Facility Summary in Prairie County in the City of Terry

Location: 4 CORNERS 3 Ten Mile Rd

Terry, MT 59349 Prairie

System Facility ID:40-06798

Facility Code: 26798
Last Inspected On: 05/01/2024
Operating Permit Renewal Date: 08/03/2027

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Robert Waylon and Leann Lantis					(406) 635-5814		lantis@midrivers.coms						
Operat	or Contact: Lea	nn Lantis			(406) 635-2198			lantis@	midrivers.com				
Owner/Oper	ator: Robert	Waylon and Lear	n Lantis	(406)	635-5814			lantis@mid	rivers.coms				
	Le	ann Lantis, UST Clas	s A Operator					lantis@mid	Irivers.com				
		ann Lantis, UST Clas	•					lantis@mid					
		ann Lantis, UST Clas	•					lantis@mic					
		ann Lantis, UST Clas	s B Operator				ç	lantis@mic	Irivers.com 				
Tank Code	09	Tank Age	11	Tank Installed Date	10/14/2014	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm		
Tag Number	5539	Spill Test Date	06/07/2021	Piping Installed Date	10/29/2014	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No		
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	05/01/2024	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible		
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No		
Capacity	10000	ATG Test Date	06/07/2021	Line Tightness Test Date	07/30/2021	Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes		
		Overfill Test Date	06/07/2021			ATG Type	Incon/TS-550 EVO						
Tank Code	10	Tank Age	11	Tank Installed Date	10/14/2014	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm		
Tag Number	5540	Spill Test Date	06/07/2021	Piping Installed Date	10/29/2014	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No		
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/07/2021	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible		
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No		
Capacity	6000	ATG Test Date	06/07/2021	Line Tightness Test Date	07/30/2021	Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes		

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		Overfill Test Date	06/07/2021			ATG Type	Incon/TS-550 EVO				
Tank Code	11	Tank Age	11	Tank Installed Date	10/14/2014	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Flexible Plastic	Overfill Types	Flapper Valve;High Level Alarm
Tag Number	5541	Spill Test Date	06/07/2021	Piping Installed Date	10/29/2014	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date	06/07/2021	Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Continuous Interstitial Monitoring	Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	4000	ATG Test Date	06/07/2021	Line Tightness Test Date	07/30/2021	Secondary Tank Leak Detection	Automatic Tank Gauging 0.2	Secondary Pipe Detection	ELLD 0.2	Energy Act	Yes
		Overfill Test Date	06/07/2021			ATG Type	Incon/TS-550 EVO				

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Facility Summary in Prairie County in the City of Terry

Location: FARMERS UNION OIL CO TERRY

101 McDonald Ave Terry, MT 59349 Prairie

System Facility ID:40-06797

Facility Code: 26797
Last Inspected On: 11/21/2022
Operating Permit Renewal Date: 03/14/2026

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Farmers Union Oil Co Circle (406) 485-3475

Operator Contact: Dawnya Kirkpatrick (406) 939-1559 tfarmers@midrivers.com

Owner/Operator: Farmers Union Oil Co Circle

(406) 485-3475

Dawnya Kirkpatrick, UST Class A Operator Dawnya Kirkpatrick, UST Class A Operator Dawnya Kirkpatrick, UST Class B Operator Dawnya Kirkpatrick, UST Class B Operator Fritz Deines, UST Class B Global Operator Fritz Deines, UST Class B Global Operator tfarmers@midrivers.com tfarmers@midrivers.com tfarmers@midrivers.com tfarmers@midrivers.com frd92372@comcast.net frd92372@comcast.net

Tank Code	06	Tank Age	35	Tank Installed Date	04/01/1990	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	955	Spill Test Date	11/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Safe Suction	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	11/21/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection		Vapor Recovery	No
Capacity	1000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	11/21/2022			ATG Type					
Tank Code	07	Tank Age	35	Tank Installed Date	04/01/1990	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	956	Spill Test Date	11/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Safe Suction	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date	11/21/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection		Vapor Recovery	No
Capacity	1000	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No

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		Overfill Test Date	11/21/2022			ATG Type					
Tank Code	08	Tank Age	35	Tank Installed Date	04/01/1990	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Flapper Valve
Tag Number	957	Spill Test Date	11/21/2022	Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Safe Suction	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date	11/21/2022	Primary Tank Leak Detection	Statistical Inventory Reconciliation	Primary Pipe Detection		Vapor Recovery	No
Capacity	560	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	11/21/2022			ATG Type					

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Facility Summary in Prairie County in the City of Terry

Location: MTD PETROLEUM SERVICE LLC

14 Ten Mile Rd

Terry, MT 59349 Prairie

Facility Code: 30785
Last Inspected On: 09/26/2023
System Facility ID:56-14149
Operating Permit Renewal Date: 02/24/2027

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Cross Petroleum Services Glendive; Mark Underberg (406) 635-5479 cross@midrivers.com; tfarmers@midrivers.com

Operator Contact: Gregory Cross;R J Serpe;Timothy Fife gcross@crosspetroleumservice.com;rlsrp@yahoo.com

Owner/Operator: Cross Petroleum Services Glendive

Owner/Operator: Mark Underberg

Greg Cross, UST Class A Operator R J Serpe, UST Class A Operator R J Serpe, UST Class B Global Operator Ron Serpe, UST Class B Global Operator

Timothy Fife, UST Class A Operator

cross@midrivers.com

cross@midrivers.com

gcross@crosspetroleumservice.com

rlsrp@yahoo.com rlsrp@yahoo.com cross@midrivers.com

Tank Code	S2	Tank Age	20	Tank Installed Date	05/05/2005	Tank Material	Concrete	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	4960	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date	08/25/2022	Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	10000	ATG Test Date	09/26/2023	Line Tightness Test Date	02/23/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S3	Tank Age	20	Tank Installed Date	05/05/2005	Tank Material	Concrete	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	4961	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date	08/25/2022	Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	10000	ATG Test Date	09/26/2023	Line Tightness Test Date	02/23/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No

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		Overfill Test Date				ATG Type					
Tank Code	S4	Tank Age	20	Tank Installed Date	05/05/2005	Tank Material	Concrete	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	4962	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date	08/25/2022	Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	10000	ATG Test Date	09/26/2023	Line Tightness Test Date	02/23/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S5	Tank Age	20	Tank Installed Date	05/05/2005	Tank Material	Concrete	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	5039	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date	08/25/2022	Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	10000	ATG Test Date	09/26/2023	Line Tightness Test Date	02/23/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S1	Tank Age	20	Tank Installed Date	05/05/2005	Tank Material	Concrete	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	5040	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Electronic Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date	08/25/2022	Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	ELLD 0.2	Vapor Recovery	No
Capacity	10000	ATG Test Date	09/26/2023	Line Tightness Test Date	02/23/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date				ATG Type					