

Approval of Minutes

March 21, 2016 Meeting

Administrative

Cascade County Shops – Great Falls

Case No. 2014-0705708

Board Decision

Action Item

Former Northern Tire – Havre

Fac 21-00131, Rel #3589

Approval of Structure Removal

- 1. WP > \$100,000 Seeking Board Review**
- 2. Structure Remove & Replace**
- 3. Guarantee of Reimbursement**

Action Item

Former Northern Tire – Havre

Fac 21-00131, Rel #3589

Approval of Structure Removal

- ~~• **Business Sign Removal & replacement**~~
- **Stop Sign Remove & Replace**
- **Light Pole Remove & Replace**

Former Northern Tire – Havre

Fac 21-00131, Rel #3589

Approval of Guarantee of Reimbursement

- **The brownfields Loan**
 - ✓ **20% funding Match**
 - ✓ **5 Year term (60 Months)**

Eligibility Ratification

*Board Staff Recommendations Pertaining to Eligibility
From March 8, 2016 through May 18, 2016*

<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Release # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Arlee	Tony Hoyt Residence	9995160	5046	Recommended eligible. Reviewed 05/12/2016
Billings	Pine Hills Country Store	5606607	2558	Recommended ineligible, release resolved, no dispute from RP. Reviewed 4/12/2016
Bozeman	Former Story Supply	6015239	5048	Recommended ineligible, the tank contents were characterized as hazardous waste. Reviewed 1/7/2016.
Glasgow	Former Westland Service Station	5310156	2150	Recommended ineligible, discovered before fund inception and in violation. Reviewed 3/2/2016.

Action Item

WEEKLY CLAIM REIMBURSEMENTS
June 6, 2016 BOARD MEETING

Week of	Number of Claims	Funds Reimbursed
March 9, 2016	10	\$38,075.84
March 16, 2016	20	\$216,925.40
March 23, 2106	25	\$113,725.34
March 30, 2016	17	\$40,511.17
April 6, 2016	9	\$27,478.90
April 13, 2016	13	\$38,305.07
April 20, 2016	14	\$16,749.88
April 27, 2016	11	\$20,941.35
May 4, 2016	14	\$93,960.67
May 11, 2016	19	\$67,691.85
Total	152	\$674,365.47

Claims Over \$25,000.00

Location	Facility Name	Facility-Release ID Numbers	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	Estimated Reimbursement
Miles City	The Short Stop Store	904443-4800	20140627A	\$876,476.05	\$78,896.94	\$598,184.33 (Penalty 75%)	\$16,608.48 (copay is met with this claim)	\$182,786.30
Miles City	The Short Stop Store	904443-4800	20150609A	\$38,035.48	\$7,058.55	\$23,232.70 (Penalty 75%)	-0-	\$7,744.23
Butte	Community Mutual Gas	4702577-116	20150716A	\$67,733.40	\$9,866.30	-0-	-0-	\$57,867.10
Glendive	Mini Mart 710	1105093-4907	20151006C	\$42,006.46	\$6,674.31	\$10,599.65 (Penalty 30%)	\$12,366.25	\$12,366.25
Billings	Town Pump Inc	5608671-2007	20151223C	\$28,304.92	\$405.94	-0-		\$27,898.98
Butte	Morris Marketing	4710410-1743	20160412B	\$62,422.00	-0-	-0-		\$62,422.00
Forsyth	GM Petroleum	4410824-5071	20160415C	\$46,849.27	\$755.27	-0-	\$17,500.00 (copay is met with this claim)	\$28,594.00
Hardin	Camp Custer Service	209709-3593	20160509A	\$51,961.76	\$78.40	-0-	\$13,879.89 (copay is met with this claim)	\$38,003.47
Miles City	Flying J Inc	908661-4365	20160513B	\$40,000.00	-0-	-0-		\$40,000.00
Total				\$1,253,789.34				\$457,682.33

Action Item

Work Groups

- **ASTs**
- **Cost Control Standards**

Orphan Share Update

- **Materials in the packet**

UST Compliance

- **Presentation**

MT DEQ Underground Storage Tank Program Compliance Assistance

Leanne Hackney
Underground Storage Tank Leak Prevention Program

Compliance Assistance

- The Montana Underground Storage Tank program has a robust compliance assistance program that is designed to help the UST owner/operator achieve and understand compliance with the program's statutes and rules.



Compliance Assistance

- As the program was developed, a violation table of 300+ violations was created with set corrective action timeframes, it became evident that a compliance assistance mechanism would be necessary...
- The UST program is like no other program in DEQ in that it is comprised of small business owners and non-professionals. These people are not consultants, etc. There are elderly owners who may have a difficulty in understanding the rules and regulations. There are owners who don't see the value in staying compliant. It is incumbent that a relationship is established with the owners/operators, the program licensees and program staff.
- The compliance assistance facet of the program has been a very important tool the Program has utilized to bring owners and operators back into compliance.

The Operating Permit

- Unless in delivery prohibition, every active Underground Storage Tank (UST) has an operating permit that must be issued by the program every three years.

State of Montana
Department of Environmental Quality

UNDERGROUND STORAGE TANK OPERATING PERMIT

*Issued to Horsetooth County Clerk, Owner ID#: 10161
for JANES GAS N GO, ANOTHER TOWN*

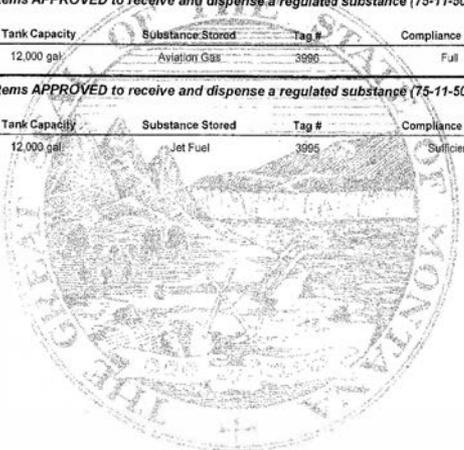
Facility # 1234567

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
02	12,000 gal	Aviation Gas	3995	Full

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
01	12,000 gal	Jet Fuel	3995	Sufficient



Ed Danke
Waste and Underground Tank Management Bureau Chief

July 07, 2012
Date Issued

**EXPIRES:
March 04, 2015**

Operating Permits issued to this facility after July 07, 2015 render this permit null and void.
This Operating Permit must be posted at the facility in a place where it can be easily read by inspectors, fuel distributors, and employees.

The Operating Permit

- The operating permit is a “license” from the program to the UST owner to receive and dispense fuel.



The Operating Permit

- An inspection of the UST system(s) by a licensed inspector must occur at least 90 days prior to the Operating Permit expiration date.

State of Montana
Department of Environmental Quality
UNDERGROUND STORAGE TANK OPERATING PERMIT
Issued to *Horsetooth County Clerk, Owner ID#: 10161*
for *JANES GAS N GO, ANOTHER TOWN*
Facility # 1234567

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
02	12,000 gal	Aviation Gas	3990	Full

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
01	12,000 gal	Jet Fuel	3990	Sufficient

Ed Thamer
Waste and Underground Tank Management Bureau Chief
July 07, 2012
Date Issued

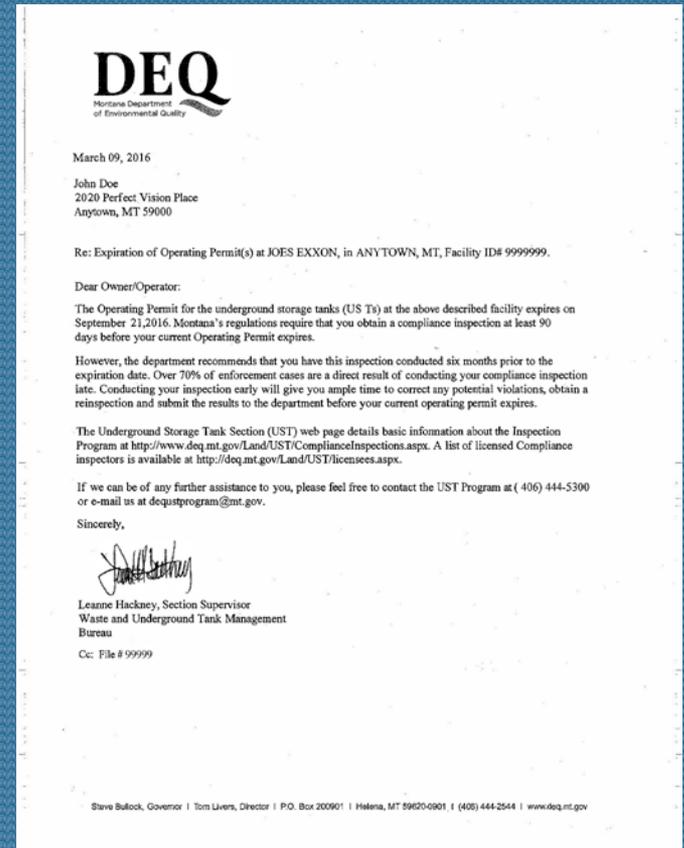
EXPIRES: March 04, 2015

Operating Permits issued to this facility after July 07, 2015 render this permit null and void.
This Operating Permit must be posted at the facility in a place where it can be easily read by inspectors, fuel distributors, and employees.



The “6 Month Letter”

- The Program sends out a “6 month letter” to the UST owner, notifying the owner that their Operating Permit (for active tanks) is expiring in 6 months and MUST be inspected at least 90 days prior to the OP expiration date.
- Also applies to inactive tanks.
- This is not a violation letter.



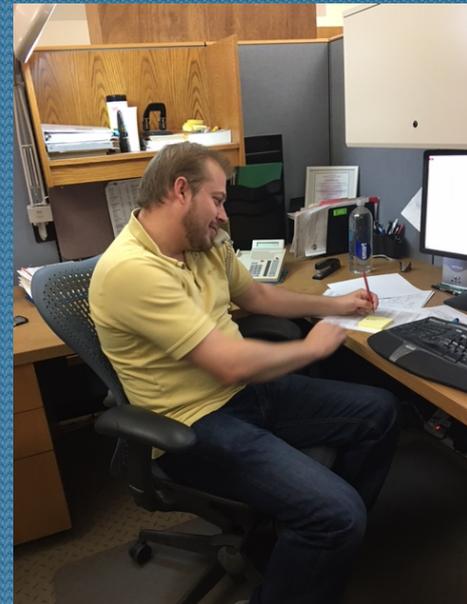
The “90 Day Letter”

- At 90 days prior to the Operating Permit expiration date, the UST owner is sent a Warning Letter, explaining that their Operating Permit is less than 90 days away from expiring.
- If the department does not receive a compliance inspection by the operating permit expiration date, the facility is placed in delivery prohibition and the owner and fuel distributor are notified.



Personal Assistance

- After the 90 day mark, the program will continue to send the 90 Day Letter until a compliance inspection is received.
- The program will also begin to place phone calls, email, etc. to the owner to warn of the expiring operating permit and required compliance inspection by a state-licensed inspector.



The Compliance Inspection

- Once the state-licensed inspector performs the compliance inspection and the department receives the inspection, the environmental science specialist reviews the inspection and makes the determination if violations exist at the facility.
- The ESS utilizes a standard violation table, based on program rules, to provide consistency throughout the program.
- The violation table also assigns significance (major, minor and moderate) to each violation commensurate with the severity of the violation. The ESS may assign a different significance, based on other information.
- Each significance carries a specific corrective action time-frame in which the violation must be corrected.

The Corrective Action Plan

- Once violations are determined, if any, for the UST(s), the program issues a new Operating Permit, unless they are in “egregious non-compliance”, which would place the UST facility in Delivery Prohibition.
- If violations are identified, the owner will also receive a “Corrective Action Plan” with set due-dates in which the violation must be corrected.

State of Montana
Department of Environmental Quality
UNDERGROUND STORAGE TANK OPERATING PERMIT
Issued to *Horsetooth County Clerk, Owner ID#: 10161*
for *JANES GAS N GO, AN OTHER OWN*
Facility # 1234567

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State	Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
	02	12,000 gal	Aviation Gas	3095	Full

UST systems APPROVED to receive and dispense a regulated substance (75-11-509 MCA).

State	Tank ID	Tank Capacity	Substance Stored	Tag #	Compliance Status
	01	12,000 gal	Jet Fuel	3096	Sufficient

Ed Thakre July 07, 2012
Waste and Underground Tank Management Bureau Chief Date Issued

EXPIRES: March 04, 2015

Operating Permits issued to this facility after July 07, 2015 render this permit null and void.
This Operating Permit must be posted at the facility in a place where it can be easily read by inspectors, fuel distributors, and employees.

The Corrective Action Plan

- Violations are required to be corrected with a re-inspection and may require a construction permit, as well (i.e. install a new spill bucket).
- If a construction permit is required, installation must be performed by a state-licensed installer.

Montana Department of Environmental Quality
Waste and Underground Tank Management Bureau, Underground Storage Tank Section

CORRECTIVE ACTION PLAN

This Corrective Action Plan(s) reflects the current state of the violations at your facility and supersedes any Corrective Action Plan(s) you have previously received.

July 07, 2015
UST System Violations at JANES GAS N GO. DILLON.
Facility ID # 12-34567

Thomas Pointer inspected the following UST systems on 1/9/2015.
The UST systems were re-inspected by Thomas Pointer on 6/22/2015.

State Tank #	Capacity	Product	Tag #
01	12000	Jet Fuel	3395
02	12000	Aviation Gas	3396

MINOR VIOLATIONS AND CORRECTIVE ACTION

Based upon an evaluation of the compliance inspection report and information in your facility file, the Department has determined that the following violations exist at this UST facility:

1 Your UST compliance re-inspection does document that you are missing one (1) of the last 12 monthly tank leak detection records for tank tag #3395. You are missing records for December 2014.

MINOR VIOLATIONS
Failure to conduct monthly tank leak detection monitoring based on a failure to have 12 months, but missing less than 4 months of sampling, testing or monitoring records for the latest 12 months. This is in violation of ARM 17.56.402.

SIGNIFICANCE: *Minor*
You may resolve this violation and return to compliance by conducting an approved tank release detection method and maintaining monthly recordkeeping for at least 12 months. Provide the compliance inspector with 12 months of leak detection records printed prior to the Corrective Action Timeframe noted below to demonstrate compliance.

MINOR CORRECTIVE ACTION TIMEFRAMES:
This minor violation must be corrected by December 04, 2017. If the violation remains uncorrected at that time, the Department will elevate this violation to "moderate significance" which may lead to a formal enforcement action.

REMINDERS
The following tests must be conducted at your facility if they have not already been completed. These reminders do not reflect violations at this time.

1

Corrective Action Plan Follow-up

- Once a violation and Corrective Action Plan has been issued to the UST owner, the program will again, make phone calls, send e-mails, etc. to ensure:
 - The owner understands how to correct the violation.
 - The owner is aware of the corrective action due date.
 - The owner understands the consequences if the violation goes uncorrected (i.e. enforcement).

Enforcement

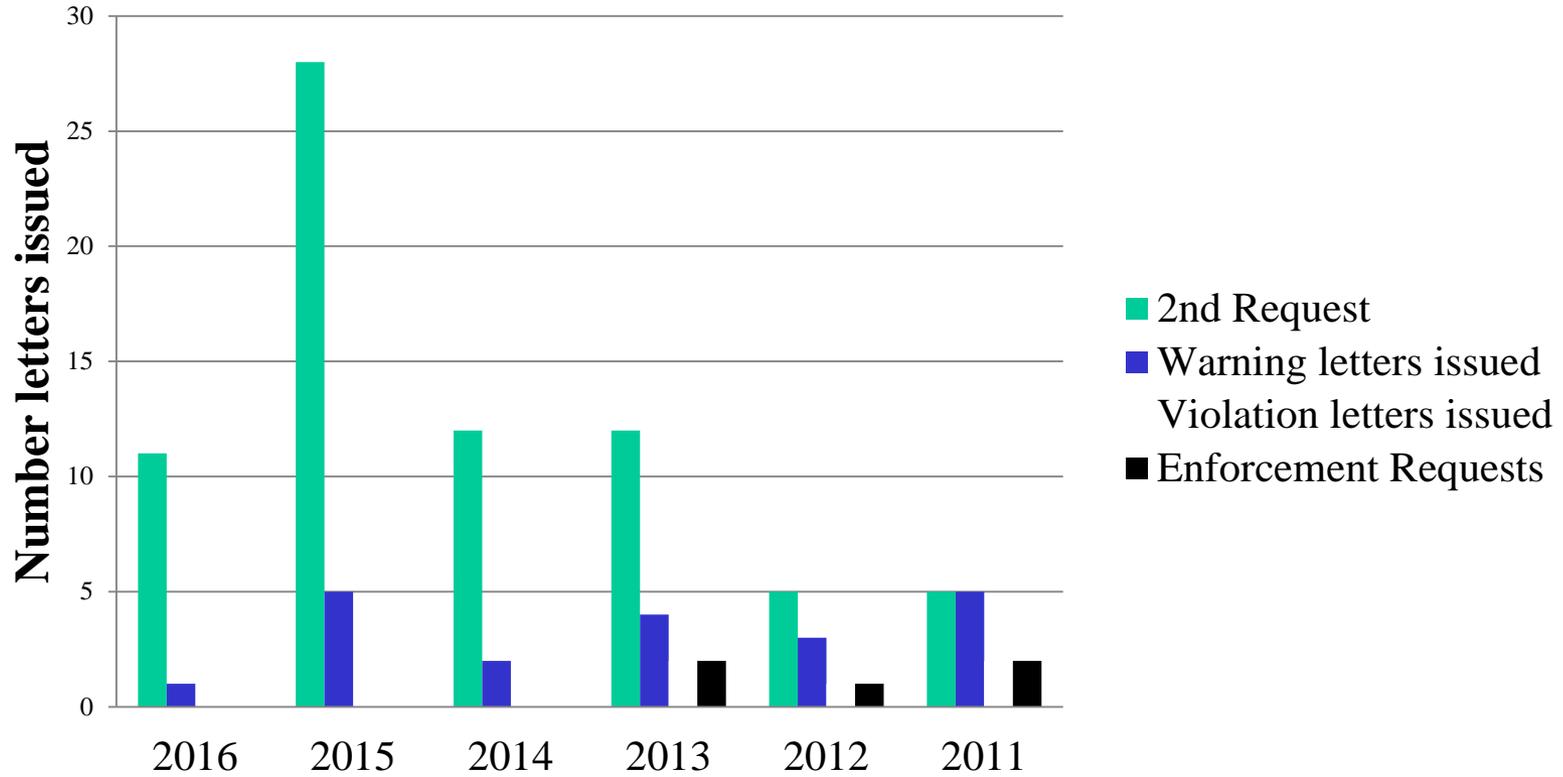
- If the compliance assistance mechanism is not successful with the owner to bring the facility back into compliance and the violation(s) is not corrected within the allotted time-frame, the program will refer the owner to enforcement.

ENFORCEMENT REQUEST				
MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY				
APPROVAL SIGNATURES	Bureau Chief:		Date:	
	Division Administrator:		Date:	
	Deliver to ENFD			
REQUESTOR INFORMATION	ENFD Administrator:		Date:	
	Name: Seth Hendrix		Date: 1/15/2016	
	Phone: (406) 444-1416		Program/Section: Underground Storage Tank Program	
	Bureau: Waste and Underground Tank Mat			
VIOLATOR INFORMATION	Statute Name: Montana Underground Storage Tank Act			
	Name: Margret Watkins Rowe & Darryl James Rowe		Phone Cell: (970)456-7409 or (949)887-0254	
	Mailing Address: 343 Main Street, Kalispell MT Zip: 59901-4847		Home: (406) 885-1127	
	Physical Address: 343 S Main Street, Kalispell MT Zip: 59901		Work: NA	
SOS Printout Attached? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N/A		County: Flathead		Cefars Violator Org ID:
VIOLATION SITE				
T. 04N	R. 17W	Sec. 3	Site Name: Classical Gas Chicken Noodle	
Latitude: 48.19507			Street Address: 343 Main Street, Kalispell MT Zip: 59901	
Longitude: -114.51198			Optional Location Description:	
Collection: GPS Mapping Grade			County: Flathead	
Measure Pt: Entrance Point of Property			Cefars Site ID:	
Facility Contact Name: Margaret Watkins Rowe		Phone Cell: (970)456-7409		
Contact Address: 343 S Main Street, Kalispell MT Zip: 59901		Work: NA		
Note: Husband and Wife possibly moved to: 26604 Frying Pan Road, Meredith Colorado 81642		Home: (406) 885-1127		
Accuracy: 1-5 Meters		County: Flathead		
Scale: Unknown		Cefars Contact Org ID:		
Permit#:		Facility ID#: 15-04894		
Violator's relationship to Site: Owner				
Site Legal Property Owner Name, Mailing Address & Phone: Darryl James Rowe, 343 Main Street, Kalispell, MT Zip: 59901-4847				
ACTION REQUESTED				
Action requested (click one or both): <input checked="" type="checkbox"/> penalty order <input type="checkbox"/> corrective actions order				
VIOLATION INFORMATION				
Description of Violation: 1) Failure to have an inactive inspection conducted at least once every three years (10/30/2015 due date). This is a violation of ARM 17.56.309.				
MCA	ARM	Program Violation Identifier ID	Date Violation Discovered	Violation Occurred ("ongoing," date/date range, "anticipated," etc.)
75-11-509	17.56.309	294	10/31/2015	10/31/2015
Attach all supporting documentation specifying the permit/license requirements and/or conditions violated (include a copy of that portion of the violator's license/permit), a summary and/or chronology of events related to the violations, and all applicable letters, violation letters and inspection reports.				
Was this violation discovered as a result of ENFD complaint referral? <input type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> If Yes, CVID # _____				
Investigator's Name (if not person requesting action): _____				

Questions?

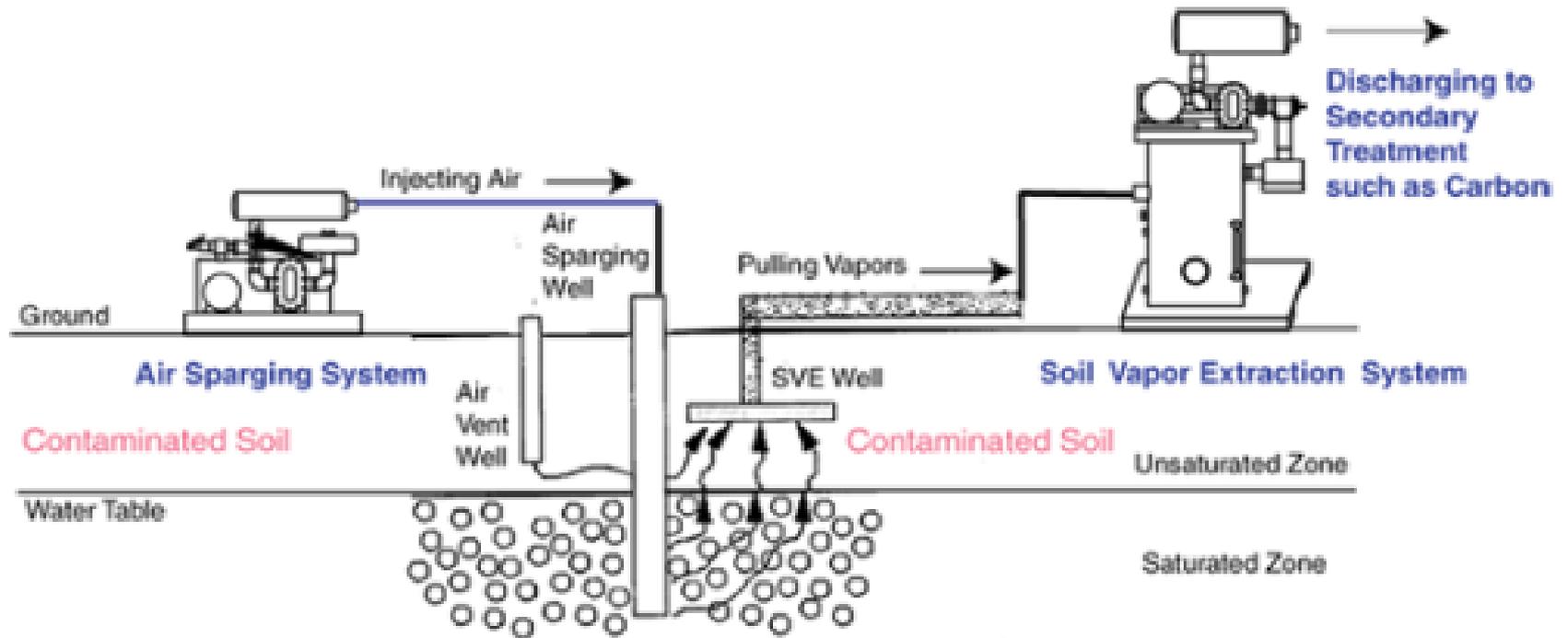


PCT Compliance Assistance - Letter issued for SFY 2011 through 2016



SFY (July through June)	2 nd Request	Warning letters issued	Violation letters issued	Enforcement Requests
2016	11	1	0	0
2015	28	5	0	0
2014	12	2	0	0
2013	12	4	2	2
2012	5	3	1	1
2011	5	5	2	2

SOIL VAPOR EXTRACTION & AIR SPARGING



Attorney Report

Report Item

Location	Facility	Facility # & Release #	Disputed/ Appointment Date	Status
Miles City	Miles City Short Stop	09-04443 Release 4800	Dispute of reduced reimbursemen t	Order Dismissing Contested Case Proceedings with Prejudice was signed on April 25, 2016.
Great Falls	Cascade County Shops	07-05708 Release 3051- C1,3051- C2,3051-C3 AND 3051- C4	Denial of applications	Oral argument took place during the Board's March 21, 2016 meeting.

Fiscal Report

Report Item

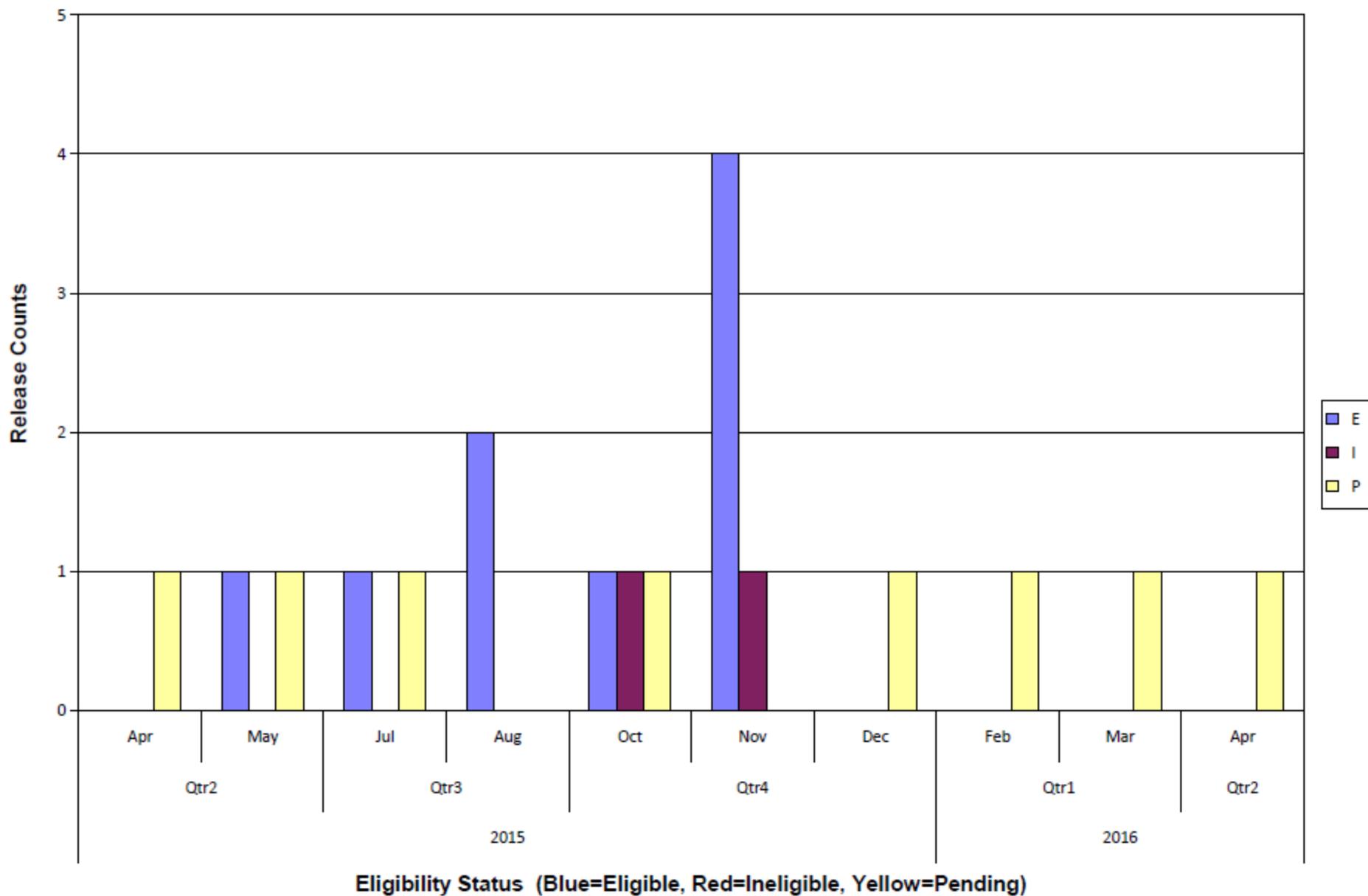
	Legislative Approp.	Standard Budget	Rev/Exp through 4/30/2016	Projected Rev/Exp	Total FY16 Projected Rev/Exp	Projected Fiscal Year End Balance
Revenues:						
MDT Fee Revenue Estimate	7,296,100	7,296,100	5,381,273	1,678,684	7,059,957	(236,143)
Estimated STIP interest earnings	5,000	5,000	3,448	1,541	4,989	(11)
Misc Revenue- Settlements	100,000	100,000	197,500	0	197,500	97,500
Total Revenues:	7,401,100	7,401,100	5,582,220	1,680,225	7,262,445	(138,655)
Expenditures:						
(Includes current year expenses only)						
Board						
Personal Services	391,812	391,812	357,437	70,238	427,675	(35,863)
Contracted Services	100,000	100,000	46,696	17,000	63,696	36,304
Contingent Contract Services	1,000,000	1,000,000	0	0	0	1,000,000
Operating	150,889	150,889	117,330	34,000	151,330	(441)
Subtotal	1,642,701	1,642,701	521,463	121,238	642,701	1,000,000
DEQ Regulatory						
Personal Services	1,004,829	1,004,829	703,003	180,000	883,003	121,826
Contracted Services	100,000	100,000	10,766	45,000	55,766	44,234
Operating & Equipment	361,589	361,589	242,693	104,957	347,650	13,939
Subtotal	1,466,418	1,466,418	956,461	329,957	1,286,418	180,000
Long Term Database Funding Approved Under HB10	123,436	123,436	121,819		121,819	1,617
Administrative Budget Remaining						1,181,617
Claims/Loan						
Regular Claim Payments	5,000,000	4,650,000	2,234,621	827,292	3,061,913	1,588,087
Accrual - FY16 for use in FY17		350,000	0	350,000	350,000	0
Loan Repayment (All loans paid in full)		0	0	0	0	0
Subtotal	5,000,000	5,000,000	2,234,621	1,177,292	3,411,913	1,588,087
Total Expenses:	8,232,555	8,232,555	3,834,364	1,628,487	5,462,851	2,769,704

Fiscal Report

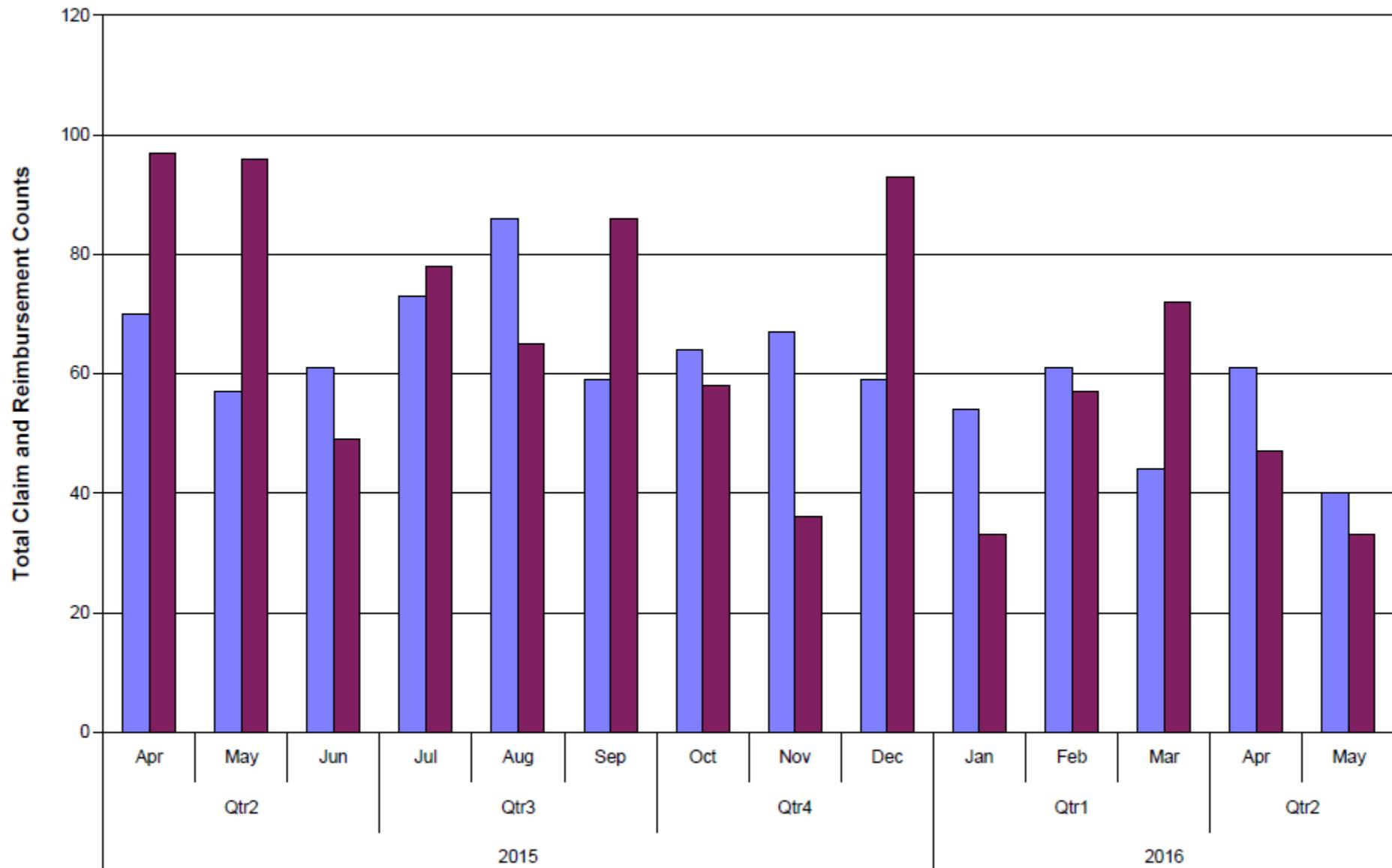
Report Item

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/15	PERIOD ENDING 08/31/15	PERIOD ENDING 09/30/15	PERIOD ENDING 10/31/15	PERIOD ENDING 11/30/15	PERIOD ENDING 12/31/15	PERIOD ENDING 01/31/16	PERIOD ENDING 02/29/16	PERIOD ENDING 03/31/16	PERIOD ENDING 04/30/16	PERIOD ENDING 05/31/16	PERIOD ENDING 06/30/16	FY16 TOTALS
REVENUE														
	MDT Fees	137.33	639,384.67	731,748.00	691,904.81	613,989.10	608,239.17	541,264.53	526,323.99	509,099.00	519,182.00			5,381,272.60
	Stip Earnings		66.30	122.70	195.24	278.15	333.83	428.91	560.64	695.95	765.84			3,447.56
	Misc Revenue											197,500.00		197,500.00
	Total Revenue	137.33	639,450.97	731,870.70	692,100.05	614,267.25	608,573.00	541,693.44	526,884.63	509,794.95	519,947.84	197,500.00	0.00	5,582,220.16
BOARD														
	Personal Services	11,074.88	26,876.02	38,326.09	27,374.43	27,165.52	27,403.98	27,807.73	28,615.38	114,960.45	28,032.52			357,437.00
	Contracted Services			6,707.41	1,232.37	9,281.01	52.50	7,437.14	9,246.04	514.06	12,225.70			46,696.23
	Contingent Contract Services													0.00
	Operating Subtotal	1,234.04	9,312.79	13,458.18	10,877.26	7,615.41	10,033.24	6,960.45	9,634.59	39,733.47	8,470.50			117,329.93
		12,308.92	36,188.81	58,491.68	39,484.06	44,061.94	37,489.72	42,005.32	47,496.01	155,207.98	48,728.72	0.00	0.00	521,463.16
CLAIMS														
	Regular CY Claim Payments	0.00	162,750.70	175,973.15	280,676.55	225,086.54	414,471.42	176,648.53	216,800.13	146,032.08	436,382.14			2,234,621.24
	Subtotal	0.00	162,750.70	175,973.15	280,676.55	225,086.54	414,471.42	176,648.53	216,800.13	146,032.08	436,382.14	0.00	0.00	2,234,621.24
DEQ Regulatory														
	Personal Services	29,151.13	72,628.81	108,477.54	76,884.87	76,452.85	76,349.34	71,658.08	78,091.58	40,430.92	72,877.61			703,002.73
	Contracted Services	41.92	2,244.21	2,071.70	1,779.53	31.07	0.00	21.11	828.32	2,861.62	896.40			10,765.88
	Operating Subtotal	204.00	31,758.68	38,685.46	31,071.81	25,618.96	27,354.03	21,756.34	32,076.92	12,484.52	21,681.89			242,692.61
		29,397.05	106,631.70	149,234.70	109,736.21	102,102.88	103,703.37	93,435.53	110,998.82	55,777.06	95,445.90	0.00	0.00	966,461.22
CURRENT YEAR EXPENDITURE TOTALS		41,705.97	305,571.21	383,699.53	429,896.82	371,251.36	555,664.51	312,089.38	375,092.96	357,017.12	580,556.76	0.00	0.00	3,712,545.62
PRIOR YEAR EXPENDITURES		-90.81	-60.89	-2.29	-4,948.42	-381.42	939.52							
TOTAL EXPENDITURES		41,615.16	305,510.32	383,697.24	424,948.40	370,869.94	556,604.03	312,089.38	375,092.96	357,017.12	580,556.76	0.00	0.00	3,712,545.62
Board & DEQ Non-Claim costs		41,705.97	142,820.51	207,726.38	149,220.27	146,164.82	141,193.09	135,440.85	158,492.83	210,985.04	144,174.62	0.00	0.00	1,477,924.38
Claims Accrual Payments		344,505.89	45,469.91	82,327.10	2,335.72	19,324.67	1,000.00	582.50	1,540.73	8,619.18	17,313.62			523,019.32
0.00														
PROJECTION SUMMARY		PERIOD ENDING 07/31/15	PERIOD ENDING 08/31/15	PERIOD ENDING 09/30/15	PERIOD ENDING 10/31/15	PERIOD ENDING 11/30/15	PERIOD ENDING 12/31/15	PERIOD ENDING 01/31/16	PERIOD ENDING 02/29/16	PERIOD ENDING 03/31/16	PERIOD ENDING 04/30/16	PERIOD ENDING 05/31/16	PERIOD ENDING 06/30/16	FY16 TOTALS
REVENUE														
	MDT Fees											578,684.00	1,100,000.00	1,678,684.00
	Stip Earnings											776.24	765.00	1,541.24
	TOTAL REVENUE PROJECTED	0.00	579,460.24	1,100,765.00	1,680,225.24									
BOARD														
	Personal Services											30,000.00	40,238.00	70,238.00
	Contracted Services											8,500.00	8,500.00	17,000.00
	Contingent Contract Services													0.00
	Operating Subtotal											17,000.00	17,000.00	34,000.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,500.00	65,738.00	121,238.00
CLAIMS														
	Regular CY Claim Payments											275,764.00	551,528.00	827,292.00
	FYE16 Accrual												350,000.00	350,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	275,764.00	901,528.00	1,177,292.00
DEQ Regulatory														
	Personal Services											80,000.00	100,000.00	180,000.00
	Contracted Services											15,000.00	30,000.00	45,000.00
	Operating Subtotal											40,000.00	64,957.00	104,957.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135,000.00	194,957.00	329,957.00
PROJECTION TOTALS		0.00	466,264.00	1,162,223.00	1,628,487.00									

Board Staff Eligibility Graph

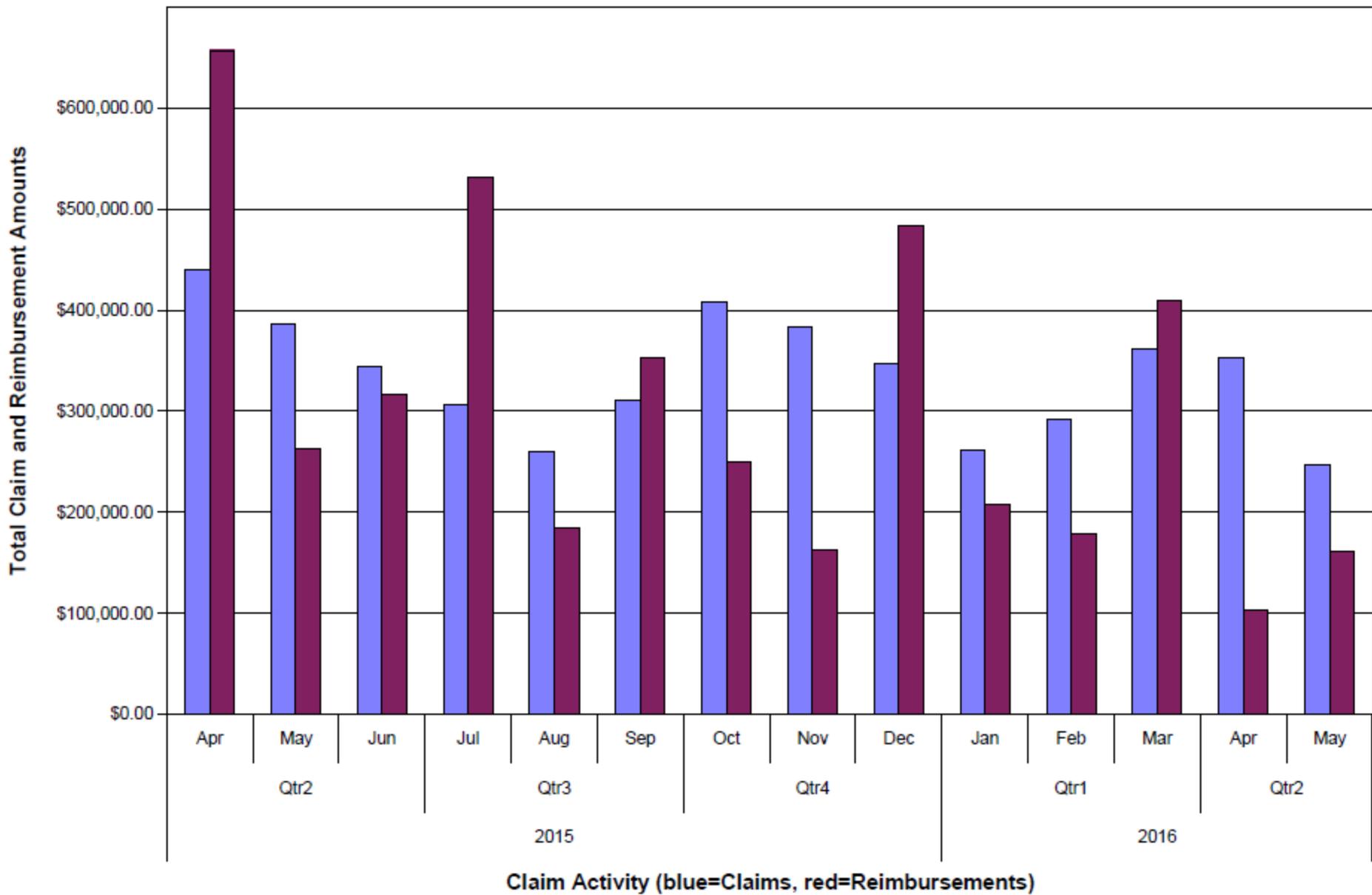


Board Staff Claim Count Graph



Claims for Reimbursement (blue=Claims, red=Reimbursements)

Board Staff Claim Value Graph



Board Staff Report

DATE RECEIVED	FACILITY ID	WORKPLAN NAME	WP ID	RELEASE ID	PRIORITY (Proj Officer)	COST EST.	FACILITY NAME	WORKPLAN DATE	
5/5/2016	5604951	C-S-SR	10217	4496	1.2 (Stremcha)	\$145,598.40	West Parkway	5/2/2016	
5/5/2016	5604951	C-S-SR	10216	760	1.2 (Stremcha)	\$582,393.60	West Parkway	5/2/2016	
Total		<u>\$727,992.00</u>	SubTotal Number of Workplans: <u>2</u>						
3/28/2016	3203617	R-W-WI/SVE	10207	4769	1.3 (Kinney)	\$128,200.46	Swan Valley Centre	3/25/2016	
Total		<u>\$128,200.46</u>	SubTotal Number of Workplans: <u>1</u>						
2/9/2015	9995083	R-B-SB/WI/GWM/RAA	8701	4702	1.4 (Bergum)	\$0.00	Gust Hauf Restaurant	10/31/2014	
4/1/2015	4410824	C-S-SR	9973	5071	1.4 (Shearer)	\$109,789.31	GM Petroleum Distributors	3/18/2015	
8/25/2015	6015228	R-B-RAA	10031	4934	1.4 (Janssen)	\$2,122.30	Former Magruder Motor Co	7/16/2015	
9/10/2015	4209718	C-S-SR/EB/PT	10105	4282	1.4 (McCurry)	\$136,459.70	Superpumper Inc 23	9/4/2015	
12/1/2015	4410824	R-B-SB/WI/GWM/RAA	10119	5071	1.4 (Shearer)	\$31,346.17	GM Petroleum Distributors	11/23/2015	
3/4/2016	2100131	C-B-SR/WI/GWM	10170	3589	1.4 (McCurry)	\$272,058.00	Northern Tire Buff N Shine	2/29/2016	
4/6/2016	5613771	R-B-SB/WI/GWM	10202	3034	1.4 (Opp)	\$40,904.05	Keenan & Associates	4/5/2016	
Total		<u>\$592,679.53</u>	SubTotal Number of Workplans: <u>7</u>						
3/16/2015	907773	C-S-SR	7631	1669	2.0 (Shearer)	\$90,041.00	Miles City Laundry	3/10/2015	
5/13/2016	2504623	F-W-GWM	10302	4080	2.0 (Bergum)	\$7,410.40	Valentine Oil Property	5/11/2016	
Total		<u>\$97,451.40</u>	SubTotal Number of Workplans: <u>2</u>						
12/17/2015	1805813	R-W-GWM	9928	3001	4.0 (Miner)	\$8,566.50	P & M Convenience Store 433	11/24/2015	
12/17/2015	1805813	R-W-GWM	9927	2909	4.0 (Miner)	\$8,566.50	P & M Convenience Store 433	11/24/2015	
2/2/2016	6015226	R-B-SB/WI/GWM	9842	5042	4.0 (Stremcha)	\$6,188.00	Former Barry O'Leary Site	11/11/2014	
3/31/2016	5604534	F-W-GWM	10206	4284	4.0 (Stremcha)	\$4,011.40	Former Walters Bulk Plant	2/17/2016	
5/18/2016	3708692	F-W-GWM	10222	1277	4.0 (Bergum)	\$5,901.00	Town Pump Inc Conrad	3/25/2016	
Total		<u>\$33,233.40</u>	SubTotal Number of Workplans: <u>5</u>						
Total Number of Workplans: <u>17</u>			Total <u>\$1,579,556.79</u>						

Report Item

**PTRCB ELIGIBLE FACILITIES
THAT MAY HAVE SUSPENDED OR ADJUSTED CLAIMS
DUE TO SYSTEM VIOLATIONS
As of May 2, 2016**

FID	City	Facility Number	Site Name	Order Date	Suspension Letter date	Order Resolved date
643	Dillon	01-05401	Dietrich's College Exxon	10/25/05	8/8/06	
984	Kalispell	15-09820	Mulligan's Conoco	10/14/05	8/22/06	11/13/07
1105	Billings	56-05491	Dons Car Wash Grand Ave	6/12/06	6/15/06	12/8/06
1118	Missoula	32-01356	Frontier Gas and Grocery	10/25/06	10/30/06	9/12/08
1123	<u>Hysham</u>	52-01905	Farmers Union Oil	9/1/06	9/6/06	1/11/07
1469	Wibaux	55-02446	Wibaux County Shop	7/2/08		3/6/09
	<u>Ryegate</u>	19-05338	<u>Ryegate</u> Conoco	Violation letter 8/4/03	8/4/03 DEQ letter	11/8/11
2019	Winifred	14-01870	<u>Ehlert</u> Brothers Service Center	03/02/2011	03/04/2015	02/12/2015
2281	Fairview	42-03914	Mini Mart 714 (Loaf N Jug)	8/25/2014	9/4/2014	9/9/2014
2301	Billings	56-06609	Short Stop	7/25/2014	8/21/14	12/17/2015
2301	Billings	56-04839	Stockton Oil Co	7/25/2014	8/21/14	12/17/2015
2301	Billings	56-05074	Lockwood Interstate Exxon	7/25/2014	8/21/14	12/17/2015
2417	Billings	56-06594	<u>Caseys</u> Comer Store	7/30/2015	9/22/2015	12/01/2015

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Petroleum Release Activity since Last Board Meeting - Mar 03, 2016 to May 23, 2016

Release Status	Activity
Confirmed Releases	6
Releases Resolved (Closed)	14

PTS Report

Petroleum Release Activity from - Jan 01, 2016 to May 23, 2016

Release Status	Activity
Confirmed Releases	7
Releases Resolved (Closed)	25

Summary of All Petroleum Release Activity to May 23, 2016

Total Confirmed Releases	4,647
Total Resolved Releases	3,442
Total Active Releases	1,156
Total Active and Eligible	728
Active Ineligible	106
Active Undetermined	306

Report Item

Public Forum