

Hearing Guidelines

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- Please use the comment forms for written comments
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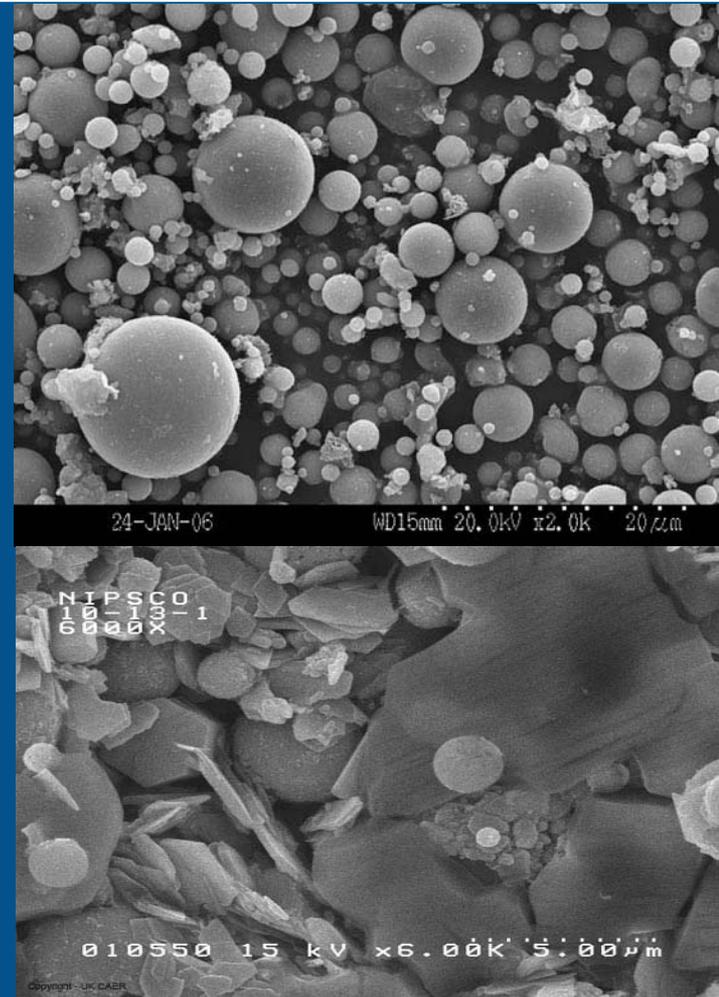
Remedy Evaluation Report: Colstrip Plant Site



Sara Edinberg
Hydrogeologist
Montana DEQ

What is fly ash?

- “Coal Combustion Residual” (CCR) —byproducts of burned coal
- May contains traces of metals naturally present in the coal
- Regulated by Federal CCR Act



Administrative Order on Consent (AOC)

- Addresses groundwater contamination from coal ash disposal ponds
- Divides site into 3 areas:
 - Plant Site
 - Units 1&2 Evaporation Ponds
 - Units 3&4 Effluent Holding Ponds

AOC Process by Area

Site Characterization Report (describes the current condition of each area)



Cleanup Criteria & Risk Assessment Work Plan



Cleanup Criteria & Risk Assessment Report
(identifies constituents of interest, risk for exposure to contaminants, and cleanup criteria for contaminants)



Remedy Evaluation Report (evaluates remediation alternatives)



DEQ selects remedy

AOC Process by Area (continued)

DEQ selects remedy



Remedial Design/Remedial Action Work Plan
(implementing selected remedy)



Final Remedial Action Report (describes completed remedy)



Facility Closure Plan (long-term maintenance and monitoring)

Remedy Evaluation Report

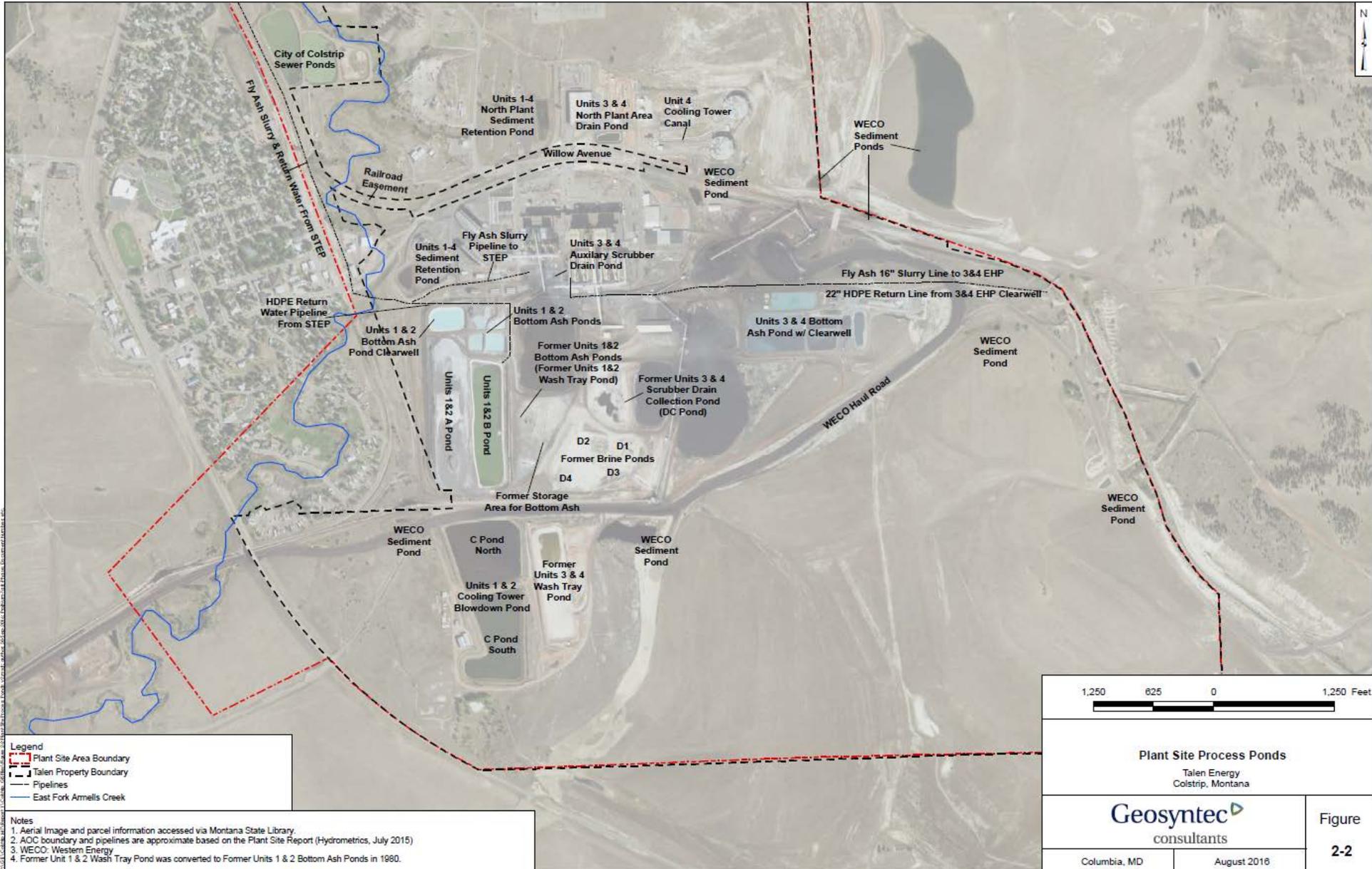
- Presents an evaluation of remedial alternatives to clean up the Plant Site
- DEQ will determine an appropriate remedy based upon cleanup criteria

Plant Site Overview

- Northern part of Powder River Basin
- Complex geology; interbedded sedimentary layers
- Clinker, spoils and fractures complicate groundwater movement



Pond Layout

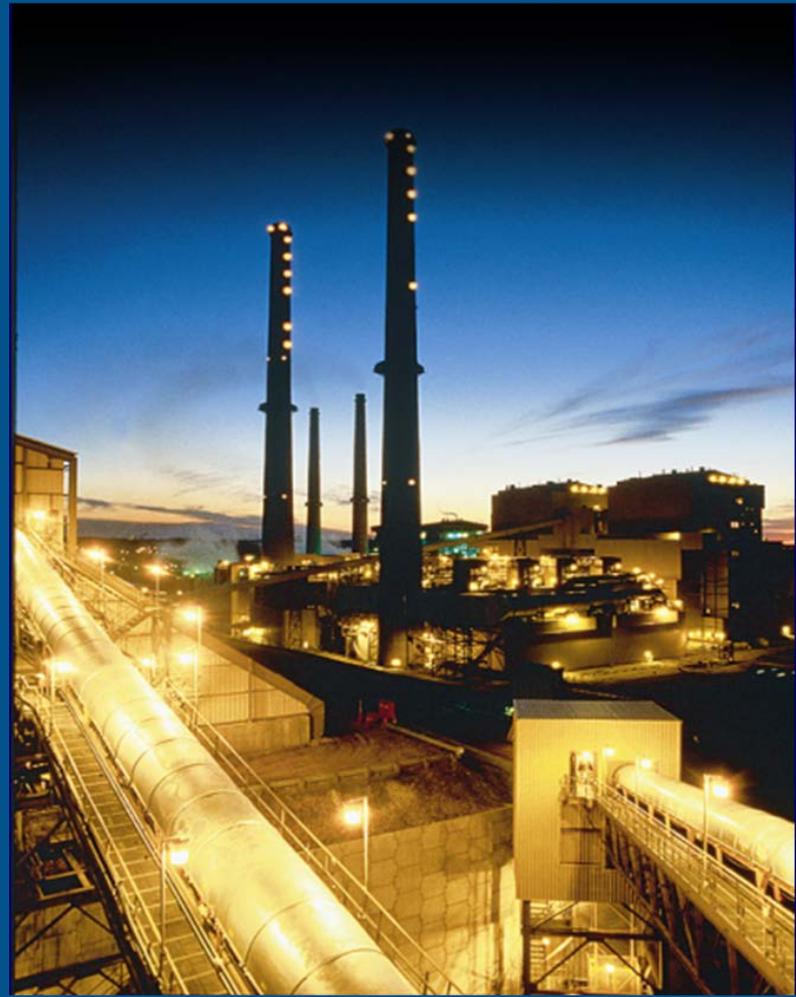


Constituents of Interest (COIs)

- Result from site operations
- Exceed background screening levels (BSLs)
- Some COIs are used to evaluate process water impacts

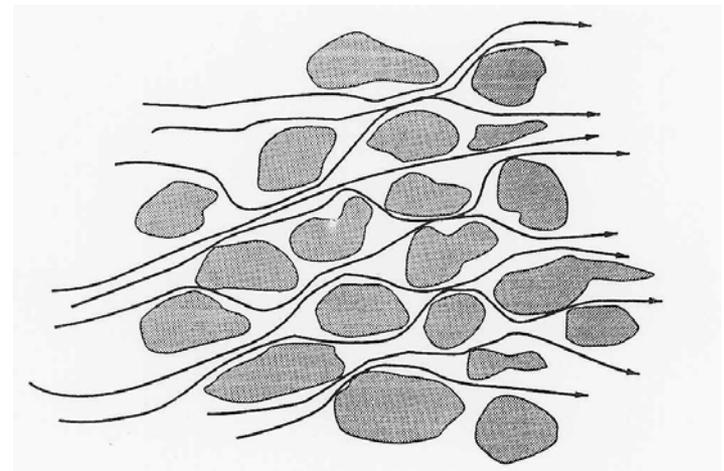
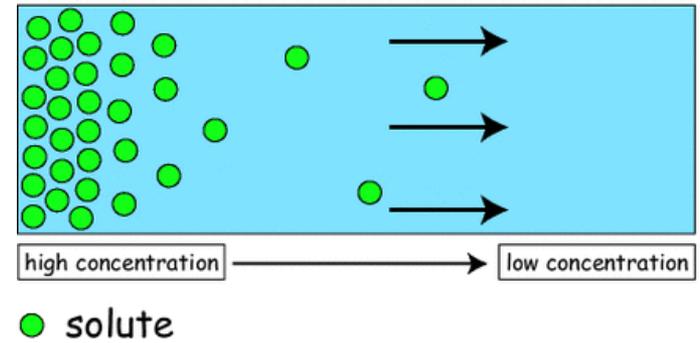
COIs

- Boron*
- Sulfate*
- Specific conductivity*
- Total dissolved solids
- Magnesium
- Sodium
- Potassium
- Selenium
- Manganese
- Chloride*
- Calcium to Magnesium Ratio*



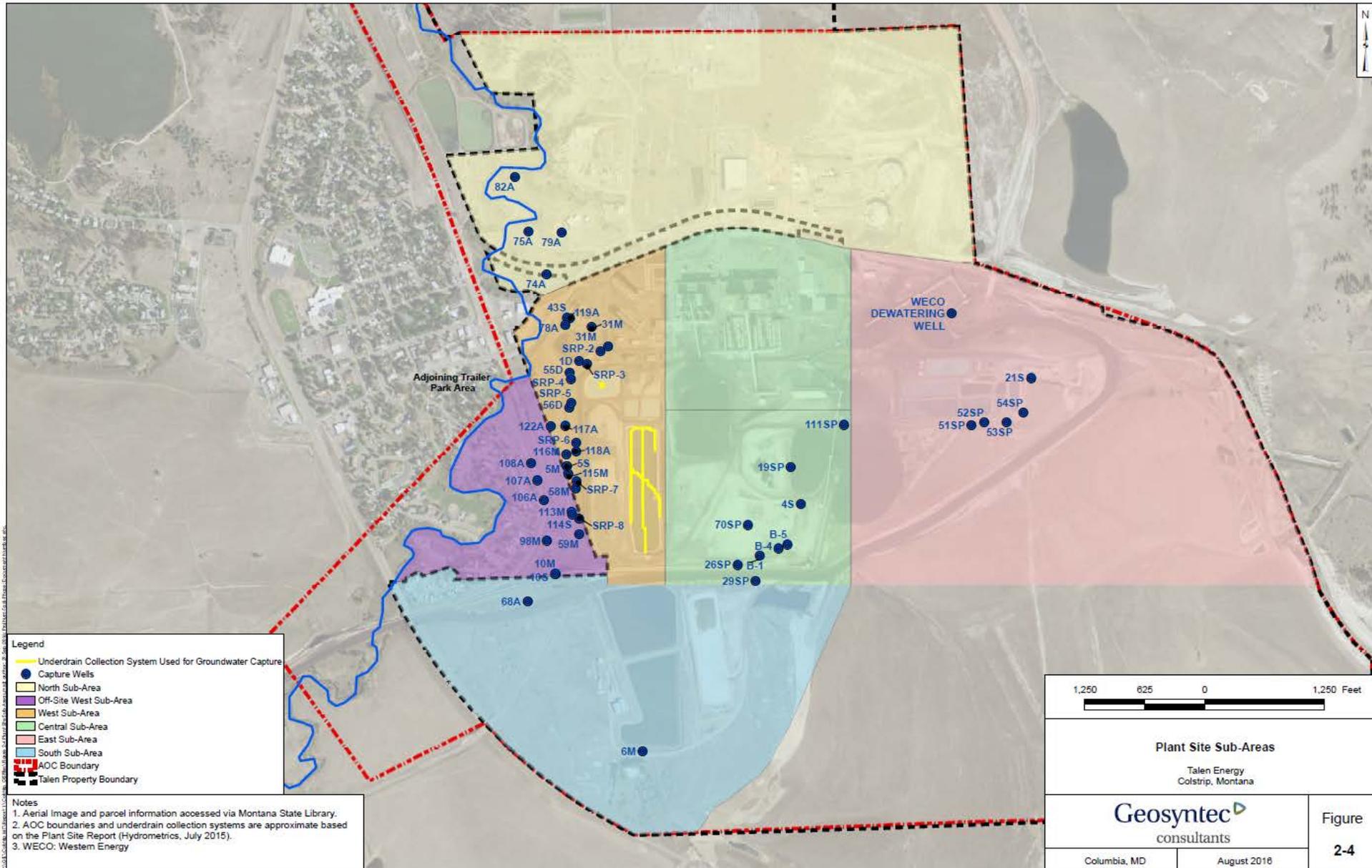
Chemical Processes

- Matrix back-diffusion
- Natural attenuation
 - Immobilization
 - Dispersion
 - Dilution
- Mass discharge



Proposed Remedial Action Components

- Source Control
 - Prevent pond seepage
- Migration Management
 - Control spread of contaminated groundwater
- Institutional Controls
 - Reduce potential exposure



Interim Remedial Measures

- Ground- and surface water monitoring
- Groundwater capture & re-use
- Operational changes
- Soil removal
- Process wastewater “best management practices”



Proposed Remedial Action Alternatives



Proposed Technology Screening Criteria

- Effectiveness
- Implementability
- Qualitative cost

Alternative 1

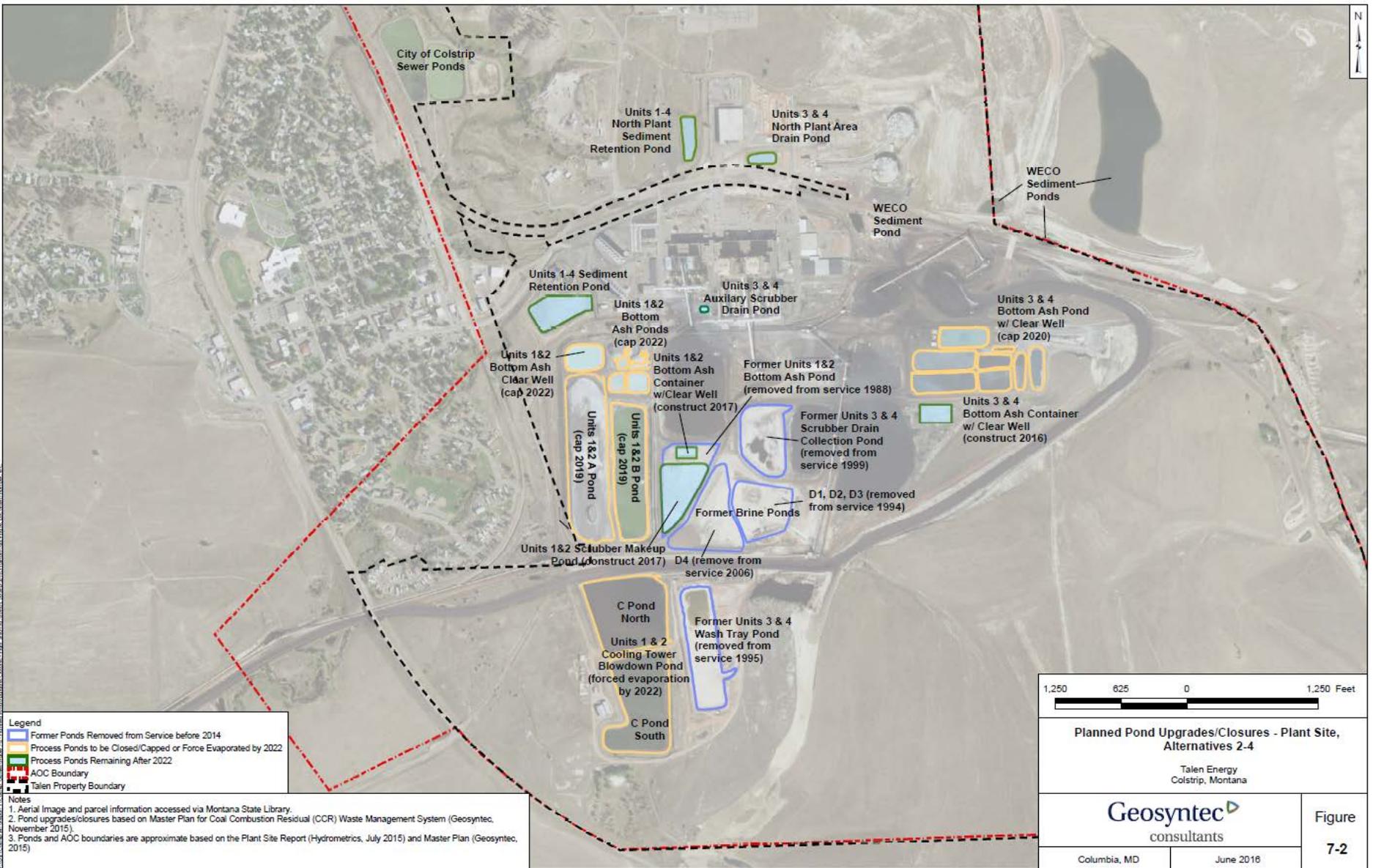
No further additional action

- Used as a baseline for other alternatives
- Doesn't capture everything; COIs will remain in source and downgradient areas

Alternative 2

- Source control upgrades
 - Monitored Natural Attenuation
 - Point-of-Use Treatment
 - Institutional Controls
-
- Would significantly reduce seepage from ponds, and reduce concentrations across most of the Plant Site





Legend

- Former Ponds Removed from Service before 2014
- Process Ponds to be Closed/Capped or Force Evaporated by 2022
- Process Ponds Remaining After 2022
- AOC Boundary
- Talen Property Boundary

Notes

1. Aerial Image and parcel information accessed via Montana State Library.
2. Pond upgrades/closures based on Master Plan for Coal Combustion Residual (CCR) Waste Management System (Geosyntec, November 2015).
3. Ponds and AOC boundaries are approximate based on the Plant Site Report (Hydrometrics, July 2015) and Master Plan (Geosyntec, 2015).



**Planned Pond Upgrades/Closures - Plant Site,
Alternatives 2-4**

Talen Energy
Colstrip, Montana

		Figure 7-2

Alternative 3

- Source control upgrades
- Enhance existing capture system
- Institutional controls
- Reduces seepage and concentrations in groundwater, but time-wise no better than Alternative 2



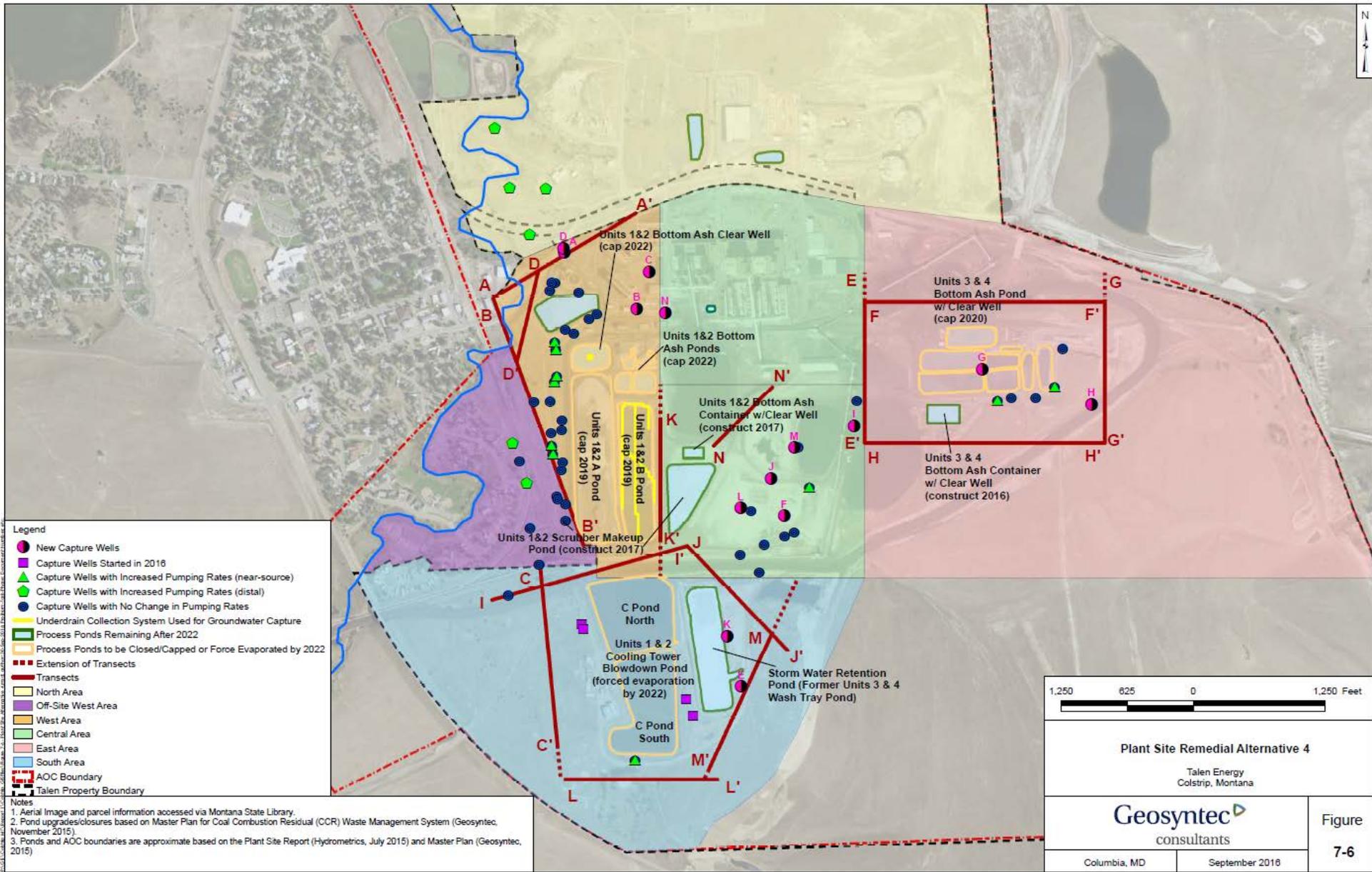
Alternative 4

- Source control upgrades
- Extraction well upgrades
- Institutional controls

- Will enhance mass removal, increase capture system effectiveness, and accelerate cleanup timeframes.

Talen's Proposed Remedy: Alternative 4

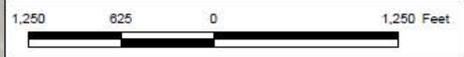
- The most cleanup, source control, and groundwater remediation proposed
- Most protective of human health and environment proposal
- Alternatives 1-3 do help, but some units perform better with Alt. 4



- Legend**
- New Capture Wells
 - Capture Wells Started in 2018
 - ▲ Capture Wells with Increased Pumping Rates (near-source)
 - ▲ Capture Wells with Increased Pumping Rates (distal)
 - Capture Wells with No Change in Pumping Rates
 - ▬ Underdrain Collection System Used for Groundwater Capture
 - ▬ Process Ponds Remaining After 2022
 - ▬ Process Ponds to be Closed/Capped or Force Evaporated by 2022
 - ▬ Extension of Transects
 - ▬ Transects
 - ▬ North Area
 - ▬ Off-Site West Area
 - ▬ West Area
 - ▬ Central Area
 - ▬ East Area
 - ▬ South Area
 - ▬ AOC Boundary
 - ▬ Talen Property Boundary

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Plant Site Remedial Alternative 4
Talen Energy
Colstrip, Montana

Geosyntec consultants		Figure 7-6
Columbia, MD	September 2018	

Alternative 4 Timeline

- Pumping rates would be increased in 2017
- New wells would be installed in 2018
- Pond closures/upgrades began in 2016, would be completed by 2022
- COIs would be reduced to concentrations at or below BSLs by 2065
- Mass discharge from ponds would be reduced by 98% by 2027

Report Timeline

- This is a draft proposal that DEQ is evaluating
- DEQ may require other or additional remedial actions
- DEQ may require changes based upon public comment

BOTTOM LINE: This is not a done deal.

Cleanup Criteria and Risk Assessment Status

- Work Plan is under review
- Establishes cleanup criteria and identifies “COIs”
- DEQ-7 standards, USEPA Maximum Contaminant Levels (MCLs), risk-based screening levels, or BSLs

What's Next

- Plant Site Cleanup Criteria & Risk Assessment
- Units 1&2 Remedy Evaluation Report
- Units 1&2 Cleanup Criteria & Risk Assessment
- Units 3&4 Remedy Evaluation Report
- Units 3&4 Cleanup Criteria & Risk Assessment

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For more information...

- DEQ Colstrip Website:

<http://deq.mt.gov/DEQAdmin/mfs/ColstripSteamElectricStation>

- Talen Montana CCR Website:

<https://www.talenenergy.com/generation/fossil-fuels/ccr-colstrip>

- DEQ Contact:

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