

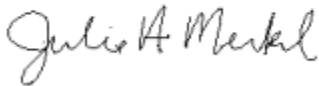
August 16, 2018

Blake Bills
Graymont Western US, Inc.
P.O. Box 550
Townsend, MT 59644

Dear Mr. Bills,

Montana Air Quality Permit #1554-19 is deemed final as of August 14, 2018, by the Department of Environmental Quality (Department). This permit is for a limestone quarry, lime manufacturing facility, and railroad loadout facility. All conditions of the Department's Decision remain the same. Enclosed is a copy of your permit with the final date indicated.

For the Department,



Julie A. Merkel
Permitting Services Section Supervisor
Air Quality Bureau
(406) 444-3626



Rhonda Payne
Air Quality Scientist
Air Quality Bureau
(406) 444-5287

JM:RP
Enclosure

Montana Department of Environmental Quality
Air, Energy & Mining Division

Montana Air Quality Permit #1554-19

Graymont Western US, Inc.
P.O. Box 550
Townsend, MT 59644

August 14, 2018



MONTANA AIR QUALITY PERMIT

Issued To: Graymont Western US, Inc.
Indian Creek Facility
P.O. Box 550
Townsend, MT 59644

MAQP: #1554-19
Administrative Amendment (AA)
Request Received: 6/29/2018
Department's Decision on AA: 7/27/2018
Permit Final: 8/14/2018

A Montana Air Quality Permit (MAQP), with conditions, is hereby granted to Graymont Western US Inc. (Graymont), pursuant to Sections 75-2-204 and 211 of the Montana Code Annotated (MCA), as amended, and the Administrative Rules of Montana (ARM), 17.8.740, *et seq.*, as amended, for the following:

Section I: Permitted Facilities

A. Facility Location

Graymont operates a limestone quarry, lime manufacturing facility, and railroad loadout facility in Broadwater County, Montana. The limestone quarry and lime manufacturing plant are located approximately 4½ miles west of Townsend on Indian Creek Road. The quarry is located in Section 33, Township 7 North, Range 1 East, in Broadwater County and the lime manufacturing facility is located in Section 28, Township 7 North, Range 1 East, in Broadwater County. The railroad loadout facility is located 1 mile north of Townsend in Section 25, Township 7 North, Range 1 East, in Broadwater County. A detailed listing of the equipment at Graymont's facility is contained in the permit analysis.

B. Current Permit Action

On June 29, 2018, the Montana Department of Environmental Quality (Department) received an administrative amendment MAQP application from Graymont for the following:

1. Remove the two portable coal conveyors (three transfer points) that were added via de minimis notification on September 2, 2004, and integrated into MAQP #1554-16 on October 13, 2004. These coal conveyors were never installed and Graymont has no plans for the future installation of this equipment.
2. Synchronize emitting unit names between the MAQP and Operating Permit #OP1554-10. Doing so standardizes the naming convention between permits and allows for smoother permit implementation for the Indian Creek operations.
3. Remove the pre-test and during-test operating parameters data collection requirement in Condition II.C.1 of MAQP #1554-18. This condition requires Graymont to collect data from Lime Kiln #1 and Lime Kiln #2 that is already required during source testing, therefore it is duplicative in nature.

The proposed changes are administrative in nature; they neither result in an increase in emissions nor do they constitute a change in operation of any of the permitted

equipment. The current permit action incorporates these changes and updates the permit to reflect the current language used by the Department.

Section II: Limitations and Conditions

A. Operational and Emission Control Requirements

Graymont shall operate and maintain the following emission control equipment and all emission control equipment specified in their application for their Montana Air Quality Permit and all subsequent revisions (ARM 17.8.749).

1. Fall distance shall be minimized during transfer of topsoil, overburden and limestone removal, and during all transfer of material from front-end loaders to trucks (ARM 17.8.752).
2. Fall distance of crushed limestone to storage pile shall be minimized (40 CFR 52.21).
3. All disturbed or exposed areas shall be stabilized with chemicals, mulch, or revegetation (ARM 17.8.749).
4. Quarry drilling shall be conducted with skirting and water sprays or skirting with cyclone and fabric filter control (ARM 17.8.749).
5. Blasting shall be conducted in such a way as to prevent overshooting (ARM 17.8.749).
6. Graymont shall not cause or authorize the use of any street, road, or parking lot without taking reasonable precautions to control emissions of airborne particulate matter (ARM 17.8.308).
7. Graymont shall treat all unpaved portions of the haul roads, access roads, and the general plant area with water and/or chemical dust suppressant as necessary to maintain compliance with the reasonable precautions limitation in Section II.A.6 (ARM 17.8.749).
8. The coal/coke dump shall be sheltered as necessary to maintain compliance with the 20% opacity limitation (ARM 17.8.308 and 40 CFR 52.21).
9. The primary crusher shall be enclosed and vented to a baghouse (ARM 17.8.749).
10. Emission points for the finished product crushing, storage (D-82), and loadout areas (D-82 and D-72) shall be enclosed and vented to a baghouse (ARM 17.8.749 and 40 CFR 52.21).
11. The coal bins shall be totally enclosed and vented to a baghouse (D-78) (ARM 17.8.749 and 40 CFR 52.21).
12. All conveyors that transport finished product (lime) shall be covered (ARM 17.8.749).

13. The coal conveyor (C-291) between the silo and the coal mill shall be covered (ARM 17.8.749).
14. Product haul trucks shall be covered during transport to the train loadout (ARM 17.8.749).
15. Trucks hauling coal from the train loadout to the plant shall be covered (ARM 17.8.749).
16. The exhaust gases from Lime Kiln #1 and Lime Kiln #2 shall be directed through twin cyclones in series with a baghouse (D-85 and D-285, respectively) (ARM 17.8.749 and 40 CFR 52.21).
17. The lime hydrator exhaust shall be vented through a fabric filter baghouse (D-115) (ARM 17.8.752).
 - a. Graymont shall install, calibrate, maintain, and operate a monitoring device to measure the pressure drop across the baghouse (D-115) (ARM 17.8.749).
 - b. Graymont shall record measurements from the devices listed in Section II.A.17.a during the performance of all compliance tests and at least once per shift while the system is in operation (ARM 17.8.749).
 - c. The lime hydrator shall be limited to a maximum production of 111,000 tons of lime hydrate produced during any rolling 12-month period (ARM 17.8.749).
18. The hydrator surge bin emissions shall be controlled by a bin vent fabric filter (D-1101) (ARM 17.8.752).
19. The bucket conveyor, roller mill, and hydrate product recovery cyclone shall be controlled by the hydrated lime product handling dust collector (D-1130) (ARM 17.8.752).
20. The hydrated lime truck loadout and hydrated lime truck loadout storage silo shall be controlled by a fabric filter baghouse and utilize extendable vacuum-boot loadout spouts (D-1140) (ARM 17.8.752).
21. The hydrated lime railcar loadout and hydrated lime railcar loadout storage silo shall be controlled by a fabric filter baghouse (D-201) and utilize extendable vacuum-boot loadout spouts (ARM 17.8.752).
22. At all times, Graymont shall maintain and operate each facility in a manner consistent with good air pollution control practice. The qualities of operating and maintenance procedures will be evaluated on evidence available to Department, including, but not necessarily limited to, monitoring results, review of procedures, and inspection of the facility (40 CFR 52.21).
23. Graymont shall provide a partial enclosure of the lime kiln dust silo (T-89) and surge bin loadout area (N-280) by installing wind guards on the sides of the silo and surge bin (ARM 17.8.749).

24. Graymont shall unload from the lime kiln dust silo (T-89) and the surge bin (N-280) to the trucks using a loadout spout controlled by an integral dust collector (D-89) (ARM 17.8.752).
25. All trucks hauling lime kiln dust must be covered (ARM 17.8.749).
26. Graymont shall provide for water to be applied at the storage site when it is necessary to meet the reasonable precaution requirements of ARM 17.8.308(1) (ARM 17.8.749).
27. The lime kiln dust that is sold off site shall be loaded into covered trucks for transport (ARM 17.8.752).
28. Graymont shall process no more than 215,000 tons of limestone in the limestone processing screen and conveyors (S2, C6, C7, and C9) during any rolling 12-month period (ARM 17.8.749).
29. The speed of the 900-hp AC motor on Lime Kiln #1 and Lime Kiln #2 shall each be limited to a maximum of 1750 RPM (ARM 17.8.749).

B. Emission Limitations

1. Graymont shall not cause or authorize to be discharged into the atmosphere from each rotary lime kiln (i.e., Lime Kiln #1 (D-85) or Lime Kiln #2 (D-285)) any stack emissions that:
 - a. Contain particulate matter in excess of 0.50 pounds per ton (lb/ton) of limestone feed (ARM 17.8.752).
 - b. Exhibit greater than 15% opacity (ARM 17.8.340, 40 CFR Part 60, Subpart HH).
 - c. Contain NO_x emissions in excess of 100 pounds per hour (lb/hr) (ARM 17.8.819).
 - d. Contain SO₂ emissions in excess of 63.5 lb/hr (ARM 17.8.819).
 - e. Contain CO emissions in excess of 131.0 lb/hr (ARM 17.8.819).
 - f. Contain VOC emissions in excess of 1.25 lb/hr (ARM 17.8.752).
 - g. Do not comply with ARM 17.8.322(6)(c).
2. Graymont shall not cause or authorize to be discharged into the atmosphere from the lime hydrator (D-115), any emissions that:
 - a. Contain filterable particulate matter in excess of 0.010 grains per actual cubic foot (gr/acf) of exhaust flow (ARM 17.8.752).
 - b. Exhibit greater than 15% opacity (ARM 17.8.752).

3. Graymont shall not cause or authorize to be discharged into the atmosphere from the lime handling bin vent (D-1101) (controlling the surge bin (N-1100)) or the hydrated lime product handling dust collector (D-1130) (controlling the bucket conveyor, roller mill, and hydrate product recovery cyclone) any emissions that:
 - a. Contain particulate matter in excess of 0.020 grains per dry standard cubic foot (gr/dscf) of exhaust flow (ARM 17.8.752).
 - b. Exhibit greater than 15% opacity (ARM 17.8.752).
4. Graymont shall not cause or authorize to be discharged into the atmosphere from the hydrated lime truck loadout and storage silo fabric filter baghouse (D-1140) any emissions that:
 - a. Contain filterable particulate matter in excess of 0.010 gr/dscf of exhaust flow (ARM 17.8.752).
 - b. Exhibit greater than 20% opacity (ARM 17.8.752).
5. Graymont shall not cause or authorize to be discharged into the atmosphere from the hydrated lime railcar loadout and storage silo fabric filter baghouse (D-201) any emissions that:
 - a. Contain filterable particulate matter in excess of 0.010 gr/dscf of exhaust flow (ARM 17.8.752).
 - b. Exhibit greater than 20% opacity (ARM 17.8.752).
6. Graymont is authorized to burn coke, coal, and/or syncoal in Lime Kiln #1 and Lime Kiln #2 (ARM 17.8.749).
7. Petroleum coke shall not be burned in either Lime Kiln #1 or Lime Kiln #2 until the kilns are processing limestone (ARM 17.8.749).
8. Graymont shall not cause or authorize to be discharged into the atmosphere from any source at the facility, visible emissions that exhibit an opacity of 20% or greater, unless specified elsewhere in this permit (ARM 17.8.304 and ARM 17.8.752).
9. Graymont shall not cause or authorize to be discharged into the atmosphere any visible fugitive emissions from haul roads, access roads, parking lots, and the truck turn-around loop at both the plant and the rail loadout facility, that exhibit an opacity of 20% or greater (ARM 17.8.308).
10. Graymont shall not cause or authorize to be discharged into the atmosphere visible emissions that exhibit an opacity of 20% or greater from truck dumping of any material into feed hoppers, from screening operations, from conveying, from crushers, or from the handling of lime kiln baghouse dust (ARM 17.8.308).
11. Particulate emissions from the lime baghouse (D-82) shall be limited to 0.0027 lb/ton of lime shipped (ARM 17.8.749).

12. Particulate emissions from the coal baghouse (D-78) shall be limited to 0.0001 lb/ton coal fired (ARM 17.8.749).
13. Graymont shall not cause or authorize to be discharged into the atmosphere from any transfer on a belt conveyor used in a nonmetallic mineral processing plant that was constructed, reconstructed, or modified after August 31, 1983, including, but not limited to, conveyors C213, C214, and C215, any fugitive emissions that exhibit greater than 10% opacity (ARM 17.8.752, 17.8.340 and 40 CFR Part 60, Subpart OOO).
14. Graymont shall comply with all applicable standards and limitations, and the reporting, record-keeping, and notification requirements contained in 40 CFR Part 60 as described below (ARM 17.8.752, ARM 17.8.340 and 40 CFR Part 60):
 - a. Subpart OOO as it applies to C213, C214, C215, and any other affected facilities to which Subpart OOO is applicable.
 - b. Subpart Y as it applies to the lump breaker, the coal hopper, and any coal conveying equipment constructed, reconstructed, or modified after October 24, 1974.
 - c. Subpart HH as it applies to the rotary Lime Kilns #1 and #2.

C. Emission Testing

1. Graymont shall conduct source tests on Lime Kiln #1 and Lime Kiln #2 for NO_x, SO₂, and CO, concurrently, and demonstrate compliance with the emission limitations contained in Section II.B.1.c through e. Testing and compliance demonstrations for both rotary lime kilns shall occur on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department. After three tests have been performed, Graymont may request the testing frequency be reviewed for possible revision.
2. Graymont shall conduct source tests for particulate on Lime Kiln #1 and Lime Kiln #2, and demonstrate compliance with the limitations in Section II.B.1.a. The testing and compliance demonstration shall occur within 180 days after startup of a replacement baghouse and recur on an every 5-year basis or according to another testing/monitoring schedule as may be approved by the Department (ARM 17.8.105 and ARM 17.8.749).
3. Graymont shall conduct initial opacity tests on any conveyor constructed, reconstructed, or modified after August 31, 1983, including, but not limited to, conveyors C213, C214, and C215 (ARM 17.8.340 and 40 CFR Part 60, Subpart OOO).
4. Graymont shall conduct initial opacity tests on any 40 CFR Part 60, Subpart Y affected facility which includes, but is not limited to the lump breaker, the coal hopper, or any coal conveyor constructed, reconstructed, or modified after October 24, 1974 (ARM 17.8.340 and 40 CFR, Part 60, Subpart Y).

5. Graymont shall conduct initial performance source tests for particulate and opacity on the hydrator fabric filter baghouse (D-115) exhaust no later than 180 days from initial startup to demonstrate compliance with the limitations in Section II.B.2.a and b (ARM 17.8.105 and ARM 17.8.749).
6. All compliance source tests shall conform to the requirements of the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106).
7. The Department may require further testing (ARM 17.8.105).

D. Continuous Emission Monitoring Systems (CEMS)

1. Graymont shall calibrate, maintain, and operate CEMS to monitor and record the opacity of a representative portion of the gases discharged into the atmosphere from Lime Kiln #1 and Lime Kiln #2 (ARM 17.8.340 and 40 CFR 60, Subpart HH).
 - a. The span of these systems shall be set at 40% opacity.
 - b. The opacity CEMS shall conform to all requirements of 40 CFR Part 60, Appendix B, Performance Specification 1 - Specifications and Test Procedures for Opacity Continuous Emission Monitoring Systems in Stationary Sources (PS1).
 - c. Graymont performed the initial performance specification tests required in PS1 on the opacity CEMS on the second lime kiln October 27, 1992, and submitted the report to the Department on November 25, 1992.
 - d. The opacity CEMS data will be used to demonstrate compliance with the 15% opacity limitation (Condition II.B.1.b). Graymont shall maintain, at a minimum, compliance with the 15% opacity limitation, as demonstrated by the CEMS, 95% of the time the CEMS is operating.
 - e. When either CEMS is not operating for a period of greater than 24 hours, Graymont shall monitor visible emissions from the lime kiln stack at least once per day using a certified visible emission observer who will perform visible emission observations and record the results. These observations shall be conducted in accordance with 40 CFR Part 60, Appendix A, Method 9 and the Montana Visible Emissions Field Documentation Form. These observations shall occur during normal operation of the lime kiln and shall consist of three 6-minute averages.
2. Graymont shall submit a written report of all excess emissions quarterly. Periods of excess emissions shall be defined as those averaged over a 6-minute period for which the average is greater than 15%. The report shall be in the format contained in Attachment 2 and include, at a minimum, the following (ARM 17.8.749):
 - a. The magnitude of excess emissions and the date and time of commencement and completion of each time period of excess emissions.

- b. Specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of the affected facility. The nature and cause of any malfunction (if known), and the corrective action taken or preventative measures adopted.
- c. The date and time identifying each period during which the opacity CEMS was inoperative, except for zero and span checks. The nature of the system repairs or adjustments must also be reported.
- d. When no excess emissions have occurred or the continuous monitoring system(s) have not been inoperative, repaired, or adjusted, such information shall be stated in the report.
- e. The percentage of time the opacity CEMS was operating. This shall be calculated as:

$$1- (\text{hours of opacity CEMS downtime during reporting period} / \text{hours the source operated during the reporting period}) \times 100$$

This shall be reported as percent monitor availability during plant operation. Graymont shall maintain a minimum of 90% monitor availability during plant operation and shall meet the minimum frequency for operation required in 40 CFR 60.13(e).

- f. The percentage of time the opacity CEMS indicated compliance. This shall be calculated as:

$$1- (\text{total hours of excess emissions during the reporting period} / \text{total hours of CEMS availability during the reporting period}) \times 100$$

This shall be reported as percent compliance. Graymont shall maintain, as a minimum, compliance with the 15% lime kiln opacity limitation, as demonstrated by the CEMS, 95% of the time the CEMS is operating.

- g. The excess emission reports shall be submitted within 30 days following the end of the reporting period (January-March, April-June, July-September, and October-December).
3. Graymont shall inspect and audit the opacity CEMS annually, using neutral density filters. Graymont shall conduct these audits using the appropriate procedures and forms in the EPA Technical Assistance Document: Performance Audit Procedures for Opacity Monitors (EPA-450/4-92-010, April 1992). The results of these inspections and audits shall be included in the quarterly excess emission report (ARM 17.8.749).
 4. Graymont shall implement the standard operating procedures manuals and quality assurance plans for the opacity CEMS. These documents have been submitted to the Department (ARM 17.8.749).

5. Graymont shall install, calibrate, maintain, and operate devices for measuring the mass rate of lime produced from the rotary lime kilns. The measuring devices must be accurate to within $\pm 5\%$ of the mass rate over its operating range. This measuring device may be used in determining compliance with the condition in Section II.B.1.a and 40 CFR 60.342. The devices are only required to be operational during a stack test to evaluate compliance with Section II.B.1.a. (ARM 17.8.749 and 40 CFR 52.21).
6. Graymont shall maintain a file of all measurements from the opacity CEMS, lime production monitoring devices (during kiln stack testing only), and performance testing measurements; all opacity CEMS performance evaluations; all opacity CEMS or monitoring device calibration checks and audits; adjustments and maintenance performed on these systems or devices, recorded in a permanent form suitable for inspection. The file shall be retained on site for at least 5 years following the date of such measurements and reports. Graymont shall supply these records to the Department upon request (ARM 17.8.749).

E. Ambient Monitoring

1. Graymont shall conduct ambient air monitoring if required by the Department (ARM 17.8.105).

F. Operational Reporting Requirements

1. Graymont shall supply the Department with annual production information for all emission points, as required by the Department in the annual emission inventory request. The request will include, but is not limited to, all sources of emissions identified in the emission inventory contained in the permit analysis, sources identified in Section I of the permit analysis, and the sources identified in this section.

Production information shall be gathered on a calendar-year basis and submitted to the Department by the date required in the emission inventory request. Information shall be in the units required by the Department. The production information is required for the annual emission inventory and to verify compliance with permit conditions. The information supplied shall include, but is not limited to, the following (ARM 17.8.505):

- a. Number of holes drilled.
- b. Number of blasts.
- c. Type and tons of explosives used in blasting (ANFO).
- d. Acres of disturbed area and percent exposed.
- e. Tons of limestone removed.
- f. Tons of waste rock removed.
- g. Hours of operation of limestone and waste removal.

- h. Tons through primary crusher.
- i. Hours of operation of primary crusher.
- j. Tons of limestone processed through Lime Kiln #1.
- k. Tons of limestone processed through Lime Kiln #2.
- l. Hours of operation of Lime Kiln #1 and Lime Kiln #2.
- m. Tons of coal burned in Lime Kiln #1.
- n. Tons of Syncoal burned in Lime Kiln #1.
- o. Tons of coal burned in Lime Kiln #2.
- p. Tons of Syncoal burned in Lime Kiln #2.
- q. Total tons of coal unloaded.
- r. Gallons of diesel used in Lime Kiln #1.
- s. Gallons of diesel used in Lime Kiln #2.
- t. Tons of lime produced.
- u. Tons of petroleum coke burned in Lime Kiln #1.
- v. Tons of petroleum coke burned in Lime Kiln #2.
- w. Tons of limestone processed in the limestone processing equipment.
- x. Vehicle miles traveled on haul roads, type of vehicle category, and percent paved.
- y. Vehicle miles traveled on access roads, type of vehicle category, and percent paved.
- z. Gallons of diesel used in vehicles.
- aa. Fugitive dust information consisting of a listing of all plant vehicles, including:
 - i. Vehicle type,
 - ii. Vehicle weight,
 - iii. Number of tires on vehicle,
 - iv. Average trip length,
 - v. Number of trips per day,
 - vi. Average vehicle speed,
 - vii. Area of activity, and
 - viii. Vehicle fuel usage (gasoline or diesel) - annual total.

If the information on vehicle size has not changed over the past year, Graymont only needs to supply the vehicle type and the vehicle miles traveled (VMT) by each vehicle type, as required in this section. If changes occur, Graymont shall supply the information in this section for the changed vehicles.

- bb. Application schedule for water or chemical dust suppressant, if any.
 - cc. Tons of calcium hydroxide (hydrated lime) produced.
 - dd. Hours of operation of the lime hydrator.
2. Graymont shall notify the Department of any construction or improvement project conducted pursuant to ARM 17.8.745, that would include the addition of a new emission unit, change in control equipment, stack height, stack diameter, stack flow, stack gas temperature, source location or fuel specifications, or would result in an increase in source capacity above its permitted operation. The notice must be submitted to the Department, in writing, 10 days prior to start up or use of the proposed de minimis change, or as soon as reasonably practicable in the event of an unanticipated circumstance causing the de minimis change, and must include the information requested in ARM 17.8.745(1)(d) (ARM 17.8.745).
 3. Graymont shall document, by month, the lime hydrator production. By the 25th day of each month, Graymont shall total the hydrated lime produced during the previous 12 months to verify compliance with the limitation in Section II.A.17.c. A written report of the compliance verification shall be submitted to the Department annually. The report for the previous calendar year shall be submitted no later than March 15 and may be submitted along with the annual emission inventory (ARM 17.8.749).
 4. Graymont shall document, by month, the amount of limestone processed in the limestone processing equipment. By the 25th day of each month, Graymont shall total the monthly amounts of limestone processed during the previous 12 months to verify compliance with the limitation in Section II.A.28. A written report of the compliance verification shall be submitted to the Department annually. The report for the previous calendar year shall be submitted no later than March 15 and may be submitted along with the annual emission inventory (ARM 17.8.749).

G. Notification

Graymont shall provide the Department with written notification of the following dates within the specified time periods (ARM 17.8.749, ARM 17.8.340, and 40 CFR Part 60 General Provisions):

1. CEMS performance tests at least 30 days prior to the scheduled CEMS performance tests.
2. All compliance tests as required by the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106).

H. Recordkeeping

1. Graymont shall record the speed of the 900-horsepower (hp) AC fan motor on Lime Kiln #1 and Lime Kiln #2 daily. The record must be available for inspection by the Department and must be submitted to the Department upon request (ARM 17.8.749).
2. All records compiled in accordance with this permit must be maintained by Graymont as a permanent business record for at least 5 years following the date of the measurement, must be available at the plant site for inspection by the Department, and must be submitted to the Department upon request (ARM 17.8.749).

Section III: General Conditions

- A. Inspection - Graymont shall allow the Department's representatives access to the source at all reasonable times for the purpose of making inspections or surveys, collecting samples, obtaining data, auditing any monitoring equipment (CEMS, CERMS) or observing any monitoring or testing, and otherwise conducting all necessary functions related to this permit.
- B. Waiver - The permit and all the terms, conditions, and matters stated herein shall be deemed accepted if Graymont fails to appeal, as indicated below.
- C. Compliance with Statutes and Regulations - Nothing in this permit shall be construed as relieving Graymont of the responsibility for complying with any applicable federal or Montana statute, rule, or standard, except as specifically provided in ARM 17.8.740, et seq. (ARM 17.8.756).
- D. Enforcement - Violations of limitations, conditions, and requirements contained herein may constitute grounds for permit revocation, penalties, or other enforcement as specified in Section 75-2-401 et seq., MCA.
- E. Appeals - Any person or persons jointly or severally adversely affected by the Department's decision may request, within 15 days after the Department renders its decision, upon affidavit setting forth the grounds therefore, a hearing before the Board of Environmental Review (Board). A hearing shall be held under the provisions of the Montana Administrative Procedures Act. The filing of a request for a hearing does not stay the Department's decision, unless the Board issues a stay upon receipt of a petition and a finding that a stay is appropriate under Section 75-2-211(11)(b), MCA. The issuance of a stay on a permit by the Board postpones the effective date of the Department's decision until conclusion of the hearing and issuance of a final decision by the Board. If a stay is not issued by the Board, the Department's decision on the application is final 16 days after the Department's decision is made.
- F. Permit Inspection - As required by ARM 17.8.755, Inspection of Permit, a copy of the air quality permit shall be made available for inspection by Department personnel at the location of the source.

- G. Permit Fee - Pursuant to Section 75-2-220, MCA, failure to pay the annual operation fee by Graymont may be grounds for revocation of this permit, as required by that section and rules adopted thereunder by the Board.
- H. Duration of Permit - Construction or installation must begin or contractual obligations entered into that would constitute substantial loss within 3 years of permit issuance and proceed with due diligence until the project is complete or the permit shall expire (ARM 17.8.762).

ATTACHMENT 1

AMBIENT MONITORING PLAN
GRAYMONT
MAQP #1554-19

1. Graymont has operated particulate matter with an aerodynamic diameter of ten microns or less (PM₁₀) monitor(s) at their facility for several years. The monitor(s) have shown relatively low readings for the last 5 years. Therefore, in accordance with an October 9, 1998, guidance document developed by the Department of Environmental Quality (Department), Graymont can discontinue operation of their PM₁₀ ambient monitors.
2. The Department may require Graymont to conduct additional ambient monitoring, if necessary.

ATTACHMENT 2

INSTRUCTIONS FOR COMPLETING EXCESS EMISSION REPORTS

PART 1 Complete as shown. Report total time during the reporting period in hours. The determination of plant operating time (in hours) includes time during unit start up, shut down, malfunctions, or whenever pollutants of any magnitude are generated, regardless of unit condition or operating load.

Excess emissions include all time periods when emissions, as measured by the CEMS, exceed any applicable emission standard for any applicable time period.

Percent of time in compliance is to be determined as:

$$\left(1 - \frac{\text{(total hours of excess emissions during reporting period)}}{\text{(total hours of CEMS availability during reporting period)}} \right) \times 100$$

PART 2 Complete as shown. Report total time the point source operated during the reporting period in hours. The determination of point source operating time includes time during unit start up, shut down, malfunctions, or whenever pollutants (of any magnitude) are generated, regardless of unit condition or operating load.

Percent of time CEMS was available during point source operation is to be determined as:

$$\left(1 - \frac{\text{(CEMS downtime in hours during reporting period*)}}{\text{(total hours of point source operation during reporting period)}} \right) \times 100$$

* All time required for calibration and to perform preventative maintenance must be included in the opacity CEMS downtime.

PART 3 Complete a separate sheet for each pollutant control device. Be specific when identifying control equipment operating parameters. For example: number of TR units, energized for ESPs; pressure drop and effluent temperature for baghouses; and bypass flows and pH levels for scrubbers. For the initial EER, include a diagram or schematic for each piece of control equipment.

PART 4 Use Table I as a guideline to report all excess emissions. Complete a separate sheet for each monitor. Sequential numbering of each excess emission is recommended. For each excess emission, indicate: 1) time and duration, 2) nature and cause, and 3) action taken to correct the condition of excess emissions. Do not use computer reason codes for corrective actions or nature and cause; rather, be specific in the explanation. If no excess emissions occur during the quarter, it must be so stated.

PART 5 Use Table II as a guideline to report all CEM system upsets or malfunctions. Complete a separate sheet for each monitor. List the time, duration, nature and extent of problems, as well as the action taken to return the CEM system to proper operation. Do not use reason codes for nature, extent or corrective actions. Include normal calibrations and maintenance as prescribed by the monitor manufacturer. Do not include zero and span checks.

- PART 6 Complete a separate sheet for each pollutant control device. Use Table III as a guideline to report operating status of control equipment during the excess emission. Follow the number sequence as recommended for excess emissions reporting. Report operating parameters consistent with Part 3, Subpart E.
- PART 7 Complete a separate sheet for each monitor. Use Table IV as a guideline to summarize excess emissions and monitor availability.
- PART 8 Have the person in charge of the overall system and reporting certify the validity of the report by signing in Part 8.

EXCESS EMISSIONS REPORT

PART 1

- a. Emission Reporting Period _____
- b. Report Date _____
- c. Person Completing Report _____
- d. Plant Name _____
- e. Plant Location _____
- f. Person Responsible for Review
and Integrity of Report _____
- g. Mailing Address for 1.f. _____

- h. Phone Number of 1.f. _____
- i. Total Time in Reporting Period _____
- j. Total Time Plant Operated During Quarter _____
- k. Permitted Allowable Emission Rates: Opacity _____
SO₂ _____ NO_x _____ TRS _____
- l. Percent of Time Out of Compliance: Opacity _____
SO₂ _____ NO_x _____ TRS _____
- m. Amount of Product Produced During Reporting Period _____
- n. Amount of Fuel Used During Reporting Period _____

PART 2 - Monitor Information: Complete for each monitor.

a. Monitor Type (circle one)

Opacity SO₂ NO_x O₂ CO₂ TRS Flow

b. Manufacturer _____

c. Model No. _____ Serial No. _____

d. Automatic Calibration Value: Zero _____ Span _____

e. Date of Last Monitor Performance Test _____

f. Percent of Time Monitor Available:

1) During reporting period _____

2) During plant operation _____

g. Monitor Repairs or Replaced Components Which Affected or Altered Calibration Values _____

h. Conversion Factor (f-Factor, etc.)

i. Location of monitor (e.g. control equipment outlet)

PART 3 - Parameter Monitor of Process and Control Equipment. (Complete one sheet for each pollutant.)

a. Pollutant (circle one):

Opacity SO₂ NO_x TRS

b. Type of Control Equipment _____

c. Control Equipment Operating Parameters (i.e., delta P, scrubber water flow rate, primary and secondary amps, spark rate)

d. Date of Control Equipment Performance Test _____

e. Control Equipment Operating Parameter During Performance Test

PART 4 - Excess Emission (by Pollutant)

Use Table I: Complete table as per instructions. Complete one sheet for each monitor.

PART 5 - Continuous Monitoring System Operation Failures

Use Table II: Complete table as per instructions. Complete one sheet for each monitor.

PART 6 - Control Equipment Operation During Excess Emissions

Use Table III: Complete as per instructions. Complete one sheet for each pollutant control device.

PART 7 - Excess Emissions and CEMS performance Summary Report

Use Table IV: Complete one sheet for each monitor.

PART 8 - Certification for Report Integrity, by person in 1.f.

THIS IS TO CERTIFY THAT, TO THE BEST OF MY KNOWLEDGE, THE INFORMATION PROVIDED IN THE ABOVE REPORT IS COMPLETE AND ACCURATE.

SIGNATURE _____

NAME _____

TITLE _____

DATE _____

TABLE I
EXCESS EMISSIONS

<u>Date</u>	Time		<u>Duration</u>	<u>Magnitude</u>	Explanation/ <u>Corrective Action</u>
	<u>From</u>	<u>To</u>			

TABLE II

CONTINUOUS MONITORING SYSTEM OPERATION FAILURES

<u>Date</u>	Time		<u>Duration</u>	Problem/	<u>Corrective Action</u>
	<u>From</u>	<u>To</u>			

TABLE III

CONTROL EQUIPMENT OPERATION DURING EXCESS EMISSIONS

<u>Date</u>	<u>Time</u>	<u>Operating</u>	<u>Corrective Action</u>
	<u>From</u> <u>To</u> <u>Duration</u>	<u>Parameters</u>	

TABLE IV

Excess Emission and CEMS Performance Summary Report

Pollutant (circle one): SO₂ NO_x TRS H₂S CO Opacity

Monitor ID

Emission data summary ¹	CEMS performance summary ¹
<p>1. Duration of excess emissions in reporting period due to:</p> <p>a. Startup/shutdown</p> <p>b. Control equipment problems</p> <p>c. Process problems</p> <p>d. Other known causes</p> <p>e. Unknown causes</p> <p>2. Total duration of excess emissions</p> <p>3. $\left[\frac{\text{Total duration of excess emissions}}{\text{Total time CEM operated}} \right] \times 100 =$</p> <p>L J</p>	<p>1. CEMS² downtime in reporting due to:</p> <p>a. Monitor equipment malfunctions</p> <p>b. Non-monitor equipment malfunctions</p> <p>c. Quality assurance calibration</p> <p>d. Other known causes</p> <p>e. Unknown causes</p> <p>2. Total CEMS downtime</p> <p>3. $\left[\frac{\text{Total CEMS downtime}}{\text{Total time source emitted}} \right] \times 100 =$</p> <p>L J</p>

¹ For opacity, record all times in minutes. For gases, record all times in hours. Fractions are acceptable (e.g., 4.06 hours)

² CEMS downtime shall be regarded as any time CEMS is not measuring emissions.

Montana Air Quality Permit (MAQP) Analysis
Graymont Western US, Inc.
MAQP #1554-19

I. Introduction/Process Description

A. Permitted Equipment

Graymont Western US Inc.'s (Graymont) existing limestone quarry, lime manufacturing plant, and proposed additions are located in Broadwater County, Montana, approximately 4.5 miles west of Townsend on Indian Creek Road. The quarry is located in Section 33, Township 7 North, Range 1 East, and the lime manufacturing facility is located in Section 28, Township 7 North, Range 1 East. A railroad loadout facility is located 1 mile north of Townsend in Section 25, Township 7 North, Range 1 East. The nearest New Source Review – Prevention of Significant Deterioration (PSD) Class I area is the Gates of the Mountains Wilderness, approximately 28 miles north of Graymont's existing Indian Creek plant. Graymont is approximately 130 kilometers from Yellowstone National Park.

Graymont's facility consists of the following equipment:

Emissions Unit ID	Description	Pollution Control Device/Practice
EU001	Quarry Blasting	Work Practices
EU002	Quarry Drilling	Skirting and Water Spray and/or Cyclone and Fabric Filter
EU003	Wind Erosion - Stockpiles	Water
EU004	Fugitive Emissions – Disturbed Areas	Water and/or Chemical Dust Suppressant and/or Re-Vegetation, Coverings
EU005	Fugitive Emissions – Haul Roads	Water and/or Chemical Dust Suppressant
EU006	Limestone Dumping and Primary Crushing	Water and/or Baghouse (D-201)
EU007	Limestone Screening- Quarry	Baghouse (D-202)
EU008	Raw Material Transfer and Stacker	Water
EU009	Limestone Dressing, Screening and Conveying	Water and/or Baghouse (D-310)
EU011	Lime Kiln #1	Baghouse (D-85)
EU012	Lime Kiln #2	Baghouse (D-285)
EU013	Kiln Dust Storage (baghouse and silo) and Handling	Baghouse (D-89)
EU014	Lime Crushing, Screening and Transfer	Baghouse (D-82)
EU015	Lime Product Loadout	
EU016	Railroad Lime Loadout	Baghouse (D-76)
EU017	Railroad Unload	Baghouse (D-70)
EU018	Lime Hydrator Surge Bin	Baghouse (D-1101)
EU019	Lime Hydrator	Baghouse (D-115), Baghouse on Silo T-156 (D-158)
EU020	Hydrated Lime Pulverizing, Storage, and Transfer	Baghouse (D-1130)
EU021	Hydrated Lime Loadout	2 Baghouses (D-200 and D-1140)
EU022	Coal Unloading, Handling and Storage	Baghouse (on storage, D-78)
EU023	Coal, Syncoal, Petroleum Coke Handling and	Baghouse (D-91)

Emissions Unit ID	Description	Pollution Control Device/Practice
	Blending	
EU024	Coal, Syncoal, Petroleum Coke Crushing and Handling	Baghouse (D-78)
EU025	Fuel Use – Diesel Fuel	None
EU026	Fuel Use – Gasoline	None
EU027	Gasoline Dispensing	Work Practices

B. Process Description

The primary raw material for the lime manufacturing process is limestone. The limestone for this plant is obtained from the quarry, located about 1 mile south of the plant area.

The process of obtaining limestone first begins with drilling and blasting. The blasted limestone is loaded into trucks using a front-end loader. The broken material is transported by truck to a hopper and from there it is crushed and screened. The screened limestone is then conveyed to storage piles using a long conveying system. From the storage piles, the limestone passes over a screen, and is then conveyed into the two kiln preheaters.

The preheater, located above the kiln, is used to preheat the limestone and to control the feed rate to the kiln. The stone that is added to the kiln is subject to heat and a gentle tumbling action.

As the limestone "falls" down through the kiln, the temperature increases as it gets closer to the flame. This heating action converts the limestone (CaCO_3) to lime (CaO) and carbon dioxide (CO_2).

Once the lime reaches the end of the kiln, it is cooled and crushed to its final size. The lime is conveyed to one of several possible lime storage silos. Some of the lime will be processed through the lime hydrator to produce hydrated lime. The product lime is then loaded into trucks for transport to various markets.

The product lime is loaded into standard over-the-road covered trucks. These trucks are able to haul approximately 35 tons of lime. The loading occurs at the new and existing lime loadout facilities. The trucks proceed down an unpaved road until they reach Highway 12 and/or the railroad loadout facility. The rail loadout facility is located about 150 meters from the highway. The unpaved road is watered and treated with chemical suppressant (usually magnesium chloride (MgCl_2)).

C. Permit History

The original **Montana Air Quality Permit (MAQP) #1554** was issued to Continental Lime Inc. (Continental Lime) for a limestone quarry and lime manufacturing facility by the Montana Department of Health and Environmental Sciences on June 15, 1981.

On August 27, 1982, the United States Environmental Protection Agency (EPA) Region VIII issued a permit to Continental Lime under the requirements of 40 CFR 52.21, PSD of

Air Quality. The permit was for the construction and operation of the lime manufacturing facility, including the #1 Lime Kiln.

The first change was given **MAQP #1554A** and was modified on May 1, 1985, to update the permit to comply with the applicable New Source Performance Standards and to remove the ambient monitoring requirement.

The second change was given **MAQP #1554A-2** and was issued April 13, 1990. Continental Lime submitted their application on January 10, 1990, for a modification of their permit. The modification consisted of the addition of a second rotary lime kiln capable of producing 500 tons per day of CaO. The application also included the necessary ancillary equipment to support the kiln, such as lime handling, lime loadout, and coal handling systems. The operating capacity of the existing quarry, crusher, and conveying systems was sufficient to handle the increase in lime production with only an increase in operating hours. The maximum rated capacity of the crusher is estimated at 1,481,331 tons per year.

The modification was a "major modification" according to the PSD rules. Therefore, Continental Lime was required to meet the PSD permitting requirements. The PSD rules required submittal of 1 year of particulate matter with an aerodynamic diameter of 10 microns or less (PM₁₀) premonitoring data. Continental Lime submitted 4 months of PM₁₀ monitoring data and requested that the Air Quality Division (AQD) accept this amount of monitoring data as adequate. Continental Lime submitted a statistical analysis of previously submitted particulate matter (PM) data and demonstrated to the satisfaction of the AQD that the 4 months of PM₁₀ data would provide a complete and adequate analysis. The permit application, MAQP #1554A-2, was deemed complete on February 12, 1990.

The third change was given **MAQP #1554-03** and was issued on July 16, 1993. The modification was requested to allow Continental Lime an opportunity to conduct temporary burning of coke and coal mixtures in the two kilns at the Indian Creek plant. During the temporary burning of coke and coal mixtures, Continental Lime was required to meet their existing permit conditions, as well as additional reporting and recordkeeping requirements outlined in Section II.G. of the permit modification.

During all temporary burning, Continental Lime was required to maintain compliance with the sulfur-in-fuel rule. The temporary burning was allowed for 18 weeks and had to be completed no later than December 3, 1993. Continental Lime was required to submit a permit application to request any permanent change for the burning of coke.

The fourth change to the permit, given **MAQP #1554-04**, was issued on August 27, 1993, for the construction and installation of a lime hydrator at the Indian Creek plant. The hydrator will convert quicklime to hydrated lime. The lime hydrator is located at the product end of the plant. The hydrator process takes lime (as calcium oxide) and adds water and/or steam to form calcium hydroxide or hydrated lime.

The lime hydrator would operate at full production only when the demand for hydrated lime is great enough. The demand was expected to be greatest from June through September. During this seasonal period, production was expected to be up to 24 hours per day, 7 days per week. During the nonseasonal market periods, operation was expected to be one shift, 5 days per week.

The lime hydrator was designed to produce 15 tons per hour of hydrated lime. The lime hydrator would be controlled by a wet scrubber to control product losses and keep the process under negative pressure. The process uses the spent scrubbing liquid for its water feed; therefore, no sludge handling or removal was required. The handling of quicklime and hydrated lime was controlled using bin vent fabric filter dust collectors.

Continental Lime submitted another permit application on April 15, 1994, for the addition of an oxides of nitrogen (NO_x) limit for the #2 Kiln. The application was given **MAQP #1554-05**. This application was withdrawn by the company and, therefore, MAQP #1554-05 was not issued.

MAQP #1554-06 was issued on March 20, 1996, to do the following:

1. Increase the allowable sulfur limit for the coal used to fire the kilns. The sulfur limit was increased from the previously allowable 0.6% by weight to 1.0 pound per million British thermal unit (lb/MMBtu). This allowed Continental Lime greater flexibility in selecting coal suppliers.
2. Allow Continental Lime to use syncoal to fire the kilns.
3. Establish emission limits for NO_x, sulfur dioxide (SO₂), and carbon monoxide (CO) for the #2 Lime Kiln.
4. Increase the SO₂ emission limits for the #1 Lime Kiln. The permit also increased the CO limit and decreased the NO_x limit for the #1 Lime Kiln to be consistent with the limits for the #2 Lime Kiln. The changes in the CO and NO_x limits were based on the Best Available Control Technology (BACT) analysis and determination and stack tests at the facility. The increase in the SO₂ limit was based on the increased allowable sulfur-in-fuel.
5. This permitting action also changed the units of the particulate emission limit for the lime hydrator in Section II.B.8.a of MAQP #1554-05 from pounds per ton (lb/ton) of lime hydrate to pounds per hour (lb/hr). The new particulate limit (1.5 lb/hr) was derived by multiplying the old emission limit of 0.10 lb/ton of lime hydrate by the production capacity of 15 tons of lime hydrate per hour.

The net increases of NO_x, SO₂, and CO were greater than the PSD significance levels, and the permit was subject to the requirements of the PSD program. This application fulfilled the PSD review requirements for both lime kilns and, therefore, the permit replaced EPA's PSD permit, which was issued for the #1 Lime Kiln on August 27, 1982, as well as the state MAQP #1554-04.

A detailed description of this permitting action is contained in the analysis of MAQP #1554-06.

On April 22, 1996, Continental Lime submitted a complete application for **MAQP #1554-07** to increase the particulate emission limit for the lime hydrator at the facility. The unit's design incorporates a wet scrubber, which was not able to perform as well as originally expected. Continental Lime proposed that the emission limit be increased from 1.5 lb/hr to 3.0 lb/hr. The proposal would increase the allowable PM₁₀ emissions from the facility

by 4.2 tons/year. This permit also authorized the extension of the hydrator stack to 94 feet. Modeling performed on the hydrator emissions had shown there would not be a significant impact on the local air quality.

Because the hydrator had not yet been tested to demonstrate compliance with the particulate emission limits established during the original permitting action (MAQP #1554-04), emission changes authorized by this action must be considered part of the original permitting action to determine PSD applicability. If permitted for unlimited hours of operation, the Potential to Emit (PTE) of the hydrator facility would exceed the PSD significant level of 15 tons/year of PM₁₀. This permitting action established a limit of 7400 hours of operation per year on the lime hydrator. This limit would bring the PTE for the entire hydrator unit to less than 15 tons/year of PM₁₀ and the hydrator would not be subject to the requirements of the PSD program.

On March 23, 1997, Continental Lime was issued **MAQP #1554-08**, which was a modification of their existing permit to allow for a test burn using petroleum coke at the facility. This allowed Continental Lime to conduct the test burn using 744 tons of petroleum coke. The test burn had to be completed by October 1, 1997. The emissions from this test burn did not exceed 15 tons of SO₂; therefore, this test burn was completed in accordance with the Administrative Rules of Montana (ARM) 17.8.705(1)(q). However, as described in ARM 17.8.733(1)(c), the permit did need to be modified to allow the temporary burning of the petroleum coke. Continental Lime was still required to comply with their existing SO₂ emission limitation and with the sulfur-in-fuel requirements contained in ARM 17.8.322(6)(c). Some of the equipment installed as a result of this test burn was a coke lump breaker and some conveying equipment. This equipment was retained by the facility to be used when the permanent use of coke is approved.

On June 20, 1997, Continental Lime was issued **MAQP #1554-09** to use petroleum coke as fuel for the kilns at the plant. This resulted in a significant increase in the allowable SO₂ emissions from the kilns. The significant increase in SO₂ required that a PSD review be conducted for SO₂ by the Department of Environmental Quality (Department) for this permit. There was also a slight increase in the amount of PM₁₀ emissions generated from the facility from the installation of some additional fuel handling equipment for the coke fuel for this project. The increase in PM₁₀ emissions did not exceed PSD significance levels for this pollutant. Allowable emissions of NO_x and CO did not increase as a result of this permitting action.

Along with the request to use petroleum coke in the kilns, Continental Lime also proposed to install additional limestone processing equipment near the existing crusher at the limestone quarry. This limestone processing operation would allow Continental Lime to screen larger pieces of limestone as a product. This proposal was a separate project from the use of petroleum coke in the kilns, but was incorporated into this permitting action. The only emissions from the limestone processing proposal were particulate emissions. The amount of particulate emissions generated from the limestone proposal did not exceed PSD significant levels, alone, or when added to the amount of particulate emissions generated from the proposed petroleum coke project.

The proposed equipment covered by this permitting action were as follows:

1. Coke/coal blending system consisting of a lump breaker, two hoppers, and conveying equipment; and

2. Limestone processing equipment consisting of a screen (S2) and three new conveyors (C6, C7, and C9).

As part of this permitting action, the Department also updated the permit to reflect that Continental Lime completed a source test on the kilns in 1995 to demonstrate compliance with the particulate limit of 0.50 lb/ton of limestone feed. The air quality permit had required Continental Lime to install a device capable of measuring the mass rate of stone feed to the kilns. Because of the design and configuration of Continental Lime's facility, it was impossible for the measuring device to be installed prior to the kilns; however, the device was installed after the kilns to measure the amount of lime produced from the kilns. This device was used during the required source test to determine compliance with the kiln's particulate limit. The Department accepted this configuration and the corresponding permit condition had been revised to reflect the current configuration of the measuring device.

On May 9, 1997, Continental Lime requested that the Department delay the issuance of the Department Decision (DD) on MAQP #1554-09 to allow for the completion of a source test on Kiln #1. This delay was not a problem because the DD would still be issued in compliance with the statutorily mandated time frames. This source test was required by MAQP #1554-08 and it would have been extremely awkward to issue MAQP #1554-09, because a new emission limit would be in effect while a source test was conducted to demonstrate compliance with an older emission limit. Continental Lime conducted the source test on Kiln #1 on May 13, 1997, and demonstrated compliance with the applicable NO_x, SO₂ and CO emission limits. Kiln #2 never did burn petroleum coke during the test burn; therefore, Kiln #2 was not required to be tested during the test burn. The petroleum coke test burn was completed and all references to the test burn in the permit were removed from the permit.

On September 18, 1997, the Department received a request from Continental Lime to modify MAQP #1554-09. **MAQP #1554-10** removed the requirement for Continental Lime to send the lime kiln dust through a pugmill prior to transportation for on-site disposal. This was necessary because the pugmill was not very effective for controlling emissions and the added water reduced the quality of the lime kiln dust so it could not be readily sold as a product. Instead of operating the pugmill, Continental Lime was required to comply with the following conditions whenever lime kiln dust was loaded into trucks. These requirements actually resulted in a decrease in emissions from more effective control of the handling of lime kiln dust while maintaining the product quality.

1. Continental Lime shall provide a partial enclosure of the lime kiln dust silo (T-89) and surge bin loadout area (N-280) by installing wind guards on the sides of the silo and surge bin.
2. Continental Lime shall unload from the lime kiln dust silo (T-89) and the surge bin (N-280) to the trucks using a telescopic system that has partial air return through an existing baghouse.
3. All trucks hauling lime kiln dust must be covered.
4. Continental Lime shall provide for water to be applied at the storage site when it is necessary to meet the reasonable precaution requirements of ARM 17.8.308(1).

Because there was not an increase in emissions, this proposal was completed according to ARM 17.8.705(1)(q). However, as described in ARM 17.8.733(1)(c), the permit did need to be modified to allow Continental Lime to replace the pugmill with the above-mentioned requirements.

On December 31, 1998, **MAQP #1554-11** was issued to Continental Lime, which removed the requirement for Continental Lime to operate ambient PM-10 monitors at their facility. This action was conducted in accordance with the October 9, 1998, guideline developed by the Department and the requirements of Attachment 1 were removed from Continental Lime's permit. The ambient monitoring requirements may be reinstated in the future if the Department determines it is necessary.

This permitting action also added some miscellaneous equipment to the list of permitted equipment in the permit analysis. This included a roll crusher, conveyors, and feeders that were added for the fuel blending project. This project could have been conducted without a permit pursuant to ARM 17.8.705(1)(q); however, the equipment was being added to the permitted equipment list to avoid any future confusion over these emission sources.

On September 12, 1999, Continental Lime was issued a modification of MAQP #1554-11 to allow Continental Lime to replace the existing 700-hp DC fan motor on Kiln #1 with a 900-hp AC motor. The new motor allowed Continental Lime to increase the rotations per minute (rpm) on the fan, which allowed more air to be pulled through the system. This could have resulted in an increase in emissions. However, the new fan was limited by permit to 1750 RPM, which is the maximum RPM the existing motor could achieve. Continental Lime was required to record the fan motor RPM from their computerized system to demonstrate compliance with this condition. Because of the RPM restriction, there was not an increase in potential emissions as a result of the permitting action. **MAQP #1554-12** replaced MAQP #1554-11.

On August 30, 2000, Continental Lime submitted a complete permit application for the modification of MAQP #1554-12. Under the permit action, Continental Lime proposed the following changes:

- A facility name change from Continental Lime, Inc., - Indian Creek Facility, to Graymont Western U.S., Inc., - Indian Creek Facility
- Increasing the horsepower on the rotary Lime Kiln #2 I.D. fan motor from 700 hp to 900 hp and restricting the allowable rpm for the motor to 1750 rpm
- Increasing the NO_x emission limit/rate from 77.5 lb/hr to 100 lb/hr for rotary Lime Kiln #1 and rotary Lime Kiln #2

Graymont requested the increase in horsepower on the rotary Lime Kiln #2 I.D. fan motor, from 700 hp to 900 hp, for the purpose of operational flexibility and reliability of equipment. Because Graymont proposed a 1750-rpm restriction for the 900-hp rotary Lime Kiln #2 I.D. fan motor, the proposed motor change did not increase potential air flow through the kiln and thus did not increase kiln production capacity. The proposed rpm restriction is identical to the existing restriction placed on the smaller motor for rotary Lime Kiln #1.

Because the above proposed changes did not increase production capacity, the permit action did not result in a significant net increase in emissions of PM₁₀, SO₂, Volatile Organic Compounds (VOC), and CO as defined under the New Source Review (NSR) PSD program. However, Graymont did propose an increase in allowable NO_x emissions from 77.5 lb/hr/kiln to 100 lb/hr/kiln. The proposed changes did increase Graymont's potential NO_x emissions by 197.10 tons per year, resulting in a significant net emission increase.

Graymont is a major source of emissions and is located in an area considered either attainment or unclassified for NO_x. Therefore, because the proposed changes resulted in a potential NO_x emission increase of greater than 40 tons per year (PSD significance level for NO_x), the proposed changes were considered a major modification and the permit action required PSD review. In accordance with the PSD regulations, Graymont was required, among other things, to demonstrate compliance with the National Ambient Air Quality Standards (NAAQS), the Montana Ambient Air Quality Standards (MAAQS), and the PSD NO_x increment of 2.5 micro-grams per cubic meter (ug/m³). In addition, the PSD regulations required that Graymont analyze the cumulative NO_x impact from the existing plant and surrounding sources of NO_x emissions.

Graymont demonstrated compliance with the PSD NO_x increment by modeling NO_x emission impacts for the existing plant, the proposed changes to the plant, and surrounding sources of additional NO_x emissions. The modeling exercise demonstrated, to the satisfaction of the Department, that the proposed change would not violate the NAAQS or MAAQS and did not consume the available NO_x increment.

A complete copy of the Graymont PSD application, including all applicable modeling and modeling results, is on file with the Department. **MAQP #1554-13** replaced MAQP #1554-12.

On January 29, 2001, the Department received a de minimis determination request from Graymont. For the purpose of improving silo ventilation, Graymont proposed the installation and operation of a second silo vent on the existing syncoal silo #T-290. Graymont proposed that particulate emissions from the proposed vent be controlled by a 1000-acfm fabric filter baghouse. However, because potential uncontrolled emissions from the proposed vent were less than the de minimis threshold of 15 ton/yr, the Department determined that the current permit action could be accomplished under the provisions of the ARM 17.8.705(1)(r). Calculations demonstrating compliance with the ARM 17.8.705(1)(r) are contained in Section III.H of the permit analysis. **MAQP #1554-14** replaced MAQP #1554-13.

On July 18, 2002, the Department received a complete permit modification request from Graymont. The proposed permit change involved modifying the existing lime kiln dust (LKD) unloading operations to achieve compliance with Section II.A.23. of Graymont's Preconstruction MAQP #1554-14 and Section III.D.16. of Graymont's Operating Permit #OP1554-01. The existing condition required that Graymont utilize telescoping spouts with partial air return to an existing baghouse for the control of particulate emissions from LKD unloading operations at the facility. While existing LKD unloading operations did utilize telescoping spouts, Graymont was not incorporating partial air return through a baghouse to control particulate emissions from LKD unloading operations, as required by permit.

Under the permit modification, Graymont removed the existing Aeropulse baghouse equipped with a 900-acfm fan from the syncoal silo (T-290) and re-installed the baghouse with associated inlet header and ductwork, on the South #1 Kiln Cyclone Silo to achieve compliance with the previously cited condition(s). Silo T-290 utilized two baghouses, a 1000 cfm Micropul baghouse, permitted under MAQP #1554-14, and the previously described 900 cfm Aeropulse baghouse. Fuel loading operations at silo T-290 did not require the use of both baghouses and the existing 1000 cfm Micropul baghouse was sufficient to effectively control particulate emissions from the fuel transfer operations to and from the silo. Installation and operation of the 900 cfm Aeropulse baghouse brought Graymont into compliance with the previously cited permit requirements.

Further, on May 31, 2002, the Department received a second request for permit modification under ARM 17.8.705(1)(r)(i). In the second modification request, Graymont proposed the use of on-specification used oil to fire the rotary lime kilns at the facility. Subsequently, on July 18, 2002, the Department received notification from Graymont that the proposal to fire the kilns with on-specification used oil was being withdrawn. **MAQP #1554-15** replaced MAQP #1554-14.

On September 2, 2004, the Department received notification from Graymont of facility changes in accordance with the provisions of ARM 17.8.745(1) (de minimis rule). Specifically, current coal handling operations involve truck unloading/dumping of coal and transfer of coal to a coal stockpile via a front-end loader. Under the proposed de minimis action, Graymont added two portable coal conveyors to accommodate a portion of coal handling activities. Incorporation of the 2 new portable conveyors resulted in the addition of 3 new coal material transfer points. This permit action added the portable conveyors to the list of equipment at the Graymont facility. An emission inventory demonstrating compliance with the de minimis rule was contained in Section III, Emission Inventory, of the permit analysis.

In addition to the above cited de minimis notification, Graymont proposed an administrative amendment (AA) to MAQP #1554-15 to allow for baghouse control of quarry drilling operations. Under MAQP #1554-15, Graymont was required to use skirting and water spray to control fugitive dust emissions resulting from drilling operations. Under the proposed AA, Graymont would utilize skirting and baghouse control for certain drilling operations and skirting and water spray for other operations. Since the use of skirting and baghouse control would provide equivalent or greater control of fugitive dust when compared to skirting and water spray, the Department determined that this proposed change could be accomplished under an AA. Under this permit action, Section II.A.4 was amended to accommodate this operating change. **MAQP #1554-16** replaced MAQP #1554-15.

On July 21, 2006, the Department received a de minimis notification from Bison Engineering, Inc. (Bison) on behalf of Graymont for the addition of an additional hydrated lime truck loadout. The new equipment included two screw conveyors and a telescoping chute truck loading spout. The capacity of the new system was 60 tons per hour (TPH). The entire system was enclosed and PM emissions were controlled by an existing hydrate system baghouse. The Department approved the de minimis change in an August 16, 2006 correspondence and indicated that the MAQP would be updated to reflect this new equipment as time allowed; however, the MAQP had not been opened again until this modification. Graymont proceeded with the project upon its approval. The permit

modification for MAQP #1554-17 included the addition of a new hydrated lime truck loadout that replaced the truck loadout from the de minimis action. Therefore, the equipment associated with the July 21, 2006 de minimis notification was not incorporated into the MAQP since it no longer existed upon completion of the hydrator project.

On May 19, 2008, Graymont notified the Department of a discrepancy in PM stack testing intervals for the kilns between the Title V Operating Permit that had recently been renewed (#OP1554-04) and MAQP #1554-16. #OP1554-04 indicated that PM stack tests on the kilns shall occur on an every 5-year basis, whereas MAQP #1554-16 indicated that the PM stack tests shall occur on an every 4-year basis. Graymont assumed that the every 5-year test schedule was the appropriate interval and sought concurrence from the Department. The Department replied via email on May 20, 2008 that the MAQP #1554-16 testing schedule was in error and that a 5-year test schedule is the correct interval between PM stack tests. The Department agreed to update the MAQP with the appropriate 5-year test interval the next time it was modified or amended. The Graymont Title V Operating Permit was renewed again on April 9, 2013 (#OP1554-06) and maintained the every 5-year PM stack test schedule for the kilns.

On April 11, 2013, the Department received an MAQP application from Bison on behalf of Graymont for a hydrator project. This project included:

- Upgrading the PM control technology associated with the Cimprogetti hydrator from a wet scrubber to a fabric filter baghouse that would exhaust through the repurposed wet scrubber emissions stack.
- Seven (7) new fully enclosed screw conveyors.
- One (1) new screw pump and one (1) new flow diverter, all sealed with no emission points.
- One (1) new product recovery cyclone, controlled by an existing dust collector with no change in baghouse airflow and no change in emissions from the baghouse.
- One (1) new Roller Mill rated up to 10 TPH, controlled by an existing dust collector. The Roller Mill would be completely enclosed within the Hydrate Building. There would be no change in dust collector air flow and no change in emissions from the dust collector.
- A new hydrate truck loadout station which included a 500-ton capacity storage silo and truck loading spouts controlled by a new 3,000 actual cubic feet per minute (acfm) dust collector. Hydrate would be offloaded to enclosed trucks for hauling via extendable vacuum-boot loadout spouts to ensure maximum control of dust emissions during product loading. Any recovered product from the dust collector is dropped back into the storage silo.
- A new hydrate rail loadout terminal which included a 78-ton capacity storage silo and railcar loading spouts controlled by a new 3,000 acfm dust collector. The railcar loadout terminal is located about four miles east of the plant. Hydrate is

transported to the railcar loadout terminal via enclosed trucks which is then transferred pneumatically via the truck blowers through completely enclosed piping to the new 78-ton hydrate storage silo. The hydrate is offloaded from the silo to enclosed railcars via an extendable vacuum-boot loadout spout to ensure maximum control of dust emissions. Any recovered product from the dust collector is dropped back into the loadout spout piping.

- A new hydrate reject bin with associated transfer point. The reject bin is periodically collected and emptied onsite. The reject system would be completely enclosed within the Hydrate Building.

Graymont is a major stationary source of criteria pollutant emissions from applicable sources based on the Federal Clean Air Act (FCAA) PSD program and ARM 17.8 Subchapter 8. Therefore, a PSD permit application is required if the facility undergoes a *major modification* which is defined in ARM 17.8.801(20) as “any physical change in, or change in the method of operation of, a major stationary source that would result in a significant net emissions increase of any pollutant subject to regulation under the FCAA...”. The term *significant*, as used in this setting, is defined in ARM 17.8.801(27)(a) as in reference to a net emissions increase or the potential of a source to emit any pollutant in excess of the rates listed in that definition.

The new equipment associated with the hydrator project emits potential emissions of PM, PM₁₀, and PM with an aerodynamic diameter of 2.5 microns or less (PM_{2.5}). There were no combustion processes associated with the new equipment. Bison chose to present the hydrator project emissions in a conservative manner by basing the net emissions increase analysis on the maximum potential emissions from the new equipment as if it were an entirely new hydrator system and not a modification of components of the current hydrator system. Accounting for the emissions in this manner did not consider any facility emissions reductions from equipment that would be removed as part of the project. Based on this conservative accounting of the net emissions increase, the hydrator project did not represent a significant emissions increase at the facility as defined in ARM 17.8.801(27)(a). This modification also addressed another concept referred to as “debottlenecking.” While this term does not have a formal regulatory definition, a debottlenecking analysis refers to determining which other unmodified units within a facility would experience an increase in emissions as a result of a physical change or change in the method of operation at a major source. EPA described debottlenecking in a February 24, 2005 “Murphy Oil Memo” to the Wisconsin Department of Natural Resources as applying “to a unit that has not been modified, but which experiences an increase in its effective capacity due to the removal of a capacity limitation on an associated unit.” If a unit is determined to be debottlenecked by a modification, then the associated emissions from that increase in effective capacity of that unit must be included as part of the net emissions increase from a project.

The Graymont hydrator project warranted a debottlenecking analysis because while there were no changes proposed to the existing hydrator annual production limit, the replacement of the wet scrubber with a baghouse allowed for Graymont to produce more hydrate on a short-term basis than it would normally produce. This was because the required cleaning of the wet scrubber to maintain efficiency resulted in shutting down the hydrator for 4-5 hours every 3-4 days. The proposed fabric filter baghouse that replaced the wet scrubber did not require this same level of downtime for maintenance. Even though it had been determined that the maximum potential emission increases from the

proposed hydrator system fell below any corresponding significant emission rate that would trigger a major modification, the increase in hydrator utilization required a corresponding increase in lime feed from the kilns on a short-term basis. The kilns were capable of producing this volume of hydrate-feedstock on both a short-term and a long-term basis as permitted and no changes to any facility production limits were proposed. The upgraded hydrator system did not represent an increase in effective capacity of the kilns because the hydrator system was not the only outlet for the lime feed from the kilns. Production records indicated that most of the lime produced by the kilns did not feed the hydrator; most of it flowed to other silos and loadouts as market conditions dictated. The kilns had been previously permitted under PSD regulations based on their maximum potential capacities of 500 tons per day and each kiln regularly operated at, or nearly at, that capacity. When the hydrator system PM emission limits were modified in MAQP #1554-07, the facility accepted a PSD avoidance production limit of no more than 111,000 tons per year of lime hydrate. No changes to this hydrate production limit were proposed and the permit condition remained in place. Because the facility as configured could utilize the maximum capacity of kilns, and did so routinely on a short-term basis, the hydrator was not a bottleneck to kiln operation and an increased utilization of the hydrator did not represent an increase in effective capacity of the kilns.

This permit action incorporated the new equipment from the April 11, 2013 application for the hydrator project, corrected the PM stack testing schedule for the kilns, corrected erroneous language in PM testing requirements for the kilns, and updated the permit to reflect the current language used by the Department. **MAQP #1554-17** replaced MAQP #1554-16.

On May 30, 2017, the Department received an MAQP application from Bison on behalf of Graymont for the construction, operation and maintenance of the Kiln #2 Baghouse Upgrade and Kiln Dust Project. The proposed modification included the replacement of the Kiln #2 Baghouse and updated the Kiln Dust Storage and Loadouts operation. The Kiln #2 Baghouse Upgrade did not change the capacity or operation of Kiln #2 or any other emissions unit and did not result in any increase in emissions from Kiln #2 or any other emissions unit at the Indian Creek facility. The existing PM permit limits for Kiln #2 remained in place.

- The Kiln Dust Project portion of the modification included replacement of the existing 120-ton Kiln Dust Storage Silo with a new 220-ton dust silo, controlled with a new bin vent system. In addition, three new loadout spouts (each rated at a maximum 200 tons per hour (TPH) throughput) controlled with integral dust collectors were added to the new dust silo and the existing Kiln #1 and #2 cyclones (one loadout per unit). The updated process routed the dust from the new Kiln #2 baghouse to the new dust silo via mechanical conveyance. The dust from the Kiln #1 baghouse and Kiln #1 and #2 cyclones was rerouted to the new dust silo via pneumatic conveyance.

Graymont is a major stationary source of criteria pollutant emissions from applicable sources based on the FCAA PSD program and ARM 17.8, Subchapter 8. The implementation of the Kiln Dust Storage project was not a PSD major modification in accordance with ARM 17.8.801(20) because the increase in potential emissions for any pollutant fell below any corresponding significant emission rate as defined in ARM

17.8.801(27)(a). The PTE from the Kiln Dust Project and PSD significant emissions rates are compared below:

Project PTE Summary and PSD Significant Emissions Rates:

	PM(tpy)	PM ₁₀ (tpy)	PM _{2.5} (tpy)
220T Dust Silo	1.29	0.58	0.11
Loadout Spout on 220T Dust Silo	0.52	0.23	0.05
Loadout Spout on 220T Dust Silo - Fugitives	2.68	1.20	0.23
Loadout Spout on K1 Cyclones	0.52	0.23	0.05
Loadout Spout on K1 Cyclones – Fugitives	2.68	1.20	0.23
Loadout Spout on K2 Cyclones	0.52	0.23	0.05
Loadout Spout on K2 Cyclones - Fugitives	2.68	1.20	0.23
Totals	10.88	4.86	0.95
PSD Significant Emissions Rate	25	15	10

The permit action incorporated the new equipment from the May 30, 2017 application for the Kiln Dust Project, updated the Kiln #2 Baghouse and updated the permit to reflect the current language used by the Department. **MAQP #1554-18** replaced MAQP #1554-17.

D. Additional Information

Additional information, such as applicable rules and regulations, Best Available Control Technology (BACT)/Reasonably Available Control Technology (RACT) determinations, air quality impacts, and environmental assessments, is included in the analysis associated with each change to the permit.

II. Applicable Rules and Regulations

The following are partial quotations of some applicable rules and regulations that apply to the facility. The complete rules are stated in the ARM and are available, upon request, from the Department. Upon request, the Department will provide references for location of complete copies of all applicable rules and regulations or copies where appropriate.

A. ARM 17.8, Subchapter 1, General Provisions, including, but not limited to:

1. ARM 17.8.101 Definitions. This rule includes a list of applicable definitions used in this chapter, unless indicated otherwise in a specific subchapter.
2. ARM 17.8.105 Testing Requirements. Any person or persons responsible for the emission of any air contaminant into the outdoor atmosphere shall, upon written request of the Department, provide the facilities and necessary equipment, including instruments and sensing devices, and shall conduct tests, emission or ambient, for such periods of time as may be necessary using methods approved by the Department.
3. ARM 17.8.106 Source Testing Protocol. The requirements of this rule apply to any emission source testing conducted by the Department, any source, or other entity as required by any rule in this chapter, or any permit or order issued pursuant to this

chapter, or the provisions of the Clean Air Act of Montana, 75-2-101, *et seq.*, Montana Code Annotated (MCA).

Graymont shall comply with all requirements contained in the Montana Source Test Protocol and Procedures Manual including, but not limited to, using the proper test methods and supplying the required reports. A copy of the Montana Source Test Protocol and Procedures Manual is available from the Department upon request.

4. ARM 17.8.110 Malfunctions. (2) The Department must be notified promptly by telephone whenever a malfunction occurs that can be expected to create emissions in excess of any applicable emission limitation, or to continue for a period greater than 4 hours.
5. ARM 17.8.111 Circumvention. (1) No person shall cause or permit the installation or use of any device or any means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission of air contaminant that would otherwise violate an air pollution control regulation. (2) No equipment that may produce emissions shall be operated or maintained in such a manner as to create a public nuisance.

B. ARM 17.8, Subchapter 2, Ambient Air Quality, including, but not limited to:

1. ARM 17.8.204 Ambient Air Monitoring
2. ARM 17.8.206 Methods and Data
3. ARM 17.8.210 Ambient Air Quality Standards for Sulfur Dioxide
4. ARM 17.8.211 Ambient Air Quality Standards for Nitrogen Dioxide
5. ARM 17.8.212 Ambient Air Quality Standards for Carbon Monoxide
6. ARM 17.8.213 Ambient Air Quality Standard for Ozone
7. ARM 17.8.214 Ambient Air Quality Standard for Hydrogen Sulfide
8. ARM 17.8.220 Ambient Air Quality Standard for Settled Particulate Matter
9. ARM 17.8.221 Ambient Air Quality Standard for Visibility
10. ARM 17.8.222 Ambient Air Quality Standard for Lead
11. ARM 17.8.223 Ambient Air Quality Standard for PM₁₀
12. ARM 17.8.230 Fluoride in Forage

Graymont must maintain compliance with the applicable ambient air quality standards.

C. ARM 17.8, Subchapter 3, Emission Standards, including, but not limited to:

1. ARM 17.8.304 Visible Air Contaminants. This rule requires that no person may cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes.
2. ARM 17.8.308 Particulate Matter, Airborne. 1) This rule requires an opacity limitation of less than 20% for all fugitive emission sources and that reasonable precautions be taken to control emissions of airborne particulate matter. (2) Under this rule, Graymont shall not cause or authorize the use of any street, road, or parking lot without taking reasonable precautions to control emissions of airborne particulate matter.

3. ARM 17.8.309 Particulate Matter, Fuel Burning Equipment. This rule requires that no person shall cause, allow, or permit to be discharged into the atmosphere particulate matter caused by the combustion of fuel in excess of the amount determined by this section.
4. ARM 17.8.310 Particulate Matter, Industrial Process. This rule requires that no person shall cause, allow, or permit to be discharged into the atmosphere particulate matter in excess of the amount set forth in this section.
5. ARM 17.8.322 Sulfur Oxide Emissions--Sulfur in Fuel. This rule requires that no person shall burn liquid, solid, or gaseous fuel in excess of the amount set forth in this rule. Graymont submitted information demonstrating compliance with this requirement.
6. ARM 17.8.324 Hydrocarbon Emissions--Petroleum Products. (3) No person shall load or permit the loading of gasoline into any stationary tank with a capacity of 250 gallons or more from any tank truck or trailer, except through a permanent submerged fill pipe, unless such tank is equipped with a vapor loss control device as described in (1) of this rule.
7. ARM 17.8.340 Standard of Performance for New Stationary Sources and Emission Guidelines for Existing Sources. This rule incorporates, by reference, 40 CFR Part 60, Standards of Performance for New Stationary Sources (NSPS). Graymont is considered an NSPS affected facility under 40 CFR Part 60 and is subject to the requirements of the following subparts.
 - a. 40 CFR 60, Subpart A – General Provisions apply to all equipment or facilities subject to an NSPS Subpart as listed below:
 - b. 40 CFR, Part 60, Subpart Y – Standards of Performance for Coal Preparation Plants, applies to the lump breaker, the coal hopper, and any coal conveying equipment constructed, reconstructed, or modified after October 24, 1974.
 - c. 40 CFR, Part 60, Subpart HHH – Standards of Performance for Lime Manufacturing Plants, applies to Lime Kiln #1 and Lime Kiln #2.
 - d. 40 CFR, Part 60, Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants applies to C213, C214, and C215. It was thought, during review of Permit Application #1554A-2, that the crusher was an affected facility. Based on further review, it has been determined that the crusher is not an affected facility. However, Graymont does have three conveyors in the lime plant that were constructed in 1990. These conveyors are identified as C213, C214, and C215. The conveyors are used to convey limestone to one of two surge bins and from there to one of the two kilns. Since limestone is a nonmetallic mineral, and the conveying equipment is associated with a nonmetallic mineral processing plant located at a lime plant, the Department has determined that these three conveyors are subject to NSPS Subpart OOO. In addition, if any of the proposed equipment to be used at the limestone processing operation

was constructed, reconstructed, or modified after August 31, 1983, that equipment would be subject to Subpart 000.

D. ARM 17.8, Subchapter 5, Air Quality Permit Application, Operation, and Open Burning Fees, including, but not limited to:

1. ARM 17.8.504 Air Quality Permit Application Fees. Graymont shall submit an air quality permit application fee concurrent with the submittal of an air quality permit application. A permit application is incomplete until the proper permit application fee is paid to the Department. A permit fee is not required for the current permit action because the permit action is considered an administrative permit change.
2. ARM 17.8.505 Air Quality Operation Fees. An annual air quality operation fee must, as a condition of continued operation, be submitted to the Department by each source of air contaminants holding an air quality permit (excluding an open burning permit) issued by the Department. The air quality operation fee is based on the actual or estimated actual amount of air pollutants emitted during the previous calendar year.

An air quality operation fee is separate and distinct from an air quality permit application fee. The annual assessment and collection of the air quality operation fee, described above, shall take place on a calendar-year basis. The Department may insert into any final permit issued after the effective date of these rules, such conditions as may be necessary to require the payment of an air quality operation fee on a calendar-year basis, including provisions that pro-rate the required fee amount.

E. ARM 17.8, Subchapter 7, Permit, Construction and Operation of Air Contaminant Sources, including, but not limited to:

1. ARM 17.8.740 Definitions. This rule is a list of applicable definitions used in this chapter, unless indicated otherwise in a specific subchapter.
2. ARM 17.8.743 Montana Air Quality Permits--When Required. This rule requires a person to obtain an air quality permit or permit modification to construct, modify or use any air contaminant sources that have the PTE greater than 25 tons per year of any pollutant. Graymont has a PTE greater than 25 tons per year of PM, PM₁₀, NO_x, CO, and SO₂; therefore, an air quality permit is required.
3. ARM 17.8.744 Montana Air Quality Permits--General Exclusions. This rule identifies the activities that are not subject to the Montana Air Quality Permit program.
4. ARM 17.8.745 Montana Air Quality Permit--Exclusion for De Minimis Changes. This rule identifies the de minimis changes at permitted facilities that do not require a permit under the Montana Air Quality Permit Program.
5. ARM 17.8.748 New or Modified Emitting Units--Permit Application Requirements.
(1) This rule requires that a permit application be submitted prior to installation, modification or use of a source. A permit application was not required for the current permit action because the permit change is considered an administrative permit change. (7) This rule requires that the applicant notify the public by means of legal publication in a newspaper of general circulation in the area affected by the application

for a permit. An affidavit of publication of public notice was not required for the current permit action because the permit change is considered an administrative permit change.

6. ARM 17.8.749 Conditions for Issuance or Denial of Permit. This rule requires that the permits issued by the Department must authorize the construction and operation of the facility or emitting unit subject to the conditions in the permit and the requirements of this subchapter. This rule also requires that the permit must contain any conditions necessary to assure compliance with the Federal Clean Air Act (FCAA), the Clean Air Act of Montana, and rules adopted under those acts.
7. ARM 17.8.752 Emission Control Requirements. This rule requires a source to install the maximum air pollution control capability that is technically practicable and economically feasible, except that BACT shall be utilized. The required BACT analysis is included in Section III of this permit analysis.
8. ARM 17.8.755 Inspection of Permit. This rule requires that air quality permits shall be made available for inspection by the Department at the location of the source.
9. ARM 17.8.756 Compliance with Other Requirements. This rule states that nothing in the permit shall be construed as relieving Graymont of the responsibility for complying with any applicable federal or Montana statute, rule, or standard, except as specifically provided in ARM 17.8.740, *et seq.*
10. ARM 17.8.759 Review of Permit Applications. This rule describes the Department's responsibilities for processing permit applications and making permit decisions on those permit applications that do not require the preparation of an environmental impact statement.
11. ARM 17.8.762 Duration of Permit. An air quality permit shall be valid until revoked or modified, as provided in this subchapter, except that a permit issued prior to construction of a new or modified source may contain a condition providing that the permit will expire unless construction is commenced within the time specified in the permit, which in no event may be less than 1 year after the permit is issued.
12. ARM 17.8.763 Revocation of Permit. An air quality permit may be revoked upon written request of the permittee, or for violations of any requirement of the Clean Air Act of Montana, rules adopted under the Clean Air Act of Montana, the FCAA, rules adopted under the FCAA, or any applicable requirement contained in the Montana State Implementation Plan (SIP).
13. ARM 17.8.764 Administrative Amendment to Permit. An air quality permit may be amended for changes in any applicable rules and standards adopted by the Board of Environmental Review (Board) or changed conditions of operation at a source or stack that do not result in an increase of emissions as a result of those changed conditions. The owner or operator of a facility may not increase the facility's emissions beyond permit limits unless the increase meets the criteria in ARM 17.8.745 for a de minimis change not requiring a permit, or unless the owner or operator applies for and receives another permit in accordance with ARM 17.8.748, ARM

17.8.749, ARM 17.8.752, ARM 17.8.755, and ARM 17.8.756, and with all applicable requirements in ARM Title 17, Chapter 8, Subchapters 8, 9, and 10.

14. ARM 17.8.765 Transfer of Permit. This rule states that an air quality permit may be transferred from one person to another if written notice of Intent to Transfer, including the names of the transferor and the transferee, is sent to the Department.

F. ARM 17.8, Subchapter 8, Prevention of Significant Deterioration of Air Quality, including, but not limited to:

1. ARM 17.8.801 Definitions. This rule is a list of applicable definitions used in this subchapter.
2. ARM 17.8.818 Review of Major Stationary Sources and Major Modifications--Source Applicability and Exemptions. The requirements contained in ARM 17.8.819 through ARM 17.8.827 shall apply to any major stationary source and any major modification, with respect to each pollutant subject to regulation under the FCAA that it would emit, except as this subchapter would otherwise allow.

Graymont is a major stationary source of emissions located in an area which is considered either attainment or unclassified for all pollutants. The current permit action is administrative in nature and will not cause a net emission increase greater than the applicable NSR/PSD significance levels and therefore does not require NSR/PSD review. Refer to the Permit Analysis Section I.D. *Current Permit Action of MAQP #1554-19* for a more detailed description of this determination.

G. ARM 17.8, Subchapter 12, Operating Permit Program Applicability, including, but not limited to:

1. ARM 17.8.1201 Definitions. (23) Major Source under Section 7412 of the Federal Clean Air Act (FCAA) is defined as any stationary source having:
 - a. PTE > 100 tons/year of any pollutant;
 - b. PTE > 10 tons/year of any one Hazardous Air Pollutant (HAP), PTE > 25 tons/year of a combination of all HAPs, or lesser quantity as the Department may establish by rule; or
 - c. Sources with the PTE > 70 tons/year of PM₁₀ in a serious PM₁₀ nonattainment area.
2. ARM 17.8.1204 Air Quality Operating Permit Program Applicability. (1) Title V of the FCAA Amendments of 1990 requires that all sources, as defined in ARM 17.8.1204 (1), obtain a Title V Operating Permit. In reviewing and issuing MAQP #1554-19 for Graymont, the following conclusions were made:
 - a. The facility's PTE is greater than 100 tons/year for NO_x, CO, SO₂, and PM.
 - b. The facility's PTE is less than 10 tons/year for any one HAP and less than 25 tons/year for all HAPs.

- c. This source is not located in a serious PM₁₀ nonattainment area.
- d. This facility is subject to an NSPS (Subparts Y, HH, and OOO).
- e. This facility is not subject to any current NESHAP.
- f. This source is not a Title IV affected source, or a solid waste combustion unit.
- g. This source is not an EPA designated Title V source.

Graymont was issued an initial Operating Permit #OP1554-00 on June 11, 2001, and has maintained a valid Operating Permit since that time. The most recent renewal of their Title V Operating Permit, #OP1554-05, was issued final and effective on February 9, 2013. Graymont is currently operating under #OP1554-10 and submitted an operating permit renewal application on June 23, 2017.

III. Emission Inventory

A more detailed emission inventory is contained in Graymont's MAQP Application #1554A-2.

A. Particulate (tons/year controlled)

1.	Drilling	0.01
2.	Blasting	2.6
3.	Limestone Loading	7.4
4.	Ore Dumping	1.8
5. & 6.	Ore Crushing & Screening	7.4
7.	Ore Erosion	5.3
8.	Radial Stacker	4.0
9.	Stockpile Erosion	10.6
10.	Stone Screen and Conveyer	4.1
11.	Kiln #1	63.9
12.	Kiln #2	31.9
13.	Lime Baghouses	0.3
14.	Lime Loadout	2.7
15.	Fine Dust Silo	0.3
16.	Railroad Loadout	3.1
17.	Coal Handling	2.25
18.	Quarry Roads	13.2
19.	Sales and Coal Road	108.4
20.	Lime Hydrator	2.6
21.	Lime Handling (for hydrator)	0.4
22.	Hydrated Lime Handling	3.8
23.	Truck Loading (hydrated lime)	1.2
24.	Railcar Loading (hydrated lime)	1.2

TOTAL PARTICULATE EMISSIONS 278.46 Tons/year

B. Non-Particulate Emissions

Source	tons/year			
	NO _x	SO ₂	CO	VOC
Lime Kiln #1	438.00	139.30	573.78	5.48
Lime Kiln #2	438.00	139.30	573.78	5.48
Total	876.0	278.6	1147.6	11.0

- Calculations supporting SO₂, CO and VOC estimated emissions are contained in the analysis for MAQP #1554-06.

C. Air Toxics

Pollutant	VOC or Particulate	Amount (tons/yr)
Methane	VOC	2.7
Ethane	VOC	1.2
n-Butane	VOC	1.0
Formaldehyde	VOC	1.6
Aluminum	Particulate	1.8
Sulfur	Particulate	6.7
Chlorine	Particulate	2.3

Other air toxics identified in previous permits (tons/year):

<u>Arsenic</u>	<u>Cadmium</u>	<u>Chromium</u>	<u>Nickel</u>	<u>Selenium</u>
0.01	0.0002	0.01	0.13	0.03

D. MAQP #1554-16 Emissions

Portable Conveyor Emissions

PM Emissions

Emission Factor: 0.0014 lb/ton (AP-42, Section 13.2.4-3, Equation 1)
 Capacity: 120 ton/hr/conveyor
 Calculations: $0.0014 \text{ lb/ton} * 120 \text{ ton/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} =$
 0.736 ton/yr/transfer point
 0.736 ton/yr/transfer point * 3 transfer points = 2.21 ton/yr

PM₁₀ Emissions

Emission Factor: 0.00066 lb/ton (AP-42, Section 13.2.4-3, Equation 1)
 Capacity: 120 ton/hr/conveyor
 Calculations: $0.00066 \text{ lb/ton} * 120 \text{ ton/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb}$
 = 0.347 ton/yr/transfer point

0.347 ton/yr/transfer point * 3 transfer points = 1.04 ton/yr

Drilling Emissions

DM 30 Drill Rig

PM/PM₁₀ Emissions

Emission Factor: 0.02 gr/dscf (EPA – Fabric Filter Emission Factor)
 Capacity Flow Rate: 3000ft³/min (Manufacturers Specifications)
 Operating Rate: 8 min/hole
 Calculations: 0.02 gr/dscf * 3000 dscf/min * 8 min/hole * 1 lb/7000 gr
 = 0.17 lb/hole

ECM 370 Drill Rig

PM/PM₁₀ Emissions

Emission Factor: 0.02 gr/dscf (EPA – Fabric Filter Emission Factor)
 Capacity Flow Rate: 1200ft³/min (Manufacturers Specifications)
 Operating Rate: 8 min/hole
 Calculations: 0.02 gr/dscf * 1200 dscf/min * 8 min/hole * 1 lb/7000 gr
 = 0.069 lb/hole

E. MAQP #1554-17 Emissions

**Graymont Western US
 Indian Creek Lime Plant
 Hydrator Control Upgrade**

Emissions Summary

New Sources

Source	PM (TPY)	PM ₁₀ (TPY)	PM _{2.5} (TPY)
Fugitives: Transfer	0.199	0.0903	0.0167
Baghouses	4.84	4.84	4.84
Roller Mill	0.00188	0.00142	0.000305
Total	5.04	4.93	4.86

Title V Operating Permit OP1554-05 Emitting Unit Emissions Change:

	Existing PTE			Source Notes	Proposed Net Change			Source Notes	Post-Modification PTE						Notes
	PM (TPY)	PM ₁₀ (TPY)	PM _{2.5} (TPY)		PM (TPY)	PM ₁₀ (TPY)	PM _{2.5} (TPY)		PM (lb/hr)	PM ₁₀ (lb/hr)	PM _{2.5} (lb/hr)	PM (TPY)	PM ₁₀ (TPY)	PM _{2.5} (TPY)	
EU019 - Lime Hydrator	11.1	11.1	---	Existing Hydrator with wet scrubber control	-8.5	-8.5	-8.5	Remove wet scrubber, install Hydrator Dust Collector DC-115	0.60	0.60	0.60	2.6	2.6	2.6	1,2
EU020 - Hydrated Lime Pulverizing, Storage and Transfer	3.8	3.8	---	Existing Hydrate Dust Collector D-1130	0.0084	0.0045	0.00077	Retain existing Hydrate Dust Collector D-1130, add fugitives from roller mill and reject bin	0.87	0.87	0.87	3.8	3.8	3.8	1,3
EU021 - Hydrated Lime Loadout	0.6	0.6	---	Existing Hydrate Lime Loadout Dust Collector	0.59	0.55	0.51	Remove Existing Hydrate Lime Loadout Dust Collector, add new Dust Collector D-158 and Hydrate Truck Loading fugitives	0.34	0.29	0.26	1.2	1.1	1.1	1,4
EU027 - Hydrated Lime Railroad Loadout	---	---	---	---	1.2	1.2	1.1	Add new Hydrate Truck Unloading, new Hydrate Railcar Loading, and new DC D-201	0.37	0.31	0.3	1.2	1.2	1.1	1,5
Net Change					-6.7	-6.8	-6.8								

Notes

1. PM_{2.5} was not evaluated in prior applications; therefore, it is assumed that PM_{2.5} emissions equal PM₁₀ for these calculations.
2. Proposed Net Changes in Emitting Units were determined via the following formulae:

EU019	PM	PM ₁₀	PM _{2.5}
remove wet scrubber	-11.1 tpy	-11.1 tpy	-11.1 tpy
install DC-115	2.6 tpy	2.6 tpy	2.6 tpy
<u>Net Proposed Change</u>	<u>-8.5 tpy</u>	<u>-8.5 tpy</u>	<u>-8.5 tpy</u>
EU020	PM	PM ₁₀	PM _{2.5}
retain existing DC D-1130	no change	no change	no change
add roller mill fugitives	0.0019 tpy	0.0014 tpy	0.00031 tpy
add reject bin fugitives	0.0065 tpy	0.0031 tpy	0.00047 tpy
<u>Net Proposed Change</u>	<u>0.0084 tpy</u>	<u>0.0045 tpy</u>	<u>0.00077 tpy</u>
EU021	PM	PM ₁₀	PM _{2.5}
remove existing Hydrate Lime Loadout DC	-0.6 tpy	-0.6 tpy	-0.6 tpy
add DC D-158	1.1 tpy	1.1 tpy	1.1 tpy
add Hydrate Truck Loading fugitives	0.082 tpy	0.042 tpy	0.0059 tpy
<u>Net Proposed Change</u>	<u>0.59 tpy</u>	<u>0.55 tpy</u>	<u>0.51 tpy</u>
EU027	PM	PM ₁₀	PM _{2.5}
add hydrate truck unloading fugitives	0.028 tpy	0.0094 tpy	0.0045 tpy
add hydrate railcar loading fugitives	0.082 tpy	0.039 tpy	0.0059 tpy
add DC D-201	1.1 tpy	1.1 tpy	1.1 tpy
<u>Net Proposed Change</u>	<u>1.2 tpy</u>	<u>1.2 tpy</u>	<u>1.1 tpy</u>

Speciation of Lime PM

Per Table 11.12-4

(Eqn for Cement Central Mix Operations fugitives)

Discussion: Though not specific to lime, lime is the primary component of cement.

Therefore, in the absence of PM speciation in Chapter 11.17, the particle size distribution of PM in Cement from Eqn 11.12-1, and 11.12-4 will be used.

$$E = k (0.0032) \left[\frac{U^a}{M^b} \right]^c + c \quad \text{Equation 11.12-1}$$

- E = Emission factor in lbs./ton of cement and cement supplement
- k = Particle size multiplier (dimensionless)
- U = Wind speed at the material drop point, miles per hour (mph)
- M = Minimum moisture (% by weight) of cement and cement supplement
- a, b = Exponents
- c = Constant

Controlled	U	M	k	a	b	c	E	%
Total PM	1.3	0.45	0.19	0.95	0.9	0.0010	0.0026	100%
PM10	1.3	0.45	0.13	0.45	0.9	0.0010	0.0020	75%
PM10-2.5	1.3	0.45	0.12	0.45	0.9	0.0009	0.0018	69%
PM2.5	1.3	0.45	0.03	0.45	0.9	0.0002	0.00042	16%

Uncontrolled	U	M	k	a	b	c	E	%
Total PM	1.3	0.45	5.9	0.6	1.3	0.0010	0.063	100%
PM10	1.3	0.45	1.92	0.4	1.3	0.0010	0.020	32%
PM10-2.5	1.3	0.45	1.71	0.4	1.3	0.0009	0.018	28%
PM2.5	1.3	0.45	0.38	0.4	1.3	0.0002	0.0040	6%

New Baghouse Emissions

Inputs

- 1 lb = 7000 gr
- 1 hr = 60 min
- 1 yr = 8760 hrs
- 1 ton = 2000 lbs

Equipment Name	Emission Factor			Flow Rate		Controlled Emission Rates								
	PM	Units	PM-10	Units	PM-2.5	Units	(acfm)	(dscfm)	PM	PM-10	PM-2.5	PM	PM-10	PM-2.5
									(lb/hr)	(lb/hr)	(lb/hr)	(TPY)	(TPY)	(TPY)
Hydrator Baghouse (D-115)	0.010	gr/acf	0.010	gr/acf	0.010	gr/acf	7000	---	0.60	0.60	0.60	2.6	2.6	2.6
500T Hydrate Silo														
Dust Collector (D-158)	0.010	gr/dscf	0.010	gr/dscf	0.010	gr/dscf	3000	2950	0.25	0.25	0.25	1.1	1.1	1.1
78T Rail Hydrate Silo Loadout														
Dust collector (D-201)	0.010	gr/dscf	0.010	gr/dscf	0.010	gr/dscf	3000	2950	0.25	0.25	0.25	1.1	1.1	1.1
Subtotals									1.1	1.1	1.1	4.8	4.8	4.8

Sample Calculation

Hydrator Baghouse, PM

Emission factor * Flow Rate = Controlled Emission Rate

$$\frac{0.010 \text{ gr}^*}{1 \text{ dscf}} \times \frac{7000 \text{ scf}^*}{1 \text{ min}} \times \frac{1 \text{ lb}^*}{7000 \text{ gr}} \times \frac{60 \text{ min}}{1 \text{ hr}} = \frac{0.60 \text{ lb}}{\text{hr}}$$

ACFM conversions

system	ACFM	Temp	Pressure	Bws	DSCFM	Notes
D-1115	7000	200	14.6	0.80	1116.59	2, 4, 5
D-1158	3000	70	14.6	0.01	2949.8	3, 4
U-1200	3000	70	14.6	0.01	2949.8	3, 4

Notes:

1. Reserved.
2. Approx value from similar unit at Graymont Pleasant Gap Lime Plant hydrator tests, 2007 (3-run average = 78.6%)
3. Assumed low value of Bws due to dry product stream through dust collector.
4. The dust collectors produce negative pressure in the systems they control, but only by a few inches of H2O. Assumed to be fractional PSI

Roller Mill Emissions

Inputs

- 1 lb = 7000 gr
- 1 hr = 60 min
- 1 yr = 8760 hrs
- 1 ton = 2000 lbs

Equipment Name	Process Material	Process Rate TPH	Uncontrolled										Control	Controlled									Notes
			PM			PM10			PM2.5			PM			PM10			PM2.5					
			EF	ER	TPY	EF	ER	TPY	EF	ER	TPY	EF		ER	TPY	EF	ER	TPY	EF	ER	TPY		
Roller Mill	hydrate	10 87600	0.62	6.2	27	0.20	2.0	8.7	0.039	0.4	1.7	Existing Dust Collector B-1130 via Existing Product Recovery Cyclone CYC-1153, fully enclosed in Hydrate Building	90%	0.00043	0.00043	0.0019	0.00032	0.0032	0.0014	0.000070	0.00070	0.0031	1,2,3,4,5

Notes:

- PM and PM10 emissions factors from AP-42, Table 11.17-4, scalping screen and hammermill (secondary crusher) (SCC 3-05-016-02).
- Speciation of PM not provided in AP-42 Chapter 11.17; therefore, because lime is primary component of cement, particle size distribution from Eqn 11.12-1 and Table 11.12-4.
- Roller Mill is bottlenecked by upstream screw conveyor (C-1130).
- Table 11.17-4 contains no emission factor for secondary crusher with fabric filter control, so factor from primary crusher with fabric filter (SCC 3-05-016-01) was selected: 0.00043 lb PM/ton.
- Baghouse control is accounted for in prior permitting action PTE. Hydrate Building enclosure control is an additional 90% control of any remaining fugitives that escape hydrate building due to roller mill.

Speciation of Lime PM

Per Table 11.12-4

[Eqn for Cement Central Mix Operations fugitives]

Discussion: Though not specific to lime, lime is the primary component of cement.

Therefore, in the absence of PM speciation in Chapter 11.17, the particle size distribution of PM in Cement from Eqn 11.12-1, and 11.12-4 will be used.

$$E = k (0.0032) \left[\frac{U^2}{M^2} \right] + c \quad \text{Equation 11.12-1}$$

- E = Emission factor in lbs./ton of cement and cement supplement
- k = Particle size multiplier (dimensionless)
- U = Wind speed at the material drop point, miles per hour (mph)
- M = Minimum moisture (% by weight) of cement and cement supplement
- a, b = Exponents
- c = Constant

Controlled U	M	k	a	b	c	E	%
Total PM	1.3	0.45	0.19	0.95	0.9	0.0010	0.0026 100%
PM10	1.3	0.45	0.13	0.45	0.9	0.0010	0.0020 75%
PM10-2.5	1.3	0.45	0.12	0.45	0.9	0.0009	0.0018 69%
PM2.5	1.3	0.45	0.03	0.45	0.9	0.0002	0.00042 16%
Uncontrolled U	M	k	a	b	c	E	%
Total PM	1.3	0.45	5.9	0.6	1.3	0.0010	0.063 100%
PM10	1.3	0.45	1.92	0.4	1.3	0.0010	0.020 32%
PM10-2.5	1.3	0.45	1.71	0.4	1.3	0.0009	0.018 28%
PM2.5	1.3	0.45	0.38	0.4	1.3	0.0002	0.0040 6%

Sample Calculation
Sample Calculations
Roller Mill, PM

Emission Factor * Process Rate = Uncontrolled Emission Rate

$$\frac{0.62 \text{ lb}}{1 \text{ ton}} \times \frac{10 \text{ ton}}{1 \text{ hour}} = \frac{6.2 \text{ lb}}{\text{hr}}$$

Baghouse Controlled Emission Factor * Process Rate = Baghouse Controlled Emission Rate * (1-Control Factor) = Total Controlled Emission Rate

$$\frac{0.00043 \text{ lb}}{1 \text{ ton}} \times \frac{87,600 \text{ ton}}{1 \text{ year}} \times \frac{1 \text{ ton}}{2000 \text{ lbs}} \times \frac{0.019 \text{ ton}}{\text{year}} \times (1 - 90\%) = \frac{0.0019 \text{ tons}}{\text{year}}$$

F. MAQP #1554-18 Emissions

Equipment Name ¹	Controlled Emission Rates					
	PM (lb/hr)	PM ₁₀ ² (lb/hr)	PM _{2.5} ² (lb/hr)	PM (TPY)	PM ₁₀ ² (TPY)	PM _{2.5} ² (TPY)
220T Dust Silo	0.29	0.13	0.03	1.29	0.58	0.11
Loadout Spout on 220T Dust Silo	0.12	0.05	0.01	0.52	0.23	0.05
Loadout Spout on 220T Dust Silo - Fugitives	0.61	0.27	0.05	2.68	1.20	0.23
Loadout Spout on K1 Cyclone	0.12	0.05	0.01	0.52	0.23	0.05
Loadout Spout on K1 Cyclone - Fugitives	0.61	0.27	0.05	2.68	1.20	0.23
Loadout Spout on K2 Cyclone	0.12	0.05	0.01	0.52	0.23	0.05

Loadout Spout on K2 Cyclone - <i>Fugitives</i>	0.61	0.27	0.05	2.68	1.20	0.23
	2.48	1.11	0.22	10.88	4.86	0.95

¹ The Kiln 2 Baghouse replacement is not included because the kiln (emissions source) is not being modified and the new baghouse will result in equivalent PM control compared with the existing baghouse.

² The PM₁₀ and PM_{2.5} emissions were calculated using Graymont-specific speciation factors. These factors may be referenced at the end of the emissions inventory section.

New Baghouse (Bin Vent/Dust Collector) Emissions

Inputs

1	lb =	7000 gr
1	hr =	60 min
1	yr =	8760 hrs
1	ton =	2000 lbs

Equipment Name	Emission Factor			Flow Rate		Controlled Emission Rates					
						PM	PM ₁₀	PM _{2.5}	PM	PM ₁₀	PM _{2.5}
	PM ¹	PM ₁₀ ²	PM _{2.5} ³	(acfm)	(dscfm)	(lb/hr)	(lb/hr)	(lb/hr)	(TPY)	(TPY)	(TPY)
220T Dust Silo	0.010 gr/dscf	0.004 gr/dscf	0.001 gr/dscf	3500	3441	0.29	0.13	0.03	1.3	0.58	0.11
Loadout Spout on 220T Dust Silo	0.010 gr/dscf	0.004 gr/dscf	0.001 gr/dscf	1400	1377	0.12	0.05	0.01	0.5	0.23	0.05
Loadout Spout on K1 Cyclone	0.010 gr/dscf	0.004 gr/dscf	0.001 gr/dscf	1400	1377	0.12	0.05	0.01	0.5	0.23	0.05
Loadout Spout on K2 Cyclone	0.010 gr/dscf	0.004 gr/dscf	0.001 gr/dscf	1400	1377	0.12	0.05	0.01	0.5	0.23	0.05
Total						0.65	0.29	0.06	2.84	1.27	0.25

- The baghouse rating is based on PM at 0.010 gr/dscf
- The PM₁₀ fraction is derived from Graymont-specific emission factors. In this case, for "Lime Kiln Dust Handling," PM₁₀ is 44.70% of PM emissions. No condensable emissions are anticipated
- The PM_{2.5} fraction is derived from Graymont-specific emission factors. In this case, for "Lime Kiln Dust Handling," PM_{2.5} is 8.76% of PM emissions. No condensable emissions are anticipated

Sample Calculation

220-ton Dust Silo Bin Vent, PM

Emission factor * Flow Rate = Controlled Emission Rate

$$\left(\frac{0.010 \text{ gr}}{1 \text{ dscf}}\right) * \left(\frac{3500 \text{ scf}}{1 \text{ min}}\right) * \left(\frac{1 \text{ lb}}{7000 \text{ gr}}\right) * \left(\frac{60 \text{ min}}{1 \text{ hr}}\right) = 0.30 \text{ lb/hr}$$

ACFM conversions

Equipment	ACFM	Temp	Pressure	Bws	DSCFM	Notes
Dust Silo BV	3500	70	14.6	0.01	3441.429	4, 5
Loadout Dust Silo DC	1400	70	14.6	0.01	1376.571	4, 5
Loadout K1C	1400	70	14.6	0.01	1376.571	4, 5
Loadout K2C	1400	70	14.6	0.01	1376.571	4, 5

- Notes: Assumed low value of Bws due to dry product stream through dust collector.
- The dust collectors produce negative pressure in the systems they control, but only by a few inches of H₂O. Assumed to be fractional PSI.

Loadout Spout Fugitives

The majority of truck loading emissions are controlled by dust collectors and accounted via grain loading calculations. However, some particulate will escape enclosed bulk haulers during loading, and is accounted by the following calculations.

Maximum capacity of loadout spouts (tons/hr)

Loadout Spout on 220T Dust Silo 200 tons/hr
 Loadout Spout on K1 Cyclone 200 tons/hr
 Loadout Spout on K2 Cyclone 200 tons/hr

Equipment Name	Emission Factor			Controlled Emission Rates					
				PM	PM ₁₀ ¹	PM _{2.5} ²	PM (lb/hr)	PM ₁₀ (lb/hr)	PM _{2.5} (lb/hr)
	Loadout Spout on 220T Dust Silo	0.003 lb/ton	0.0014 lb/ton	0.0003 lb/ton	0.61	0.27	0.05	2.68	1.20
Loadout Spout on K1 Cyclone	0.003 lb/ton	0.0014 lb/ton	0.0003 lb/ton	0.61	0.27	0.05	2.68	1.20	0.23
Loadout Spout on K2 Cyclone	0.003 lb/ton	0.0014 lb/ton	0.0003 lb/ton	0.61	0.27	0.05	2.68	1.20	0.23
Total				1.84	0.82	0.16	8.04	3.59	0.70

1. The PM₁₀ fraction is derived from Graymont-specific emission factors. In this case, for "Lime Kiln Dust Handling," PM₁₀ is 44.70% of PM emissions. No condensable emissions are anticipated
2. The PM_{2.5} fraction is derived from Graymont-specific emission factors. In this case, for "Lime Kiln Dust Handling," PM_{2.5} is 8.76% of PM emissions. No condensable emissions are anticipated

PM Emission Factor (E):

$$E = k * (0.0032) * ((U/5)^{1.3} / (M/2)^{1.4}) \quad [AP-42, 13.2.4-3]$$

where: E = emission factor (lbs/ton)

k = particle size multiplier (k= 0.48 for PM < 15 μm)

**U = mean wind speed (mph) U= 1.3 mph

***M = material moisture content (%) M= 0.35 % (from Graymont lab data)

$$E = 0.35 * (0.0032) * ((1.3/5)^{1.3} / (4.5/2)^{1.4})$$

E= Units lbs/ton

Wind Speed (U) affecting the transfer points is effectively zero, due to covered and enclosed equipment. However, the lowest U for which the equation is valid is 1.3 mph. Therefore, for calculations

$$U = 1.3 \text{ mph}$$

*** Material moisture content (M) for coal is taken from Graymont lab data from Cricket Mountain

$$M = 0.35 \%$$

$$E = 0.003059168 \text{ lb/ton}$$

Sample Calculation
200 TPH Loadout Spout on 220T Dust Silo - Fugitives

Emission factor * Maximum Capacity = Emissions rate in TPY

$$\left(\frac{0.003059 \text{ lb}}{1 \text{ ton}}\right) * \left(\frac{200 \text{ ton}}{1 \text{ hr}}\right) * \left(\frac{1 \text{ ton}}{2000 \text{ lb}}\right) * \left(\frac{8760 \text{ hr}}{1 \text{ year}}\right) = 2.68 \frac{\text{ton}}{\text{yr}} \text{ PM}$$

Graymont Source Specific Emission Factor Specifics:

Reference: 1) *Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU4112, page 22 and 23 "Methods 201A/202 - PM₁₀/PM_{2.5}/CPM Emissions" and Method 5/202, Test Dates June 18 2014:*

Cricket Mountain Kiln 3

Test Date June 23 and 24, 2015 Test Methods 201A and 202

Production during test = 63.89 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average		
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	0.365	0.018	0.183	0.189	lbs/hr TSP based on	0.438
					201a Result =	
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.077	0.018	0.055	0.050	PM ₁₀ % by mass =	43.03% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	0.192	0.264	0.293	0.250	PM _{2.5} % by mass =	11.36% of TSP

Reference: 1) *Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU5134, pgs 16 and 17.*

Explanatory Notes:

1) *Methods 5, 201A and 202 performed simultaneously*

Cricket Mountain Kiln 4

Test Date June 24 and 25, 2015 Test Methods 201A and 202

Production during test = 89.75 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average		
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	0.245	0.406	0.604	0.418	lbs/hr TSP based on	1.371
					201a Result =	
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.109	0.000	0.131	0.080	PM ₁₀ % by mass =	30.53% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	1.252	0.686	0.919	0.952	PM _{2.5} % by mass =	5.84% of TSP

Reference: 1) *Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU5134, pgs 25 and 26.*

Explanatory Notes:

1) *Methods 5, 201A and 202 performed simultaneously*

Cricket Mountain Kiln 5 Test Date June 10, 2015 Test Methods 201A and 202

Production during test = 115.73 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average	
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	1.251	0.639	2.134	1.341	lbs/hr TSP based on 201a Result = 2.171
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.338	0.000	0.867	0.402	PM ₁₀ % by mass = 61.79% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	1.082	0.706	0.700	0.830	PM _{2.5} % by mass = 18.50% of TSP

Reference: 1) Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU5134, pgs 18 and 19.

Explanatory Notes:

1) Methods 5, 201A and 202 performed simultaneously

Pilot Peak Kiln 1

Test Dates August 31 to September 1, 2015 Test Methods 201A and 202

Production during test = 34.38 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average	
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	0.787	0.963	0.996	0.915	lbs/hr TSP based on 201a Result = 1.382
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.050	0.275	0.011	0.112	PM ₁₀ % by mass = 66.23% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	0.443	0.344	0.613	0.467	PM _{2.5} % by mass = 8.10% of TSP

Reference: 1) Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU5185, pgs 11, 25 and 26.

Explanatory Notes:

1) Methods 5, 201A and 202 performed simultaneously

Pilot Peak Kiln 2

Test Dates: September 3 and 4, 2015 Test Methods 201A and 202

Production during test = 51.97 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average	
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	0.414	0.234	0.257	0.302	lbs/hr TSP based on 201a Result = 0.718
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.067	0.020	0.046	0.044	PM ₁₀ % by mass = 41.97% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	0.341	0.377	0.533	0.417	PM _{2.5} % by mass = 6.14% of TSP

Reference: 1) Air Pollution Testing, Inc., Source Emissions Test Report, APT Project GWU5185, pgs 12, 36 and 37.

Explanatory Notes:

1) Methods 5, 201A and 202 performed simultaneously

Pilot Peak Kiln 3

Test Dates: August 26, 2015 Test Methods 201A and 202

Production during test = 76.04 tsf/hr

Particulate Emission Calculations	Run 1	Run 2	Run 3	Average	
Filterable PM ₁₀ (lbs/hr, 201A, no condensables)	1.052	1.802	0.995	1.283	lbs/hr TSP based on 201a Result = 5.206
Filterable PM _{2.5} (lbs/hr, 201A, no condensables)	0.000	0.408	0.000	0.136	PM₁₀% by mass = 24.65% of TSP
Filterable PM>PM ₁₀ (lbs/hr, 201A, no condensables)	2.870	3.643	5.256	3.923	PM_{2.5}% by mass = 2.61% of TSP

Aggregate PM₁₀ Mass Fraction %	=	44.70% of TSP
Aggregate PM_{2.5} Mass Fraction %	=	8.76% of TSP

IV. BACT Determination

A BACT determination is required for each new or modified source. Graymont shall install on the new or modified source the maximum air pollution control capability which is technically practicable and economically feasible, except that BACT shall be utilized.

A BACT determination was not required for the current permit action because the permit change is considered an administrative permit change.

V. Existing Air Quality

The plant site lies within Section 28, Township 7 North, Range 1 East in Broadwater County, Montana. The air quality of this area is classified as either “better than national standards” or “unclassifiable/attainment” of the National Ambient Air Quality Standards (NAAQS) for criteria pollutants. The current permit action is administrative in nature; therefore, the Department determined that no negative effect on air quality in the area would be realized.

VI. Ambient Air Quality Impacts

The Graymont Indian Creek Plant is an existing major stationary source pursuant to ARM 17.801(22) and with respect to ARM 17.8, Subchapter 7. This permitting action is an administrative amendment; therefore, the Department determined that there will be no impacts from this permitting action. The Department believes it will not cause or contribute to a violation of any ambient air quality standard.

VII. Taking or Damaging Implication Analysis

As required by 2-10-105, MCA, the Department conducted the following private property taking and damaging assessment.

YES	NO	
X		1. Does the action pertain to land or water management or environmental regulation affecting private real property or water rights?
	X	2. Does the action result in either a permanent or indefinite physical occupation of private property?

YES	NO	
	X	3. Does the action deny a fundamental attribute of ownership? (ex.: right to exclude others, disposal of property)
	X	4. Does the action deprive the owner of all economically viable uses of the property?
	X	5. Does the action require a property owner to dedicate a portion of property or to grant an easement? [If no, go to (6)].
		5a. Is there a reasonable, specific connection between the government requirement and legitimate state interests?
		5b. Is the government requirement roughly proportional to the impact of the proposed use of the property?
	X	6. Does the action have a severe impact on the value of the property? (consider economic impact, investment-backed expectations, character of government action)
	X	7. Does the action damage the property by causing some physical disturbance with respect to the property in excess of that sustained by the public generally?
	X	7a. Is the impact of government action direct, peculiar, and significant?
	X	7b. Has government action resulted in the property becoming practically inaccessible, waterlogged or flooded?
	X	7c. Has government action lowered property values by more than 30% and necessitated the physical taking of adjacent property or property across a public way from the property in question?
	X	Takings or damaging implications? (Taking or damaging implications exist if YES is checked in response to question 1 and also to any one or more of the following questions: 2, 3, 4, 6, 7a, 7b, 7c; or if NO is checked in response to questions 5a or 5b; the shaded areas)

Based on this analysis, the Department determined there are no taking or damaging implications associated with this permit action.

VIII. Environmental Assessment

This permitting action will not result in an increase of emissions from the facility and is considered an administrative action; therefore, an environmental assessment is not required.

Analysis Prepared By: R. Payne

Date: 7/11/18