(406) 218-9940

Location: REYNCO LLC

Owner Operator Contact: Reynco LLC

415 Railroad Ave

Alberton, MT 59820-9488 Mineral

Facility Code: 30473 Last Inspected On: 01/07/2025 Operating Permit Renewal Date: 04/30/2028

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

farmeroncall@gmail.com

Operat	or Contact: Bob Duk	Westin;Brenda Case art	e;Dave Otto;John	Thompson;Will	(406) 370-8176;(4	106) 665-1728;(406) 8	80-8169		ea.rmdw@gmail.co chsinc.com	m;chuck.thompso	n@chsinc.com;will		
Owner/Oper	rator: Reynco	LLC		(406)	218-9940			farmeronca	ll@gmail.com				
	Во	bb Westin, UST Class	s A Operator										
	Br	enda Case, UST Cla	ss A Operator					brendalea.	rmdw@gmail.com				
	Br	enda Case, UST Cla	ss B Global Oper	ator				brendalea.	rmdw@gmail.com				
	Da	ave Otto, UST Class	A Operator										
	Da	ave Otto, UST Class I	B Global Operato	r									
		hn Thompson, UST (	•					chuck.thon	npson@chsinc.com				
	Jo	hn Thompson, UST (	Class B Global O	perator				chuck.thon	npson@chsinc.com				
	Jo	hn Thompson, UST (	Class B Operator					chuck.thon	npson@chsinc.com				
		ke Dunlon, UST Clas	•						nlop@chsinc.com				
		ill Dukart, UST Class	·						@chsinc.com				
	W	ill Dukart, UST Class	B Global Operat	or			will.dukart@chsinc.com						
Tank Code	S1	Tank Age	28	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types			
Tag Number	3858	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes		
Tank Status	Currently in Use	MLLD Test Date	01/07/2025	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types			
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No		
Capacity	12000	ATG Test Date		Line Tightness Test Date	01/07/2025	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No		
		<b>Overfill Test Date</b>				ATG Type							
Tank Code	S2	Tank Age	28	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types			
Tag Number	3859	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes		
Tank Status	Currently in Use	MLLD Test Date	01/07/2025	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types			

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Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	01/07/2025	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S3	Tank Age	28	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3860	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/07/2025	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	01/07/2025	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S4	Tank Age	28	Tank Installed Date	08/01/1997	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3861	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	01/07/2025	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date		Line Tightness Test Date	01/07/2025	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		<b>Overfill Test Date</b>				ATG Type					

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# Facility Summary in Mineral County in the City of Haugan

Location: SILVER EXPRESS EXXON Exit 16 & I-90 Haugan, MT 59842 Mineral

Facility Code: 25141 Last Inspected On: 04/15/2022 Operating Permit Renewal Date: 08/28/2025

System Facility ID:31-13289

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	tor Contact: Bro	oke Lincoln;Silver Dol	lar Ventures Inc		(406) 544-5880;(4	06) 678-4242		blincolr	@blackfoot.net		
Operat	tor Contact: Bro	oke Lincoln			(406) 544-5880			blincolr	@blackfoot.net		
Owner/Ope	rator: Brooke	Lincoln		(406)	544-5880			blincoln@b	lackfoot.net		
Owner/Ope	rator: Silver [	Dollar Ventures In	С	(406)	544-5880			blincoln@b	lackfoot.net		
	Br Br	ooke Lincoln, UST Cla ooke Lincoln, UST Cla ooke Lincoln, UST Cla ooke Lincoln, UST Cla	ass A Operator ass B Operator					blincoln@blincoln@b	olackfoot.net olackfoot.net olackfoot.net olackfoot.net		
Tank Code	01	Tank Age	31	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3161	Spill Test Date	04/13/2022	Piping Installed Date	06/18/2024	Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date	05/28/2024	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	8000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS- 450PLUS				
Tank Code	02	Tank Age	31	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	Number 3162 Spill Test Date 04/13/2022 Piping Installed Date 06/18					Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline PLLD Test Date Tank/Piping CP Test Date					Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No

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Capacity	6000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS-450				
Tank Code	03	Tank Age	31	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3163	Spill Test Date	04/13/2022	Piping Installed Date	06/18/2024	Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS-450				
Tank Code	04	Tank Age	31	Tank Installed Date	04/01/1994	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	3164	Spill Test Date	04/13/2022	Piping Installed Date	06/18/2024	Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/13/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	04/13/2022	Line Tightness Test Date	04/13/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	04/13/2022			ATG Type	Gilbarco-Veeder Root/TLS-450				

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#### Facility Summary in Mineral County in the City of Saint Regis

Location: SAINT REGIS EXXON 6 Old US Hwy 10 E

Saint Regis, MT 59866 Mineral

Facility Code: 25073
Last Inspected On: 05/11/2020
System Facility ID:31-05827 Operating Permit Renewal Date: 05/11/2023

Operating remit it

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Lincoln Development Co Inc

Operator Contact: Gary Bullock glbullock@hotmail.com

Gary Bullock, UST Class A Operator Gary Bullock, UST Class B Operator glbullock@hotmail.com glbullock@hotmail.com

Tank Code	01	Tank Age	52	Tank Installed Date	01/01/1973	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Tag Number	3630	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	16000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	02	Tank Age	43	Tank Installed Date	04/22/1982	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Tag Number	3631	Spill Test Date		Piping Installed Date	04/30/2007	Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	20000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Tank Code	03	Tank Age	43	Tank Installed Date	04/22/1982	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Tag Number	3632	Spill Test Date		Piping Installed Date	04/30/2007	Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	20000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	04	Tank Age	52	Tank Installed Date	04/23/1973	Tank Material	Bare Steel	Piping Material	Steel	Overfill Types	Flapper Valve
Tag Number	3633	Spill Test Date		Piping Installed Date	04/30/2007	Tank Construction		Piping Construction	None	AST	No
Tank Status	Permanently Out of Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	05/09/2019	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing;Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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#### Facility Summary in Mineral County in the City of Saint Regis

Location: SAINT REGIS TRAVEL CENTER

100 Mullan Rd W

Saint Regis, MT 59866 Mineral

System Facility ID:31-07690

Facility Code: 25085
Last Inspected On: 12/06/2022
Operating Permit Renewal Date: 03/28/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Lindevco Inc (406) 649-2407

Operator Contact: Gary Bullock glbullock@hotmail.com

Owner/Operator: Lindevco Inc (406) 649-2407

Gary Bullock, UST Class A Operator Gary Bullock, UST Class B Operator glbullock@hotmail.com glbullock@hotmail.com

Tank Code	02	Tank Age	40	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	3813	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	12/06/2022	Tank/Piping CP Test Date	09/08/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	12/06/2022	Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	03/01/2023			ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				
Tank Code	03	Tank Age	40	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	3814	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	12/06/2022	Tank/Piping CP Test Date	09/08/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	12/06/2022	Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No

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		Overfill Test Date	03/01/2023			ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				
Tank Code	04	Tank Age	40	Tank Installed Date	04/22/1985	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	3815	Spill Test Date		Piping Installed Date	09/17/2016	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2016	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	12/06/2022	Tank/Piping CP Test Date	09/08/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	6000	ATG Test Date	12/06/2022	Line Tightness Test Date	04/18/2016	Secondary Tank Leak Detection		Secondary Pipe Detection	ELLD 0.2	Energy Act	No
		Overfill Test Date	03/01/2023			ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC				

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#### Facility Summary in Mineral County in the City of Saint Regis

Location: ST REGIS GROCERY AND LIQUOR

85 Old US Hwy 10 E

Saint Regis, MT 59866-9715 Mineral

System Facility ID:31-07503

Facility Code: 25082 Last Inspected On: 04/25/2022 Operating Permit Renewal Date: 09/07/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Hi-Star Properties LLC histarms3@yahoo.com

Operator Contact: Janice Hoskins;Robert Buss (406) 321-1168 janice.hoskins@stangsfood.com;robertbuss20@gmail.com

Owner/Operator: Hi-Star Properties LLC

Janice Hoskins, UST Class A Operator Robert Buss, UST Class A Operator Robert Buss, UST Class B Operator histarms3@yahoo.com

janice.hoskins@stangsfood.com robertbuss20@gmail.com robertbuss20@gmail.com

Tank Code	05	Tank Age	26	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	4105	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	06/11/2023			ATG Type	Gilbarco/TLS-300				
Tank Code	06	Tank Age	26	Tank Installed Date	08/01/1999	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	4106	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	06/11/2023			ATG Type	Gilbarco/TLS-300				

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Tank Code	07	Tank Age	26	Tank Installed Date	08/01/1999		Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	4107	Spill Test Date	04/15/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	04/15/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		•	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	6000	ATG Test Date	04/15/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	06/11/2023			ATG Type	Gilbarco/TLS-300				

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#### Facility Summary in Mineral County in the City of Saint Regis

Location: TWO RIVERS STATION 549 MT Hwy 135S, Saint Regis Saint Regis, MT 59866 Mineral

Facility Code: 32490 Last Inspected On: 01/25/2023 Operating Permit Renewal Date: 04/11/2026

System Facility ID:00-32490

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Jasper and Jasper (406) 240-1815 kenjmt@blackfoot.net

Operator Contact: Cathy Briggs catherynbriggs@gmail.com

Owner/Operator: Jasper and Jasper (406) 240-1815 kenjmt@blackfoot.net

> Cathy Briggs, UST Class A Operator Cathy Briggs, UST Class B Global Operator

catherynbriggs@gmail.com catherynbriggs@gmail.com

	any Briggo, Cor Clas	•					,	00 0		
01	Tank Age	3	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
6087	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
	<b>Overfill Test Date</b>	06/02/2022			ATG Type					
02	Tank Age	3	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
6088	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
20000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
	Overfill Test Date	06/02/2022			ATG Type					
03	Tank Age	3	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
	6087 Currently in Use Gasoline 20000  02 6088 Currently in Use Diesel 20000	Tank Age  6087 Spill Test Date  Currently in Use MLLD Test Date  Gasoline PLLD Test Date  20000 ATG Test Date  Overfill Test Date  Tank Age  6088 Spill Test Date  Currently in Use MLLD Test Date  Diesel PLLD Test Date  20000 ATG Test Date  Overfill Test Date  Overfill Test Date	01         Tank Age         3           6087         Spill Test Date         06/02/2022           Currently in Use         MLLD Test Date           Gasoline         PLLD Test Date         06/02/2022           Overfill Test Date         06/02/2022           02         Tank Age         3           6088         Spill Test Date         06/02/2022           Currently in Use         MLLD Test Date           Diesel         PLLD Test Date           20000         ATG Test Date         06/02/2022           Overfill Test Date         06/02/2022	Tank Age 3 Tank Installed Date  6087 Spill Test Date 06/02/2022 Piping Installed Date  Currently in Use MLLD Test Date Sump Tightness Test Date  Gasoline PLLD Test Date 06/02/2022 Line Tightness Test Date  Overfill Test Date 06/02/2022 Line Tightness Test Date  Overfill Test Date 06/02/2022 Piping Installed Date  Currently in Use 06/02/2022 Piping Installed Date  Currently in Use MLLD Test Date 06/02/2022 Piping Installed Date  Diesel PLLD Test Date Tank/Piping CP Test Date  Diesel PLLD Test Date 06/02/2022 Line Tightness Test Date  Overfill Test Date 06/02/2022 Test Date	Tank Age   3   Tank Installed Date   05/20/2022	Tank Age 3 Tank Installed Date 05/20/2022 Tank Material 6087 Spill Test Date 06/02/2022 Piping Installed Date 05/20/2022 Tank Construction Currently in Use MLLD Test Date Sump Tightness Test Date 06/02/2022 Catastrophic L.D Type 3.0  Gasoline PLLD Test Date Tank/Piping CP Test Date Cease Date Primary Tank Leak Detection Overfill Test Date 06/02/2022 Line Tightness Test Date ATG Type 02 Tank Age 3 Tank Installed Date 05/20/2022 Tank Material 6088 Spill Test Date 06/02/2022 Piping Installed Date Construction Currently in Use MLLD Test Date Sump Tightness Test Date 06/02/2022 Catastrophic L.D Type 3.0  Diesel PLLD Test Date 06/02/2022 Piping Installed Date Construction Currently in Use Tank/Piping CP Test Date Tank/Piping CP Test Date Secondary Tank Leak Detection Coverfill Test Date 06/02/2022 Line Tightness Test Date Secondary Tank Leak Detection Coverfill Test Date 06/02/2022 Line Tightness Test Date Secondary Tank Leak Detection Coverfill Test Date 06/02/2022 Tank Installed Construction Coverfill Test Date Construction Coverfill	Tank Age 3 Tank Installed Date 05/20/2022 Tank Material Steel Clad Date 05/20/2022 Tank Material Double-Walled Currently in Use MLLD Test Date Sump Tightness Test Date 06/02/2022 Tank/Piping CP Test Date PLLD Test Date D6/02/2022 Tank/Piping CP Test Date Detection Date Detection Date Date Detection Date Detection Date Date Detection Date Detection Date Date Date Date Date Date Date Date	Tank Age 3 Tank Installed Date 05/20/2022 Tank Material Steel Clad Piping Material 6087 Spill Test Date 06/02/2022 Piping Installed Date 05/20/2022 Tank Construction Double-Walled Construction Use Tank Piping CP Test Date 06/02/2022 Catastrophic L.D Type 3.0 Electronic Line Leak Detector Piping Type Detection Nonitoring Construction Primary Tank Leak Detection Nonitoring Nonitoring Detection Nonitoring Nonitoring Detection Nonitoring Detection Nonitoring Detection Nonitoring Nonitoring Detection Nonitoring Nonitoring Detection Nonitoring Noni	Tank Age 3 Tank Installed Date 05/20/2022 Tank Material Steel Clad Piping Material Flexible Plastic 6087 Spill Test Date 06/02/2022 Piping Installed Date 05/20/2022 Tank Material Double-Walled Construction Double-Walled Date Detection Double-Walled Date Detection Double-Walled Date Detection Double-Walled Date Double-Walled Date Double-Walled Date Double-Walled Double-Walled Double-Walled Date Double-Walled Date Double-Walled Date Double-Walled Date Double-Walled Date Double-Walled Date Detection Double-Walled Date Date Date Date Date Date Date Date	Tank Age 3 Tank Installed Date 05/20/2022 Tank Material Steel Clad Piping Material Flexible Plastic Overfill Types  6087 Spill Test Date 06/02/2022 Piping Installed Date 05/20/2022 Tank Construction Double-Walled Construction Double-Walled Construction Double Walled Construction Use Primary Piping Type S.0 Tank Age 3 Tank Installed Date Date Date Date Date Date Date Date

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Tag Number	6089	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	Yes
Capacity	15000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					
Tank Code	04	Tank Age	3	Tank Installed Date	05/20/2022	Tank Material	Steel Clad	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	6090	Spill Test Date	06/02/2022	Piping Installed Date	05/20/2022	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/02/2022	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	06/02/2022	Line Tightness Test Date		Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/02/2022			ATG Type					

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Location: TAFT SUBSTATION
Randolph Creek Rd
Saltese, MT 59867 Mineral

System Facility ID:31-07747

Facility Code: 25086 Last Inspected On: 07/28/2022 Operating Permit Renewal Date: 08/18/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	or Contact: Bon	neville Power Adminis	stration Kalispell		(406) 755-6202			aewojta	sz@bpa.gov		
Operat	or Contact: Jere	emy Kerst;Raymond L	awrence		(406) 210-7805;(5	41) 288-8175		jlkerst@	bpa.gov;rtlawrenc	e@bpa.gov	
Owner/Oper	ator: Bonnev	rille Power Admin	istration Kalis	pell (406)	755-6202			aewojtasz@	ppa.gov		
	Je Ra	remy Kerst, UST Clas remy Kerst, UST Clas symond Lawrence, US symond Lawrence, US	ss B Operator ST Class A Opera					jlkerst@bpa jlkerst@bpa rtlawrence@ rtlawrence@	a.gov @bpa.gov		
Tank Code	03	Tank Age	35	Tank Installed Date	10/01/1990	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	478	Spill Test Date	07/28/2022	Piping Installed Date	04/24/2023	Tank Construction	Double-Walled	Piping Construction	Secondary Containment Chase	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	07/28/2022	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring	Piping Type	U.S. Suction	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	8000	ATG Test Date	07/28/2022	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	07/28/2022			ATG Type	Gilbarco-Veeder Root/TLS- 350/Gilbarco EMC	;			

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Location: ENERGY PARTNERS SUPERIOR 211 River St

Superior, MT 59872-9673 Mineral

Facility Code: 25094
Last Inspected On: 03/07/2022
Operating Permit Renewal Date: 04/30/2025

System Facility ID:31-08916

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	or Contact: EN	ERGY PARTNERS LL	С		(406) 370-7765			teslinge	r@energypartners	propane.com	
Operat		Wayne O'Brien;ENERO eller;ENERGY PARTN		LLC;Michael	(406) 541-6800;(4	406) 370-7765;(406) 9	41-6800;(406) 370	ropane.			ger@energypartnersp ne.com;teslinger@en
Owner/Ope	rator: ENERO	GY PARTNERS L	LC	(406)	370-7765			teslinger@e	energypartnerspropa	ne.com	
	De Mi	eWayne O'Brien, UST eWayne O'Brien, UST ichael Mueller, UST C ichael Mueller, UST C	Class B Global lass A Operator	Operator				teslinger@ teslinger@	energypartnerspropa energypartnerspropa energypartnerspropa energypartnerspropa	ane.com ane.com	
Tank Code	01	Tank Age	39	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1063	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				
Tank Code	02	Tank Age	39	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1064	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				

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Tank Code	03	Tank Age	39	Tank Installed Date	05/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	1065	Spill Test Date	01/07/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	01/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	01/07/2022	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	2000	ATG Test Date	01/07/2022	Line Tightness Test Date	01/07/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	01/07/2022			ATG Type	Gilbarco/EMC Basic				

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Location: MINERAL COUNTY COURTHOUSE UST

300 River St

Superior, MT 59872 Mineral

System Facility ID:31-02302

Facility Code: 25033 Last Inspected On: 05/28/2023 Operating Permit Renewal Date: 05/28/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Mineral County Health Dept healthinfo@co.mineral.mt.us

Operator Contact: Norman Naef

Owner/Operator: Mineral County Health Dept

healthinfo@co.mineral.mt.us

Norman Naef, UST Class A Operator Norman Naef, UST Class B Global Operator

Tank Code	S2	Tank Age	31	Tank Installed Date	05/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	4450	Spill Test Date	05/26/2023	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/26/2023	Catastrophic L.D Type 3.0	Auto Dialer	Piping Type	U.S. Suction	CP Met Types	Galvanic
Product	Heating Oil	PLLD Test Date		Tank/Piping CP Test Date	05/26/2023	Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	5000	ATG Test Date	05/26/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	07/22/2024			ATG Type	Gilbarco-Veeder Root/ILS-350				

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**Location:** S AND S FOODS 205 4th Ave E

Superior, MT 59872 Mineral

System Facility ID:31-12870

Facility Code: 25138
Last Inspected On: 06/21/2022
Operating Permit Renewal Date: 09/25/2025

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	tor Contact: D ar	nd T Properties LLC			(406) 822-3342			sandsfo	ods.llc@gmail.com	1	
Operat	tor Contact: Dale	e Bullock;Gary Bullock	<		(406) 822-3342			glbulloc	k@hotmail.com;sa	ndsfoods.llc@gma	ail.com
Owner/Ope	rator: D and T	Γ Properties LLC		(406)	822-3342			sandsfoods	.llc@gmail.com		
	Da	ale Bullock, UST Class	s A Operator					sandsfoods	s.llc@gmail.com		
	Da	ale Bullock, UST Class	s A Operator					sandsfoods	s.llc@gmail.com		
	Da	ale Bullock, UST Class	s B Operator					sandsfoods	s.llc@gmail.com		
	Da	ale Bullock, UST Class	s B Operator					sandsfoods	s.llc@gmail.com		
	Ga	ary Bullock, UST Clas	s A Operator					glbullock@	hotmail.com		
Tank Code	01	Tank Age	33	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1968	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/TLS- 350				
Tank Code	02	Tank Age	33	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1969	Spill Test Date	09/03/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No

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		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/TLS- 350				
Tank Code	03	Tank Age	33	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1970	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	6000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/TLS- 350				
Tank Code	04	Tank Age	33	Tank Installed Date	10/01/1992	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1971	Spill Test Date	06/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/21/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	3000	ATG Test Date	06/21/2022	Line Tightness Test Date	06/21/2022	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	09/03/2022			ATG Type	Veeder Root/TLS- 350				

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Location: SUPERIOR DURANGOS LLC

204 4th Ave E

Superior, MT 59872 Mineral

Facility Code: 25081 Last Inspected On: 04/06/2024 Operating Permit Renewal Date: 04/26/2027

System Facility ID:31-07433

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operate	or Contact: Rya	n Gutierrez;202 Supe	rior LLC		(786) 314-1427;(	786) 314-1427		ryrygut	ierrez@gmail.com;ı	ryrygutierrez@gma	iil.com
Operate	or Contact: Lore	etta Dana			(406) 214-0993			ldana1 <sup>-</sup>	l @ outlook.com		
Owner/Oper	ator: Ryan G	Gutierrez,202 Supe	erior LLC	(786)	314-1427			ryrygutierre	ez@gmail.com		
		retta Dana, UST Clas retta Dana, UST Clas	•						outlook.com outlook.com		
Tank Code	01	Tank Age	41	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3816	Spill Test Date	04/06/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	Single Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/06/2024	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/22/2021	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	04/06/2024	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		<b>Overfill Test Date</b>	04/06/2024			ATG Type					
Tank Code	02	Tank Age	41	Tank Installed Date	04/23/1984	Tank Material	Cathodically Protected Steel	Piping Material	Steel	Overfill Types	Positive Shutoff
Tag Number	3817	Spill Test Date	04/06/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	Single Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	04/06/2024	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	04/06/2024	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	04/06/2024	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		<b>Overfill Test Date</b>	04/06/2024			ATG Type					

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Location: TOWN PUMP INC SUPERIOR

3961 Diamond Match Rd Superior, MT 59872-9407 Mineral

System Facility ID:31-08719

Facility Code: 25093
Last Inspected On: 02/16/2023
Operating Permit Renewal Date: 10/01/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Superior 1 Town Pump LLC (406) 497-6700 environmental@townpump.com

Operator Contact: Trent Biggers Trentb@townpump.com

Owner/Operator: Superior 1 Town Pump LLC

(406) 497-6700

environmental@townpump.com

Trent Biggers, UST Class A Operator
Trent Biggers, UST Class A Operator
Trent Biggers, UST Class B Global Operator

Trent Biggers, UST Class B Global Operator

Trentb@townpump.com
Trentb@townpump.com

Trentb@townpump.com

Trentb@townpump.com

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Tank Code	01	Tank Age	55	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Γag Number	2538	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Γank Status	Currently in Use	MLLD Test Date	03/07/2022	Sump Tightness Test Date		Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Γank Code	02	Tank Age	55	Tank Installed Date	01/22/1970	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Гад Number	2539	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	02/16/2023	Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No

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Capacity	6000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	03	Tank Age	39	Tank Installed Date	01/01/1986	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve
Tag Number	2540	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	04	Tank Age	53	Tank Installed Date	01/01/1972	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	2541	Spill Test Date	08/08/2022	Piping Installed Date	04/22/2011	Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	02/16/2023	Sump Tightness Test Date	05/18/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Gasoline	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date	03/08/2022	Secondary Tank Leak Detection		Secondary Pipe Detection	Statistical Inventory Reconciliation	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	06	Tank Age	36	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	2543	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No

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		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	05	Tank Age	44	Tank Installed Date	01/01/1981	Tank Material	Cathodically Protected Steel	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4840	Spill Test Date	05/18/2024	Piping Installed Date		Tank Construction	Lined Interior/Impressed Current	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Impressed Current
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	08/08/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	12000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	07	Tank Age	36	Tank Installed Date	01/01/1989	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	4841	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	10000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	08	Tank Age	22	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve
Tag Number	4842	Spill Test Date	08/08/2022	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	8000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	09	Tank Age	22	Tank Installed Date	06/09/2003	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Ball Float Valve

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Tag Number	4843	Spill Test Date	10/26/2022	Piping Installed Date		Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/05/2020	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date	05/18/2021	Tank/Piping CP Test Date	02/20/2010	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection	Statistical Inventory Reconciliation	Vapor Recovery	No
Capacity	3000	ATG Test Date	02/16/2023	Line Tightness Test Date		Secondary Tank Leak Detection	Continuous Interstitial Monitoring	Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	08/08/2022			ATG Type	Gilbarco-Veeder Root/TLS-350				
Tank Code	10	Tank Age	12	Tank Installed Date	08/01/2013	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	5432	Spill Test Date		Piping Installed Date	07/22/2013	Tank Construction	Double-Walled	Piping Construction	None	AST	No
Tank Status	Other	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring	Piping Type	Pressurized	CP Met Types	
Product	DEF (Not Regulated)	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Approved Remote Monitoring;Contin uous Interstitial Monitoring;Deferr ed	Primary Pipe Detection	Approved Remote Monitoring;Continu ous Interstitial Monitoring;Deferre d	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection	Not Listed	Energy Act	No
		Overfill Test Date				ATG Type					