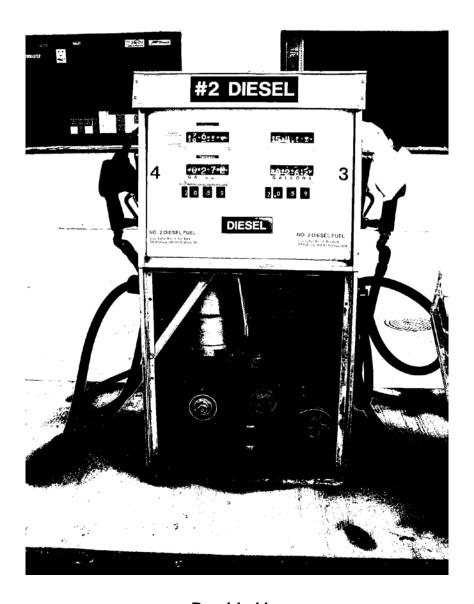
Montana Underground Storage Tank Class A Operator Training Quiz



Provided by

Montana Department of Environmental Quality

UST Section

Introduction

What Is The Purpose Of This Quiz?

This quiz is designed to provide you with a way of demonstrating to the Department of Environmental Quality (DEQ) that you understand your Underground Storage Tank (UST) system and the laws and regulations that are enforced at your facility.

Why do I have to participate in Operator Training?

In August of 2005 Congress passed the Energy Policy Act of 2005. One part of this Act requires that operators of UST systems be trained in accordance with the Environmental Protection Agency guidelines. Each facility must have at least one Class A, Class B and Class C operator trained.

What Is Class A operator training?

A Class A Operator is the individual who ensures someone is conducting the proper operation and maintenance on the UST systems. The operator training course focuses on educating owners and operators about their UST systems. This includes the existing State of Montana environmental regulations that apply to them and encourages stewardship of the environment around UST tanks and piping systems.

As a participant in Class A UST operator training, you will:

- **complete**, **sign**, **and send** the completed workbook quiz to DEQ. Once we receive the quiz, it will be graded. If you receive an 80% or better cumulative score you will be issued a Class A Operator Training certificate. Keep this certificate on file at your facility. This certificate is your proof that you have been trained. After passing the quiz you will be trained as a Class A Operator for any facility in the State of Montana.
- If the department determines that an UST system does not meet the Environmental Protection Agency's (EPA) significant operational compliance requirements for release prevention and release detection measures identified at http://www.epa.gov/oust/cmplastc/soc.htm, you will have to be retrained in the subjects in which the UST was found to be in significant non-compliance.

This document is not a substitute for the State of Montana law and regulations, nor is it a law or regulation itself. For a comprehensive and complete understanding of the law and regulations, please refer to http://mt.gov.

If you have any questions as you go through this quiz, please refer to the workbook for other resources or call the Department of Environmental Quality at 406-444-5300.

As a new owner or operator of an UST you must complete and return this operator training checklist to DEQ within 30 days of acquiring responsibility of the facility.

Class A Operator Training Information Required Operator Training Information I. Trainee Information II. Location of Tanks Facility Name or Company Site Identifier, as applicable Name Street Address or Physical Location (PO BOX NOT ACCEPTABLE) Mailing Address City Zip City State State DEO Facility ID # (list all numbers if training for more than one) Phone Number Fax Number E-mail Address **Class A Operator Training Quiz** PLEASE NOTE THE FOLLOWING: As a new owner or operator of an UST you must complete and return the operator training to the Department of Environmental Quality within 30 days of acquiring responsibility of the facility. After receiving the operator training from you, the UST Section at the Department of Environmental Quality will grade your answers of the training guiz to determine if you passed. The Department will notify you of your results by mail and send a certification form if you pass. You must achieve a grade of 80% correct for a passing score. 3. If you or your facility is found to be in non-compliance with the Environmental Protection Agency's Significant Operational Compliance performance measures, you will have to re-train in Operator Training for the areas that you are in non-compliance with. This means re-taking the portions of the quiz that your facility was found to be in violation with the underground storage tank regulations. Please specify the Type of Training that you are completing this Quiz for (circle one): **First Time Operator Training Re-Training Due to Non-Compliance** I have completed this Class A Operator Training workbook to the best of my knowledge to meet state and federal requirements as an individual who conducts the maintenance and operation of at least one UST system. Date _____ Signed _____

Name (Print) _____

Class A Operator Training Answer Sheet					
Name:	Comple	etely shade in the correct			
Date:	-	wer to each question.			
Administration	29. 🕒 🗒 🔘 🛈	56. ABOD			
1. ABCD	30. 🕒 🕒 🔘 🔘	57. ABOD			
2. ABOD	31. 🕒 🗒 🔘 🛈	58. ABOD			
3. ABCD	32. (A) (B) (C) (D)	59. ABOO			
4. ABOD	33. 🕒 🗒 🔘 🛈	60. (A) (B) (C) (C)			
5. ABCD	34. A B C D	61. ABOD			
6. ABCD	35. A B O D	62. ABOD			
7. ABOD	36. A B C D	63. ABOD			
8. ABOD	37. A B O D	Corrosion Protection			
9. ABCD	38. A B C D	64. ABOD			
10. A B O D	39. 🕒 🗒 🔘 🛈	65. ABOD			
11. A B C D	40. A B C D	66. ABOD			
12. A B O D	41. 🕲 🗒 🔘 🛈	67. 🛭 🗎 🔘 🛈			
13. A B C D	42. A B C D	68. ABOD			
14. A B O D	43. ABOD	69. ABOD			
15. A B C D	System Layout	70. ABOD			
	44. 🕲 🗓 🔘	71. 🕲 🗓 🛈			
17. A B C D	45. A B C D	72. ABOD			
18. ABOD	46. 🚇 🗓 🛈	Leak Detection			
19. A B C D	47. A B C D	73. ABOD			
20. 🕒 🕒 🛈	48. A B C D	74. 😃 🗒 🔘 🛈			
21. A B C D	49. A B C D	75. ABOD			
22. (A) (B) (C) (D)	50. 🚇 🗓 🛈	76. 😃 🗒 🔘 🔘			
23. A B C D	51. (A) (B) (C) (D)	77. ABOD			
24. A B O D	52. ABOD	78. (A) (B) (C) (D)			
25. A B C D	53. A B C D	79. ABOD			
26. A B C D	Spill and Overfill	80. ABOD			
27. (A) (B) (C) (D)	54. A B C D	81. ABOD			
28. (A (B (C) (C)	55. ABOD	82. ABOD			

	wiz Section: Administration Which of the following is a major source of contamination to US drinking water? a) Leaking underground storage tanks. b) Drips from automobiles.
	c) Storm run off. d) Overfilled lawn mowers.
2.	A Notification Form must be filed with the department within days of a change of ownership, change of contact information or change of facility name. a) 30 b) 60 c) 90 d) 120
3.	Registration fees, billed by the Department of Revenue, are due a) every 5 years b) bi-annually c) Annually d) after a compliance incident
4.	Registration fees are due until the tanks are permanently and properly closed even if the tank is out of use (meaning empty but still buried). a) True. b) False.
5.	To place tanks into inactive status, owners must a) notify DEQ in writing. b) notify the local fire official. c) notify the department of Weights and Measures. d) notify the US Environmental Protection.
6.	Owners have the option to have a friend or relative, who is not licensed, conduct closure and sampling activities for their tanks.
	a) True. b) False
7.	Out-of-service tanks must be emptied,locked, and vented. a) completely and 100% dry b) to less than one inch of product

c) to less than six inches of productd) to less than twelve inches of product

8 taken when a tank is permanently closed will show whether a tank sit contaminated or not.		
	a) Soil samplesb) Air samples	
	c) both A and B	
9.	Most construction activity at a UST facility must be conducted by a	with a permit
	a) approved Hazmat specialist	
	b) licensed corrosion engineer	
	c) licensed installer	
	d) A and C	
10.	Each facility must have a	
	a) Trained Class A operator	
	b) Trained Class A and B operator	
	c) Trained Class A, Class B and Class C Operator.d) None of the above	
	d) None of the above	
11.	Class A or Class B Operators can train and track Class C Operators.	
	a) True	
	b) False	
12.	A facility must have a valid operating permit to lawfully receive and dispense fuel.	
	a) True.	
	b) False	
40	Vous LICT avertons reveal by increased over the bounding sector.	
13.	Your UST system must be inspected every by a licensed inspector. a) month	
	b) Year	
	c) three years	
	d) five years	
4.4	There is only one level of significance for violations noted by the MT DCO	
14.	There is only one level of significance for violations noted by the MT DEQ. a) True	
	b) False	
15.	Violations can be avoided by having your inspection done	
	a) well in advance of the deadline so you have time to correct problems.	
	b) after you've been notified of a pending inspection because you work well under pre	ssure and the

likelihood of finding a problem anyways is minor.

16.	tha		eters, and non-marketers who have a factorial eir facility, must document	
	a)	\$500,000		
	b)	\$1,000,000		
	c)	\$10,000,000		
	d)	\$50,000 (so long as they only tanks or	n premises are gasoline or diesel)	
17.		on marketers who average under ust have at least half a million dollars co	gallons of gasoline per tank thro	oughput per month
		1,000	verage per occurrence.	
	,			
		10,000		
	c)	100,000		
	d)	1,000,000		
18.		, ,	for reimbursement from the Montana Pe petroleum release caused by a release	
	a)	a tank owned by the railroad		
	b)	an underground petroleum storage tar Department of Environmental Quality	nk that has a valid operating permit issue	ed by Montana
	c)	a transporter truck		
	d)	there is no reimbursement		
19.	mil 509 a) b)		Release Compensation Fund, you may be from a petroleum release. You are respers.	
	ω,	4 1,000,000		
20.	ead	ch gallon of gasoline, aviation gasoline,	nk Release Compensation Cleanup Fund special fuel, or heating oil distributed wi	
	a)	True		
	b)	False		
21.		wners or Operators must document each	h of the following elements on their Cert	ificate of Financial
		financial responsibility mechanism.		
	а) b)	authentication of tank ownership.		
	΄.	amount of financial responsibility.		
	q)			
	d)	scope of financial responsibility.		

- 22. If an owner or operator suspects an underground or surface petroleum release from a tank or piping, they must:
 - a) do nothing. Unless you can actually see fuel.
 - b) notify their third party inspector.
 - c) call 911.
 - d) call DEQ within 24 hours.
- 23. Suspected releases are situations that may be a leak from a tank or piping and include seeing or smelling petroleum in or on the ground or nearby water.
 - a) True
 - b) False
- 24. Suspected releases are situations that may be a leak from a tank or piping and include failing results from tank or piping monitoring equipment.
 - a) True
 - b) False
- 25. Suspected releases are situations that may be a leak from a tank or piping and include sudden or unexplained loss of product in the tank.
 - a) True
 - b) False
- 26. Suspected releases are situations that may be a leak from the tank or piping and include water or product found in a tank interstice
 - a) True
 - b) False
- 27. Suspected releases are situations that may be a leak from a tank or piping and include inconclusive or failing SIR monitoring result.
 - a) True
 - b) False
- 28. What does a high concentration of ethanol in gasoline do?
 - a) It can increase gas mileage.
 - b) It can dissolve alcohol based glues.
 - c) Nothing special.
 - d) Routine blending.

29.	Which of the following is a problem E-85 can cause with your underground storage tank system? a) It can dissolve fiberglass spill buckets b) It can cause internal corrosion in steel tanks c) It can reduce piping corrosion. d) It can reduce flow at the dispenser.
30.	For UST operators, what is the main problem with alternative fuels such as E-85 (blend of 85 percent denatured ethanol and 15 percent gasoline)? a) Cost b) Availability c) Compatibility d) Color and Odor
31.	All single or double wall tanks, regardless of when they were manufactured, are approved by the manufacturer to store any concentration of ethanol blend. a) True b) False
32.	Tanks and piping materials must be compatible with the regulated substances stored in them. a) True b) False
33.	When do you need to clean the inside of your underground storage tank? a) When you need it. b) Every year c) When it is empty d) When you change to Ethanol or Biodiesel
34.	The must document the training, keep a list of trained Class C Operators and ensure one of them is on site whenever the facility is manned. a) State Fire Marshal b) Montana DEQ c) Class A or B Operator d) Class C operator
35.	What causes phase separation of ethanol blend such as E-85? a) Heat b) Water in your UST c) Fuel "swelling"

d) Evaporation

- 36. If you have operating permit for an inactive tank which has been inactive for less than a year and you want to bring it into active status then you must:
 - a) Have a UST compliance inspection performed.
 - b) Conduct a cathodic protection test.
 - c) Notify DEQ in writing.
 - d) Do nothing.
- 37. The Class C operator is the on-site individual who is responsible at any given time for taking emergency action in the event of a _______.
 - a) Release
 - b) Equipment alarm.
 - c) Equipment failure.
 - d) All of the above.
- 38. The first thing in response to an emergency is:
 - a) shut off the source of fuel.
 - b) contain the fuel
 - c) call 911 or its local equivalent
 - d) get people away and keep others out
- 39. After shutting off the source of fuel in an emergency, what should be done next?
 - a) try to dispense fuel
 - b) contain the fuel
 - c) call 911 or its local equivalent
 - d) ignite any fuel so it is burned away
- 40. Phase separation is a problem with what type of fuels?
 - a) Ethanol blended fuels
 - b) All fuels
 - c) Heating Oil
 - d) Diesel
- 41. Class C Operator Training must teach how to take the emergency action at:
 - a) no particular site.
 - b) any facility in Montana.
 - c) any facility one could reasonably be asked to manage
 - d) that specific facility.

- 42. Class C Operator Training must teach facility-specific protocols on how leak detection and overfill alarms should be handled.
 - a) True
 - b) False
- 43. The Class A or B Operator must ensure that at least one trained Class C operator is on site whenever the facility is manned.
 - a) True
 - b) False

Quiz Section: System Layout

- 44. Good tank management means having an understanding of:
 - a) UST basics, functions and concerns.
 - b) fires, leaks and spills.
 - c) fines, site closure and jail time
- 45. Which of the following statements is true?
 - a) UST systems are made up of many components.
 - b) UST systems are just a tank and a bit of piping
- 46. On a UST system a spill bucket is used for:
 - a) spilling and spreading fuel across the ground.
 - b) preventing the tank from overfilling.
 - c) emptying the tank of product.
 - d) catching drips and small spills that may occur when the delivery hose is disconnected.
- 47. Overfill protection devices on a UST system are used for:
 - a) preventing the tank from overfilling with product.
 - b) preventing the vehicles from overfilling with product
 - c) allowing tanks to fill beyond the recommended volumes.
 - d) Emptying the tank of product.
- 48. Product pipes are made of:
 - a) Metal.
 - b) Flexible plastic.
 - c) Fiberglass re-inforced plastic.
 - d) All of the above.

49.	US	T systems do more than store fuel. They also
	a)	Receive
	b)	Monitor
	c)	Dispense
		All of the above
	,	
50.	Flex	x connectors are from which part of an UST system?
	a)	Piping
	b)	Tank
	c)	Overfill Protection
	d)	Spill Protection
51.		derground piping from aboveground tanks are not regulated by DEQ.
	,	True
	b)	False
52.	(Ch	oose the best term): fuel must be measured for inventory and for leaks
		Delivering
		Storing
		Monitoring
	•	Dispensing
	-,	
53.	(Ch	oose the best term): fuel must be carefully and safely put into the tank.
	a)	Delivering
	b)	Storing
	c)	Monitoring
	d)	Dispensing
Qui	iz Se	ection: Spill and Overfill
		Il protection devices are required on:
•	•	Aboveground storage tanks.
		UST's receiving more than 25 gallons of product at a time.
		All tanks
	,	Only diesel tanks.
	u)	Offiy dieser tariks.
55.	Spil	Il protection is generally provided by installing a to the top of the fill riser.
		spill bucket.
	•	flapper valve
		ball float valve
	,	anti-siphon valve
	-/	

56.	Sp	ill buckets must be o	r they don't work.
	a)	liquid tight.	
	b)	clean and dry	
	c)	new and shiny	
	d)	periodically vacuumed out	
57.		in your spill buckets will degr	ade them.
		Fuel	
	b)	Water	
	c)	Debris	
58.	Sp	ill buckets should be kept clean and dry s	o that you can easily drain them without
	a)	contaminating your fuel.	
	b)	hurting your back	
	c)	worrying your customers	
	d)	getting fuel in your water	
59.	Sp	ill buckets are installed once and never no	eed to be replaced.
	a)	True	
	b)	False	
60.	Ov	erfills are mostly prevented by one of thre	
	a)		devices (flapper valves), and Overfill alarms
	b) c)	Ball float vent valves, Automatic shut-off Ball float vent valves, Shear valves, and	devices (flapper valves), and Emergency shut off switches. Overfill alarms
	d)	Ball Float Vent Automatic shut-off device	
61.	Hu	man error such as	, is the most likely cause of overfills.
	a)	ordering too much fuel	
	b)	filling the wrong tank	
	c)	disabling overfill equipment	
	d)	All of the above.	
62	Th	e department recommends that you creat	e and train all of your staff in your
٠ <u>-</u> .		cedure.	and ham of your olds in your
	a.	an overfill action plan	
		a customer relations plan.	
		a corrosion reduction plan.	
	d.	a minimize alarms plan.	

functionality at least once a year.

	a)	True
	b)	False
<u>Qui</u>	z S	ection: Corrosion Protection
64.	Us	ing approved non-metal components eliminates the need for cathodic protection.
	a)	True
	b)	False
65.		metal from the soil eliminates the need for cathodic protection.
	•	Isolating
	b)	Bonding
66	Ga	Ilvanic cathodic protection can protectamounts of metal in contact with the soil.
00.		small
	•	large
	D)	large
67.	Me	etal UST components which may contain product and are in contact with the soil must employ
		.
	a)	galvanic cathodic protection
	b)	isolation protection
	c)	impressed current
	d)	any of the above
60	If v	ou use impressed current corrosion protection, you must check your rectifier at least every
00.	пу	days to make sure it is operating correctly and you must document that you did.
	a)	30
	b)	60
	c)	90
	,	120
	u)	120
69.	lm	pressed current cathodic protection can protect amounts of metal in contact with the soil.
	a)	small
	b)	large
70	۸	
70.		must test your cathodic protection system every
	•	qualified corrosion tester, every three years.
	· ·	qualified corrosion tester, every year
	c)	certified installer, every three years
	d)	certified installer, every year.

63. The department recommends that all three types of overfill prevention devices be tested for

71.	recta)	For Impressed Current cathodic protection you must keep documentation of the most recent rectifier check(s) on file (DEQ recommends keeping all readings). a) one b) two				
	,	three four				
72.		ere are two types of cathodic protection: galvanic (or sacrificial) and impressed current.				
	•	impressed current and stray current.				
	c)	galvanic (or sacrificial) and electroplating.				
	d)	impressed current and electroplating.				
		ection: Leak Detection				
73.		u must be performing leak detection on a regular basis for				
	,	tanks				
		piping interstitial spaces				
	,	tanks and piping				
74.	tanl					
	,	True				
	D)	False				
75.	Мо	st petroleum releases come from the:				
	a)	tanks.				
		dispensers.				
		vent pipes.				
	d)	piping.				
76.		suction piping, product is moved through the pipe by drawing it at				
	a)	less than				
	b)	more than				
77.		ere are two categories of suction piping:				
		safe suction and U.S. suction				
	b)	European suction and gravity suction				
		U.S. suction and gravity suction				
	d)	safe suction and European suction				

	tnes a)	afe suction loses it's prime, you should have a licensed professional conduct a precision line as test. True False
79.	a) b) c)	fe suction is characterized by the fact that: The only check valve in the line is near the dispenser. The piping all slopes back to the tank. The pipe operators at less than atmospheric pressure. All of the above.
80.	a) b) c)	th American suction piping you must have a precision tightness test conducted every or apply an approved monthly leak detection method. year two years three years six months
81.	leal a)	ssurized piping must have two forms of leak detection available: One continuously forks and one periodically forleaks. large, small small, large
82.	арр	r pressurized piping leak detection, options includeline tightness tests or an proved monthly monitoring method.

When you have finished the quiz, please mail your **Answer Sheet and Class A operator Training**

Answer Sheet and Class A operator Trainin

Information form to:

Department of Environmental Quality
UST Section
1520 East Sixth Ave.
PO Box 200901
Helena, MT 59620-0901

b) monthlyc) annuald) bi-annual

Questions About Completing The Quiz?

If you want more information or need help completing this quiz you can:

- Contact your UST contractor, vendor of your equipment, environmental compliance consultants, or the manufacturer of your UST equipment. Look through your records for information on how to contact them.
- Contact the Department of Environmental Quality. We may be able to help you identify equipment or sources of information about your UST equipment.



UST Section 1520 East Sixth Ave. Helena, MT 59620-0901 (406) 444-5300 ustprogram@mt.gov

• Read information from other resources such as state or EPA publications or Internet sites. You may also want to use industry Internet sites. See appendix A in the <u>Class A Operator Training Workbook</u> for these resources.



1520 East Sixth Ave. PO Box 200901 Helena MT 59620-0901