UST NOTICE OF COMPLIANCE INSPECTION	PAGE1							
FACILITY ID#:	Number	of UST systems at this facility:						
COVER PAGE: Complete this form for	each facility and o	ther forms as applicable.						
(Facility Name)	(Telephone N	umber)						
(Street Address)	 (Facility e	mail)						
(City)	Montana	(Zip)						
(Mailing Address)								
(City)	(State)	(Zip)						
(Contact person) (Contact Emo	ail)	(Contact Phor	ne)					
UST Owner		(Owner email)						
UST Owner's Mailing Address								
Type of Inspection: _ Routine Compliance Re-inspection PLEASE NOTE THE FOLLOWING:	n Inactive	OtherINSPEC						
Correct all violations and submit a re-inspection report to the Depart department. If you fail to correct deficiencies or supply requested informat pursue formal enforcement.								
2. You may need a construction permit to conduct corrective action. department's UST section at least 30 days before you intend to start wor	If so, you must subr rk.	nit a construction permit app	olication to the					
3. The UST section will make determinations of compliance or lack the department may require additional information or a re-inspection that it			elevant information. The					
4. The licensed Compliance Inspector must submit by email this inspector re-inspection. The section cannot issue an Operating Permit without without a valid Operating Permit.	ection report to the	JST section within 15 days of o						
5. The release or suspected release of petroleum (or other regulated event must be reported to the DEQ/PRS section within 24 hours. Contact unless the cause of the failed condition is discovered within 24 hours, an occurred.	ct the Petroleum Re	ease Section at 1-800-457-0 !	568. Reporting is required					
6. The signers of this form and all attached documents certify that they and the submitted information is true, accurate, and complete. Electron			n the information submitted					
	FICATION							
I, the licensed compliance inspector, have performed this UST facility inspection and certify that the information concerning this inspection is true and accurate.	deficiencies, the	this inspection report and ceir corrective action and c						
Signature:	Signature:							
Name (Print):	Name (Print):							
Date:	Title: Owner Date:	Operator						
Waste and Undergroun US Submit all fort dequstprogram@ Please contact DEQ/UST se	Department of Environmental Quality- Waste and Underground Tank Management Bureau UST Section Submit all forms electronically to dequstprogram@mt.gov within 15 days QUESTIONS?? Please contact DEQ/UST section at 406-444-5300 or at dequstprogram@mt.gov							
	//deg.mt.gov/twr/P	nin more information rograms/ust						

US	T Inspection Checklist						PAGE 2
Fac	ility Name:	Facility	/ ID#:				
	se complete all applicable pages and questions for each L facility has more than 5 UST systems, please attach additio		Tag #	Tag #	Tag #	Tag #	Tag #
Is early or Note:	ach UST system storing biofuels (>E10 or >B20) confirmed wner/operator (O/O) to be compatible with biofuel stored? Inspector to distribute to O/O: "Underground Storage Tankel Installation/Conversion Checklist (deq.mt. gov//CompatiblityChecklist.pdf	NO	>B20 >E10 GAS DIESEL OTHER	>B20 >E10 GAS DIESEL OTHER		>B20 >E10 GAS DIESEL OTHER	>B20 >E10 GAS DIESEL OTHER
1	Is the UST system <u>notified?</u> All underground tanks and underground piping connected to aboveground tanks munotified. (Compare to Facility Summary Report)	ust be					
2	Does the facility have a valid certification of financial respon file? https://deq.mt.gov/files/Land/UST/Documents/PDFfiles/CERTFR.pdf	oonsibility					
3	Is a valid Operating Permit visibly posted or readily available	able?					
Is a valid Permanent NON-Expiring Tag attached to the tank or underground piping system?							
5	Is there at least one Class A operator trained for this fac		Name:				
6	Is there at least one Class B operator trained for this fac	ility?		Name:			
7	Is there at least one Class C operator trained for this fac	ility?		Name:	1	T	
8	Is UST system presently in use?						
	If not in use, enter date last used:						
	If not in use, is there one inch or less of product in the verified by measurement?	e tank					
10	Are spill and overfill protection devices required? (Spill a are not required if all fills are less than 25 gallons at a tir						
11	Is an approved spill protection device installed?	,					
12	Are records available showing spill buckets have passed tightness test within the last 3 years? Submit test results.	d a liquid					
13	Are spill buckets clean with no liquid or debris?						
14	Is an approved overfill protection device installed wi available showing each has passed a functionality t the last 3 years? If "YES" , what type? Check all to FV= flapper valve, BFVV=ball float vent valve; HLA: alarm; O=other. Submit test results with inspection.	est within hat apply.	FV BFVV HLA	FV BFVV HLA	FV BFVV HLA	FV BFVV HLA	FV BFVV HLA
15	Is product dispensed 24 hours a day?		0		0		0
16	Is the UST facility manned 24 hours per day?						
17	Do any of the fill pipes have a horizontal component (Re						
18	Does the vent standpipe terminate at least 12' above the or, if applicable, 3' above the roofline or canopy?	ground					
19	Is the storage tank an AST , mounded or higher in elev than any dispenser?	ation					
20	If question #19 is marked "YES", is a liquid shut-off de (solenoid or anti-siphon valve) located in the product line tank and the underground portion of the piping? (Show location on the site diagram- REQUIRED)						
21	Are monthly walkthrough reports available for the last 12 months?	2					
	If question #21 is "NO", select the months in which walk through inspection records are not available. 1 = Jan, 2 = Feb, etc.						
23	Are shear valves properly anchored? (Pressurized piping	g only)					
	(Inspector Initial) (Date)		(Owner)	Operator Initia	<u></u>		(Date)
L	(mopositor militar) (Date)		(Owner)	porator milia	'/	I	(Dail)

US	T Ir	rspection Checklist					P	AGE	2A
Fac	ility N	lame:	Facility	/ ID#:					
		nplete all applicable pages and questions for each US y has more than 5 UST systems, please attach addition		Tag #	Tag #	Tag #	Tag #	Tag	#
Is early o	nch US wner/d Insperiel Insta	ST system storing biofuels (>E10 or >B20) confirmed operator (O/O) to be compatible with biofuel stored? ctor to distribute to O/O: "Underground Storage Tank allation/Conversion Checklist" http://deq.mt.gov//CompatiblityChecklist.pdf YES	NO	>B20 >E10 GAS DIESEL OTHER	>B20 >E10 GAS DIESEL OTHER		>B20 >E10 GAS DIESE OTHEI		>B20 >E10 GAS DIESEL OTHER
1	unde notif	e UST system <u>notified?</u> All underground tanks and erground piping connected to aboveground tanks mus ied. (Compare to Facility Summary Report)							
2		s the facility have a valid certification of financial response. http://deq.mt.gov/Portals/112/Land/UST/Documents/PDFfiles/CERTFF							
3		valid Operating Permit visibly posted or readily availab							
4		valid Permanent NON-Expiring Tag attached to the ta erground piping system?	ank or						
5	Is th	ere at least one Class A operator trained for this facili	ity?		Name:				
6	Is th	ere at least one Class B operator trained for this facili	ity?		Name:				
7		ere at least one Class C operator trained for this facili	ity?		Name:			•	
8	Is U	ST system presently in use?							
		t in use, enter date last used:							
		not in use, is there one inch or less of product in the erified by measurement?	tank						
10		spill and overfill protection devices required? (Spill an not required if all fills are less than 25 gallons at a time							
11		approved spill protection device installed?	,						
12		records available showing spill buckets have passed and ness test within the last 3 years? Submit test results.	a liquid						
13	Are s	spill buckets clean with no liquid or debris?							
14	availa last 3 FV= fl	approved overfill protection device installed with records ble showing each has passed a functionality test within the years? If "YES", what type? Check all that apply. lapper valve, BFVV=ball float vent valve; HLA=high level; O=other. Submit test results with inspection.		FV BFVV HLA O	FV BFVV HLA O	FV BFVV HLA O	FV BFVV HLA	,	FV BFVV HLA O
15		oduct dispensed 24 hours a day?							
16 17		e UST facility manned 24 hours per day? any of the fill pipes have a horizontal component (Rem	note fill\2						
18	Doe	s the vent standpipe terminate at least 12' above the							
19	Is th	applicable, 3' above the roofline or canopy? e storage tank an AST, mounded or higher in eleva	tion						
20	If qu (sole tank	any dispenser? Jestion #19 is marked "YES", is a liquid shut-off developed or anti-siphon valve) located in the product line and the underground portion of the piping? Dow location on the site diagram- REQUIRED)							
21		monthly walkthrough reports available for the last 12							
	22	If question #21 is "NO", select the months in which walk through inspection records are not available. 1 = Jan, 2 = Feb, etc.	2 3 5 6 8 9 11 12						
23	Are	shear valves properly anchored? (Pressurized piping	only)				<u> </u>		
		(Inspector Initial) (Date)		(Owner/C	Operator Initial	1)		(Date))

Fa	Farm, Residential, Heating Oil & Emergency Generator Tanks PAGE 3									
Fac	ility Name:			Facility	ID#:					
	NUAL 36-HOUR TANK GAUGING is used		ating oil, and	emergency	generator	USTs of 1,100	gallons			
	less capacity installed before April 27, 19 Information: If a question does not app		Tag #	Tag #	Tag #	Tag #	Tag #			
1	Is the UST 1,100 gallons or less capacity?	?								
2	Was the UST system installed before Apr was installed on or after April 27, 1995, th valid and you must utilize a department a leak detection method (choose from other	en this method is NOT pproved monthly tank								
	Is the UST located at a farm or residential storing motor fuel for non-commercial pur storing heating oil for consumptive use or as an emergency generator tank?	poses, or used for the premises, or used								
4	Are passing monitoring records available The minimum requirement is a written recannual 36-hour gauge stick test.									
5	Do records show that liquid level measure beginning and ending of a 36 hour rest pe duration) during which no liquid is added	riod hours (or longer								
6	Are liquid level measurements based on a consecutive stick readings, at both the be the test period?									
7	Can the gauge stick measure the level of range of the tank to the nearest 1/8 th of a legible and not worn-down or damaged at the	n inch? (Stick must be								
(Inspector Initial) (Date)			(Ov	wner/Operator	Initial)		(Date)			

Fa	arm, Residential, Heating Oil & Emergency Generator Tanks PAGE 3A											
Fac	cility Name:				Facility	ID#:						
	NUAL 36-HOUR TANK GAUGING is used less capacity installed before April 27, 19		ial, heating	goil, and e	emergency	generatorl	JSTs of 1,10	00 gallons				
	Information: If a question does not app		nk.	Tag #	Tag #	Tag #	Tag #	Tag #				
1	Is the UST 1,100 gallons or less capacity?	?										
2	Was the UST system installed before Apr was installed on or after April 27, 1995, th valid and you must utilize a department a leak detection method (choose from other	en this method is pproved monthly	s NOT									
3	Is the UST located at a farm or residential storing motor fuel for non-commercial pur storing heating oil for consumptive use or as an emergency generator tank?	poses, or used for	or									
4	Are passing monitoring records available The minimum requirement is a written rec annual 36-hour gauge stick test.											
5	Do records show that liquid level measure beginning and ending of a 36 hour rest pe duration) during which no liquid is added	riod hours (or long	ger									
6	Are liquid level measurements based on a consecutive stick readings, at both the be the test period?											
7	Can the gauge stick measure the level of range of the tank to the nearest 1/8 th of a legible and not worn-down or damaged at the	n inch? (Stick mu	e full st be									
C0	mments:											
	Hannes Land Land	(0-10)				-: '#' - I\		(5)				
	(Inspector Initial)	(Date)		(Ow	ner/Operator I	riitiai)		(Date)				

Facility Name: MANUAL TANK GAUGING (MTG) may be used as a sole method of leak detection for tanks up to 550 gal								
nay be used with tightness testing for tanks up to 2,000 gallons capacity for up to ten years after installation or pgrading. Manual tank gauging must be done every week and the results reconciled monthly.								
UST Information: If a question does not apply, leave it blank. TAG # TAG # TAG # TAG #	TAG #							
1 Is MTG used as the primary method of tank leak detection?								
2 Are passing leak detection records available for the past 12 months?								
If question #2 is marked "NO", select the months in which passing LD records are NOT available. The property of the months in which passing LD records are NOT available. The property of								
1 = Jan, 2 = Feb, etc. Do records show liquid level measurements are taken at the								
beginning and the end of test period, at least 36, 44, or 58 hours, during which no liquid is added to or removed from the tank as determined in Item # 9 below?	36 44 58							
Are level measurements based on an average of two consecutive stick readings at both the beginning and the end of the test period?								
5a Are tests CONDUCTED ONCE EACH WEEK?								
Is the gauge stick long enough to reach the bottom of tank, is the stick base flat and not worn, and is the stick marked legibly in 1/8 th inch increments?								
7 Record results of the most recent monthly average in gallons:								
If a tightness test is required, (i.e., <u>b</u> or <u>c</u> checked below) has test been conducted every 5 years for new or upgraded tanks? (Maximum of 10 years from installation or upgrading.) NOTE: Record date and results of most recent TTT.								
9 Enter Tank Number Nominal Tank Capacity (In Gallons) Weekly Standards (Gallons) Monthly Standards (Gallons) Minimum Test Duration Test Required Variation	alid Unit							
	Removed							
) years*) years*							
d 2,001 + gallons ~NA~ ~NA~ ~NA~ NA~ (Not	Allowed)							
* An approved monthly monitoring method must be started ten years after the tank is installed or upgraded with corrosion prote Comments:	ection.							
Continents.								
(Inspector Initial) (Date) (Owner/Operator Initial) ((Date)							

N	lanual Tank Ga	uging (MTG)									PΑ	(GE	4A	
Fa	cility Name:						Fac	cility IE) #:					
m	ANUAL TANK GAUGING ay be used with tightness ograding. Manual tank ga	testing for tanks up to 2,	000 gallor	ns cap	acity f	or up	to ter	n years	afte	r instal	_		ıs. It	
	T Information: If a question				G #		G #	TAG		TAC	è#	TAG #		
1	Is MTG used as the primar	y method of tank leak det	ection?											
2	Are passing leak detection months?	records available for the	past 12											
3	If question #2 is marked months in which passing L available.		2 3 5 6 8 9 11 12											
	1 = Jan, 2 = Feb, etc.													
4	Do records show liquid lev beginning and the end of to hours, during which no liqu tank as determined in Item	est period, at least 36, 44, iid is added to or removed # 9 below?	or 58 I from the		36 44 58		36 44 58		36 44 58		36 44 58		4	36 44 58
5	Are level measurements be consecutive stick readings of the test period?													
	ļ I	ED ONCE EACH WEEK?												
6	Is the gauge stick long enough to reach the bottom of tank, is the stick base flat and not worn, and is the stick marked legibly in 1/8 th inch increments?													
7	Record results of the most	recent monthly average i	n gallons:											
8	If a tightness test is require test been conducted every tanks? (Maximum of 10 ye NOTE: Record date and re	5 years for new or upgradars from installation or up	ded grading.)											
9	Enter Tank Number Below:	Nominal Tank Capacity (In Gallons)	Weekl Standar (Gallon	ds	Month Standa (Gallor	rds	Minimui Dura		_	htness Test quired	,	√alid ⁽	Unit	
a		110-550	10		5		36 h			No		nk Rei		d
b		551-1,000 1,001-2,000	13 26		7 13		36 ho			Yes Yes		10 yea 10 yea		
d		2,001 + gallons	~NA~		~NA		~N/	۹~	~	NA~	(No	ot Álle	owe	J)
<u> </u>	* An approved monthly monit omments:	oring method must be starte	d ten years	after th	e tank i	s insta	lled or u	upgrade	d with	corros	ion pro	tectio	n.	
	oninents.													
	(Inspector Initial)	(Date)			(Ov	/ner/Op	perator In	nitial)				(Dat	e)	

Αı	Automatic Tank Gauging (ATG) PAGE 5									
Fac	cility Name:			Facility ID)#:					
part	TOMATIC TANK GAUGING may be usey tested and passed EPA protocol. The Nation party tested. Please visit: www.nwglde.org									
	ke of ATG (Required):			Model of ATG (Required):						
JST bla	nformation: If a shaded question does nk.	not apply, leave	e TAG#	TAG #	TAG#	TAG #	TAG#			
1	Is the ATG used as the primary method or detection?	f tank leak								
2	Is the ATG operational (turned on, equipped wetc.)?	rith paper,								
3	Are records available showing that the ATC annually for functionality? Submit most recube inspection.									
4	Are monthly 0.1 gph or 0.2 gph leak tests	conducted?	0.1	0.1	0.1	0.1	0.1			
5	Is the equipment capable of disabling the apparatus?	pumping	0.2	0.2	0.2	0.2	0.2			
	If question # 5 is marked "YES", is temporarily disable the pumping apparailed 0.2gph leak test?		0							
7	Are monthly passing leak detection record the past twelve months? (Do not accept h									
8	If question # 7 is marked "NO", select the months in which passing 0.2 gph leak test are NOT available. 1 = Jan, 2 = Feb, etc. If question #7 is "NO", does the ATG his	7 8 9 10 11 12								
	from all 12 months in the last year with the having passing results?		5							
Co	mments:									
	Inspector Initial)	(Date)	(Ou	vner/Operator In	itial)		(Date)			
	Inspector Initial)	(Date)	(Ov	viiei/Operator In	ılıdı)		(Date)			

Aut	omatic Tank Gauging	(ATG)				PA	GE 5A	
Facili	y Name:			Facility ID	#:			
party te	may be usted and passed EPA protocol. The Nation rty tested. Please visit: www.nwglde.org							
	of ATG (Required):			Model of A	ATG (Require	ed):		
	ormation: If a shaded question doe it blank	s not apply,	#	TAG #	TAG#	TAG #	TAG #	
	the ATG used as the primary method of tection?	of tank leak						
.,	Is the ATG operational (turned on, equipped with paper, etc.)?							
3 anr	records available showing that the AT ually for functionality? Submit most recont the inspection.		ed					
4 Are	e monthly 0.1 gph or 0.2 gph leak tests	0.1	0.1	0.1 0.2	0.1	0.1		
	the equipment capable of disabling the paratus?	pumping						
6	If question # 5 is marked "YES", is temporarily disable the pumping apparailed 0.2gph leak test?		to					
	e monthly passing leak detection recore past twelve months? (Do not accept l							
8 tes	question # 7 is marked "NO", select e months in which passing 0.2 gph leak it are NOT available. E Jan, 2 = Feb, etc.	4 5 6 7 8 6	3 6 9 12					
9 fro	question #7 is "NO", does the ATG him all 12 months in the last year with the ving passing results?		ts					
Comr	nents:							
		(Date)						
·	Inspector Initial)	(Ov	wner/Operator In	itial)		(Date)		

ır	ite	erstitial Monitoring for L	ouble V	Valled I	anks						PA	4GE	6
Fa	cili	ty Name:			Fac	ility II	D#:						
sp Us	ac e tl	STITIAL MONITORING for TANKS (e on a tank is monitored continunis page for liquid probes/sensorof monitor (required):	iously, then r	no additior	nal leak Is (stickir	deted	ction is	requ	ired.	e int	erstitia	al	
		formation: If a shaded question doe it blank.	es not apply,	TAG #	TAG	TAG # TAG #			TAG #		TAG #		#
1	do	ISM the primary method of leak detecti uble-walled tank? (req'd if installed after	11/26/2009)										
2		the tank's interstitial space monitored on the tank's interstitial space monitored on the tank's interstitial space monitored of the tank monitored of the tank's interstitial space monitored of the											
	3	Are console operational checks docu the past twelve months?	mented for										
	4	If question #3 is marked "NO", select the months in which operational checks are NOT documented? 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
If equipment is capable, is the console set to temporarily disable the pumping apparatus after a failed test (liquid alarm)?													
6 Is the tank's interstitial space monitored manually on a monthly basis?													
	7	Are leak detection records available for the past twelve months?											
	8	If question #7 is marked "NO", select the months in which leak detection test records are NOT available. 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
9	im	the tank excavation lined with an appropervious artificial membrane for secontainment?											
	10	If monitoring the tank excavation, are clearly marked and secured? Are passing tank excavation leak determined to the control of the control											
	11	records available for the past twelve r					7						
	12	If question #11 is marked "NO", select the months in which passing leak detection test records are NOT available. 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
13	ls	ISM equipment accessible and function	nal?				1						
14	ha	e records available showing each ISM s passed a functionality test within the ar? Submit test results with inspection	last										
Co		nents:				·							
		(Inspector Initial)	(Date)		(Owne	er/Opera	ator Initial)				(C	ate)	

Ir	nte	erstitial Monitoring for L	Double V	Valled	anks					ا	PAG	E 6/	4
Fa	cili	ty Name:			Fac	ility II	D#:						
sp Us	ac e tl	STITIAL MONITORING for TANKS (e on a tank is monitored continuits page for liquid probes/sensored monitor (required):	uously, then	no additio	nal leak ds (stickir	dete	ction is	requ	ired.	inte	rstitia	al	
		formation: If a shaded question doe it blank.	es not apply,	TAG #	TAG	#	TAG	#	TAG	#	I	ΓAG :	#
1	do	ISM the primary method of leak detect uble-walled tank? (req'd if installed after	11/26/2009)										
2	Is the tank's interstitial space monitored on a continuous basis?												
	3	Are console operational checks docu the past twelve months?	imented for										
	4	If question #3 is marked "NO", select the months in which operational checks are NOT documented? 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
If equipment is capable, is the console set to temporarily disable the pumping apparatus after a failed test (liquid alarm)?													
6		the tank's interstitial space monitored a monthly basis?	manually										
	7	7 Are leak detection records available for the past twelve months?											
	8	If question #7 is marked "NO", select the months in which leak detection test records are NOT available. 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
9	im	the tank excavation lined with an appr pervious artificial membrane for secon ntainment?											
	10 11	If monitoring the tank excavation, are clearly marked and secured? Are passing tank excavation leak det	tection										
	11	records available for the past twelve	months?										
	12	"NO", select the months in which passing leak detection test records are NOT available. 1 = Jan, 2 = Feb, etc.	1 2 3 4 5 6 7 8 9 10 11 12										
13	Is	ISM equipment accessible and functio	nal?										
14	ha	e records available showing each ISM s passed a functionality test within the ubmit test results with inspection.											
Co		nents:			•	<u> </u>		1					
		(Inspector Initial)	(Date)		(Own	er/Oner:	ator Initial)				(D	ate)	
		(mopositor militar)	(Date)	1	(O VVIII	-1, - poi						٠.٠)	

Leak Detection for Piping PAGE 7									
Fac	ility Name:				Facility ID#	:			
	urized piping systems require two metho								
	nformation: Answer yes or no to all q			a shaded	question doe	es not apply	,leave it blo	ink.	
SET dete	1- Choose one. Catastrophic (≥ 3.0 gp) ction.	h) product pipe l	eak	TAG #	TAG #	TAG #	TAG #	TAG #	
	a MLLD (Mechanical Line Leak Detector lake and Model:	or) operational?							
	an in-line (ELLD) present and operation lake and Model: Are records available showing each		n						
3	inspection.	Date of	Test:						
4	If equipment is capable, is the ELLD p disable the pumping apparatus for any	y failed leak test							
o g	s interstitial monitoring used to satisfy ph leak detection?	· 							
d	the facility is not attended when a 3- oes the:			□ TSD OR	□ TSD OR	□ TSD OR	☐ TSD OR	☐ TSD OR	
(a	SD – Turbine shut down; OR – Offsite Re auto dialer, etc.); LOA – Loud Outdoor Ala larm); RF – Restrict Flow		d	LOA RF	LOA RF	LOA RF	LOA RF	LOA RF	
	2 – Choose one. Precision test or mon	thly method.							
₇ Is	s an annual precision 0.1 gph Line Tigonducted?		TT)						
8	Is the precision 0.1 gph LTT conduction	cted by the ELL	.D?						
9	Is the precision 0.1 gph LTT condu- NWGLDE approved method?	cted using an							
10	Indicate the date of the most recent to Submit test results with inspection.	est. Date of To	est:						
11 A	re monthly 0.2 gph electronic LLD tes	sts conducted?							
12	If question #11 is YES, are passin tests available for the past 12 mont history records)								
13	If question #12 is marked "NO", s which passing LD tests are NOT av 1=Jan, 2=Feb, etc.		ns in	1 2 3 4 5 6 7 8 9 10 11 12	4 5 6 7 8 9	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	
14	Does the history show records from a last year with the last 2 months having								
15 u	questions #7 and #11 are NO, check a sed. Complete the appropriate inspection	all monthly meth n page.	od is	□ VM GWM SIR	U VM GWM SIR	□ VM GWM SIR	□ VM GWM SIR	□ VM GWM SIR	
G	M=Vapor monitoring SIR = Statistical Inve WM = Groundwater monitoring ISM= Inter	stitial Monitoring		ISM	ISM	ISM	ISM	ISM	
	on Piping Systems: "European" style sucti	•	neck val	ve, which is a	at the dispense	r, and the pipi	ng slopes bac	k to the tank.	
16 D	oes product piping qualify as European Does any part of the underground p	` '	in						
18 D	elevation than the top of the tank?	n?							
Ic	<u> </u>	oes product piping qualify as US Suction? a precision 0.1 Line Tightness Test conducted every three							
	ears? Submit test results with inspection								
	question #19 is "NO", check what mosed? Complete the appropriate complian			□ VM GWM SIR ISM	□ VM GWM SIR ISM	□ VM GWM SIR ISM	□ VM GWM SIR ISM	□ VM GWM SIR ISM	
Com	ments:								
(Inspector Initial)		(Date)		(Owner/Operator Initial) (D				(Date)	

LE	eak Detection for	PIPING							P/	AGE 7A
Fa	acility Name:					Facility ID#	:			
Pre	essurized piping systems require	two metho	ods of leak detec	tion; at	least one m	ethod from Se	et 1 and one	method f	rom	Set 2.
<u>US</u>	ST Information: Answer yes or	no to all c	uestions that a	pply. If	a shaded	question do	es not apply	,leave it	blaı	nk.
	ET 1- Choose one. Catastrophic etection.	c (≥ 3.0 gp	h) product pipe I	eak	TAG #	TAG#	TAG #	TAG #	#	TAG #
1	Is a MLLD (Mechanical Line Le Make and Model:	eak Detect	or) operational?							
2	Is an in-line (ELLD) present an Make and Model:	d operatio	nal?							
	Are records available showing annual functionality test?		LLD passed an Date o	of tost:						
	Submit test results with insp If equipment is capable, is t			ıı test.						
	disable the pumping appara			?						
_	Is interstitial monitoring used									
5	gph leak detection?		•							
	If the facility is not attended to does the:	when a 3-	gph leak is dete	ected	☐ TSD	☐ TSD	□ TSD OR	☐ TSE OR)	□ TSD OR
6	TSD - Turbine shut down; OR -				OR LOA	OR LOA	LOA	LOA		LOA
	(auto dialer); LOA – Loud Outdo RF – Restrict Flow	oor Alarm ((not console alarr	n);	RF	RF	RF	RF		RF
SE	ET 2 - Choose one. Precision to	est or mon	thly method.							
7	Is an annual precision 0.1 gp conducted?	h Line Ti	ghtness Test (L	TT)						
	8 Is the precision 0.1 gph L	TT condu	cted by the ELL	.D?						
-	9 Is the precision 0.1 gph L NWGLDE approved meth		cted using an							
	10 Indicate the date of the mo Submit test results with ins		est. Date of	f Test:						
11	Are monthly 0.2 gph electron	ic LLD te	sts conducted?							
	If question #11 is YES, a tests available for the pashistory records)	are passir	ng 0.2-gph ELLE							
	If question #12 is marke which passing LD tests a 1=Jan, 2=Feb, etc.			hs in	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 4 5 7 8 10 11	3 6 9 12	1 2 3 4 5 6 7 8 9 10 11 12
	Does the history show reco						1 .0 .2			
	If questions #7 and #11 are N					□VM	□ VM	□ VM		□ VM
	is used. Complete the appropri				□ VM GWM	GWM	GWM	GW		GWM
15	VM=Vapor monitoring SIR = Sta GWM = Groundwater monitoring		entory Reconciliations entitial Monitoring	on	SIR ISM	SIR ISM	SIR ISM	SIR ISM		SIR ISM
Su	uction Piping Systems: "European			heck val	lve, which is a	t the dispense	r, and the pipi	ng slopes	back	to the tank.
16	Does product piping qualify as	European	(safe) suction?							
	Does any part of the under	erground	· /	in						
18	Does product piping qualify as		on?							
19	Is a precision 0.1 Line Tightnes years? Sumbit test results with			ree of test:						
20	If question #19 is "NO", checused? Complete the appropria	k what mo	onthly method is		□ VM GWM SIR ISM	□ VM GWM SIR ISM	□ VM GWM SIR ISM	□ VM GW SIR ISM	M	□ VM GWM SIR ISM
Сс	omments:									
	(Inspector Initial)		(Date)		(Ow	ner/Operator Ini	tial)			(Date)

Ir	iters	stitial Monitoring for D	Double W	<i>l</i> alled	iq k	pes	S							PA	\GE	8
		Name:						Fa	cility	ID#:						
		TIAL MONITORING for PIPES must							ce a r	nonth						
		page for liquid probes/sensors A	ND manual m						1)							
		f monitor (required): rmation: If a shaded question doe	es not annly	Model TAG			r (red AG #		d): TA (<u> </u>	Т	AG i	#	т	AG	#
led	ve it	blank	as not apply,	IAG	#	17	AG#	•	IA	# כ	ı	AG 1	+	-	AG	#
1		M the primary method of piping leak	detection													
	(req	d if installed after 11/26/2009)? If yes, have the containment sump	s been tested													
	2	for liquid tight status in the last 3 years														
		Submit test results with inspection.														
3		e product pipe's interstitial space mo nuous basis?	onitored on a													
	4	Are console operational checks do	cumented for													
	4	the past twelve months?														_
		If question #4 is marked "NO", select the months in which	1 2 3													<u> </u>
	5	operational checks are NOT	4 5 6 7 8 9													
	Ü	documented?	10 11 12													
		1 = Jan, 2 = Feb, etc.														
	6	Are all sensors positioned to detect leak within an hour? (Sensor at love														
	O	sump)	w point on													
	7	Are records available showing each														
	•	tested annually for operability? Sub- Is the console set to disable														
	8	apparatus for any failed leak test (l														
9		e product pipe's interstitial space mo ually on a monthly basis?	onitored													
	IIIaIII	Do any of the monitor results indic	ate liquid in													
	10	the interstice?	·													
		If yes, please identify the month(s)														
	11	Are product pipe leak detection re- available for the past twelve month														
		If question # 11 is marked "NO"														
		select the months in which leak	4 5 6													
	12	detection test records are NOT available?	7 8 9													
		1 = Jan, 2 = Feb, etc.	10 11 12													
		product pipe trench lined with an a		,												
13		rvious artificial membrane to achieve ninment?	e secondary													
		If monitoring the product pipe trend	ch. are the													
	14	wells clearly marked and secured?)													
	15	Are product pipeline leak detection available for the past 12 months?	records													
		If question # 15 is marked "NO"														
		select the months in which leak	1 2 3 4 5 6													
	16	detection records are NOT available.	7 8 9													
		1 = Jan, 2 = Feb, etc.	10 11 12													
17		oduct pipe leak detection equipment	accessible													
18		functional? ny containment sumps have produc	t in them?													
19	Do a	ny containment sumps have water i	i													
	tnat	leak detection is impacted?														
		(Inches et al. 122 a D	/D-1.3			/^		-	- n 1 - 121 - 1	<u> </u>				/5	.4\	
		(Inspector Initial)	(Date)			(0)	wner/0	Jperat	or Initial)				(Da	ite)	

Ir	nter	stitial Monitoring for E	Oouble W	Valled F	Pipes			F	PAGE	8A
Fa	cility	/ Name:			•	Facility ID#	<i>‡</i> :			
		ITIAL MONITORING for PIPES must I					nth.			
<u> </u>		s page for liquid probes/sensors A of monitor (required):	ND manual m		monitor (red	-				
US	T info	ormation: If a shaded question doe	es not apply,	TAG #	TAG #		TAG	#	TA	G #
		blank Michael the brimary method of piping leak	detection							
1		'd if installed after 11/26/2009)?								
	_	If yes, have the containment sump for liquid tight status in the last 3 years.								
	2	Submit test results with inspection.								
3	Is th	ne product pipe's interstitial space mo								
3	con	tinuous basis?								
	4	Are console operational checks do the past twelve months?	cumented for							
		If question #4 is marked "NO",	1 2 3							
	5	select the months in which operational checks are NOT	4 5 6							
)	documented?	7 8 9 10 11 12							
		1 = Jan, 2 = Feb, etc.								
	6	Are all sensors positioned to detect leak within an hour? (Sensor at low								
	0	sump)	v point on							
	7	Are records available showing each ser annually for operability? Subm	isor was tested							
		Is the console set to disable								
	8	apparatus for any failed leak test (I								
9		ne product pipe's interstitial space mo	nitored							
	mar	nually on a monthly basis? Do any of the monitor results indic	ata liquid in							
	10	the interstice?	ate liquid ili							
		If yes, please identify the month(s)								
	11	Are product pipe leak detection red available for the past twelve month								
		If question # 11 is marked "NO".								
		select the months in which leak	1 2 3 4 5 6							
	12	detection test records are NOT available?	7 8 9							
		1 = Jan, 2 = Feb, etc.	10 11 12							
		e product pipe trench lined with an ap	•							
13		ervious artificial membrane to achieve ainment?	e secondary							
	14	If monitoring the product pipe trend	ch, are the							
	14	wells clearly marked and secured?								
	15	Are product pipeline leak detection available for the past 12 months?	records							
		If question # 15 is marked "NO".								
		select the months in which leak	1 2 3 4 5 6							
	16	detection records are NOT available.	7 8 9							
		1 = Jan, 2 = Feb, etc.	10 11 12							
17		roduct pipe leak detection equipment functional?	accessible				,		'	
18		any containment sumps have produc	t in them?							
19		any containment sumps have water in leak detection is impacted?	n them such							
	ut	dotootion to impactou:		<u> </u>		L	1			
		(Inspector Initial)	(Date)		(Owner/C	Operator Initial)			(Date)

Vã	apo	or Ivionitoring - No longe	er a valid lec :tober 13, 201		ete	ctic	n r	net	ho	d							РА	GE	9
Fac	ility	Name:	.100 c i 13, 202	حی						Fac	ility	/ ID	#:						
Ма	ke of	sensor (required):		Mc	ode	ofs	sens	sor (r	equ	uired	:(k								
UST	Infor	mation: If a question does not app	oly, leave it blar	nk.	T	AG ₹	#	T/	AG	#	T.	AG :	#	TA	AG :	#	T.	AG ·	#
1	ls V	M used as the primary method of tan	k leak detection?	?															
2	ls V	M used as the primary method of line	e leak detection?																
3		ne well secured to prevent unauthorize ess/tampering?	ed																
4		ne well clearly marked with a black eq nite background and with a suitable w		on															
5	Are the	well caps tight? This is to allow vapo well to the same level that they are prounding soil.	ors to accumulate	e in															
6	Is the will inte	ne well constructed properly so that the not be rendered inoperative by moist rferences? (Surface concrete slopes of ace can over a 12"-24" bentonite sea	ure or other up to a concreted	d l															
7		ne well casing factory slotted schedule 20-inch opening and top 12"-24" solid	with																
8		ne well free of debris or are there othe been checked recently?	t it																
9	ls ti	ne monitoring system automatic?																	
	10	Is the power box accessible and pow	ver light on?																
	11	If the equipment is capable, is the contemporarily disable the pumping appleak test?		iled															
12	ls ti	ne system monitored manually?																	
	13	Is the equipment used to take readir functional?	ngs accessible ar	nd															
14	calil	ectronic, has the vapor monitoring eq orated within the last year, or accordin nufacturers' recommendations?																	
15	Are	leak detection records available for the	ne past 12 month	ns?															
16	LD 1	uestion #15 is marked "NO", select tests are NOT available. Jan, 2 = Feb, etc.	hich	1 4 7 10	2 5 8 11	3 6 9	1 4 7 10	2 5 8 11	3 6 9 12	1 4 7 10	2 5 8 11	3 6 9	1 4 7 10	2 5 8 11	3 6 9	1 4 7 10	2 5 8 11	3 6 9	
17	Wha	at is the vapor reading from the most			'														
18		es the owner/operator have records the ablished during the UST installation in							d and		per NC		kgro	und	rea	ding	S We	ere	
Con	nmer	nts:																	
		(Inspector Initial)				(O ₁	wner/0	Oper	ator I	nitial)						(Da	ite)		

V	apor Monitoring - No long after Oc	ger a valid led stober 13, 202		ete	ctio	on I	me	thc	od						PA	٩GI	E 9/	4
Fac	cility Name:								Fac	cility	/ ID	#:						
Ма	ke of sensor (required):		Mo	ode	lof	sens	sor (requ	uire	d):								
UST	Information: If a question does not ap	ply, leave it bla	nk.	T.	AG ·	#	T.	AG	#	T.	AG :	#	T	AG	#	T.	AG :	#
1	Is VM used as the primary method of tar	nk leak detection	?															
2	Is VM used as the primary method of lin)															
3	Is the well secured to prevent unauthorizaccess/tampering?	zed																
4	Is the well clearly marked with a black ed a white background and with a suitable w		on															
5	Are well caps tight? This is to allow vape the well to the same level that they are p surrounding soil.		e in															
6	Is the well constructed properly so that the will not be rendered inoperative by moist interferences? (Surface concrete slopes surface can over a 12"-24" bentonite sea well.)	ture or other up to a concreted	d															
7	Is the well casing factory slotted schedul 0.020-inch opening and top 12"-24" solid	with																
8	Is the well free of debris or are there other has been checked recently?	er indications tha	t it															
9	Is the monitoring system automatic?																	
	10 Is the power box accessible and po	wer light on?																
	If the equipment is capable, is the contemporarily disable the pumping appleak test?		iled															
12	Is the system monitored manually?																	
	ls the equipment used to take readifunctional?	ngs accessible a	nd															
14	If electronic, has the vapor monitoring ed calibrated within the last year, or according manufacturers' recommendations?																	
15	Are leak detection records available for t	he past 12 month	ns?															
	If question #15 is marked "NO", select	t the months in w	hich	1 4	2 5	3	1	2 5	3	1	2 5	3	1	2 5	3	1	2	3
16	LD tests are NOT available. 1 = Jan, 2 = Feb, etc.			7	8	9	7	8	6 9	7	8	9	7	8	9	7	5 8	6 9
			10	11	12	10	11	12	10	11	12	10	11	12	10	11	12	
17	What is the vapor reading from the most ppm?																	
18	Does the owner/operator have records the established during the UST installation in							d an YE		oper] NC		kgro	ound	rea	ding	s we	re	
Cor	nments:																	
		(Date)																
	(Inspector Initial)				(O ₁	wner/	Oper	ator I	nitial))					(Da	ite)		

G	rol	ındwater Monitoring -	 No longer of after October 				det	ect	ion	me	etho	od			F	PAG	6E 1	0
Fac	ility	Name:	- GITOI OCIOR	501 10	,	20.		F	acil	ity I	D#:							
If a	pplic	cable, make of sensor:		If ap	plic	able	e, m	ode	lof	sens	or:							
UST		rmation: If a question does not app	oly, leave it	-	AG	#	T	AG	#	T	AG	#	T.	AG i	#	T.	AG :	#
1	ls C	GWM used as the primary method of tection?	ank leak															
2	ls C	GWM used as the primary method of li	ine leak detectio	n?														
3	acc	he well secured to prevent unauthorize ess/tampering?																
4		he well clearly marked with a black eq a white background and with a suitabl																
5	Is g	roundwater within 20 feet of the groun	nd surface?															
6		n the monitoring method used detect to product floating on the groundwater?																
7	PV Sur	he well constructed properly? (0.020-i C piping from above the water level to face concrete slopes up to a concrete 2"-24" bentonite seal.)	bottom of well.	th														
8	ls t	he monitoring system automatic?																
	9	Is the power box accessible and pov																
	10	If the equipment is capable, is the contemporarily disable the pumping appropriate leak test?																
11	ls t	he system monitored monthly?																
	12	What method is used? (Check One B- Bailer; P- Paste; S- Stick; T- Ta			B P S T E			P S T			P S T			B P S T E			B P S T E	
13	bee	lectronic, has the groundwater monito on calibrated within the last year, or ac nufacturers' recommendations?																
14		leak detection records available for that the state of th	ne past twelve															
		uestion #14 is marked "NO" , select ch LD tests are NOT available.	the months in	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
15		Jan, 2 = Feb, etc.		7	5 8	6	7	5 8	6	7	5 8	6 9	4 7	5 8	6 9	7	5 8	6 9
				10	11	12	10	11	12	10	11	12	10	11	12	10	11	12
16		es the owner/operator have records the ablished during the UST installation in									rope		ckgr	ounc	rea	ding	s we	re
Cor	nmei		rorder to commi	a pent	neui	ii iei	ease	; <u>∟</u>	<u> </u>	_3 L	<u> </u>	<u> </u>						
		(Learnester 1987)	(Date)					/ 0		1						-/-	1-1	
		(Inspector Initial)			(Owne	r/Ope	erator	Initia	ıl)					(Da	ite)		

Gı	rol	ındwater Monitoring - N	No longer a after Octol					ect	ion	me	eth	bc			PA	٩GE	E 10	Α
Fac	cility	Name:						F	acil	ity I	D#:							
If a	pplic	cable, make of sensor:		lf ap	plica	able	e, m	ode	l of	sens	or:							
UST		rmation: If a question does not apply	, leave it	T	AG :	#	Т	AG	#	T	AG	#	T.	AG	#	T.	AG :	#
1	ls (GWM used as the primary method of tan ection?	k leak															
2		GWM used as the primary method of line	e leak detection	1?														
3		he well secured to prevent unauthorized ess/tampering?																
4		he well clearly marked with a black equilate white background and with a suitable with a suita																
5	ls ç	roundwater within 20 feet of the ground	surface?															
6		n the monitoring method used detect the product floating on the groundwater?	presence of															
7	PV Sui	he well constructed properly? (0.020-incl C piping from above the water level to be face concrete slopes up to a concreted s 2"-24" bentonite seal.)	ottom of well.	h														
8	ls t	he monitoring system automatic?																
	9	Is the power box accessible and power	•															
	10	If the equipment is capable, is the constemporarily disable the pumping appar failed leak test?																
11	ls t	he system monitored monthly?																
	12	What method is used? (Check One) B- Bailer; P- Paste; S- Stick; T- Tape	e; E- Electronio	c	P S			P S T			P S T			B P S T E				
13	bee	lectronic, has the groundwater monitorine calibrated within the last year, or acconfacturers' recommendations?																
14		leak detection records available for the nths?	past twelve															
	-	uestion #14 is marked "NO", select the ch LD tests are NOT available.	e months in	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
15		Jan, 2 = Feb, etc.		7	5 8	6 9	7	5 8	6	4 7	5 8	6	7	5 8	6 9	-4 -7	5 8	6 9
				10	11	12	10	11	12	10	11	12	10	11	12	10	11	12
16		es the owner/operator have records that									rope] N		ckgr	ounc	rea	ding	s we	ere
Cor	nme	ablished during the UST installation in or nts:	der to commi	a pelio	ieun	1 TER	east	;; L	<u> </u>	<u> </u>	<u> </u>	<u>U</u>						
		(Inconstar Initial)	(Date)				O1475 =	r/On	oroto:	Initic	1)					/D:	ato)	
		(Inspector Initial)			((owne	:/Up6	raior	Initia	1)					(D	ate)		

S	tatistical Inventory Reco	nciliatio	on									PA	.GE	12
Fa	cility Name:				Fa	cility	ID#	:						
Α	R data is obtained by an ATG or daily stick "fail", "inconclusive", "investigative of provide leak detection for that me	gains/loss	•			_							m di	d
	ame of SIR Vendor:				SIR	Vers	ion:							
	T Information: If a shaded question doe	es not	TAG :	#	1	AG#	ļ.	T.A	G#	TAC	3 #	-	ΓAG	#
	pply, leave it blank. Is SIR used as the primary method of tar	nk leak												
2	detection? Is SIR used as the primary method of lin													
3	detection? Does the SIR method meet the minimum of 0.2 gph with a 95/5 Pd/Pfa? (Per the N													
4	"List of Leak Detection Evaluations") Is the drop tube installed in the fill pipe, e within one foot of the tank bottom?	extending to												
5	Does the SIR Method require meter calib NWGLD)?	ration (Per												
	6 If yes, date of last meter calibration:													
7	Is gauge stick or ATG reading recoperating day?	corded each												
8	Are meter totalizer readings recorded ea operating day?	ch												
9	Is the water level measured and recorder monthly?													
10	Can the gauge stick or ATG mealevel of product over the full range of the nearest 1/8 of an inch? (Stick must be lenot worn down or damaged at the end.)	tank to the												
11	Is the product level measured with a g stick or ATG before and after a deliver are these measurements used in the SIR	ery AND,												
12	Are passing SIRS reports available for t months?													
	If question #12 is marked "NO",	1 2 3												
13	select the months in which passing LD test are NOT available and mark	4 5 6 7 8 9												
	box dates with F = Fail I = Inclusive N = No record	10 11 12												
14	Has a suspected release been reported to DEQ/PTC for these failed or inconclusive tests in question #13? 1-800-457-0568													
15	Are SIR results reviewed promptly each (Are SIR reports reviewed every 30 days													
C	omments:													
	(Inspector Initial)	(Date)				(Owr	ner/Op	erator	Initial)				(Date)

S	tatistical Inventory Reco	nciliatio	n						F	PAGI	E 12,	A
Fa	ncility Name:			Facility	y ID#:							
Α	R data is obtained by an ATG or daily stick "fail", "inconclusive", "investigative of provide leak detection for that mo	gains/losse		•	_		_				n did	I
	ame of SIR Vendor:			SIR Ver	sion:							
	T Information: If a shaded question doe	es not	TAG #	TAG	#	TAG #	#	TAG	#	T.	AG#	
	pply, leave it blank. Is SIR used as the primary method of tar	ık leak										
2	detection? Is SIR used as the primary method of lin											
3	detection? Does the SIR method meet the minimum of 0.2 gph with a 95/5 Pd/Pfa? (Per the Number of Leak Detection Evaluations)											
4	Is the drop tube installed in the fill pipe, e within one foot of the tank bottom?	extending to										
5	Does the SIR Method require meter calib NWGLD)?	ration (Per										
	6 If yes, date of last meter calibration:											
7	Is gauge stick or ATG reading recoperating day?	corded each										
8	Are meter totalizer readings recorded ear operating day?											
9	Is the water level measured and recorder monthly?											
10	Can the gauge stick or ATG measured of product over the full range of the nearest 1/8 of an inch? (Stick must be legated worn down or damaged at the end.) Is the product level measured with a stick or ATG before and after a deliver	tank to the gible and										
11	are these measurements used in the SIR	detection?										
12	Are passing SIRS reports available for t months?	ne last 12										
13	If question #12 is marked "NO", select the months in which passing LD test are NOT available and mark box dates with F = Fail I = Inclusive N = No record	1 2 3 4 5 6 7 8 9 10 11 12										
14	Has a suspected release been reported to DEQ/PTC for these failed or inconclusive tests in question #13? 1-800-457-0568											
15	Are SIP results reviewed premptly each											
C	omments:				•					-		
									,			
	4						D.					
	(Inspector Initial)	(Date)		(Ov	vner/Oper	ator Initia	ll)			(Date)	

C	or	rosion Protection (CP)						F	PAGE 13
Fa	cili	ty Name:				Facili	ty ID#:		
*A	ll m	etal components in contact with th	e soil that conta	in product (exc	cluding v	ents and	tank rise	r s) must	have CP.
US	T In	formation: If a shaded question doe	s not apply, leav	e it blank.	TAG #	TAG #	TAG #	TAG #	TAG #
1		he tank constructed of FRP, clad v		keted with					
2	ls t	he tank a STI-P 3 type tank or protected by	a sacrificial anode?	?					
3	На	s impressed current cathodic protection be	en added to the tank	(?					
4		es the product pipe meet corrosion perf y of the criteria in 4a-4b?	ormance standard	s according to					
	а	Is the product pipe constructed of protection is not required?	or flexible pipe	so that cathodic					
	b	Does a sacrificial anode or an imp product pipe?	pressed current sys	stem protect the					
5		flex connectors at turbine or dispenser		TURBINE				<u> </u>	
	pe	rformance standards according to any o	f the criteria 5a-5c	? DISPENSER				<u> </u>	
	а	current system?	crificial anode or ar	•					
	b	Are flex connectors completely inside sur contact with the soil?	nps or boxes so they	are not in					
	С	watertight boots?	ertight shrink sleev						
6		s the sacrificial or impressed current system	_	-					
	if r	rential survey by a qualified CP tester within the wor repaired)?		ithin 6 months,				<u> </u>	
	а	Indicate the date of the last CP test. You a test with the inspection.	are required to suppl	Date of test:					
7	Do	es the tank pass the -850 mv or the 100-m	nv shift requirements	s?					
8	Do	es the product pipe pass the -850 mv or t	he 100-mv shift requ	uirements?					
9	Do	the flex connectors pass the -850 mv or	the 100-mv shift req	uirements?					
10	Are	e records available for 2 of the last 3 60-day	rectifier inspections	s?					
Co	mm	ents:			L	<u>I</u>	l		l
			Τ						
		(Inspector Initial)	(Date)	Owner/Ope	erator Initial)			(Date)	

C	OI	rosion Protection (CP)						PA	GE 13A
Fa	cili	ty Name:				Facilit	y ID#:		
*A	ll m	etal components in contact with th	e soil that contai	in product (exc	luding v	ents and	tank riser	s) must h	nave CP.
US	T In	formation: If a question does not ap	ply, leave it blan	ık.	TAG #	TAG #	TAG #	TAG#	TAG #
1		the tank constructed of FRP, clad work pPE so that cathodic protection is not require		eted with					
2	ls t	the tank a STI-P 3 type tank or protected by	a sacrificial anode?)					
3	На	s impressed current cathodic protection be	en added to the tank	?					
4		es the product pipe meet corrosion perf y of the criteria in 4a-4b?	ormance standards	s according to					
	а	Is the product pipe constructed of protection is not required?	or flexible pipe	so that cathodic					
	b	Does a sacrificial anode or an imp product pipe?	oressed current sys	stem protect the					
5		flex connectors at turbine or dispenser		TURBINE					
	pe	rformance standards according to any o	t the criteria 5a-5c	? DISPENSER					
	а	Are flex connectors protected by a sac current system?	•						
	b	Are flex connectors completely inside sur contact with the soil?	nps or boxes so they	are not in					
	С	watertight boots?	rtight shrink sleeve						
6		is the sacrificial or impressed current system tential survey by a qualified CP tester with conths, if new or repaired)?							
	а	Indicate the date of the last CP test. Yo with the inspection.	ou are required to s	supply a copy Date of test:					
7	Do	es the tank pass the –850 mv or the 100-m	nv shift requirements	;?					
8	Do	es the product pipe pass the -850 mv or t	he 100-mv shift requ	uirements?					
9	Do	the flex connectors pass the -850 mv or	the 100-mv shift req	uirements?					
10	Are	e records available for 2 of the last 3 60-day	rectifier inspections	s?					
Cc	mm	nents:							
		Accept 1800	(Date)		0	-11 10 P			(D. ()
		(Inspector Initial)	Owner/Ope	rator Initial)			(Date)		

G	General Site Plan - REQUI										ED															PA	\GE	14	
Fa	cilit	y Na	ame) :														Fac	ility	ID#	:								
pro	otec	tion	mo	nito	ring	poi	nts,	loca	ation	of	mor	nitori	ing	wells	s, so	lenc	oid v	alve	es, a	nti-s	ipho	on v	alve	es, A	λTGs,	, alc	cath orms tank	and	c b
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	(Inspector Initial)])	Date)		+				(Own	ner/Op	erato	r Initia	al)				+	(Da	te)	

Field Inspection Report - REQUIRED					PAGE 15
Facility Name:			Facility ID#:		
INSTRUCTIONS: This page must be a stand-alone summary page . List deficiencies and what must be done to correct the deficiency. Also provide a recommendation and what should be done to correct them. List testing forms and dates. Submit copies of all testing forms with the inspection. All testing forms must be pre-approved by the UST Program (C1-C11, etc).					
(Inspector Initial)	(Date)	()	Owner/Operator Initial)		(Date)