# **Petroleum Tank Release Compensation Board** Soil Boring/Monitoring Well Installation Unit Cost Worksheet

#### **Contractor Information**

Company Name: Address: City, State, Zip: Cost Estimator:

Phone:

### Signature:

## **Project Information and Specifications**

Site Name:

Address:

City:

#### **Type of Drilling Equipment**

Hollow-Stem Augers Air Rotary Direct Push Other (please specify)

#### **Soil Boring**

Number of Borings Boring Diameter (inches) Depth (per boring - ft) Surface: Concrete: Asphalt: Barren: Soil Disposal: Onsite: Stockpile: Drums: Abandonment: Bentonite: Soil Cuttings:

#### Soil Sampling

**Continuous Soil Sampling** Interval Soil Sampling (specify interval) No Sampling

#### **Cost Estimate Explanation**:

<sup>(1)</sup> <u>Mobilization/Demobilization</u>: Includes <u>all</u> costs and mileage to transport equipment, materials, and personnel to and from the site location. More than one mobilization event of either the drilling rig or support vehicle will require justification and pre-approval by the DEQ-PTCS and Board staffs. This item should be estimated on a per mile unit rate.

<sup>(2)</sup> <u>Soil Boring Installation</u>: Includes <u>all</u> costs (labor, equipment, and materials) to drill, collect soil samples and abandon soil borings, as well as decontaminate equipment. Drilling costs should be estimated using a per foot unit rate. Unit cost should include handling of contaminated soil by stockpiling or placing in drums. Assume level "C" personal protective equipment.

<sup>(3)</sup> <u>Monitoring Well Installation</u>: Includes all costs (labor, equipment, and materials) to drill, collect soil samples, and complete monitoring well to specifications and according to Montana Well Drillers Board rules, as well as decontaminate equipment. Drilling costs should be estimated using a per foot unit rate. Unit cost should include handling of contaminated soil by stockpiling or placing in drums. Assume level "C" personal protective equipment.

<sup>(4)</sup> <u>Drilling Standy</u>; Drilling standby should be estimated on an hourly basis. Prior approval and justification for accumulating standby time is needed prior to billing.

<sup>(5)</sup> Well Development: Includes all costs (labor, equipment, and materials) to develop monitoring wells. This task should be estimated using a per well unit rate.

<sup>(6)</sup> <u>Monitoring Well Abandonment</u>: Includes all costs (labor, equipment, and materials) to properly abandon a well location according to the Montana Well Drillers Board rules. Abandonment costs should be estimated using a per well unit rate.

#### **Revised (8-23-2019)**

Facility ID # Release # WP ID #

Date:

#### **Monitoring Well Specifications**

Number of Wells Surface: Concrete: Asphalt: Barren: Depth (per well) Estimated Depth to Groundwater (ft) Boring Diameter (inches) Casing Diameter and type (inches) Surface Completion: Flush Mount

Aboveground

# Soil Boring/Monitoring Well Installation Unit Cost Worksheet

TASK	UNIT COST	NUMBER OF	TOTAL COST
Mobilization/Demobilization <sup>(1)</sup>		UNITS	
Mobilization/Demobilization: Drilling Rig	/mile		\$
Mobilization/Demobilization: Drining Kig	/mile		\$
Woomzation/Demoomzation. Support Venicle	/11110		φ
Soil Boring Installation <sup>(2)</sup>			
Drilling (0'-50' range per boring)	/foot		\$
Drilling (50'-100' range per boring)	/foot		\$
Other (please specify)	,1000		\$
Monitoring Well Installation <sup>(3)</sup>			
Drilling (0'-50' range per well)	/foot		\$
Drilling (50'-100' range per well)	/foot		\$
Other (please specify)			\$
Drilling Standby <sup>(4)</sup>			
-prior approval needed	/hour		\$
			1
Well Development <sup>(5)</sup>			
Well Development	/well		\$
Monitoring Well Abandonment <sup>(6)</sup>			
	( 11		¢
Abandonment	/well		\$
Lodging may only be paid at actual costs when	documented by receip	ts	
Per Diem	uocumenteu by receip		
Lodging: (number of individuals)	/person per day		
Food: (number of individuals)	/person per day		
Maximum Daily Per Diem allowed \$30.50	, person per auj		
(Breakfast \$7.50, Lunch \$8.50, Dinner \$14.50)	TOTAL PR	OJECT EXPENSE	\$

Additional Conditions/Comments/Costs:

If you require assistance, call 406-444-9710. Submit completed form to: Petroleum Tank Release Compensation Board PO Box 200902, Helena MT 59620-0902