air Contaminant Sources, including, but not limited to:

1. ARM 17.8.740 Definitions. This rule is a list of applicable definitions used in this chapter, unless indicated otherwise in a specific subchapter.
2. ARM 17.8.743 Montana Air Quality Permits--When Required. This rule requires a person to obtain an air quality permit or permit alteration to construct, alter, or use any air contaminant sources that have the potential to emit (PTE) greater than 15 tons per year of any pollutant. Westmoreland has a PTE greater than 15 tons per year of total particulate matter (PM), PM with an aerodynamic diameter of 10 microns or less (PM₁₀), oxides of nitrogen (NO_x), sulfur dioxide (SO₂), and carbon monoxide (CO), therefore, an air quality permit is required.
3. ARM 17.8.744 Montana Air Quality Permits--General Exclusions. This rule identifies the activities that are not subject to the Montana Air Quality Permit program.
4. ARM 17.8.745 Montana Air Quality Permits--Exclusion for De Minimis Changes. This rule identifies the de minimis changes at permitted facilities that do not require a permit under the Montana Air Quality Permit Program.
5. ARM 17.8.748 New or Modified Emitting Units--Permit Application Requirements. (1) This rule requires that a permit application be submitted prior to installation, alteration, or use of a source. A permit application was not required for the current permit action because the permit change is considered an administrative permit change. (7) This rule requires that the applicant notify the public by means of legal publication in a newspaper of general circulation in the area affected by the application for a permit. An affidavit of publication of public notice was not required for the current permit action because the permit change is considered an administrative permit change.
6. ARM 17.8.749 Conditions for Issuance or Denial of Permit. This rule requires that the permits issued by DEQ must authorize the construction and operation of the facility or emitting unit subject to the conditions in the permit and the requirements of this subchapter. This rule also requires that the permit must contain any conditions necessary to assure compliance with the Federal Clean Air Act (FCAA), the Clean Air Act of Montana, and rules adopted under those acts.
7. ARM 17.8.752 Emission Control Requirements. This rule requires a source to install the maximum air pollution control capability that is technically practicable and economically feasible, except that BACT shall be utilized. The required BACT analysis is included in Section III of this permit analysis.
8. ARM 17.8.755 Inspection of Permit. This rule requires that air quality permits shall be made available for inspection by DEQ at the location of the source.

9. ARM 17.8.756 Compliance with Other Requirements. This rule states that nothing in the permit shall be construed as relieving Westmoreland of the responsibility for complying with any applicable federal or Montana statute, rule, or standard, except as specifically provided in ARM 17.8.740, *et seq.*
10. ARM 17.8.759 Review of Permit Applications. This rule describes DEQ's responsibilities for processing permit applications and making permit decisions on those permit applications that do not require the preparation of an environmental impact statement.
11. ARM 17.8.762 Duration of Permit. An air quality permit shall be valid until revoked or modified, as provided in this subchapter, except that a permit issued prior to construction of a new or altered source may contain a condition providing that the permit will expire unless construction is commenced within the time specified in the permit, which in no event may be less than 1 year after the permit is issued.
12. ARM 17.8.763 Revocation of Permit. An air quality permit may be revoked upon written request of the permittee, or for violations of any requirement of the Clean Air Act of Montana, rules adopted under the Clean Air Act of Montana, the FCAA, rules adopted under the FCAA, or any applicable requirement contained in the Montana State Implementation Plan (SIP).
13. ARM 17.8.764 Administrative Amendment to Permit. An air quality permit may be amended for changes in any applicable rules and standards adopted by the Board of Environmental Review (Board) or changed conditions of operation at a source or stack that do not result in an increase of emissions as a result of those changed conditions. The owner or operator of a facility may not increase the facility's emissions beyond permit limits unless the increase meets the criteria in ARM 17.8.745 for a de minimis change not requiring a permit, or unless the owner or operator applies for and receives another permit in accordance with ARM 17.8.748, ARM 17.8.749, ARM 17.8.752, ARM 17.8.755, and ARM 17.8.756, and with all applicable requirements in ARM Title 17, Chapter 8, Subchapters 8, 9, and 10.
14. ARM 17.8.765 Transfer of Permit. (1) This rule states that an MAQP may be transferred from one location to another if DEQ receives a complete notice of intent to transfer location, the facility will operate in the new location for less than 1 year, the facility will comply with the FCAA and the Clean Air Act of Montana, and the facility complies with other applicable rules. (2) This rule states that an air quality permit may be transferred from one person to another if written notice of intent to transfer, including the names of the transferor and the transferee, is sent to DEQ.

F. ARM 17.8, Subchapter 8 – Prevention of Significant Deterioration of Air Quality, including, but not limited to:

1. ARM 17.8.801 Definitions. This rule is a list of applicable definitions used in this subchapter.

2. ARM 17.8.818 Review of Major Stationary Sources and Major Modifications-Source Applicability and Exemptions. The requirements contained in ARM 17.8.819 through ARM 17.8.827 shall apply to any major stationary source and any major modification with respect to each pollutant subject to regulation under the FCAA that it would emit, except as this subchapter would otherwise allow.

This facility is not a major stationary source because it is not a listed source and the facility's PTE is less than 250 tons per year of any pollutant (excluding fugitive emissions).

- G. ARM 17.8, Subchapter 12 – Operating Permit Program Applicability, including, but not limited to:

1. ARM 17.8.1201 Definitions. (23) Major Source under Section 7412 of the FCAA is defined as any source having:
 - a. PTE > 100 tons/year of any pollutant;
 - b. PTE > 10 tons/year of any one Hazardous Air Pollutant (HAP), PTE > 25 tons/year of a combination of all HAPs, or lesser quantity as DEQ may establish by rule; or
 - c. PTE > 70 tons/year of PM₁₀ in a serious PM₁₀ nonattainment area.
2. ARM 17.8.1204 Air Quality Operating Permit Program. (1) Title V of the FCAA amendments of 1990 requires that all sources, as defined in ARM 17.8.1204(1), obtain a Title V Operating Permit. In reviewing and issuing MAQP #1418-08 for Westmoreland, the following conclusions were made:
 - a. The facility's PTE is greater than 100 tons/year for any pollutant.
 - b. The facility's PTE is less than 10 tons/year for any one HAP and less than 25 tons/year for all HAPs.
 - c. This source is not located in a serious PM₁₀ nonattainment area.
 - d. This facility is subject to current NSPS (40 CFR 60 Subpart A, 40 CFR 60 Subpart Y, and potentially 40 CFR 60 Subpart IIII).
 - e. This facility is potentially subject to current NESHAP standards (40 CFR 63, Subpart A and 40 CFR 63, Subpart ZZZZ).
 - f. This source is not a Title IV affected source.
 - g. This source is not a solid waste combustion unit.
 - h. This source is not an EPA designated Title V source.

- i. As allowed by ARM 17.8.1204(3), DEQ may exempt a source from the requirement to obtain an air quality operating permit by establishing federally enforceable limitations which limit that source's potential to emit.
- i. In applying for an exemption under this section, the owner or operator of the source shall certify to DEQ that the source's potential to emit, does not require the source to obtain an air quality operating permit.
- ii. Any source that obtains a federally enforceable limit on potential to emit shall annually certify that its actual emissions are less than those that would require the source to obtain an air quality operating permit.

Westmoreland has taken federally enforceable permit limits to keep potential emissions below major source permitting thresholds. Therefore, the facility is not a major source and, thus a Title V operating permit is not required.

DEQ determined that the annual reporting requirements contained in the permit are sufficient to satisfy this requirement.

- 3. ARM 17.8.1207 Certification of Truth, Accuracy, and Completeness.
Westmoreland shall annually certify that its actual emissions are less than those that would require the source to obtain an air quality operating permit as required by ARM 17.8.1204 (3)(b). The annual certification shall comply with requirements of ARM 17.8.1207. The annual certification shall be submitted along with the annual emission inventory information.

Based on these facts, DEQ determined that Westmoreland will be a minor source of emissions as defined under Title V and based on a requested federally enforceable permit limit.

III. BACT Determination

A BACT determination is required for each new or altered source. Westmoreland shall install on the new or altered source the maximum air pollution control capability, which is technically practicable and economically feasible, except that BACT shall be utilized.

A BACT determination was not required for the current permit action because the permit change is considered an administrative permit change.

IV. Emission Inventory

Non-Fugitive Sources	TPY						
Emission Source	PM	PM₁₀	PM_{2.5}*	NO_x	CO	VOC	SO₂
Primary Crusher	11.00	3.30	0.33	--	--	--	--
Secondary Crusher	11.00	3.30	0.33	--	--	--	--
Conveyers	0.53	0.02	0.00	--	--	--	--
Boilers – Coal-Fired	11.25	4.65	2.85	7.13	8.25	0.98	18.60
Train Loadout	0.66	0.23	0.03	--	--	--	--
Generators – Diesel	5.10	5.10	5.10	72.50	15.62	5.92	4.77
Truck Loadout	0.03	0.01	0.00	--	--	--	--
Total PTE Non-Fugitive Sources	39.56	16.61	8.65	79.63	23.87	6.89	23.37

Fugitive Sources	TPY						
Emission Source	PM	PM₁₀	PM_{2.5}*	NO_x	CO	VOC	SO₂
Topsoil Removal (Scraper)	29.49	14.74	2.95				
Scrapers: Travel Mode	36.60	11.93	1.31				
Topsoil Dumping	0.69	0.33	0.05				
Overburden Drilling	3.82	1.91	0.38				
Overburden Blasting	41.08	21.36	1.23				
Overburden Removal by Dragline	1141.07	219.55	19.40				
Overburden Handling by Dozer	12.79	2.44	1.34				
Haul Roads – Travel	848.52	226.16	24.88				
Haul Roads – Repair by Grader	20.12	5.78	0.62				
Access Roads	26.84	7.29	0.80				
Wind Erosion	121.49	60.74	6.07				
Coal Drilling	0.56	0.28	0.03				
Coal Blasting	35.35	18.38	1.06				
Coal Removal	0.66	0.23	0.03				
Coal Dumping	0.66	0.23	0.03				
Open Storage	.025	0.12	0.04				
Mobile Sources Diesel Exhaust	13.78	11.33	9.47	375.75	168.10	16.60	0.30
Mobile Sources Gasoline Exhaust	0.03	0.03	0.01	1.49	28.19	1.72	0.02
Explosives	--	--	--	62.20	245.14	--	7.32
Total PTE Fugitive Sources	2333.80	602.83	69.97	439.43	441.43	19.32	7.64
Total PTE Non-Fugitive Sources	39.56	16.61	8.65	79.63	23.87	6.89	23.37
TOTAL PTE	2373.36	619.44	78.62	519.06	465.30	26.21	31.01

* A complete emission inventory for Permit #1418-05 is on file with DEQ. The emission inventory reflects the increase in emissions associated with this permit action.

V. Existing Air Quality

The Westmoreland facility is located in all or portions of Sections 23, 24, 25, 26, 35, and 36 in Township 1 North, Range 37 East; Sections 19, 20, 21, 29, 30, 31, and 32 in Township 1 North, Range 38 East, in Big Horn County, Montana. Big Horn County is

unclassifiable/attainment for the National Ambient Air Quality Standards (NAAQS) for all criteria pollutants.

VI. Ambient Air Impact Analysis

DEQ has determined that there will be no impacts from this permitting action because this permitting action is considered an administrative action. Therefore, DEQ believes this action will not cause or contribute to a violation of any ambient air quality standard.

VII. Private Property Impacts

As required by 2-10-105, MCA, DEQ conducted the following private property taking and damaging assessment.

YES	NO	
X		1. Does the action pertain to land or water management or environmental regulation affecting private real property or water rights?
	X	2. Does the action result in either a permanent or indefinite physical occupation of private property?
	X	3. Does the action deny a fundamental attribute of ownership? (ex.: right to exclude others, disposal of property)
	X	4. Does the action deprive the owner of all economically viable uses of the property?
	X	5. Does the action require a property owner to dedicate a portion of property or to grant an easement? [If no, go to (6)].
		5a. Is there a reasonable, specific connection between the government requirement and legitimate state interests?
		5b. Is the government requirement roughly proportional to the impact of the proposed use of the property?
	X	6. Does the action have a severe impact on the value of the property? (consider economic impact, investment-backed expectations, character of government action)
	X	7. Does the action damage the property by causing some physical disturbance with respect to the property in excess of that sustained by the public generally?
		7a. Is the impact of government action direct, peculiar, and significant?
	X	7b. Has government action resulted in the property becoming practically inaccessible, waterlogged or flooded?
	X	7c. Has government action lowered property values by more than 30% and necessitated the physical taking of adjacent property or property across a public way from the property in question?
	X	Takings or damaging implications? (Taking or damaging implications exist if YES is checked in response to question 1 and also to any one or more of the following questions: 2, 3, 4, 6, 7a, 7b, 7c; or if NO is checked in response to questions 5a or 5b; the shaded areas)

The proposed project would take place on private land. DEQ has determined that the permit conditions are reasonably necessary to ensure compliance with applicable requirements under the Montana Clean Air Act. Therefore, DEQ's approval of MAQP #1418-08 would not have private property-taking or damaging implications.

VIII. Environmental Assessment

This permitting action will not result in an increase of emissions from the facility and is considered an administrative action; therefore, an environmental assessment is not required.

Analysis Prepared By: Craig Henrikson

Date: August 14, 2025