Facility Summary in Daniels County in the City of Flaxville

Location: PRO CO-OP 3

MT Hwy 5 & Main St Flaxville, MT 59222 Daniels

System Facility ID:10-01331

Facility Code: 19535
Last Inspected On: 06/11/2024
Operating Permit Renewal Date: 09/28/2027

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Pro Coop Scobey (406) 487-2741 bobcat@nemont.net Operator Contact: Jason Nasby; Tanner Trower (406) 487-2741 bobcat@nemont.net;jnasby@procoopag.com Owner/Operator: Pro Coop Scobey (406) 487-2741 bobcat@nemont.net Jason Nasby, UST Class A Operator inasby@procoopag.com Kent Cromwell, UST Class B Operator Richard Carrier, UST Class B Operator ggflaxville@nemont.net Tanner Trower, UST Class A Operator bobcat@nemont.net Tanner Trower, UST Class B Global Operator bobcat@nemont.net Tanner Trower, UST Class B Operator bobcat@nemont.net Tank Code 04 Tank Installed Cathodically **Fiberglass** Tank Age 34 07/31/1991 **Tank Material Piping Material Overfill Types** Flapper Valve Date Protected Steel Reinforced Plastic **Piping Installed** Tank **Piping** 1225 **Spill Test Date** 06/11/2024 02/01/2013 **Double Walled AST** No Tag Number Construction Construction Date Currently in **Sump Tightness** Catastrophic L.D **Tank Status MLLD Test Date** Not Required **Piping Type** Safe Suction **CP Met Types** Galvanic Type 3.0 Use **Test Date Primary Tank Primary Pipe** Tank/Piping CP Automatic Tank **Product** Gasoline **PLLD Test Date** 06/11/2024 No Vapor Recovery **Test Date** Leak Detection Detection Gauging 0.2 **Line Tightness** Secondary Tank **Secondary Pipe** 06/11/2024 2000 Capacity **ATG Test Date Energy Act** No **Test Date Leak Detection** Detection Gilbarco-Veeder **Overfill Test Date** 06/11/2024 ATG Type Root/TLS-300 **Tank Code** 05 Tank Installed Cathodically **Fiberglass** Tank Age 34 07/31/1991 **Tank Material Piping Material** Flapper Valve **Overfill Types** Protected Steel Reinforced Plastic Date **Piping Installed** Tank **Piping** 1226 **Spill Test Date** 06/11/2024 02/01/2013 **Double Walled AST** No Tag Number Date Construction Construction **Sump Tightness** Catastrophic L.D Currently in **Tank Status MLLD Test Date** Not Required **Piping Type** Safe Suction **CP Met Types** Galvanic **Test Date** Type 3.0 Use **Primary Pipe** Tank/Piping CP **Primary Tank** Automatic Tank 06/11/2024 **Product** Gasoline **PLLD Test Date** No Vapor Recovery **Test Date Leak Detection** Gauging 0.2 Detection **Line Tightness** Secondary Tank **Secondary Pipe** 2000 06/11/2024 Capacity **ATG Test Date Energy Act** No **Test Date Leak Detection** Detection

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		Overfill Test Date	06/11/2024			ATG Type	Gilbarco-Veeder Root/TLS-300				
Tank Code	S6	Tank Age	12	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5408	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	06/11/2024	Sump Tightness Test Date	06/11/2024	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S7	Tank Age	12	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5409	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	06/11/2024	Sump Tightness Test Date	06/11/2024	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S8	Tank Age	12	Tank Installed Date	02/01/2013	Tank Material	Bare Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	High Level Alarm
Tag Number	5453	Spill Test Date		Piping Installed Date	02/01/2013	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	06/11/2024	Sump Tightness Test Date	06/11/2024	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Non-corrodible
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date	11/19/2021	Line Tightness Test Date	11/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	MLLD Line Tightness Testing	Energy Act	No
		Overfill Test Date				ATG Type					

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Location: CROMWELLS CONVENIENCE AND PETROLEUM

101 Railroad Ave W

Scobey, MT 59263 Daniels

System Facility ID:10-01223

Facility Code: 19533
Last Inspected On: 11/06/2024
Operating Permit Renewal Date: 03/09/2028

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Cromwells Convenience and Petroleum

Operator Contact: Shane Cromwell (406) 487-2441 shanec@nemont.net

Owner/Operator: Cromwells Convenience and Petroleum

Shane Cromwell, UST Class A Operator Shane Cromwell, UST Class A Operator Shane Cromwell, UST Class B Global Operator Shane Cromwell, UST Class B Global Operator shanec@nemont.net shanec@nemont.net shanec@nemont.net shanec@nemont.net

Tank Code	S4	Tank Age	29	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2176	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/06/2024	Sump Tightness Test Date	11/06/2024	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	5800	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S5	Tank Age	29	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2177	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/06/2024	Sump Tightness Test Date	11/06/2024	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasoline	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Tank Code	S6	Tank Age	29	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2178	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/06/2024	Sump Tightness Test Date	11/06/2024	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel, Dyed	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	12000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					
Tank Code	S7	Tank Age	29	Tank Installed Date	05/01/1996	Tank Material	Aboveground Tank	Piping Material	Flexible Plastic	Overfill Types	
Tag Number	2179	Spill Test Date		Piping Installed Date	08/29/2022	Tank Construction		Piping Construction	Double Walled	AST	Yes
Tank Status	Currently in Use	MLLD Test Date	11/06/2024	Sump Tightness Test Date	11/06/2024	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	10000	ATG Test Date		Line Tightness Test Date	09/21/2021	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Location: NEMONT COMMUNICATIONS INC 61 Hwy 13 S Scobey, MT 59263 Daniels

Facility Code: 19682
Last Inspected On: 09/07/2018
Operating Permit Renewal Date: 02/23/2022

System Facility ID:10-13610

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Nemont Communications Inc (406) 783-5654

Operator Contact:

Owner/Operator: Nemont Communications Inc

(406) 783-5654

Tank Code	01	Tank Age	30	Tank Installed Date	04/01/1995	Tank Material	Fiberglass Reinforced Plastic	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	
Tag Number	3293	Spill Test Date		Piping Installed Date		Tank Construction		Piping Construction	None	AST	No
Tank Status	Currently in Use	MLLD Test Date		Sump Tightness Test Date		Catastrophic L.D Type 3.0	Not Required	Piping Type	Gravity Feed	CP Met Types	
Product	Oil, Waste	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection	Deferred	Primary Pipe Detection	Deferred	Vapor Recovery	No
Capacity	100	ATG Test Date		Line Tightness Test Date		Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date				ATG Type					

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Location: PRO CO-OP 1 3 Daniels St Scobey, MT 59263 Daniels

Facility Code: 19572 Last Inspected On: 03/12/2024 Operating Permit Renewal Date: 06/20/2027

System Facility ID:10-04159

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operat	or Contact: Pro	Coop Scobey			(406) 487-2741	bobcat@nemont.net bobcat@nemont.net							
Operat	or Contact: Jaso	on Nasby;Tanner Trov	ver		(406) 487-2741 bobcat@nemont.net;jnasby@procoopag.com						ı		
Owner/Oper	rator: Pro Co	op Scobey		(406)	6) 487-2741 bobcat@nemont.net								
	Ja	son Nasby, UST Clas	s A Operator			jnasby@procoopag.com							
	Ja	son Nasby, UST Clas	s B Operator						ocoopag.com				
	Ke	ent Cromwell, UST Cla	ass B Operator										
	Ke	ent Cromwell, UST Cla	ss B Operator										
	Та	nner Trower, UST Cla	ass A Operator					bobcat@ne	emont.net				
	Та	inner Trower, UST Cla	ass A Operator					bobcat@ne	emont.net				
	Та	inner Trower, UST Cla	ass B Global Ope	erator				bobcat@ne	emont.net				
	Ta	inner Trower, UST Cla	ass B Global Ope	erator		bobcat@nemont.net							
	Та	inner Trower, UST Cla	ass B Operator					bobcat@ne	emont.net				
	Та	inner Trower, UST Cla	ass B Operator					bobcat@ne	emont.net				
Tank Code	S11	Tank Age	17	Tank Installed Date	10/10/2008	Tank Material	Unknown	Piping Material	Fiberglass Reinforced Plastic	Overfill Types			
Tag Number	5134	Spill Test Date		Piping Installed Date	06/19/2007	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	Yes		
Tank Status	Currently in Use	MLLD Test Date	06/29/2023	Sump Tightness Test Date	10/04/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types			
Product	Diesel	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe Detection	Continuous Interstitial Monitoring	Vapor Recovery	No		
Capacity	3000	ATG Test Date	06/29/2023	Line Tightness Test Date	06/29/2023	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No		
		Overfill Test Date	10/04/2021			ATG Type							
Tank Code	S10	Tank Age	17	Tank Installed Date	10/10/2008	Tank Material	Unknown	Piping Material	Fiberglass Reinforced Plastic	Overfill Types			
Tag Number	5699	Spill Test Date		Piping Installed Date	06/19/2007	Tank Construction	Double-Walled	Piping Construction	Double Walled	AST	Yes		

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Tank Status	Currently in Use	MLLD Test Date	06/29/2023	Sump Tightness Test Date	10/04/2021	Catastrophic L.D Type 3.0	Continuous Interstitial Monitoring;Mecha nical Line Leak Detector	Piping Type	Pressurized	CP Met Types	
Product	Gasohol/Etha nol	PLLD Test Date		Tank/Piping CP Test Date		Primary Tank Leak Detection		Primary Pipe	Continuous Interstitial Monitoring	Vapor Recovery	No
Capacity	3000	ATG Test Date	06/29/2023	Line Tightness Test Date	06/29/2023	Secondary Tank Leak Detection		Secondary Pipe Detection		Energy Act	No
		Overfill Test Date	10/04/2021			ATG Type					

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Location: PRO CO-OP 2

108 1st St Scobey, MT 59263 Daniels

Facility Code: 19562
Last Inspected On: 03/12/2024
Operating Permit Renewal Date: 06/20/2027

System Facility ID:10-03710

Note: Inspection is due 90 days before the Operating Permit Renewal Date.

Owner Operator Contact: Pro Coop Scobey	(406) 487-2741	bobcat@nemont.net
Operator Contact: Jason Nasby;Tanner Trower	(406) 487-2741	bobcat@nemont.net;jnasby@procoopag.com
Owner/Operator: Pro Coop Scobey	(406) 487-2741	bobcat@nemont.net
Jason Nasby, UST Class A Operator		jnasby@procoopag.com
Jason Nasby, UST Class B Operator		jnasby@procoopag.com
Kent Cromwell, UST Class B Operator		
Tanner Trower, UST Class A Operator		bobcat@nemont.net
Tanner Trower, UST Class B Global Ope	erator	bobcat@nemont.net
Tanner Trower, UST Class B Operator		bobcat@nemont.net
Tank Code 04		Rall Float

Tank Code	04	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1227	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				
Tank Code	05	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1228	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Gasoline	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No

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Capacity	12000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				
Tank Code	06	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1229	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				
Tank Code	07	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1230	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	12000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No
		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				
Tank Code	08	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve
Tag Number	1231	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	8000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring;ELLD 0.2	Energy Act	No

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		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				
Tank Code	09	Tank Age	31	Tank Installed Date	10/01/1994	Tank Material	Cathodically Protected Steel	Piping Material	Fiberglass Reinforced Plastic	Overfill Types	Ball Float Valve;High Level Alarm
Tag Number	1232	Spill Test Date	03/12/2024	Piping Installed Date		Tank Construction		Piping Construction	Double Walled	AST	No
Tank Status	Currently in Use	MLLD Test Date	06/19/2021	Sump Tightness Test Date	06/20/2021	Catastrophic L.D Type 3.0	Mechanical Line Leak Detector	Piping Type	Pressurized	CP Met Types	Galvanic
Product	Diesel	PLLD Test Date	06/28/2023	Tank/Piping CP Test Date	06/17/2021	Primary Tank Leak Detection	Automatic Tank Gauging 0.2	Primary Pipe Detection	ELLD 0.2;MLLD Line Tightness Testing	Vapor Recovery	No
Capacity	4000	ATG Test Date	06/28/2023	Line Tightness Test Date	06/19/2021	Secondary Tank Leak Detection		Secondary Pipe Detection	Continuous Interstitial Monitoring	Energy Act	No
		Overfill Test Date	03/12/2024			ATG Type	Gilbarco/EMC Basic				