

AGENDA

PETROLEUM TANK RELEASE COMPENSATION BOARD MEETING

June 6, 2016

9:30 a.m.

*Metcalf Building Room 111, 1520 East 6th Avenue
Helena, MT*

NOTE: Individual agenda items are not assigned specific times. For public notice purposes, the Board will begin the meeting at the time specified. However, the Board might not address the specific agenda items in the order they are scheduled. The Board may take action on any of the items on the agenda. For disability accommodation, please contact DEQ Personnel at 444-4218.

9:30 Board Meeting

I. ADMINISTRATIVE AGENDA ITEMS

Approval of March 21, 2016 Board Minutes – ACTION ITEM 1

II. ACTION ITEMS

In Re: Cascade County Shop Complex, Case No. 2014-0705708 10

Former Northern Tire, WP10170, Facility 21-00131, Release 3589, Havre 11

Structure Removal Authorization

Reimbursement Guarantee

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IV. REPORT ITEMS – INFORMATIONAL (DISCUSSED AT THE REQUEST OF INTERESTED PARTIES)

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DEQ Petroleum Tank Cleanup Section Report..... 100

V. Public Forum

Under this item, members of the public may comment on any public matter within the jurisdiction of the Board that is not otherwise on the agenda of the meeting. Individual contested case proceedings are not public matters on which the public may comment.

VI. Next Proposed Board Meeting date: August 29, 2016

VII. Adjournment

PETROLEUM TANK RELEASE COMPENSATION BOARD
MINUTES
Business Meeting
March 21, 2016
Department of Environmental Quality
Metcalf Building Room 111, 1520 East 6th Avenue
Helena, MT

Board members in attendance were Jerry Breen, Kate Cassidy, Chuck Thompson, Roger Noble, and Timothy McDermott. Also in attendance were Terry Wadsworth, Executive Director; Mr. Michael Kauffman, Attorney for the Board; Ann Root and Garnet Pirre, Board staff; Mr. Lee Bruner, Doney Law, and Ms. Papez, Doney Law, Attorney's for the Plaintiff; and Mr. Mark Mattioli, Attorney for the Defendant.

Presiding Officer Roger Noble called the meeting to order at 10:04 am.

Approval of Minutes – August 31, 2015

Mr. Thompson moved to accept the August 31, 2015 minutes as presented. Mr. McDermott seconded. **The motion was unanimously approved.**

Approval of Minutes – January 25, 2016

Mr. Thompson asked if Mr. Breen was signing the minutes from the January 25th meeting because Mr. Noble recused himself from a portion of the meeting to represent his Client, Bank West. Mr. Wadsworth affirmed that Mr. Thompson was correct.

Mr. McDermott moved to accept the January 25, 2016 minutes as presented. Mr. Thompson seconded. **The motion was unanimously approved.**

Percentage Adjustment Dispute, Main Street Service, Facility #39-04312, Release #3666, Deer Lodge

Mr. Wadsworth presented the Board with the background leading to the Staff recommendation that all suspended and future claims be reimbursed at seventy-five percent (75%). Mr. Wadsworth explained that an Administrative Order on Consent (AOC - FID #2313) was issued on December 29, 2015 by the Department of Environmental Quality (DEQ) for failure to comply with certain provisions of Montana Code Annotated (MCA), as noted in a compliance inspection conducted pursuant to Underground Storage Tank Program requirements. PTRCB staff notified the owner that all claims received after the date of the AOC would be suspended, pending resolution of the order. The AOC was satisfied on February 12, 2016. Noncompliance found at the time of the inspection indicated that the facility was in violation for greater than 45 days. The Release was resolved on December 8, 2015. Two claims, totaling \$7,108.07, have been submitted. The earlier claim was reimbursed before the Administrative Order was issued; however, the second claim (#20160125C), in the amount of \$1,732, has been suspended and is pending reimbursement.

Ms. Angie McCullough, representative of the owner, was present via telephone and explained to the Board how she came to represent the owners, the legal difficulties she was facing at the time the administrative order was issued, her difficulty in understanding all the requirements for remediation, and her continued perseverance and dedication to doing her best to fulfill all an owner's obligations with regard to the operation of the facility. The Board agreed that Ms. McCullough had been diligent in her efforts. She reported the difficulty in paying the fine and the timing of the claim coming in after an AOC had been issued.

Mr. Noble concurred that Ms. McCullough had made every effort to comply with DEQ requirements, and asked the status of the releases at this site. Mr. Wadsworth replied that both releases at the site had been closed as of January 2016. Mr. McDermott cited ARM 17.58.336(e)(iii), which states: "the delay in compliance was caused by circumstances outside of the control of the owner or operator;" and indicated that certainly seemed to be the case in this matter.

Mr. McDermott moved to remove all sanctions for Release #3666 and reimburse all suspended and future claims at 100%. Ms. Cassidy seconded. **The motion was unanimously approved by roll call vote.**

Oral Argument in the Matter of Denial of Applications for Petroleum Releases #3051-C1, 3051-C2, 3051-C3, and 3051-C4 at Cascade County Shop Complex, Facility 07-05708, Great Falls, Montana, Case No. 2014-0705708

The Board listened to Oral Arguments presented by Lee Bruner of Doney Law, Legal Counsel for the Plaintiff, Cascade County and Mr. Bruner’s associate, Ms. Papez of Doney Law. Mr. Mattioli, Agency Legal Services, presented on behalf of the Defendant, Petroleum Tank Release Compensation Board Staff. A complete verbatim transcript, recorded by Lisa Lesofski of Lesofski Court Reporting in Helena, MT, is available as part of the Cascade County Legal record.

Weekly Reimbursements and Denied Claims

Mr. Wadsworth presented the summary of weekly claim reimbursements for the Weeks of January 13, 2016 through February 24, 2016. These 79 claims totaled \$334,716.28, (see table below).

WEEKLY CLAIM REIMBURSEMENTS March 21, 2016 BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
January 13, 2016	11	\$55,741.18
January 27, 2016	11	\$101,056.67
February 3, 2016	14	\$32,934.78
February 10, 2016	17	\$28,408.23
February 17, 2016	12	\$50,189.91
February 24, 2016	14	\$66,385.51
Total	79	\$334,716.28

Mr. Wadsworth presented the four (4) claims denied by the staff: Claim #20150409H (Heltmes Service Center, Havre) -Work Plan prep exceeds the reasonable hours and was previously reimbursed on claims #20141112A and #20150721B; Claim #20150427C (Farmers Union Oil Co., Circle) - work done without Department approved CAP (75-11-309, MCA); Claim #20160114B (McCurdy Motor, Broadus) - consultant requested claim withdrawal; Claim #20160217D (Sportsman Stop, Nashua) - consultant requested claim withdrawal due to incorrect lab invoice. Discussion ensued concerning the statutes that govern Work Plan approval and Change Order (Form 8). The applicable law that governs Work Plan and Change Order review is found in 75-11-309(d)(i), MCA. The DEQ corrective action plan approval process allows other government entities in the vicinity of a particular site to be involved in the corrective action, if they choose to do so. The Board is not permitted to reimburse costs for corrective action that was conducted without a Department approved CAP. Mr. Wadsworth noted that the law does not contain a separate business process for the Change Order (Form 8) and, therefore, it requires the same review by all the applicable agencies that the Work Plan follows.

Ms. Cassidy moved to accept the Weekly Claims and Denied Claims as presented. Mr. Breen seconded. **The motion was unanimously passed. Mr. Thompson recused himself from voting with respect to any claims regarding CHS sites.**

Board Claims – Claims over \$25,000

Mr. Wadsworth presented the Board with claims for an amount greater than \$25,000 that had been reviewed by Board staff since the last Board meeting, (see table below). There was one remaining claim, after requests had been received to remove Claim #20151223B and Claim #20151223C from the table. The staff recommended ratification of the one remaining claim.

**CLAIMS OVER \$25,000.00 *
March 21, 2016**

Location	Facility Name	Facility-Release ID Numbers	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	Estimated Reimbursement
Colstrip	Colstrip Steam Electric Station	4408921-562	20150515G	\$25,036.62	\$7,723.00	-0-		\$17,313.62
Whitefish	Town Pump	1510105-4155	20151223B	\$32,854.24	\$4,654.58	-0-		\$28,199.66
Billings	Town Pump Inc	5608674-2007	20151223C	\$28,304.92	\$405.94	-0-	\$3,163.17	\$27,898.98
Total				\$25,036.62				\$17,313.62

Mr. Thompson moved to ratify the claim exceeding \$25,000, as presented. Mr. Breen seconded. **The motion was unanimously approved.**

Board Attorney Report

Mr. Wadsworth presented the Board Attorney Report as of March 4, 2016, (see table below).

Location	Facility	Facility # & Release #	Disputed/ Appointment Date	Status
Miles City	Miles City Short Stop	09-04443 Release #4800	Dispute of reduced reimbursement	The owner/operator and other interested parties, including the DEQ, were involved in complex civil litigation. The parties settled following mediation on February 29, 2016 in Billings.
Great Falls	Cascade County Shops	07-05708 Release #3051-C1, #3051-C2,#3051-C3 AND #3051-C4	Denial of applications	HE issued Findings of Fact, Conclusions of Law & Proposed Decision. The County's and Board's exceptions have been filed. The matter was heard during oral argument at the Board's March 21, 2016 meeting.

Mr. Wadsworth reported that there was a settlement agreement between the parties to a third-party litigation involving Miles City Short Stop that the litigation was in the process of finalization. As part of that settlement, the MAPA contested case issue between the Board and Mile City Shortstop is to be settled as well.

Cascade County was already discussed during oral arguments earlier in the board meeting.

Mr. Noble asked about Michaels Exxon and Mr. Wadsworth explained that the Michael's Exxon matter was not a Board, (MAPA), contested case, so it was not included in the Board Attorney Report. There is a third-party case,

and the Board is a party to that case through subrogation. Mr. Wadsworth stated that the Board has the right to subrogate in the event of insurance coverage or a legal settlement. In the case of a third party court case, as at Michael's Exxon, the Board is only a party to the settlement negotiations because of its subrogation right, but the case did not involve a MAPA contested case with the Board.

Fiscal Report

Mr. Wadsworth presented the fiscal report to the board for the period ending February 29, 2016. He noted that revenue is down a little and stated it was possibly due to the lack of activity in the Bakken.

Board Staff Report

Mr. Wadsworth presented the Board Staff report. There was no discussion.

Petroleum Tank Cleanup Section (PTCS) Report

Mr. Mike Trombetta, Bureau Chief, Contaminated Site Cleanup Bureau (formerly Hazardous Waste Site Cleanup Bureau), presented the PTCS report for the time period January 1, 2016 through March 2, 2016. The report shows zero (0) confirmed releases, and seven (7) closed releases from January 25, 2016 through March 2, 2016. Mr. Trombetta noted that the total number of active releases is 1,159, which is the lowest it has most likely been in about 20 years. The overall trend, as he reported, shows more closure of releases.

Mr. Noble asked if the Cascade County site was ready for closure. Mr. Trombetta said that he could not speak specifically to the outstanding work, but he understood there was still quite a bit more work to be done at that site. He said that the work was in a hiatus for a period of time because there was a piece of property that was still being developed and Cascade County was allowed time to relocate the business to permit easier access for remediation purposes. Mr. Noble stated that it looked like there was remedial excavation to undertake at the site. Mr. Trombetta agreed, and indicated that there would be additional monitoring after excavation. Mr. Noble asked that further information regarding the remedial efforts at Cascade County be provided to the Board. Mr. Trombetta agreed to give the Board the information at a later time.

Public Forum

Mr. Earl Griffith, GEC Inc., addressed the Board during this portion of the meeting. The following is a verbatim transcript.

MR. GRIFFITH: Mr. Chairman and members of the board, thank you for allowing me this opportunity to visit with you about some issues I think I have, that have come to my attention in the last few months.

Regrettably, unlike the two attorneys this morning, I'm not from Butte but I do have a little legacy there. My father was born in Butte a hundred years ago but managed to escape to Great Falls in 1928, so I don't have to carry that burden with me.

I have my own consulting firm. I've been doing this business for 26 years, so I have been involved with the program since its inception. And, in fact, I even have clients that I've had since 1990 that I'm still working for. We're getting close, we're not quite here. The benzene seems to be the showstopper there. We're working on it and trying to get it done.

But what I've noticed in the last few months, and it is primarily connected to the adjustments to claims that is my concern. For 25 years I had never, ever had an adjustment to a claim for any task that I performed to take care of my owner/operators. When Paul Hicks, Dave Cattrell, and Brian Kingsbury left, there seemed to be a shift in the way things were assessed. Now, some of the adjustments are, I should call them nickel, dime, they're small. They're annoying, but they're small. Others are upwards of 10 to 12 percent. When you're running a business, 10 to 12 percent is a big deal, especially if the claim is several thousand dollars. That really bites.

And I have made it a practice in my business that I've had for the last eight years to always pay my drillers, my other vendors, whether they're doing my CADD work, whether they're doing laboratory analyses, within 30 days. For a point of information, I've had four claims in since the 25th of January amounting to \$42,500, and I have yet to have a check for any of those claims. Some are on hold, some are in technical review and so on. That I get. But this has been a problem that I'm now starting to see and it's a little bit troubling.

The question I have is what prompted the shift? For example, for 25 years -- I don't have a CADD program, that's not something that I do. So I have a firm -- it used to be my landlord -- do that for me. I've always billed the CADD as an outside professional service provider for me and it always was submitted. But now, starting now, any CADD work that I have performed is considered to be part of the cost of doing the report; whereas, before it was always approved. That was new.

Those are the kinds of things that I find just -- are you going to inform me of these changes so I adapt my business practice to accommodate those changes and not lose money when I complete these jobs? That's a problem.

Also, the discussion came up this morning, and I believe Mr. McDermott addressed that, of how do you set the rates? There is a very interesting situation with regard to setting of rates. We are allowed as consultants a given rate for sampling of a well. It doesn't matter if the well is 15 feet deep and 2 inches in diameter or 65 feet deep and 4 inches in diameter, it doesn't matter, the rate is the same. It doesn't matter who the individual is that is sampling the well, the rate sticks, 175 bucks a well, that's it. All materials, all field equipment that you're using to get the field parameters that are necessary and required by the DEQ, all of that is included. So all of your sunk costs, your maintenance costs for all that equipment are all included in that rate.

What is interesting is the labor rate. And this one I find very interesting. I looked at a work plan for a site in Kalispell submitted by a competing firm in 2013. I just wanted to compare rates and see what the story was. As I found out, they included rates for a principle. I don't even have a principle. I'm just a senior guy. So sure I own the company but that doesn't matter. I've never billed out at that high a rate. But the rates that they were, that they put in their work plan for this particular job in 2013 were higher than the rates that I got this year for 2016 for the upper level. What I find interesting, as well, is that my rates for 2013 in the lower level technical aspects, the laborers at that rate were actually higher than other rates. But I'm thinking if you're going to be setting rates, then why don't you set rates and be done with it? Tell us what each of these labor tasks that you have defined are going to be worth to you and we will all play by the same rules. Because if you're setting the rate for sampling of a well, maybe that ought to be carried over by extension to the labor rates you're paying for whatever labor categories you have defined. That doesn't seem to be the case.

Now I'm going to bring up an example of a job in Wolf Point that's an extraordinarily difficult site. We've got to dig out. It's a tough one. It's 425 miles away from my front door, so I don't go up there very often. I have to rely on the folks that own the property and are helping me operate the system. We have a soil vapor extraction system and so on. I submitted a claim, which is still under review, and there is remaining approximately \$20,000 based on the estimate that I submitted with the corrective action plan. I don't submit a budget, I submit an estimate because I don't know what I'm going to run into up there, nor do I have a really good feeling for how difficult the SVE system is going to be operating. I don't know how much water I'm going to be pulling out. There is just too many unknowns. We deal as consultants in the area of unknowns. We're not a civil engineering firm that's bidding cubic yards of soil, concrete, steel. We're not building bridges. Everything we do is we're pointing at an unknown that we don't know what's going to happen and to try to estimate for, by task, what the costs are going to be to deal with that is virtually impossible.

But here is -- this is interesting. And I'm going to read this verbatim. This is an email. "Including the Form 8 additions, you are currently sitting at roughly 70 percent of the total estimate. The total budget equals \$66,000.00," and some change," with a remaining balance of \$19,000.00," and change. "The staff understands the difficulty of estimating remediation system tasks compared to some of the run-of-the-mill tasks but that doesn't change the fact that a fund cost specialist will continue to analyze each task and their respective budgets." Fine. There may be instances where the staff may look at a remediation system work plan more holistically compared to that of a run-of-the-mill work plan. This particular work plan is a great example of that. Of the 16 tasks listed, 7 of them were over budget. It happens.

I had to go up and replace a blower that went south because it sucked a bunch of water into it and destroyed the \$2,000 blower that I was renting. I'm out 2,000 bucks for a blower. I had to replace it. That wasn't part of the budget. It was an unexpected event.

"In addition to the difficulties of estimating remediation system task budgets, the Form 8 you submitted could arguably be denied based on 75-11-309, MCA." I'm going to be honest with you. I'm not going to read the Montana Codes Annotated to figure out where I'm going to screw up. Quite frankly, I don't have time. I'm a month and a half from 71 and I'm still doing this. Sometimes people ask me why, like Trombetta asked me this morning, and I didn't have a particularly good answer other than to say I've got a lot of people out there that are depending on me.

"Requesting a change of scope after the work is done, invoiced, is inconsistent with 75-11-309(3)(ii), MCA. However, I was able to obtain email communication from the case manager that indicates your intention before the work was implemented. For future reference, please request a change order before the work is implemented in order to avoid denied costs."

Now, here is the bottom line on this one. I submitted estimates for 16 tasks. I've only used 70 percent of the budget that I estimated and, yet, I could be penalized for those tasks for which I exceeded the estimated costs because of a procedural error of not submitting a change order prior to doing the work. Are you kidding me? That's unreasonable. And, therein lies my problem.

I don't know how much communication takes place between the Petroleum Board staff and the DEQ, but the last place I want to be is in the middle of a problem because of a lack of communication between two entities, one the fiduciary, the other the scientific/technical. I don't want to be there. That ain't my problem. If these are issues that need to be settled between these two entities, then, settle them, but don't bring me into the middle of your battle, I don't belong there. I am the guy that has to be tasked with ensuring that the regulations are not violated that Mr. Trombetta has, and trying not to exceed a budget that I have only estimated. And therein lies my concern for you this morning.

I appreciate your time. Thank you.

MR. MCDERMOTT: Mr. Griffith, you said in this particular case that you were being asked to submit a change order prior to finishing the work? I want to make sure I understand. Because there seems to be some inconsistencies there because we just discussed earlier a change order is what you implement, or submit, or pursue, once you get into a project and find that, well, like you blow up this \$2,000 piece of equipment for reasons that you didn't anticipate, sucking in a bunch of water. I'm not in your wheelhouse. I can't even see that happening.

So if I understand you correctly, you're being told that you need to submit a change order before you're done or a change order for components of the budget you estimated? Could you clarify that?

MR. GRIFFITH: Well, I have trouble with it as well, but I think what the case manager is trying to say to me is you cannot have done the work prior to submitting a claim before you submitted the Form 8. My mistake was yes, I did the work and then I kicked in a claim and realized I had to make some adjustments and the Form 8 came in after the claim had been submitted for work that I had already done. But he says, "For future reference, please submit a change order before the work is implemented in order to avoid denied costs." Sometimes we just can't do it.

For example, I was in Wolf Point again two weeks ago. I discovered a well that we could not find. It was on BNSF ground. It was a lease case where a client of mine lost her business over it. It was a really ugly situation. I drilled some wells. BN came in and started using it as a storage area. They're driving trucks with loads in excess of 40 tons out there. Well, our standard flush-mount-type seals for these wells simply will not withstand that kind of loading, and the City also used this area as a place to put snow in the city of Wolf Point. So I have all of these interesting problems going on and there is a bunch of wells out there, not on concrete, they're on gravel.

Well, you lose -- even if you take the best measurements in the world -- I'm in an area that's got steel all over the place so I don't know what I'm reading. I don't know whether I'm finding the top of a flush metal casing or what I'm finding. I went back up two weeks ago. By God, there was Well Number 4. So I went ahead and I sampled it. It wasn't part of the work plan. I was only supposed to sample two wells; drill one, sample both but I found a third

well. So I called the DEQ case manager and the Petroleum Board person and I said, "Look, I'm going to sample this well. I've driven 425 miles. I'm going to sample this baby because I'm here."

And so I did. And I submitted a Form 8 for the cost of the sampling, \$175.00, and the cost of the analytical. Done deal. That works. But don't -- it's the tenor of this that bothers me more than anything. The practicality is also lost a little bit. If we don't have latitude as scientists in the field to adjust the way we're approaching a problem, we're not going to get the problem solved for the DEQ. And that's what our business is, is to solve the problem for the owner/operator. We have to have flexibility in the decisions we make in the field.

I'm going to be a bit sarcastic here. Somehow that helps me survive in this business. I don't know when the last time was a staff member of the Petroleum Tank Board has ever written a report under the format required by the DEQ or done the field work that we have done in the field. Believe me, 30 years ago I was in this building working for the Facility Siting Division right down the hallway. We rewrote the rules of the Facility Siting Act twice in three years. The bottom line in that act, which handled more money in one week than the Petroleum Board handles in a year, was how do we know if our contractors are doing the job? We knew because I was in the field in Colstrip at the 3-4 fly ash ponds around the 500 KB power line watching the contractors to make sure they weren't outside of what the permit allowed them to do. The most important aspect of the whole permitting procedure of the Facility Siting Act was get your people out in the field so they know what's going on.

I have a friend right now who's in New Mexico. He is a consultant hired by the largest remedial environmental insurer in this country, Mid-Continent Insurance. And what is his job? To make sure that the consultants, that are working for the companies insured by Mid-Continent, are doing their jobs right. And he's damn good at it and he gets paid handsomely for it. But the point is, he's out in the field checking what those people are doing, and that, I think, is where we have a problem.

I have projects here in town. I have tremendous difficulty getting people to come see the difficulties that I have in doing these jobs. You've got to have a basic understanding of what we run up against. The six-inch clay tile sewer line that wasn't supposed to be there that served a brewery, that I left open for a weekend and had to figure out what to do with the sewage that accumulated. Those are the things that we deal with on a daily basis. If you want to understand the difficulty of doing the work, come out and see what I do. Don't nickel, dime me on the backside, please. That's what I'm saying. Anything else? Questions?

MR. BREEN: I don't know if this is a question or an observation. But I would guess because of the size of the state of Montana, in Helena, it's not a problem for somebody to come by and take a look, but to have people able to look at everything in the state from Wolf Point to Eureka would be expensive. Is that a true statement?

MR. TROMBETTA: You're looking at me like you want an answer. Mr. Chairman, Board Member Breen. We try to -- I think when you commented about getting in the field, I think it was more directed to the Petro Board staff than the DEQ staff.

The DEQ staff gets out there, but we've had to curtail that in recent years just to get all of the work done to try and close sites. So we get out on those sites that we feel are really important, where we need to provide oversight and when consultants do a good job we don't provide much oversight. But we do try to get out, where we can, to provide oversight when necessary.

MR. MCDERMOTT: Does personnel that conducts these on-site inspections, what kind of turnover do you have? Do you have -- where I'm going with this specifically is if you have, there are certain positions, I'm not saying that it's the case, but hypothetically if you have certain positions where you experience a lot of turnover where they don't have this total prospective context when some of these situations arise, would there be any room for those issues arising where people aren't accustomed to a field problem erupting unexpectedly and then --

MR. TROMBETTA: I get the gist of it. Mr. Chairman, board member McDermott. Our field staff in DEQ, and I'm not speaking for Terry's staff, but for DEQ they're all required to have at least three years' experience working in the environmental field. Sometimes we bring people into training positions which don't have three years of experience. In those cases we partner them up with people that have quite a bit of experience in the field. So we don't send people to the field that don't know what they're doing and if we do, we give them a lot of guidance.

MR. NOBLE: Don't you have a limitation on travel now too? I had a site that was 15 miles away, it was the City Hall in Whitefish. The City called us in, we went up there and took a look at it. And I knew that if I just called it in, nothing would happen. So I went down and I sat in DEQ's office, took the soil in there in a bag to show them how severe it was and that I needed to get somebody to come up to that place and look at it. And they said, "Well, we have to call in and get travel approval. We have limitations on our travel. We can't just come up." If I hadn't gone in and camped in that guy's office, they wouldn't have responded. I know they wouldn't have responded. I've asked them to come look at a land farm that's five miles away and instead of coming out and looking at it, we had to go do sampling. Some of it just makes no sense.

I can echo Earl's comments quite a bit and I echo Earl's comments on the problems with the Form 8 too that they want an approval before the work is done, but sometimes you have to react to an emergency response or an emergency decision in the field, there is no way to even get ahold of somebody sometimes. So there seems to be some, need to be more flexibility and more workable. I've run against the same thing Earl has.

MS. CASSIDY: And I think that's been the case with other divisions within the DEQ. I'm aware of talking to the subdivision program. They aren't allowed to go back in the field to look at these sites that are out their backdoor because they've got to get approval from the higher up. So I don't think it's just this department but it's throughout the whole DEQ.

MR. NOBLE: Thank you, Mr. Griffith, for your comments.

MR. BREEN: Do you two have any suggestions?

MR. GRIFFITH: Jerry, after all these years, trust me. Okay? I've been doing this for 25, 26, years. I'm not going to screw anybody when I do this. I'm a fixer. I fix problems and, therefore, I want the Petroleum Board to talk to the DEQ, to open up this communication. If you're going to make changes that we have to deal with, for example, this business of after 25 years of not getting nicked and dined for small things – if you're going to make changes in what's actually contained in a report, why wouldn't you send me an email and let me know? Or get on the phone or something. But let me know that these are the things that I'm going to be confronting the next time I file a claim so I won't have a claim held up, which is a big deal.

My banker really loves me, because right now, because I'm up at the upper limit of my six-figure borrowing. And he says, "One of these days you're going to be in trouble." And I said, "I already am. I'm up 40 grand. What the hell do you want?" So that's part of the problem. Don't slow down the process.

And I will be the first one to tell you, I have a principle where I do not necessarily submit a claim until the job is completely done. I'm not going to do that anymore. I can't. I can't afford it. I am going to try to get approval for every task right down the line. I'm going to line item this thing. And when the field work is done, I'm going to submit a claim that has all the tasks, except for the report, I'm going to submit that and get it paid and I'll complete the report.

MR. NOBLE: I guess as far as suggestions goes, like Earl is saying, there are standard rates but every year the consultants review their rates internally and then give new rates to the board for approval. So maybe one way to do that would be to do a statistical analysis on all of those rates and develop a standard rate for every consulting firm, just like the sampling rates of \$175.00. So the principle is one hourly rate and staff and project managers is another hourly rate. That might help to equate it.

And then when we bid other projects we throw in a 15 percent contingency line item at the bottom just to account for unknown things. So we could use something like that, or maybe like Earl is saying, maybe some flexibility. If you're not using this part of your budget as much as another part of your budget, you can adjust internally. It's not just going to be a task-by-task set fee. So, those are the kinds of things I would suggest.

MR. GRIFFITH: The task-by-task analysis is very troubling because it just, to me, takes away virtually any flexibility I have to adjust the field conditions and it just makes a mess of it. Every year I submit there is a list of the things that I can bill for. The last four I'm not quite sure why I even have them on there because it doesn't matter. I

have a fixed rate to sample a well whether I use a peristaltic pump, a bailer, a bladder pump, it doesn't matter. So obviously next year those are going away because it doesn't matter what I am allowed to charge for them. I'm not allowed to charge for them because they're covered under the blanket of sampling costs. So it's ridiculous to have them on there.

For example, for this year I wanted \$65 an hour for a word processor. Nope, \$64.50. Staff engineer, \$100 bucks an hour. Nope, \$99 bucks. It goes down the list like this and every year we do this. So I have a lot of No's and a lot of Yes's, usually split about 50/50. I get dinged about 50 percent of the time because I'm coming in too high and other times I get away with what I'm asking.

So standardize it, make it simple. Kind of make us all adhere to the same rates if that's what you want and maybe we'll be more competitive. Who knows?

Because, I told Paul Hicks this over 20 years ago, if you screw around with us, and I didn't necessarily include me in the us, thank you -- with digging us, people are going to figure out how to do an end run on you. And that's exactly what the consulting community did. They figured out a way, I'm going to get dinged on this, I'm going to bill more for this. I'm going to figure out a way to inflate this so I don't get hammered over here. And it becomes a game and it's a game that I am unwilling to play. If I'm going to be straight with you, please be straight with me. Thank you, board.

MR. NOBLE: I think there is a consultants meeting coming up in the near future.

MR TROMBETTA: Yeah, I don't have the date on me, but I think it's in May.

MR. GRIFFITH: 19th of April. Thank you very much.

MR. NOBLE: So that might be a good time to pose some of these questions. Thanks, Earl. Any further public comment? With that, we'll adjourn the meeting. Thank you.

The next Board meeting is scheduled for June 6, 2016.

The meeting adjourned at 1:00 pm.

Roger Noble, Presiding Officer

Cascade County Shop Complex
Case No. 2014-0705708

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Former Northern Tire - Havre
Facility ID #21-00131, Release # 3589, Work Plan # 10170

SUMMARY

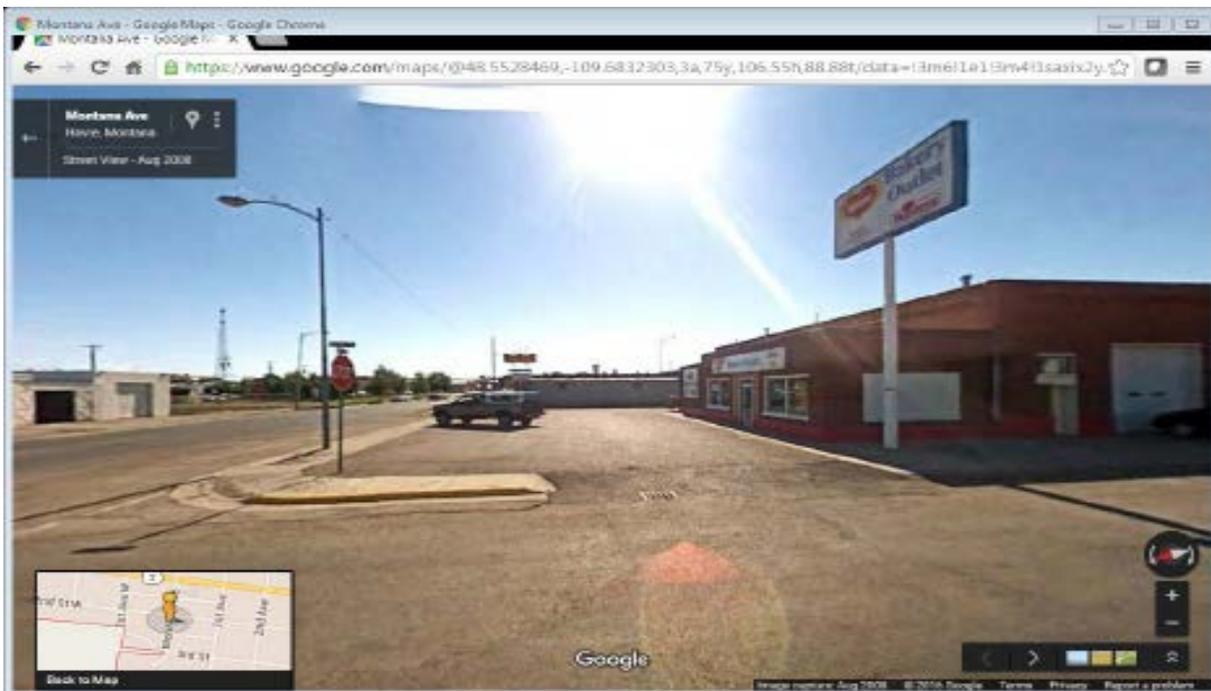
TYPE OF ACTION: Work plan 10170 is requesting reimbursement for removal and replacement of a light pole and a stop sign,

SUMMARY OF ACTION REQUESTED: Request Board review of the circumstances pertaining to the removal and replacement of the light pole and stop sign.

ISSUE: ARM 17.58.344(4) states corrective action plans that require the removal, repair, or replacement of building(s), sign(s), or canopies must be shown to be the most cost effective corrective action and the costs must be approved by the board in writing before the action is performed..

1. ARM 17.58.344(4) requires that removal and or replacement of signs be the most cost effective corrective action and the costs must be approved by the Board before the action is performed.
2. Work plan #10170 is requesting \$15,000.00 to remove and replace the stop sign and light pole (Exhibit 1) near the center of the excavation area (Figure 2).

EXHIBIT #1





REFERENCES:
ARM 17.58.344(4) (2015)



Petroleum Tank Release Compensation Board

STATE OF MONTANA

P.O. Box 200902 • Helena, MT 59620-0902 • (406) 444-9710 •

Website: www.deq.mt.gov/DEQAdmin/PET

Application for Guarantee of Reimbursement Form 4

This form should be used by an owner or operator to obtain a guarantee of reimbursement of eligible costs that have been approved by the Board, but for which money is not currently available, or a guarantee of estimated eligible costs not yet approved by the Board. The staff will prepare a recommendation to the Board from this request. The owner or operator will be advised of the Board determination. This guarantee is subject to all requirements and provisions imposed by or pursuant to [Title 75, Chapter 11, Part 3, Montana Code Annotated \(MCA\)](#) or rules, policies or procedures adopted pursuant thereto. The owner is responsible for the copay as found in subsection 75-11-307(4), MCA, and must remain in compliance with requirements pursuant to Title 75, chapter 11, part 5, MCA or rules adopted pursuant thereto (75-11-307, MCA).

The completion of this form does not negate the requirement to submit claims for reimbursement of corrective action or third party costs. **This guarantee is not intended to affect the order in which money in the fund is obligated under subsection 75-11-309(5), MCA.** This form is intended to be used for a single release; therefore, a separate form must be completed for each Department of Environmental Quality petroleum release.

If you require assistance, contact the Board Staff at 406-444-9710

1. Owner or operator Information

Name:	Northern Tire Building LLC
Street Address:	795 Bullhook Drive SE
City/State/Zip Code:	Havre, MT 59501
Attn:	Stuart Mcintosh
Phone number:	
Fax number:	
Email address:	

2. Facility and Release Information

Facility Name:	Former Northern Tire
Street Address:	2 2 nd Street East
City/State/Zip Code:	Havre, MT 59501
DEQ Facility Identification Number:	21-00131
DEQ Petroleum Release Number:	3589

3. Corrective Action Plan Information

Corrective Action Plan (CAP) ID #:	10170
CAP Date:	February 29, 2016

Facility Name: Former Northern Tire

Facility # 21-00131

Release # 3589

4. Expected Tasks

Task Name	Actual or Estimated Costs	Anticipated date claim will be submitted (Month/Year)
Work Plan Preparation	\$1,025.00	
Project Management	\$13,624.50	
Mobilization	5,274.00	
Fieldwork	\$18,600.00	
Soil Removal	\$135,479.12	
Remediation System	\$33,440.00	
Monitoring Well Installation	\$8,628.44	
Survey	\$2,675.00	
Miscellaneous	\$10,811.00	
Monitoring	\$2,100.00	
Laboratory Analysis w/fee	\$10,500.00	
Lodging/Per Diem	\$3,267.00	
Report	\$5,345.00	
Total	\$251,261.14	

5. Certification

Have you, as the owner/operator of the tank that leaked, been convicted of a substantial violation of state or federal law or rule that relates to the installation operation, or management of petroleum storage tanks?

Yes No

I, the owner or operator of this facility, certify the information contained within this form is true and correct. I fully understand that any fraudulent or erroneous information may jeopardize the reimbursement from the Petroleum Tank Release Cleanup fund for this release. With my signature, I authorize the Petroleum Tank Release Compensation Board to visit the site, to verify the information contained within this form, at a time mutually agreed upon by both parties.

Owner/Operator Signature _____

Date _____

State of _____

County of _____

Signed and Sworn before me on this day _____ by _____
Date Name of owner

Notary Public Signature _____

(Seal)

Printed or typed _____

Notary Public for the State of _____
Residing at _____
My Commission expires _____

The Board will guarantee the reimbursement of claimed eligible costs that were actually, necessarily and reasonably incurred for the preparation and implementation of the aforementioned Department-approved corrective action plan with the following provisions:

The environmental contractor will be designated by the owner to receive no more than 20%, (approx: \$50,000.00) of the actual, reasonable, and necessary costs associated with the department approved corrective action plan. Their reimbursement will occur within the normal business process time frame, from the date on which the claim is considered properly filed with the Board.

Bear Paw Development Corporation will be designated by the owner to receive the remaining 80%, (approx: \$200,000.00) of actual, reasonable and necessary costs associated with the department approved corrective action plan.. Their reimbursement will occur within within 60 months, from the date on which the claim is considered properly filed with the Board.

8. This section is for PTRCB review and approval.

Board Review Date: _____

Board Comments:

Board Approval Date: _____

Signature: _____

Date: _____

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Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902

ELIGIBILITY RATIFICATION

<i>Board Staff Recommendations Pertaining to Eligibility From March 8, 2016 through May 18, 2016</i>				
<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Release # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Arlee	Tony Hoyt Residence	9995160	5046	Recommended eligible. Reviewed 05/12/2016
Billings	Pine Hills Country Store	5606607	2558	Recommended ineligible, release resolved, no dispute from RP. Reviewed 4/12/2016
Bozeman	Former Story Supply	6015239	5048	Recommended ineligible, the tank contents were characterized as hazardous waste. Reviewed 1/7/2016.
Glasgow	Former Westland Service Station	5310156	2150	Recommended ineligible, discovered before fund inception and in violation. Reviewed 3/2/2016.

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RATIFICATION OF WEEKLY REIMBURSEMENTS

WEEKLY CLAIM REIMBURSEMENTS June 6, 2016 BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
March 9, 2016	10	\$38,075.84
March 16, 2016	20	\$216,925.40
March 23, 2106	25	\$113,725.34
March 30, 2016	17	\$40,511.17
April 6, 2016	9	\$27,478.90
April 13, 2016	13	\$38,305.07
April 20, 2016	14	\$16,749.88
April 27, 2016	11	\$20,941.35
May 4, 2016	14	\$93,960.67
May 11, 2016	19	\$67,691.85
Total	152	\$674,365.47

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Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 3/9/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20151117J	9995029	4485	CHS Cardtrol and Bulk Site	Condon	10/5/2006	\$860.50	\$662,633.91		
20160119D	208703	4581	Town Pump Inc	Hardin	8/30/2007	\$4,918.55	\$268,070.95	\$442.37	Monitoring
20160119E	208703	3437	Town Pump Inc	Hardin	9/24/2002	\$4,918.56	\$344,578.75	\$442.37	Monitoring
20160128B	4709420	813	Cenex Petroleum Inc Butte	Butte	3/3/1992	\$9,648.04	\$552,058.62	\$86.16	Laboratory Analysis w/fee
20160208B	812588	3806	Scooters Sinclair	Big Sandy	2/23/2000	\$2,140.00	\$519,129.46		Soil Removal
20160210B	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$9,403.69	\$292,614.50	\$59.29	Monitoring Well Installation
20160210D	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$616.10	\$789,051.45		Remediation System
20160217B	704772	4325	Rapley Property	Great Falls	11/21/2007	\$523.62	\$364,617.98		Project Management
20160218A	1610388	4972	Abigail Ranch	Bozeman	3/10/2014	\$2,015.57	\$72,359.70		Monitoring
20160229A	5612585	4952	Flying J Inc Billings	Billings	9/6/2013	\$3,031.21	\$25,039.28		Well Abandonment
10 claims in the report					Total Reimbursement: \$38,075.84				

Reviewed for Reimbursement by: [Signature]

Date 3/14/16

Approved for Reimbursement by: [Signature]

Date 3/17/16



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 3/16/2016

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20160108C	708700	2584	Town Pump Inc Great Falls 1	Great Falls	8/14/2000	\$1,185.50	\$102,781.83		Work Plan
20160114F	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$2,760.00	\$295,374.50		Report
20160125E	2505376	355	Power Kia Former Montana Mobile Homes	Helena	5/30/1990	\$6,473.11	\$16,220.45	\$621.00	Report
20160204C	2503466	3677	Conoco Pop Inn	Helena	3/23/1999	\$5,335.90	\$644,778.63		Report
20160205C	1504503	4249	Manions Implement Dealership	Kalispell	1/5/2004	\$4,891.38	\$334,697.29		Laboratory Analysis w/fee
20160205F	4905153	104	Oie Motor Co Inc	Big Timber	10/21/1999	\$1,323.90	\$343,507.22	\$22.49	Fieldwork
20160205G	4905153	4213	Oie Motor Co Inc	Big Timber	7/30/1999	\$1,323.90	\$120,756.20	\$22.48	Fieldwork
20160205I	1608674	5031	Town Pump Inc Bozeman 1	Bozeman	11/6/2014	\$4,954.25	\$215,031.92	\$404.25	Fieldwork
20160205N	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$4,024.83	\$91,883.99	\$538.33	Miscellaneous
20160208A	2404530	873	Cenex Supply & Marketing Ronan	Ronan	7/27/1992	\$3,183.11	\$330,770.56	\$87.00	
20160208C	1508709	2567	Town Pump Inc Kalispell 1	Kalispell	3/8/1996	\$2,607.95	\$140,765.52	\$2.99	Laboratory Analysis w/fee
20160209A	210867	3686	Battlefield Country Store	Crow Agency	8/31/1999	\$5,067.50	\$106,983.82	\$500.00	Report
20160210C	2710131	3287	Moore Oil Bulk Facility	Libby	5/12/1999	\$3,615.38	\$729,540.74		Report
20160217C	1113942	3767	Realty One	Glendive	5/23/2001	\$581.85	\$10,563.93	\$990.66	Survey
20160224A	2201822	206	Montana City Store LLC	Clancy	6/13/1990	\$2,145.91	\$129,438.32	\$2,145.91	Laboratory Analysis w/fee
20160225C	4706099	4250	Bruces Quick Lube Inc	Butte	3/4/2005	\$1,856.00	\$127,432.98		Work Plan
20160229D	701418	3212	Keiths Country Store	Great Falls	10/5/2000	\$3,320.64	\$452,326.22		Miscellaneous
20160229E	5613941	3855	Chevron Gas Station & Bulk Plant	Miles City	7/19/2013	\$229.00	\$12,793.11		Work Plan
20160302C	800005	316	Fort Benton Cenex	Fort Benton	9/25/1990	\$610.00	\$372,542.05		Work Plan
20160308A	5604955	2853	Kwik Way 18	Billings	10/23/1996	\$161,435.29	\$190,009.45	\$40,358.82	Soil Removal

20 claims in the report

Total Reimbursement: \$216,925.40

Monday, March 14, 2016

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Payment Reports _ Weekly Reimbursement by Date

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim Reimbursement	Cumulative Reimb	Adjustments	Task Description
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Reviewed for Reimbursement by: *Mark Kent* Date *3/18/16*

Approved for Reimbursement by: *Jay Wadsworth* Date *3/29/16*



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 3/23/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20150515G	4408921	562	Colstrip Steam Electric Station	Colstrip	11/1/1991	\$17,313.62	\$81,690.23	\$7,723.00	Monitoring Well Installation
20160111C	4709893	3374	Flying J Inc Travel Plaza Rocker	Butte	9/18/1998	\$5,323.54	\$444,595.29	\$1,119.89	Monitoring
20160114K	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$15,888.14	\$99,934.78	\$3.75	Remediation System
20160119J	4701126	4866	Walter Lawrence (Husky Station)	Butte	4/10/2013	\$1,681.01	\$20,226.87		Report
20160119K	4701126	4866	Walter Lawrence (Husky Station)	Butte	4/10/2013	\$5,251.66	\$20,226.87		Report
20160125A	2509772	3406	Noons 422	Helena	6/23/1998	\$3,255.50	\$358,425.99	\$224.00	Report
20160125D	4302484	3911	Ricks Exxon	Wolf Point	6/27/2002	\$19,298.09	\$211,599.25	\$329.00	Mobilization
20160210A	4002755	4948	Farmers Union Oil Bulk Plant	Terry	4/27/2015	\$5,993.68	\$9,993.68	\$2,745.47	Laboratory Analysis w/fee
20160210E	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$2,191.37	\$376,540.81		Mobilization
20160210G	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$5,115.00	\$99,934.78		Report
20160210H	1500065	473	Roy Stanley Chevrolet	Kalispell	9/29/1992	\$4,979.88	\$56,993.23		Laboratory Analysis w/fee
20160217A	2100131	3589	Northern Tire Buff N Shine	Havre	6/7/1999	\$747.49	\$59,349.00		Work Plan
20160218B	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$121.00	\$376,540.81		Laboratory Analysis w/fee
20160218C	2710131	3287	Moore Oil Bulk Facility	Libby	5/12/1999	\$561.00	\$730,101.74		Laboratory Analysis w/fee
20160218D	2504619	3330	Gasamat 563	Helena	8/17/1999	\$360.00	\$291,548.13		Lab
20160226A	5606598	5023	Hoogies Truck Wash Inc	Billings	7/17/2015	\$2,606.52	\$18,431.16	\$760.00	Report
20160302A	9995133	4901	First Interstate Bank	Great Falls	3/1/2013	\$3,295.63	\$24,086.89		Laboratory Analysis w/fee
20160302D	712083	4038	Godfathers Pizza	Great Falls	4/3/2002	\$1,698.75	\$72,807.60		Well Abandonment
20160302E	700004	1728	Black Eagle Cenex	Great Falls	11/4/1994	\$2,213.25	\$128,830.53		Laboratory Analysis w/fee
20160304C	1609999	2362	Four Wheel Drive Products Inc	Bozeman	6/23/1995	\$1,401.50	\$536,072.14		Project Management
20160307C	2201822	206	Montana City Store LLC	Clancy	6/13/1990	\$687.50	\$130,125.82	\$687.50	Report
20160307D	205752	2603	Broadway Flying J Travel Plaza	Hardin	12/13/1995	\$5,132.00	\$59,213.71	\$160.00	Laboratory Analysis w/fee
20160311B	1113942	3767	Realty One	Glendive	5/23/2001	\$558.60	\$11,122.53		Miscellaneous

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20160311K	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$737.45	\$789,788.90		Remediation System
20160314B	5604962	4959	Zeiler Property	Billings	10/30/2014	\$7,313.16	\$251,413.24		Monitoring Well Installation
25 claims in the report					Total Reimbursement: \$113,725.34				

Reviewed for Reimbursement by: *Burt Ward*

Date *3/29/16*

Approved for Reimbursement by: *Jerry Waldron*

Date *4/4/16*



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 3/30/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20160114G	2710131	3287	Moore Oil Bulk Facility	Libby	5/12/1999	\$3,072.97	\$733,174.71		Report
20160125C	3904312	3666	Main Street Service Inc	Deer Lodge	4/15/2015	\$866.00	\$3,554.04		Well Abandonment
20160125G	407957	1632	Grover Exxon	Townsend	4/26/1994	\$5,627.40	\$335,896.22	\$190.00	Laboratory Analysis w/fee
20160205H	4308725	4110	Town Pump Inc Wolf Point	Wolf Point	9/6/2002	\$1,734.77	\$387,574.48		Report
20160210F	2504619	3330	Gasamat 563	Helena	8/17/1999	\$4,880.00	\$296,428.13		Report
20160225B	2503122	4584	Canyon Ferry Mini Basket	East Helena	10/29/2007	\$2,204.00	\$70,460.74		Work Plan
20160229B	302291	3585	Johnies Standard	Chinook	10/12/2000	\$2,767.92	\$23,293.06		Report
20160229C	302863	2197	Swensons Bulk Plant	Chinook	4/17/2013	\$350.00	\$169,966.10		Report
20160304A	208703	3437	Town Pump Inc	Hardin	9/24/2002	\$1,512.38	\$346,091.13	\$143.00	Report
20160304B	208703	4581	Town Pump Inc	Hardin	8/30/2007	\$1,512.37	\$269,583.32	\$143.00	Report
20160307B	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$1,040.86	\$92,924.85	\$115.65	Miscellaneous
20160307E	2705733	213	Troy Service Center Chevron	Troy	3/1/1990	\$2,770.18	\$367,311.64	\$2,418.20	Report
20160311I	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,849.09	\$378,389.90		Mobilization
20160311J	1505069	2939	Equity Supply Convenience Store	Kalispell	4/27/2012	\$1,890.50	\$366,743.08		Monitoring
20160317A	5608287	3802	Shepherd Country Market	Shepherd	1/26/2000	\$3,090.00	\$119,161.31		Report
20160321D	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$4,420.45	\$273,528.91		Remediation System
20160323A	5613787	3151	Former Roberts Exxon	Roberts	9/28/2001	\$922.28	\$47,306.87		Work Plan

17 claims in the report

Total Reimbursement: \$40,511.17

Reviewed for Reimbursement by:

Date

4/8/16

Approved for Reimbursement by:

Date

4/11/16



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 4/6/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20160311E	4002755	2619	Farmers Union Oil Bulk Plant	Terry	8/31/1995	\$460.00	\$126,337.73		Work Plan
20160314A	804017	499	Robertson Oil Co Big Sandy	Big Sandy	11/26/1991	\$3,268.12	\$681,166.70		Fieldwork
20160316A	4709893	3374	Flying J Inc Travel Plaza Rocker	Butte	9/18/1998	\$6,915.36	\$451,510.65	\$768.37	Laboratory Analysis w/fee
20160321A	2202145	1038	Hanks Service	Whitehall	10/20/1992	\$1,106.70	\$9,693.43		Well Abandonment
20160323B	1610388	4972	Abigail Ranch	Bozeman	3/10/2014	\$4,320.63	\$76,680.33		Laboratory Analysis w/fee
20160404B	9995135	4918	Shepherd Store	Shepherd	4/4/2016	\$2,528.64	\$2,528.64		Report
20160404G	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$760.29	\$274,289.20	\$20.28	Remediation System
20160311D	1608674	5031	Town Pump Inc Bozeman 1	Bozeman	11/6/2014	\$7,509.66	\$222,541.58		Monitoring Well Installation
20160322A	3300047	235	Farmers Union Oil Co Roundup	Roundup	8/23/1991	\$609.50	\$44,449.61		Work Plan
9 claims in the report					Total Reimbursement: \$27,478.90				

Reviewed for Reimbursement by: [Signature]

Date 4/8/16

Approved for Reimbursement by: [Signature]

Date 4/11/16



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 4/13/2016

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20150708B	1603800	250	Me & Jans II	Bozeman	12/17/1990	\$2,795.00	\$90,669.27	\$645.00	Report
20160128C	700004	1728	Black Eagle Cenex	Great Falls	11/4/1994	\$1,162.44	\$129,992.97		Monitoring
20160205K	800855	4614	Ezzie's Wholesale (Former Robertson Oil C	Big Sandy	4/11/2008	\$2,546.94	\$17,417.78	\$58.20	Laboratory Analysis w/fee
20160205L	800855	1233	Ezzie's Wholesale (Former Robertson Oil C	Big Sandy	12/12/1995	\$6,013.45	\$93,718.68	\$72.76	Laboratory Analysis w/fee
20160307F	804017	499	Robertson Oil Co Big Sandy	Big Sandy	11/26/1991	\$10,848.10	\$692,014.80	\$85.49	Monitoring Well Installation
20160311G	709914	1533	Holiday Station #10 - Former Fox Farm Exx	Great Falls	12/27/1993	\$687.50	\$105,008.66		Report
20160311H	709914	972	Holiday Station #10 - Former Fox Farm Exx	Great Falls	5/14/1992	\$687.50	\$133,886.09		Report
20160328A	6015014	4435	Superior Lube	Havre	10/7/2005	\$2,104.04	\$324,593.78		Monitoring
20160404A	1609999	2362	Four Wheel Drive Products Inc	Bozeman	6/23/1995	\$2,156.80	\$538,228.94		Project Management
20160404D	306483	4252	Andys Exxon	Chinook	4/5/2004	\$2,855.44	\$302,475.71		Monitoring
20160404E	306483	4252	Andys Exxon	Chinook	4/5/2004	\$1,887.00	\$302,475.71		Laboratory Analysis w/fee
20160404H	701418	3212	Keiths Country Store	Great Falls	10/5/2000	\$4,125.86	\$456,452.08		Mobilization
20160404J	2108705	4167	Town Pump Inc Havre	Havre	6/25/2003	\$435.00	\$48,278.08		Work Plan

13 claims in the report

Total Reimbursement: \$38,305.07

Reviewed for Reimbursement by:

[Signature]

Date

4/19/2016

Approved for Reimbursement by:

[Signature]

Date

4/19/2016



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 4/20/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20151006D	1105093	4907	Mini Mart 710	Glendive	10/6/2015	\$153.23	\$2,565.07	\$10,978.63	Mobilization <i>pilot</i>
20151006E	1105093	4907	Mini Mart 710	Glendive	10/6/2015	\$89.39	\$2,565.07	\$3,082.36	Report
20151006F	1105093	4907	Mini Mart 710	Glendive	10/6/2015	\$65.58	\$2,565.07	\$1,796.18	Remediation System
20151006G	1105093	4907	Mini Mart 710	Glendive	10/6/2015	\$451.80	\$2,565.07	\$1,371.39	Laboratory Analysis w/fee
20151221F	1808666	3836	Flying J Inc Cut Bank	Cut Bank	2/27/2001	\$441.00	\$208,772.47	\$110.25	Project Management
20151231C	1504428	1034	Stacey Oil Co	Whitefish	3/19/1992	\$1,030.50	\$647,756.49	\$114.50	Work Plan
20160307G	1402289	4653	Hilger Country Store	Hilger	12/30/2015	\$1,300.39	\$2,230.39		Mobilization <i>SB</i>
20160404K	4905153	104	Oie Motor Co Inc	Big Timber	10/21/1999	\$1,960.63	\$345,467.85		Report
20160404M	4905153	4213	Oie Motor Co Inc	Big Timber	7/30/1999	\$1,960.62	\$122,716.82		Report
20160406A	9995124	4852	MDT Project (Ronan Sports & Western)	Ronan	4/6/2016	\$2,021.02	\$19,202.05		Monitoring
20160407A	1402289	4653	Hilger Country Store	Hilger	12/30/2015	\$930.00	\$2,230.39		Work Plan
20160411D	2806273	1039	McLeod Mercantile	Norris	3/27/1992	\$2,522.15	\$44,771.94		Report
20160411E	3613519	2573	Greens Sales Inc	Malta	5/27/1997	\$2,692.17	\$83,948.41		Mobilization <i>6 w/m</i>
20160405A	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$1,131.40	\$94,056.25	\$125.71	Miscellaneous
14 claims in the report					Total Reimbursement: \$16,749.88				

Reviewed for Reimbursement by:

[Signature]

Date

4/21/16

Approved for Reimbursement by:

[Signature]

Date

4/22/16



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 4/27/2016

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20160317B	5613771	3034	Keenan & Associates	Billings	7/17/2015	\$1,368.63	\$11,070.73	\$1,150.30	Report
20160404F	5613941	3855	Chevron Gas Station & Bulk Plant	Miles City	7/19/2013	\$612.50	\$13,405.61		Laboratory Analysis w/fee
20160411C	800093	3332	Gasamat 567	Fort Benton	9/29/1999	\$1,597.50	\$118,883.89		Report
20160412A	5604955	2853	Kwik Way 18	Billings	10/23/1996	\$2,164.80	\$192,174.25	\$541.20	Report
20160414A	4905153	4213	Oie Motor Co Inc	Big Timber	7/30/1999	\$3,695.64	\$126,412.46	\$30.00	Laboratory Analysis w/fee
20160414B	4905153	104	Oie Motor Co Inc	Big Timber	10/21/1999	\$3,695.64	\$349,163.49	\$30.00	Laboratory Analysis w/fee
20160415A	2404530	873	Cenex Supply & Marketing Ronan	Ronan	7/27/1992	\$1,091.46	\$331,862.02		Miscellaneous
20160415B	2705733	213	Troy Service Center Chevron	Troy	3/1/1990	\$2,418.20	\$369,729.84		Survey
20160418C	2600105	3526	Jac & Jils	Chester	10/14/1999	\$616.20	\$239,880.40		Project Management
20160418H	205856	3653	L & B Last Stop	Hardin	4/18/2016	\$500.00	\$500.00		Work Plan
20160419A	1004159	3605	Grain Growers Oil Co Scobey	Scobey	7/24/2007	\$3,180.78	\$874,000.51		Mobilization

11 claims in the report

Total Reimbursement: \$20,941.35

Reviewed for Reimbursement by: [Signature]

Date 5/3/2016

Approved for Reimbursement by: [Signature]

Date 6/6/2016



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 5/4/2016

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20151231B	9995145	4962	Whitefish Credit Union	Kalispell	1/8/2014	\$5,347.56	\$35,126.52		Report
20160226B	1504503	4249	Manions Implement Dealership	Kalispell	1/5/2004	\$2,800.00	\$337,497.29		Report
20160307A	4711251	539	Montana Agri Food Industrial Com	Butte	6/29/1990	\$8,889.50	\$128,503.66		Miscellaneous
20160404I	2508708	4793	Town Pump Inc Helena 3	Helena	5/2/2011	\$2,455.00	\$56,158.62		Report
20160418D	9995023	4466	Libby Fuel Company	Libby	5/22/2008	\$925.00	\$121,127.08		Laboratory Analysis w/fee
20160418E	701418	3212	Keiths Country Store	Great Falls	10/5/2000	\$4,070.04	\$460,522.12		Mobilization
20160418I	306204	1547	Conoco C Store	Chinook	9/3/2013	\$5,572.71	\$213,192.01		Laboratory Analysis w/fee
20160418J	2503466	3677	Conoco Pop Inn	Helena	3/23/1999	\$2,105.74	\$646,884.37		Remediation System
20160419B	706926	2051	Flying J Inc Great Falls	Great Falls	5/2/1996	\$14,705.90	\$265,085.67	\$51.95	Laboratory Analysis w/fee
20160419C	706926	1636	Flying J Inc Great Falls	Great Falls	7/27/1993	\$7,352.94	\$130,583.85	\$25.99	Laboratory Analysis w/fee
20160419D	706926	2159	Flying J Inc Great Falls	Great Falls	5/2/1996	\$7,352.95	\$132,759.05	\$25.98	Laboratory Analysis w/fee
20160422C	209709	3593	Camp Custer Service	Hardin	8/4/2000	\$724.16	\$3,620.11		Miscellaneous
20160425A	1302648	4216	Larrys Service Center	Baker	4/18/2000	\$22,715.66	\$138,054.33		Monitoring Well Installation
20160422E	4706099	4250	Bruces Quick Lube Inc	Butte	3/4/2005	\$8,943.51	\$136,376.49		Miscellaneous

14 claims in the report

Total Reimbursement: \$93,960.67

Reviewed for Reimbursement by: [Signature]

Date May 3, 2016

Approved for Reimbursement by: [Signature]

Date 5/10/16



Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 5/11/2016

Org Unit: 993050
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20151113C	904443	4800	The Short Stop Store	Miles City	6/27/2014	\$891.52	\$891.52	\$6,225.86	Fieldwork
20160304D	403456	3946	Town Pump Inc Townsend	Townsend	10/20/2000	\$1,112.00	\$95,057.84	\$207.50	Work Plan
20160321E	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$10,398.55	\$284,687.75	\$1,222.64	Remediation System <i>Inst</i>
20160418B	804017	499	Robertson Oil Co Big Sandy	Big Sandy	11/26/1991	\$7,707.04	\$699,721.84		Laboratory Analysis w/fee
20160426B	1505069	2939	Equity Supply Convenience Store	Kalispell	4/27/2012	\$968.00	\$367,711.08		Laboratory Analysis w/fee
20160426C	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$242.00	\$380,491.41		Laboratory Analysis w/fee
20160427A	5608596	3787	Norms Service Former	Billings	7/17/2008	\$1,480.75	\$8,744.46		Report
20160429A	1509705	2911	Cenex Harvest States Kalispell	Kalispell	5/21/1997	\$20,434.03	\$750,816.99		Miscellaneous <i>ORC</i>
20160429B	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$3,486.04	\$793,274.94		Mobilization <i>+ O&M</i>
20160429D	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,859.51	\$380,491.41		Mobilization <i>+ O&M</i>
20160502A	3613519	2573	Greens Sales Inc	Malta	5/27/1997	\$1,575.00	\$85,523.41		Laboratory Analysis w/fee
20160502B	1010800	3821	Nash Brothers	Scobey	9/28/2005	\$840.00	\$931,702.46	\$0.00	Laboratory Analysis w/fee
20160502C	1004159	3605	Grain Growers Oil Co Scobey	Scobey	7/24/2007	\$1,320.00	\$875,320.51		Laboratory Analysis w/fee
20160502F	706926	2051	Flying J Inc Great Falls	Great Falls	5/2/1996	\$760.52	\$265,846.19		Survey
20160502G	706926	1636	Flying J Inc Great Falls	Great Falls	7/27/1993	\$380.26	\$130,964.11		Survey
20160502H	706926	2159	Flying J Inc Great Falls	Great Falls	5/2/1996	\$380.26	\$133,139.31		Survey
20160504A	6015014	4435	Superior Lube	Havre	10/7/2005	\$12,627.99	\$337,221.77	\$38.70	Fieldwork
20160504B	306483	4252	Andys Exxon	Chinook	4/5/2004	\$643.38	\$303,119.09		Miscellaneous
20160509C	2906376	3689	Farmers Union Oil Co Circle	Circle	4/15/2015	\$585.00	\$1,541.25		Project Management

19 claims in the report

Total Reimbursement: \$67,691.85

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
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Reviewed for Reimbursement by: *[Signature]*

Date *May 16, 2016*

Approved for Reimbursement by: *[Signature]*

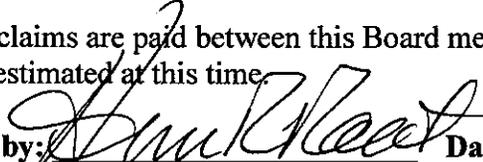
Date *5/18/16*

CLAIMS OVER \$25,000.00 *
June 6, 2016

Location	Facility Name	Facility-Release ID Numbers	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	Estimated Reimbursement
Miles City	The Short Stop Store	904443-4800	20140627A	\$876,476.05	\$78,896.94	\$598,184.33 (Penalty 75%)	\$16,608.48 (copay is met with this claim)	\$182,786.30
Miles City	The Short Stop Store	904443-4800	20150609A	\$38,035.48	\$7,058.55	\$23,232.70 (Penalty 75%)	-0-	\$7,744.23
Butte	Community Mutual Gas	4702577-116	20150716A	\$67,733.40	\$9,866.30	-0-		\$57,867.10
Glendive	Mini Mart 710	1105093-4907	20151006C	\$42,006.46	\$6,674.31	\$10,599.65 (Penalty 30%)	\$12,366.25	\$12,366.25
Billings	Town Pump Inc	5608671-2007	20151223C	\$28,304.92	\$405.94	-0-		\$27,898.98
Butte	Morris Marketing	4710410-1743	20160412B	\$62,422.00	-0-	-0-		\$62,422.00
Forsyth	GM Petroleum	4410824-5071	20160415C	\$46,849.27	\$755.27	-0-	\$17,500.00 (copay is met with this claim)	\$28,594.00
Hardin	Camp Custer Service	209709-3593	20160509A	\$51,961.76	\$78.40	-0-	\$13,879.89 (copay is met with this claim)	\$38,003.47
Miles City	Flying J Inc	908661-4365	20160513B	\$40,000.00	-0-	-0-		\$40,000.00
Total				\$1,253,789.34				\$457,682.33

* In accordance with Board communication of delegation to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is above \$25,000.00 the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

**In the event other non-Board claims are paid between this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that estimated at this time.

Reviewed for Reimbursement by:  Date 5/24/2016

Board Approval by: _____ Date _____

[Back to Agenda](#)



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

May 11, 2016

The Short Stop Store (OWNER)

Frank Ngo

16 N 7th St

Miles City, MT 59301 - 3110

Location

Miles City

Facility ID

904443

Facility Name

The Short Stop Store

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20140627A

Release ID: 4800

Ordinal: 1

Claim Amount: \$876,476.05

Reimbursement To-date: \$0.00

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$541.00	2012 - Principal charges reduced to project manager rate DEQ Invoice #1300002
Reduced	\$48.26	2014 - Principal charges reduced to project manager rate DEQ Invoice #1200005,7 & 15
Reduced	\$250.90	2013 - Principal charges reduced to project manager rate DEQ Invoice #1200005,7 & 15
Reduced	\$703.33	2012 - Principal charges reduced to project manager rate DEQ Invoice #1200005,7 & 15
Reduced	\$795.30	2011 - Principal charges reduced to project manager rate DEQ Invoice #1200005,7 & 15
Reduced	\$838.44	2010 - Principal charges reduced to project manager rate DEQ Invoice #1200005,7 & 15
Reduced	\$48.26	2014 - Principal charges reduced to project manager rate DEQ Invoice #1400007
Reduced	\$55.76	2013 - Principal charges reduced to project manager rate DEQ Invoice #1400007
Reduced	\$22.40	2011 - Principal charges reduced to project manager rate DEQ Invoice #1400007



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

Reduced	\$83.64	2013 - Principal charges reduced to project manager rate DEQ Invoice #1400004
Reduced	\$216.40	2012 - Principal charges reduced to project manager rate DEQ Invoice #1300011
Reduced	\$111.52	2013 - Principal charges reduced to project manager rate DEQ Invoice #1300017
Reduced	\$135.25	2012 - Principal charges reduced to project manager rate DEQ Invoice #1300017
Denied	\$9,312.81	DEQ indirects - on DEQ Personal Services
Denied	\$20,506.94	Markup denied; only incurred due to lack of owner involvement.
Denied	\$42,733.63	All other undocumented direct DEQ personnel labor charges (Credit given to Aaron for travel time)
Denied	\$242.17	Invoice #1200005. Cellular phone charges are not reimbursable.
Denied	\$20.67	Invoice #1200005. Postage and mailing charges are not reimbursable.
Denied	\$156.82	Invoice #1200015. Postage and mailing charges are not reimbursable.
Denied	\$3.00	Invoice #1300007. Postage and mailing charges are not reimbursable.
Denied	\$3.46	Invoice #1300017. Postage and mailing charges are not reimbursable.
Denied	\$620.00	Invoice # 1200007. Org 482105. Account #62512 - Storage This was actually laboratory charges that have not been documented.
Denied	\$22.23	2013 Admin Support - DEQ Invoice #1300017
Denied	\$21.59	2012 Admin Support - DEQ Invoice # 1300017
Denied	\$1.61	Invoice #1300011. Postage and mailing charges are not reimbursable.
Denied	\$10.78	2012 Admin Support - DEQ Invoice #1300007
Denied	\$118.72	2012 Admin Support - DEQ Invoice #1300002
Denied	\$20.84	2011 Admin Support - DEQ Invoice #1300002
Denied	\$22.23	2013 Admin Support - DEQ invoice #1200005,7 & 15
Denied	\$188.96	2013 Admin Support - DEQ invoice #1200005,7 & 15
Denied	\$183.47	2012 Admin Support - DEQ invoice \$1200005,7 & 15
Denied	\$385.45	2011 Admin Support - DEQ invoice \$1200005,7 & 15
Denied	\$172.00	2010 Admin Support - DEQ Invoice #1200005,7 & 15
Denied	\$22.23	2014 Admin Support - DEQ Invoice # 1400007
Denied	\$77.81	2013 Admin Support - DEQ Invoice # 1400007
Denied	\$20.84	2011 Admin Support - DEQ Invoice # 1400007
Denied	\$66.69	2013 Admin Support - DEQ Invoice # 1400004
Denied	\$75.55	2012 Admin Support - DEQ Invoice # 1300011



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

Denied	\$6.00	Aaron Anderson expense voucher dated Feb 2011 - Purchase of tire rotation
Denied	\$19.99	Aaron Anderson expense voucher dated Dec 2010 - Purchase of work gloves
Denied	\$9.99	Aaron Anderson expense vouched dated Nov 2010 - Purchase of fuel can

Total Adjustment \$78,896.94

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton
Fund Cost Specialist

20140627A

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. A **separate claim form is required for each release**. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-841-5094 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Short Stop
Street Address:	16 N. 7th Street
City:	Miles City MT
DEQ Facility Identification Number:	09-04443
DEQ Petroleum Release Number: (only one release #)	4800

2. Owner – Name and Address		3. Operator – Name and Address		4. Payee – Name and Address	
Frank Ngo and Frank's Short Stop		Frank Ngo and Frank's Short Stop		MT DEQ LUST Trust Program	
16 N. 7th Street		16 N. 7th Street		PO Box 200901	
Miles City MT 59301		Miles City MT 59301		Helena MT 59620-0901	
Attn:	Kelly J. C. Gallinger (attorney)	Attn:	Kelly J. C. Gallinger (attorney)	Attn:	Jeff Kuhn
Phone Number:	(406) 247-2824	Phone Number:	(406) 247-2824	Phone Number:	(406) 841-5055
Fax Number:		Fax Number:		Fax Number:	
Email Address:	kgallinger@brownfirm.com	Email Address:	kgallinger@brownfirm.com	Email Address:	jkuhn@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
MT DEQ LUST Trust Program		Olympus Technical Services, Inc.		Patrick Skibicki	
PO Box 200901		765 Colleen Street		PO Box 200901	
Helena MT 59620-0901		Helena MT 59604		Helena MT 59620-0901	
Attn:	Jeff Kuhn	Attn:	Alan Stine	Attn:	Patrick Skibicki
Phone Number:	(406) 841-5055	Phone Number:	(406) 443-3087	Phone Number:	(406) 841-5054
Fax Number:		Fax Number:		Fax Number:	
Email Address:	jkuhn@mt.gov	Email Address:		Email Address:	pskibicki@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$876,476.05
--	--------------

E-MAILED
6-27-14

*Ngo, Gallinger
Kuhn, Skibicki*

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.

Owner/Operator Signature _____

Date _____

Typed Name of Owner/Operator _____

State of _____

County of _____

Signed and Sworn before me on this day _____ by _____
Date

(SEAL)

Notary Public

Printed or typed

Notary Public for the State of _____

Residing at _____

My Commission Expires _____

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Jeffrey A. Kuhn
Claimant Signature

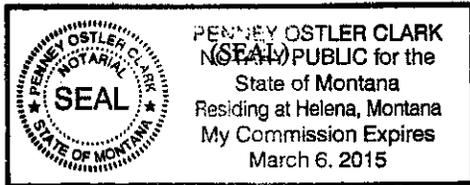
6-27-14
Date

Jeffrey A. Kuhn
Typed Name of Claimant

State of Montana

County of Lewis and Clark

Signed and Sworn before me on this day 06/27/2014 by Jeffrey A. Kuhn
Date



Penney Ostler Clark
Notary Public

Penney Ostler Clark
Printed or typed

Notary Public for the State of MT

Residing at Helena MT

My Commission Expires 03/06/2015

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

May 10, 2016

The Short Stop Store (OWNER)

Frank Ngo

16 N 7th St

Miles City, MT 59301 - 3110

Location

Miles City

Facility ID

904443

Facility Name

The Short Stop Store

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20150609A

Release ID: 4800

Ordinal: 2

Claim Amount: \$38,035.48

Reimbursement To-date: \$0.00

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$170.55	Olympus Invoice # 12292 - Principal charges reduced to Project Engineer/Scientist/Geologist rate.
Reduced	\$30.52	Olympus Invoice # 11888 - Senior Project Manager charges reduced to Project Engineer/Scientist/Geologist rate.
Denied	\$23.10	Olympus Invoice # 12551 - Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$86.88	Olympus Invoice # 12506 - Equipment shipping disallowed (ARM 17.58.342(3)(d)). Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$31.50	Olympus Invoice # 12212 - Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$10.50	Olympus Invoice # 12094 - Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$10.50	Olympus Invoice # 12037 - Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$10.50	Olympus Invoice # 12004 - Admin Support disallowed (ARM 17.58.342(2)(d)).



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

Denied	\$10.50	Olympus Invoice # 11930 - Admin Support disallowed (ARM 17.58.342(2)(d)).
Denied	\$27.95	Olympus Invoice # 11888 - Report shipping disallowed (ARM 17.58.342(2)(a)). Admin support disallowed (ARM 17.58.342(2)(d)).
Denied	\$6,600.80	DEQ Invoice # 4B1500002 - Accounting services disallowed (ARM 17.58.342(2)(b)(d)). Attorney fees and legal costs not reimbursable (75-11-307(2)(d) MCA).
Denied	\$45.25	Olympus Invoice # 12292 - Report shipping disallowed (ARM 17.58.342(2)(a)). Admin Support disallowed (ARM 17.58.342(2)(d)).
Total Adjustment	\$7,058.55	

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton
Fund Cost Specialist

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. **A separate claim form is required for each release.** Please review the [Form 3 Instructions](#) before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Short Stop
Street Address:	16 N. 7th Street
City:	Miles City, Montana
DEQ Facility Identification Number:	09-04443
DEQ Petroleum Release Number: (only one release #)	4800

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Frank Ngo and Frank's Short Stop		Frank Ngo and Frank's Short Stop		MT DEQ LUST Trust Program	
16 N. 7th Street		16 N. 7th Street		PO Box 200901	
Miles City, MT 59301		Miles City, MT 59301		Helena MT 59620-0901	
Attn:	Kelly J.C. Gallinger (attorney)	Attn:	Kelly J.C. Gallinger (attorney)	Attn:	Jeff Kuhn
Phone Number:	(406) 247-2824	Phone Number:	(406) 247-2824	Phone Number:	(406) 444-6567
Fax Number:		Fax Number:		Fax Number:	
Email Address:	kgallinger@brownfirm.com	Email Address:	kgallinger@brownfirm.com	Email Address:	jkuhn@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
MT DEQ LUST Trust Program		Olympus Technical Services, Inc.		Patrick Skibicki	
PO Box 200901		765 Colleen Street		PO Box 200901	
Helena MT 59620-0901		Helena, MT		Helena MT 59620-0901	
Attn:	Jeff Kuhn	Attn:	Alan Stine	Attn:	Patrick Skibicki
Phone Number:	(406) 444-6567	Phone Number:	(406) 443-3087	Phone Number:	(406) 444-6452
Fax Number:		Fax Number:		Fax Number:	
Email Address:	jkuhn@mt.gov	Email Address:		Email Address:	pskibicki@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$38,035.48
--	-------------

E-Mailed 6/11/15

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.

Owner/Operator Signature

Date

Typed Name of Owner/Operator

State of _____

County of _____

Signed and Sworn before me on this day _____ by _____
Date

(SEAL)

Notary Public

Printed or typed

Notary Public for the State of _____

Residing at _____

My Commission Expires _____

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Jeffrey A. Kuhn
Claimant Signature

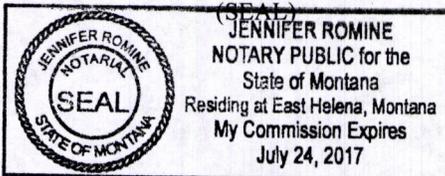
6-5-15
Date

Jeffrey A. Kuhn
Typed Name of Claimant

State of Montana

County of Lewis & Clark

Signed and Sworn before me on this day 6-5-2015 by Jeffrey Kuhn
Date



(SEAL)

JENNIFER ROMINE
NOTARY PUBLIC for the
State of Montana
Residing at East Helena, Montana
My Commission Expires
July 24, 2017

Jennifer Romine
Notary Public

Jennifer Romine
Printed or typed

Notary Public for the State of Montana

Residing at East Helena

My Commission Expires July 24, 2017

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406) 841-5090 Website: www.deq.mt.gov/pet/default.mcp

August 06, 2015

Allen Schiff

PO Box 200901
BHelena, MT
59620-0901

Location Butte
Facility ID 4702577
Facility Name Community Mutual Gas
Co

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20150716A Ordinal: 19
Release ID: 116
Claim Amount: \$67,733.40 Reimbursement To-date: \$326,289.82

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$9,748.87	DEQ payroll expenses claimed exceed the amount allowed for project management.
Denied	\$117.43	Item #1 on invoice 4B1500005 is more than 5 years old and is not eligible for reimbursement.

Total Adjustments: \$9,866.30

JoAnne Adydan

jadydan@mt.gov

20150716A

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT -CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Community Mutual Gas RECEIVED
Street Address:	20 East Front Street
City:	Butte, Montana 59701 JUL 26 2015
DEQ Facility Identification Number:	47-02577 Petroleum Tank Release Compensation Board
DEQ Petroleum Release Number: (only one release #)	116

2. Owner - Name and Address		3. Operator - Name and Address		4. Payable to: - Name and Address (Required)	
LLJL, LLC		LLJL, LLC		MT DEQ LUST Trust Program	
PO Box 3686		PO Box 3686		PO Box 200901	
Butte, MT 59702		Butte, MT 59702		Helena, MT 59620-0901	
Attn:	David Stordahl	Attn:	David Stordahl	Attn:	Michael Trombetta
Phone Number:	(406) 496-3900	Phone Number:	(406) 496-3900	Phone Number:	(406) 444-6436
Fax Number:	(406) 723-7304	Fax Number:	(406) 723-7304	Fax Number:	(406) 444-6783
Email Address:	triples@triple-s-bld.com	Email Address:	triples@triple-s-bld.com	Email Address:	mtrombetta@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant - Name and Address		6. Consultant - Name and Address		7. Any other person - Name and Address	
MT DEQ LUST Trust Program		MSE Technology Applications, Inc.		Allen Schiff	
PO Box 200901		200 Technology Way		PO Box 200901	
Helena, MT 59620-0901		Butte, Montana 59702		Helena, MT 59620-0901	
Attn:	Rebecca Ridenour	Attn:	Helen Joyce	Attn:	Allen Schiff
Phone Number:	(406) 444-6436	Phone Number:	(406) 494-7232	Phone Number:	(406) 444-6728
Fax Number:	(406) 444-6783	Fax Number:		Fax Number:	
Email Address:	rridenour@mt.gov	Email Address:		Email Address:	aschiff@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

added to email

8. Total amount of this claim (including all page 2's):	\$67,733.40
--	-------------

E-MAILED
7-20-15

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.

Owner/Operator Signature _____ Date _____

Typed Name of Owner/Operator _____

RECEIVED

State of _____

JUL 16 2015

County of _____

Signed and Sworn before me on this day _____ Date _____ by Petroleum Tank Release
Compensation Board

(SEAL)

Notary Public

Printed or typed

Notary Public for the State of

Residing at

My Commission Expires

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

[Signature]
Claimant Signature

7/14/15
Date

Typed Name of Claimant _____

State of Montana

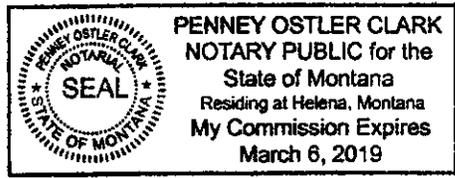
County of Lewis & Clark

Signed and Sworn before me on this day July 14, 2015 Date _____ by Michael Tompsett

(SEAL)

[Signature]
Notary Public

Penney Ostler Clark
Printed or typed



Notary Public for the State of MT

Residing at Helena MT

My Commission Expires 3/6/19

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 4702577

FacilityName: Community Mutual Gas Co

City: Butte

Release ID: 116

WP ID: 1169905

WP Name: R-B-SB/WI/GWM

WP Complete:

WP Date: 07/15/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Monitoring		\$5,247.00	\$5,247.00	\$0.00	
2	Miscellaneous		\$16,897.24	\$16,897.24	\$0.00	
3	Laboratory Analysis w/fee		\$9,836.44	\$9,836.44	\$0.00	
4	Fieldwork		\$14,014.18	\$14,014.18	\$0.00	
5	Miscellaneous		\$5,454.02	\$5,454.02	\$0.00	
6	Miscellaneous		\$6,418.22	\$6,418.22	\$0.00	
Total:			\$57,867.10	\$57,867.10	\$0.00	



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

March 25, 2016

Mini Mart Inc

Ed Sharpe

442 Keeler Pkwy

Pueblo, CO 81001 - 4813

Location Glendive

Facility ID 1105093

Facility Name Mini Mart 710

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20151006C

Release ID: 4907

Ordinal: 2

Claim Amount: \$42,006.46

Reimbursement To-date: \$1,805.08

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$198.92	Lab markup disallowed (ARM 17.58.342(2)(f)) and shipping of samples not approved by the Board staff prior to claim submission (ARM 17.58.342(3)(d)).
Reduced	\$181.51	Meals reduced to the standard rate and markup disallowed (ARM 17.58.342(2)(f)).
Reduced	\$2,581.40	Monitoring well installation reduced to 7% markup (ARM 17.58.342(3)(c)) and shipping of equipment not approved by the Board staff prior to claim submission (ARM 17.58.342(3)(d)).
Reduced	\$545.14	Fieldwork reduced to the Staff Scientist 2012 approved rate.
Reduced	\$120.09	Mobilization reduced to actuals on 5/3/12.
Reduced	\$44.92	Project Management reduced to the Project Scientist 2012 approved rate.
Denied	\$86.00	Duplicate charge for the disposable bailer.
Denied	\$2,916.33	5/9/12 thru 8/30/12 - Outside the scope of the approved emergency response activities and the Work Plan 6835 activities were implemented prior to the approval date of 9/24/12 (75-11-309 MCA).



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

Total Adjustment \$6,674.31

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton
Fund Cost Specialist

20151006C

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. A **separate claim form is required for each release**. Please review the **Form 3 Instructions** before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Mini Mart 710
Street Address:	322 E Barry St
City:	Glendive, MT 59330-2306
DEQ Facility Identification Number:	1105093
DEQ Petroleum Release Number: (only one release #)	4907

RECEIVED
OCT 8 2015
Petroleum Tank Release Compensation Board

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Loaf 'N Jug				Loaf 'N Jug	
442 Keeler Parkway				442 Keeler Parkway	
Pueblo, CO 81001				Pueblo, CO 81001	
Attn:	Ms. Shirley Treece	Attn:		Attn:	Mr. Ed Sharpe
Phone Number:	(719) 948-5976	Phone Number:		Phone Number:	(719) 948-5904
Fax Number:		Fax Number:		Fax Number:	
Email Address:	shirley.treece@loafnjug.com	Email Address:		Email Address:	ed.sharpe@loafnjug.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
CTA Construction & Environmental, LLC		CTA Construction & Environmental, LLC			
219 2nd Avenue South		219 2nd Avenue South			
Great Falls, MT 59405		Great Falls, MT 59405			
Attn:	Alan Frohberg	Attn:	Alan Frohberg	Attn:	
Phone Number:	(406) 452-3321	Phone Number:	(406) 452-3321	Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:	alanf@ctagroup.com	Email Address:	alanf@ctagroup.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$42,006.46
--	-------------

10-13-15

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. **The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim.** Submit itemized invoices and other support documentation with this claim. **(Additional copies of this page may be included in each claim.)**

Corrective Action Plan (CAP): CAP ID # _____ Emergency Response _____ CAP Date: 4/27/2012

CAP Modification (Form 8) Date (s) _____

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
	PM - Project Management		\$690.95	2652
	MOB - Mobilization		\$3,793.96	2652
	FI - Fieldwork (initial assessment)			
	MW - Monitoring Well Installation		\$25,104.50	2652
	FD - Fieldwork (drilling/well construction oversight)		\$3,276.63	2652
	LAB - Laboratory Analysis w/fee		\$1,398.92	2652
	SRV - Surveying		\$1,421.80	2652
	GWM - Groundwater Monitoring		\$1,839.90	2652
	MSC - Miscellaneous (data evaluation, planning)		\$2,822.75	2652
	RM - Remediation (SVE pilot-test design, testing)		\$607.24	2652
	LPD - Lodging/Per Diem		\$1,049.81	2652
	NOTE: Task codes are referenced on invoice(s)			
	RECEIVED			
	OCT 6 2015			
	Petroleum Test Release Compensation Board			
Total		\$0.00	\$42,006.46	

10. Acknowledgement of Payment (Form 6) is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

11. An Assent to Audit (Form 2) is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature

Date

Typed Name of Owner/Operator

State of _____

County of _____

Signed and Sworn before me on this day _____
Date

by OCT 6 2015

(SEAL)

Petroleum Tank Release
Notary Public Compensation Board

Printed or typed

Notary Public for the State of

Residing at

My Commission Expires

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Alan Froberg
Claimant Signature

09/29/2015
Date

Alan Froberg, CTA Construction & Environmental LLC

Typed Name of Claimant

State of Montana

County of Cascade

Signed and Sworn before me on this day 9.29.15
Date

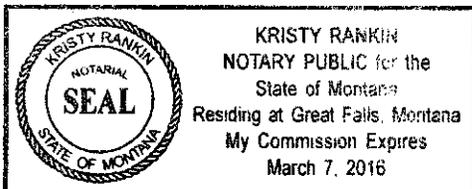
by Alan Froberg

(SEAL)

Kristy Rankin
Notary Public

Kristy Rankin

Printed or typed



Notary Public for the State of Montana

Residing at Great Falls

My Commission Expires 03/07/2016

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620 -0902 (406)444-9710 Website www.deq.mt.gov/pet/default.mcp

January 13, 2016

Broadwater Town Pump Inc (OWNER)

Trent Biggers

PO Box 6000

Butte, MT 59702 - 6000

Location

Billings

Facility ID

5608671

Facility Name

Town Pump Inc Billings 2

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20151223C

Release ID: 2007

Ordinal: 184

Claim Amount: \$28,304.92

Reimbursement To-date: \$250,262.50

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$405.94	Tech III and Tech II 2015 overtime rates reduced to 2015 standard approved rates for Task 11 Remediation System (fieldwork).

Total Adjustment \$405.94

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton
Fund Cost Specialist

2015 1223C

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT -CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Town Pump Inc Billings 2
Street Address:	942 Broadwater Ave
City:	Billings, MT 59101
DEQ Facility Identification Number:	5608671
DEQ Petroleum Release Number: (only one release #)	2007

RECEIVED
DEC 20 2015
Petroleum Tank Release
Compensation Board

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (required)	
Town Pump				Olympus Technical Services, Inc.	
P.O. Box 6000				765 Colleen Street	
Butte, MT 5901				Helena, MT 59601	
Attn:	Trent Biggers	Attn:		Attn:	
Phone Number:	406-497-6700	Phone Number:		Phone Number:	406-443-3087
Fax Number:		Fax Number:		Fax Number:	406-443-0232
Email Address:	trentb@townpump.com	Email Address:		Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
Olympus Technical Services, Inc.		Olympus Technical Services, Inc.			
765 Colleen Street					
Helena, MT 59601					
Attn:	Jennifer Steilmann	Attn:	Guy LaRango	Attn:	
Phone Number:	406-443-3087	Phone Number:		Phone Number:	
Fax Number:	406-443-0232	Fax Number:		Fax Number:	
Email Address:	jsteilmann@olytech.com	Email Address:		Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$28,304.92
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E-MAILED
12-30-15

Facility Name: Town Pump Inc Billings 2

Facility # 5608671

Release # 2007
RECEIVED

9. **Detail of Costs: This section must be completed for each corrective action plan (CAP).** DEC 8 8 2015

Please review Form 3 Instructions for detailed information.

Petroleum Tank Release
 Compensation Board

The work claimed must be in accordance with an approved DEQ CAP. **The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)**

Corrective Action Plan (CAP): CAP ID # 7511 obl CAP Date: 9/26/2014 ok

CAP Modification (Form 8) Date (s) _____

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$1,726.50		
2	Remediation System	\$4,495.20		
3	Project Management	\$4,620.00	\$592.75	13026
4	Mobilization	\$160.80		
5	Fieldwork	\$3,418.56		
6	Miscellaneous	\$425.70		
7	Monitoring Well Installation	\$11,045.08		
8	Miscellaneous	\$414.28	\$1,592.99	13026
9	Laboratory Analysis w/fee	\$1,920.00		
10	Mobilization	\$42.70	\$146.40	13026
11	Remediation System	\$15,887.78	\$16,711.56	13026
12	Remediation System	\$4,091.00	\$5,558.71	13026
13	Remediation System	\$200.00	\$80.00	13026
14	Remediation System	\$9,994.12		
15	Miscellaneous	\$105.00		
16	Mobilization	\$61.00		
17	Remediation System	\$10,333.20		
18	Remediation System	\$10,000.00	\$3,607.61	13026
19	Mobilization	\$475.80		
20	Remediation System	\$17,398.00		
SubTotal		\$96,814.72	\$28,304.92	

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature _____

Date _____

Typed Name of Owner/Operator _____

RECEIVED

State of _____

DEC 23 2015

County of _____

Petroleum Tank Release

Signed and Sworn before me on this day _____
Date

by _____

(SEAL)

Notary Public

Printed or typed

Notary Public for the State of _____

Residing at _____

My Commission Expires _____

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Jennifer Steilmann
Claimant Signature

12-18-15
Date

Jennifer Steilmann

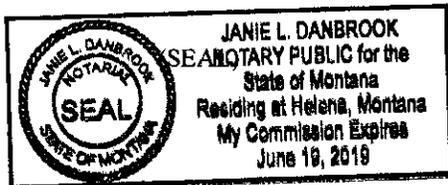
Typed Name of Claimant

State of Montana

County of Lewis & Clark

Signed and Sworn before me on this day 12/18/15
Date

by Jennifer Steilmann



Janie L. Danbrook

Notary Public
Janie Danbrook

Printed or typed

Notary Public for the State of Montana

Residing at Helena, Montana

My Commission Expires 06/19/2019

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 5608671

FacilityName: Town Pump Inc Billings 2

City: Billings

Release ID: 2007

WP ID: 7511

WP Name: F-B-WI/OI/GWM

WP Complete: **WP Date:** 09/26/2014

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	F	\$1,726.50	\$1,726.50	\$0.00	
2	Remediation System	F	\$4,495.20	\$4,554.48	(\$59.28)	
3	Project Management	F	\$4,620.00	\$1,363.33	\$3,256.67	
4	Mobilization	F	\$160.80	\$171.52	(\$10.72)	
5	Fieldwork	F	\$3,418.56	\$3,570.07	(\$151.51)	
6	Miscellaneous	F	\$425.70	\$283.80	\$141.90	
7	Monitoring Well Installation	F	\$11,045.08	\$11,140.51	(\$95.43)	
8	Miscellaneous	F	\$1,240.00	\$1,634.24	(\$394.24)	
9	Laboratory Analysis w/fee	F	\$1,920.00	\$1,837.50	\$82.50	
10	Mobilization	F	\$212.70	\$186.05	\$26.65	
11	Remediation System	F	\$24,515.00	\$23,423.60	\$1,091.40	
12	Remediation System	F	\$8,368.00	\$7,471.91	\$896.09	
13	Remediation System	F	\$200.00	\$336.28	(\$136.28)	
14	Remediation System	F	\$8,619.12	\$11,093.49	(\$2,474.37)	
15	Miscellaneous	F	\$105.00	\$77.90	\$27.10	
16	Mobilization	F	\$61.00	\$85.40	(\$24.40)	
17	Remediation System	F	\$10,333.20	\$10,205.31	\$127.89	
18	Remediation System	F	\$10,000.00	\$11,840.13	(\$1,840.13)	
19	Mobilization	F	\$475.80	\$48.60	\$427.20	
20	Remediation System	F	\$17,398.00	\$1,231.15	\$16,166.85	

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
21	Remediation System	F	\$34,200.00	\$1,053.59	\$33,146.41	
22	Remediation System	F	\$4,860.00	\$144.90	\$4,715.10	
23	Remediation System	F	\$9,000.00	\$159.76	\$8,840.24	
24	Mobilization	F	\$132.90			
25	Water Level Measurements	F	\$234.00			
26	Monitoring	F	\$6,120.00			
27	Laboratory Analysis w/fee	F	\$8,730.00			
28	Report	F	\$4,547.88			
29	Report	F	\$3,526.56			
30	Report	F	\$3,526.56			
31	Miscellaneous		\$200.00			
Total:			\$184,417.56	\$93,640.02	\$90,777.54	

2016 04 12 B

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. **A separate claim form is required for each release.** Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information		
Name of Facility:	Morris Marketing Co	RECEIVED
Street Address:	610 E Iron St	
City:	Butte, MT	59701 APR 13 2015
DEQ Facility Identification Number:	4710410	Petroleum Tank Release Compensation DATA
DEQ Petroleum Release Number: (only one release #)	1743 Eligible	

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Morris Marketing		Same		Same	
PO Box 3839					
Butte, MT 59702					
Attn:	Roy Morris	Attn:		Attn:	
Phone Number:	406-491-4255	Phone Number:		Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:	roy@montana.com	Email Address:		Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
		Water & Environmental Technologies			
		480 E Park St			
		Butte, MT 59701			
Attn:		Attn:	Steve Nicholls	Attn:	
Phone Number:		Phone Number:	406-782-5220	Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:	SNicholls@waterenvtech.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$62,422.00
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E-MAILED
4-15-16

1 H

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10103 CAP Date: 10/15/2015

CAP Modification (Form 8) Date (s) March 4, 2016 Case Manager was on site for the initial portion of this excavation and approved the removal of 400yd3 additional.

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$1,515.00	\$0.00	C5458
2	Project Management	\$3,600.00	\$2,000.00	
3	Mobilization	\$264.00	\$200.00	
4	Fieldwork	\$9,613.00	\$4,572.50	
5	Soil Removal	\$26,655.03	\$27,728.33	
6	Soil Removal	\$25,802.40	\$23,870.75	
7	Miscellaneous	\$1,540.60	\$273.92	
8	Monitoring Well Installation	\$4,622.40	\$255.00	
9	Survey	\$1,180.00	\$377.50	
10	Monitoring	\$1,885.00	\$0.00	
11	Laboratory Analysis w/fee	\$12,025.00	\$3,144.00	
12	Report	\$4,690.00	\$0.00	

RECEIVED

APR 19 2013

Petroleum Tank Release Compensation Board

20160412B						
RELEASE 1734	WPID 10103			claimed		
Task 2	PM	2,000.00	2,000.00	-		
Task 3	MOB	200.00	200.00	-		
Task 4	Fieldwork	4,572.50	4,572.50	-		
Task 5	SR + ORC	27,728.33	27,728.33	-		
Task 6	SR - LF	23,870.75	23,870.75	-		5.85 postage not typically allowed- less than \$ 10.00 - no adj
Task 7	MISC	273.92	273.92	-		
Task 8	WMWI	255.00	255.00	-		
Task 9	Survey	377.50	377.50	-		
Task 11	LAB	3,144.00	3,144.00	-		
Total			62,422.00	62,422.00		

10. Acknowledgement of Payment (Form instructions for acceptable proof of payment identified as Payee in Section 4 on page

11. An Assent to Audit (Form 2) is required to release the site with billable labor charges

12. **Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13/ See the Form 3 instructions.**

DM
 Owner/Operator Signature _____ Date 4/7/16
Roy Morris For Morris Marketing Co Inc
 Typed Name of Owner/Operator _____

State of Montana
 County of Silverbow
 Signed and Sworn before me on this day April 7, 2016 by Roy Morris
 Date _____

Bonnie Brown
 Notary Public
Bonnie Brown
 Printed or typed

Notary Public for the State of Montana
 Residing at Butte MT
 My Commission Expires August 30, 2019

13. **Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

DM
 Claimant Signature _____ Date _____
 Typed Name of Claimant _____

RECEIVED
 APR 12 2016

State of _____
 County of _____
 Signed and Sworn before me on this day _____ by _____
 Date _____

(SEAL)

 Notary Public
 Printed or typed
 Notary Public for the State of _____
 Residing at _____
 My Commission Expires _____

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 4710410

FacilityName: Morris Marketing Co

City: Butte

Release ID: 1743

WP ID: 10103

WP Name: C-B-SR/LF/WI/GWM

WP Complete:

WP Date: 10/15/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$1,515.00	\$1,510.00	\$5.00	
2	Project Management		\$3,600.00	\$2,360.00	\$1,240.00	
3	Mobilization		\$264.00	\$252.50	\$11.50	
4	Fieldwork		\$9,613.00	\$4,572.50	\$5,040.50	
5	Soil Removal		\$27,655.03	\$27,728.33	(\$73.30)	
6	Soil Removal		\$24,802.40	\$24,994.50	(\$192.10)	
7	Miscellaneous		\$1,540.60	\$363.92	\$1,176.68	
8	Monitoring Well Installation		\$4,622.40	\$255.00	\$4,367.40	
9	Survey		\$1,180.00	\$377.50	\$802.50	
10	Monitoring		\$1,885.00			
11	Laboratory Analysis w/fee		\$12,025.00	\$3,144.00	\$8,881.00	
12	Report		\$4,690.00			
Total:			\$93,392.43	\$65,558.25	\$27,834.18	



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620 -0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

April 28, 2016

CityServiceValcon LLC

Tim O'Neal

P.O. Box 1

Kalispell, MT 59903

Location Forsyth

Facility ID 4410824

Facility Name GM Petroleum Distributors

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20160415C

Release ID: 5071

Ordinal: 1

Claim Amount: \$46,849.27

Reimbursement To-date: \$0.00

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$755.27	ARM 17.58.342(2)(f) disallows markups or profit added to the landfill fee.

Total Adjustment \$755.27

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton

Fund Cost Specialist

2016 0415 C

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT -CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	GM Petroleum (Former Home Oil) Bulk Plant
Street Address:	200 Main Street
City:	Forsyth
DEQ Facility Identification Number:	44-10824
DEQ Petroleum Release Number: (only one release #)	5071

RECEIVED

APR 15 2016

Petroleum Tank Release
Compensation Board

2. Owner - Name and Address		3. Operator - Name and Address		4. Payable to: - Name and Address (Required)	
City Service Valcon				City Service Valcon	
PO Box 1				PO Box 1	
Kalispell, MT 59903				Kalispell, MT 59903	
Attn:	Tim O'Neal	Attn:		Attn:	Tim O'Neal
Phone Number:	(406)751-4624	Phone Number:		Phone Number:	(406)751-4624
Fax Number:		Fax Number:		Fax Number:	
Email Address:	timo@cityservicevalcon.com	Email Address:		Email Address:	timo@cityservicevalcon.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

5. Claimant - Name and Address		6. Consultant - Name and Address		7. Any other person - Name and Address	
Resource Technologies		Resource Technologies			
1050 East Main Street, Suite 4		1050 East Main Street, Suite 4			
Bozeman, MT 59715		Bozeman, MT 59715			
Attn:	Christie Rosanova	Attn:	Christie Rosanova	Attn:	
Phone Number:	(406)585-8005	Phone Number:	(406)585-8005	Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:	christie@rtimt.com	Email Address:	christie@rtimt.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$46,849.27
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E-MAILED
4-19-16

22

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.

Owner/Operator Signature

Date

RECEIVED

Typed Name of Owner/Operator

APR 15 2016

State of _____

County of _____

Petroleum Tank Release Compensation Board

Signed and Sworn before me on this day _____ Date by _____

(SEAL)

Notary Public

Printed or typed

Notary Public for the State of _____

Residing at _____

My Commission Expires _____

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Claimant Signature

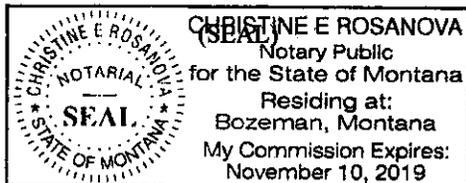
Date

Typed Name of Claimant

State of Montana

County of Gallatin

Signed and Sworn before me on this day 4-12-16 Date by Mark Johnson



Notary Public

Christine E. Rosanova

Printed or typed

Notary Public for the State of Montana

Residing at Bozeman

My Commission Expires 11-10-19

Submit this completed claim and supporting documents to the following address: PETROLEUM TANK RELEASE COMPENSATION BOARD PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 4410824

FacilityName: GM Petroleum Distributors

City: Forsyth

Release ID: 5071

WP ID: 9973

WP Name: C-S-SR

WP Complete:

WP Date: 03/18/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$819.75	\$846.50	(\$26.75)	
2	Project Management		\$714.00	\$59.50	\$654.50	
3	Mobilization		\$2,186.20	\$1,910.75	\$275.45	
4	Fieldwork		\$5,470.00	\$1,538.25	\$3,931.75	
5	Miscellaneous		\$430.00	\$92.40	\$337.60	
6	Lodging/Per Diem		\$586.00	\$146.16	\$439.84	
7	Soil Removal		\$64,586.96	\$28,131.93	\$36,455.03	
8	Soil Removal		\$30,277.60	\$10,789.50	\$19,488.10	
9	Laboratory Analysis w/fee		\$9,150.00	\$2,460.00	\$6,690.00	
10	Report		\$2,890.00	\$119.00	\$2,771.00	
Total:			\$117,110.51	\$46,093.99	\$71,016.52	



Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620 -0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

May 12, 2016

Peggy L Finley (OWNER)

Peggy L Finley

1616 16th St Apt 1

Cody, WY 82414 - 4350

Location Hardin

Facility ID 209709

Facility Name Camp Custer Service

SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20160509A

Release ID: 3593

Ordinal: 4

Claim Amount: \$51,961.76

Reimbursement To-date: \$3,620.11

Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$78.40	Project Manager rates reduced to the 2016 Staff Scientist approved rates.

Total Adjustment \$78.40

If you have any questions please contact me at (406) 444-9716 or via email reaton@mt.gov.

Sincerely,

Ross Eaton
Fund Cost Specialist

20160509A

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT -CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. A **separate claim form is required for each release**. Please review the Form 3 Instruction before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information	
Name of Facility:	Camp Custer Service RECEIVED
Street Address:	219 East Railroad Street MAY 9 2016
City:	Hardin
DEQ Facility Identification Number:	02-09709 Petroleum Tank Release Compensation Board
DEQ Petroleum Release Number: (only one release #)	3593

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Peggy Finley		Charles Olenik		Resource Technologies	
2567 Newton Ave		219 East Railroad Street		1050 E. Main St., Suite 4	
Cody, WY 82414		Hardin, MT 59034		Bozeman, MT 59715	
Attn:	Brian Finley	Attn:	Charles Olenik	Attn:	Christie Rosanova
Phone Number:	307-272-8504	Phone Number:	406-665-2303	Phone Number:	406-585-8005
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:		Email Address:	christie@rtimt.com
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
Resource Technologies		Resource Technologies		DEQ Remediation Division	
1050 E. Main St., Suite 4		1050 E. Main St., Suite 4		P.O. Box 200901	
Bozeman, MT 59715		Bozeman, MT 59715		Helena, MT 59620-0901	
Attn:	Christie Rosanova	Attn:	Christie Rosanova	Attn:	Russ Rowsey
Phone Number:	406-585-8005	Phone Number:	406-585-8005	Phone Number:	406-444-6440
Fax Number:		Fax Number:		Fax Number:	
Email Address:	christie@rtimt.com	Email Address:	christie@rtimt.com	Email Address:	RRowsey2@mt.gov
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$51,961.76
--	-------------

E-MAILED
MAY 9 2016

18
1

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.

Owner/Operator Signature

Date

Typed Name of Owner/Operator

State of _____

County of _____

Signed and Sworn before me on this day _____ by Petroleum Tank Release Compensation Board
Date

(SEAL) _____
Notary Public

Printed or typed _____

Notary Public for the State of _____
Residing at _____
My Commission Expires _____

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13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Claimant Signature

Date

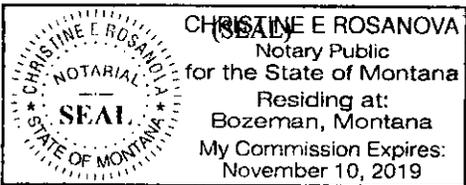
Mark Johnson

Typed Name of Claimant

State of Montana

County of Gallatin

Signed and Sworn before me on this day _____ by Mark Johnson
Date

 _____
Notary Public
Christine E. Rosanova

Printed or typed _____

Notary Public for the State of Montana
Residing at Bozeman
My Commission Expires 11/10/2019

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 209709

FacilityName: Camp Custer Service

City: Hardin

Release ID: 3593

WP ID: 10164

WP Name: C-B-SR/SB/WI/GW

WP Complete: **WP Date:** 02/18/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Miscellaneous		\$78,556.09	\$53,331.68	\$25,224.41	
Total:			\$78,556.09	\$53,331.68	\$25,224.41	

2016 05 13 B

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail jaadolph@mt.gov.

1. Facility and Petroleum Release Information		
Name of Facility:	Flying J Inc - Miles City	
Street Address:	Exit 141 & Interstate 94	
City:	Miles City, MT	59301
DEQ Facility Identification Number:	908661	
DEQ Petroleum Release Number: (only one release #)	4365	

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Petroleum Tank Release Compensation Board

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (required)	
FJ Management		FJ Management		Jim Forman	
333 West Center Street		333 West Center Street		58 Pony Lane	
North Salt Lake, Utah		North Salt Lake, Utah		Miles City, Montana	
Attn:	Molly Gregersen	Attn:	Molly Gregersen	Attn:	Jim Forman
Phone Number:	801-296-7711	Phone Number:	801-296-7711	Phone Number:	406-232-1061
Fax Number:		Fax Number:		Fax Number:	
Email Address:	molly.gregersen@bigwestoil.com	Email Address:	molly.gregersen@bigwestoil.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
		Johnston Leigh Inc.			
		6205 View Drive			
		Park City, Utah			
Attn:		Attn:	Steve Johnston	Attn:	
Phone Number:		Phone Number:	801-550-0094	Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:	sjohnston@xmission.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$40,000.00
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E-MAILED
5-16-16

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 7517 CAP Date: 10/25/2015 revised

CAP Modification (Form 8) Date (s) _____

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$1,020.00		
2	Project Management	\$3,568.00		
3	Miscellaneous (Landfarm Permit Application)	\$704.00		
4	Laboratory Analysis w/fee	\$6,500.00		
5	Miscellaneous (Equipment/Supplies)	\$105.00		
6	Lodging/Per Diem	\$124.50		
7	Mobilization	\$183.00		
8	Fieldwork	\$8,720.00		
9	Soil Removal	\$90,940.93		
10	Laboratory Analysis w/fee (Stockpile Samples)	\$5,200.00		
11	Laboratory Analysis w/fee (Confirmation Samples)	\$3,250.00		
12	Miscellaneous (Equipment/Supplies)	\$770.00		
13	Lodging/Per Diem	\$1,130.00		
14	Mobilization	\$183.00		
15	Fieldwork (Landfarm Operation Assume 2 years)	\$6,575.00		
16	Laboratory Analysis w/fee	\$26,000.00		
17	Soil Removal (Landfarm Lease Soil Disposal)	\$40,000.00	\$40,000.00	
18	Fieldwork (Landfarm Tilling)	\$4,000.00		
19	Miscellaneous (Equipment/Supplies)	\$516.00		
20	Lodging/Per Diem	\$452.00		
SubTotal		\$199,941.43	\$40,000.00	

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Petroleum Tank Release Compensation Board

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT CONTINUED

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
21	Mobilization	\$732.00		
22	Report	\$2,745.00		
Sub Total		\$ 3,477.00	\$ 0.00	
Total		\$203,418.43	\$40,000.00	

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Petroleum Tank Release
CONFIDENTIAL DATA

- 10. Acknowledgement of Payment (**Form 6**) is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.
- 11. An Assent to Audit (**Form 2**) is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

12. Owner Certification: I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Molly Gregersen
 Owner/Operator Signature

4/27/16
 Date

Molly Gregersen
 Typed Name of Owner/Operator

State of Utah
 County of Davis
 Signed and Sworn before me on this day 4/27/16 by _____
 Date

(SEAL)



Kristine Barkdull
 Notary Public
Kristine Barkdull
 Printed or typed

Notary Public for the State of
Residing at
 My Commission Expires 3-19-18

13. Claimant Certification: I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

 Claimant Signature

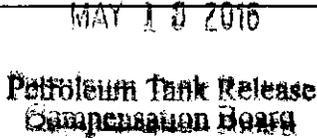
 Date

 Typed Name of Claimant

RECEIVED

State of _____
 County of _____
 Signed and Sworn before me on this day _____ by _____
 Date

(SEAL)



 Notary Public

 Printed or typed

Notary Public for the State of
Residing at
 My Commission Expires _____

Submit this completed claim and supporting documents to the following address:
PETROLEUM TANK RELEASE COMPENSATION BOARD
PO BOX 200902, HELENA MT 59620-0902



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 908661

FacilityName: Flying J Inc - Miles City

City: Miles City

Release ID: 4365

WP ID: 7517

WP Name: C-S-SR/LF/LFI

WP Complete: **WP Date:** 10/25/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$1,020.00			
2	Project Management		\$3,568.00			
3	Miscellaneous		\$704.00			
4	Laboratory Analysis w/fee		\$6,500.00			
5	Miscellaneous		\$105.00			
6	Lodging/Per Diem		\$124.50			
7	Mobilization		\$183.00			
8	Fieldwork		\$8,720.00			
9	Soil Removal		\$90,940.93			
10	Laboratory Analysis w/fee		\$5,200.00			
11	Laboratory Analysis w/fee		\$3,250.00			
12	Miscellaneous		\$770.00			
13	Lodging/Per Diem		\$1,130.00			
14	Mobilization		\$183.00			
15	Fieldwork		\$6,575.00			
16	Laboratory Analysis w/fee		\$26,000.00			
17	Soil Removal		\$40,000.00	\$40,000.00	\$0.00	
18	Fieldwork		\$4,000.00			
19	Miscellaneous		\$516.00			
20	Lodging/Per Diem		\$452.00			
21	Mobilization		\$732.00			
22	Report		\$2,745.00			
Total:			\$203,418.43	\$40,000.00	\$163,418.43	

June 6, 2016
DISCUSSION ITEM
Work Groups

[Back to Agenda](#)



Senate Bill 96 Report to EQC
May 4, 2016 Meeting (data as of April 8)



Removing half-buried tank at Unionville School (March 2016)

Background:

SB96 allows DEQ to use orphan share account funds to take remedial actions to address risks to human health or the environment at hazardous substance/petroleum sites where there is no readily apparent potentially liable person that is financially viable. SB96 also allows DEQ to use the funds to monitor the performance of remedial actions as well as to assess sites and collect data with a goal of closing those sites. Not more than 20% of the funds may be used for that purpose. SB96 was effective July 1, 2015.

Progress since July 2015:

DEQ has initiated contracts or begun work at 65 project sites.

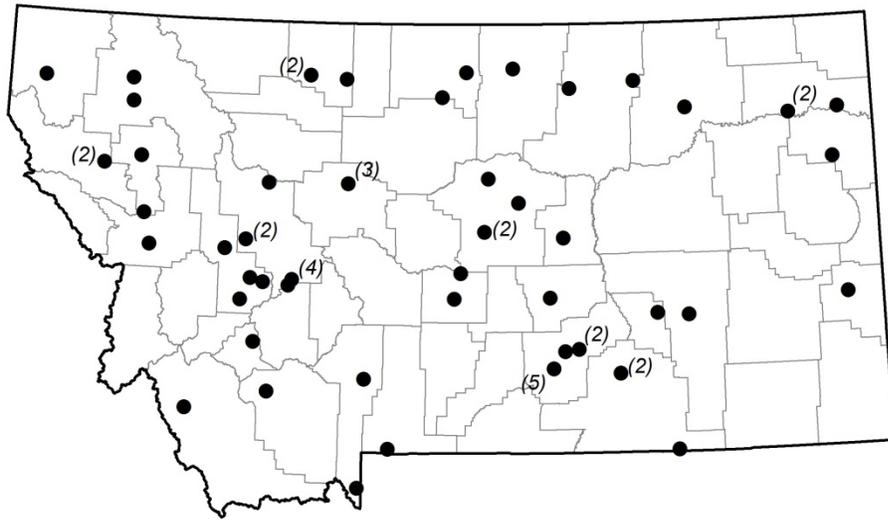
- Approved scopes of work - \$4,977,134
 - Hazardous Substance - \$3,652,972 (9 sites)
 - Petroleum Tank Release - \$1,039,089 (55 sites)
 - Mine Waste - \$285,073 (1 site)
- Contracts in place - \$4,020,733
- Expended funds - \$1,400,189

One petroleum release has been resolved and eight have been identified for closure to date. Several additional releases are expected to be resolved when the data is received that demonstrates contamination is below screening levels.

DEQ continues to identify additional sites; however, balancing the additional project work with other required priorities is challenging.

For additional information contact Jenny Chambers at JChambers@mt.gov or 406-444-6383.

[Back to Agenda](#)



Location of SB96 projects. (April 2016)



Drilling through basement floor for injection of in-situ treatment chemicals near former dry cleaners, Havre (Feb. 2016)



GeoProbe rig installing soil boring at a former service station, Billings (Jan. 2016)



Sampling test pit of former dump and wood treating operation for pentachlorophenol and petroleum, Lewistown. (Feb. 2016)



Using vacuum truck to daylight fiber optic line prior to excavation of contaminated soil; Deer Lodge (Sept. 2015)

List of SB96 Projects with Contracts In-Place or Pending

Project Name	Location	Project Scope & Status	Cleanup	Assessment	Total	Leveraged Funds
Milwaukee Roundhouse CECRA Cleanup	Deer Lodge	Approximately 13,000 tons of petroleum and metals contaminated soil, and 50 gallons of petroleum free product have been removed so far. Day care play area cleaned up, and cleanup of a proposed county park area that allows the county to use its grant funding to develop the park. Vapor intrusion sampling occurred and residential yard removals have started.	\$1,654,734	\$23,400	\$1,678,134	~\$4 million – EPA (Emergency Removal) \$200,000 EPA (Brownfields) ~\$690,00- DNRC (RDG) - Powell County ~\$700,000- DEQ (EQPF) ~\$60,000 - DEQ (Brownfields) Possible future \$1,000,000 DNRC (RDG) [2018/2019]
Diamond P Ranch CECRA Cleanup	West Yellowstone	Pre-design sampling for excavation and disposal of pentachlorophenol, petroleum, and dioxins completed. Excavation in spring 2016.	\$388,758		\$388,758	None
Roxy's Cleaners CECRA Cleanup	Havre	In-situ cleanup system (soil vapor extraction) installed. Bioremediation injections completed. Ongoing operation and maintenance of system through 2017.	\$491,150		\$491,150	None
Whitefish Solvent Site CECRA Cleanup	Whitefish	Install soil vapor extraction system and implement enhanced bioremediation estimated to begin May 2016.	\$495,395	\$8,500	\$503,895	\$278,914 - EPA (CERCLA Site Assessment)
Ruth Graham Property LUST	Great Falls	Soil and groundwater samples were collected in Oct 2015 that demonstrate contamination has reduced to concentrations below screening levels. Release will be reviewed for closure in summer 2016.		\$18,862	\$18,862	Petro Fund after Co-Pay
Ehlert Brothers Service LUST	Winifred	Excavation completed in April 2016, and waiting for results of confirmation samples. If excavation successful and groundwater contamination drops below screening levels, release may be resolved in 2017.	\$156,322		\$156,322	Ineligible for PTRCF
Hot Springs School LUST	Hot Springs	Injection wells installed and in-situ oxidation chemicals injected in October/November 2016. If treatment is successful, release will be resolved after 2017.	\$30,475		\$30,475	Ineligible for PTRCF
Pine Hills Country Store LUST	Billings	Soil borings to determine if contamination remained in the soil. Samples indicated no contamination remained above screening levels. This release was resolved 2/9/2016.		\$7,741	\$7,741	None
4-U Husky LUST	Plevna	Confirmation sampling completed in February 2016. Potential to resolve site will depend on results.		\$22,001	\$22,001	Petro Fund after Co-Pay
Cary Residence LUST	Helena	Confirmation sampling completed in February 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$13,399	\$13,399	Petro Fund after Co-Pay
GS Oil Co. LUST	Winnett	Confirmation sampling completed in March 2016. If results indicate contamination is below screening levels, release will be resolved in summer 2016.		\$16,557	\$16,557	Petro Fund after Co-Pay
Songers Exxon Service LUST	Judith Gap	Confirmation sampling completed in March 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$25,158	\$25,158	Petro Fund after Co-Pay

List of SB96 Projects with Contracts In-Place or Pending

Project Name	Location	Project Scope & Status	Cleanup	Assessment	Total	Leveraged Funds
Post Office (private) LUST	Augusta	Confirmation sampling completed in January 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$18,699	\$18,699	~\$10,000 LUST Trust
Sanders General Store LUST	Sanders	Confirmation sampling of soil and groundwater completed in March 2016. Potential to resolve site will depend on results.		\$15,232	\$15,232	Petro Fund after Co-Pay
Stoners Stage Stop LUST	Lincoln	Confirmation sampling completed in January 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$14,592	\$14,592	Petro Fund after Co-Pay
McMillon Residence LUST	Helena	Confirmation sampling completed in January 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$12,699	\$12,699	Petro Fund after Co-Pay
Chriss Repair LUST	Lincoln	Confirmation sampling completed in January 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$14,840	\$14,840	Ineligible for PTRCF
Avon General Merchandise LUST	Avon	Confirmatory sampling completed in January 2016 identified contamination needing cleanup. Additional site work including review of appropriate cleanup alternatives and cleanup selection will be required in summer 2016.		\$12,157	\$12,157	~ \$11,700 LUST Trust
Camp Custer Service LUST	Hardin	Soil excavation scheduled for April 2016. If excavation successfully removes all contaminated soil and groundwater contamination responds favorably, the release will be resolved in 2017 or 2018.	\$16,300		\$16,300	Petro Fund after Co-Pay
Macintyre's, Inc. LUST	Billings	Confirmation sampling completed in January 2016. Results indicate that this release can be resolved. Release will be reviewed for closure in summer 2016.		\$18,236	\$18,236	Petro Fund after Co-Pay
Former K & L Grocery LUST	Dodson	Conduct confirmatory sampling in May 2016. Potential to resolve site will depend on results.		\$24,996	\$24,996	Ineligible for PTRCF
Westland Service Station LUST	Glasgow	Conduct confirmatory sampling in May 2016. Potential to resolve site will depend on results.		\$26,515	\$26,515	Potentially Eligible for PTRCF
Saco Conoco LUST	Saco	Conduct confirmatory sampling in May 2016. Potential to resolve site will depend on results.		\$17,421	\$17,421	
LaSalle Residence LUST	Helena	Confirmation sampling scheduled for summer 2016. If results are below screening levels, this release will be resolved in fall/winter 2016/2017.		\$17,370	\$17,370	Potentially Eligible for PTRCF
Yellowstone Boys & Girls Ranch LUST	Billings	Confirmation sampling scheduled for spring/summer 2016. If results are below screening levels, this release will be resolved in winter 2015		\$7,100	\$7,100	Petro Fund after Co-Pay

List of SB96 Projects with Contracts In-Place or Pending

Project Name	Location	Project Scope & Status	Cleanup	Assessment	Total	Leveraged Funds
Osterholm Residence LUST	Lewistown	Confirmation sampling scheduled for summer 2016. If results are below screening levels, this release will be resolved in winter 2016		\$17,793	\$17,793	Potentially Eligible for PTRCF
Harlowton Round House CECRA Cleanup (interim action)	Harlowton	Free product recovery system to be installed near former refueling operations in Spring of 2016. The laser induced florescence (LIF) investigation (leveraged with other funding) facilitated the design of this phase of SB96 work.	\$220,911		\$220,911	\$50,000 - DNRC (RDG-Planning). \$10,000 - DEQ Brownfields Possible future City of Harlowton \$500,000 DNRC (RDG) [2018/2019]
Harlowton Round House CECRA Cleanup (Soil Removal)	Harlowton	Free product and contaminated soil near oil/water separator scheduled to be excavated in the summer 2016. In addition, waste drums and barrels will also be removed from the site.	\$200,000		\$200,000	See Above
Charles M Russell Refuge CECRA (potential de-list)	Roy	Geophysical work (electromagnetic investigation) completed fall 2015 identified two potential target areas of buried pesticide. Target areas excavated and sampled in March 2016. Preliminary information show no signs of contamination. If final results indicate pesticides are not present, the site will be proposed for delisting in 2016.		\$35,030	\$35,030	None
Chandelle Lane Barrel Site CECRA (potential de-list)	Black Eagle	Barrels are still present but it is unknown if there has been a release to the environment. Surface and Subsurface soil sampling completed March 2016. If results indicate no waste is found above screening levels, the barrels could be removed and the site will be proposed for delisting in 2016.		\$20,789	\$20,789	None
Developmental Technology CECRA (potential de-list)	Bozeman	Monitoring wells installed in fall 2015, and low-water level samples were below screening levels. High-water samples scheduled for July 2016. If results are also below screening levels, site will be proposed for delisting in 2016/2017.		\$33,346	\$33,346	\$3,900 - DEQ Brownfields
Unionville School LUST	Unionville	A half-buried heating oil storage tank was removed in March 2016 and soil investigated. Potential for further work or to resolve the release will depend on investigation results due in spring 2016.	\$32,672		\$32,672	
Office Stop LUST	Butte	Health Center and Youth Center owned by North American Indian Alliance. Initial sampling identified petroleum vapors that may be originating from gasoline tanks formerly on site, however results inconclusive due to indoor sources present. Additional vapor and subsurface assessment are ongoing.		\$17,500	\$17,500	Petro Fund after Co-Pay
Central Post and Treating Co CECRA Cleanup	Lewistown	Investigated former wood treating facility located on older dump site for pentachlorophenol and other contaminants in February 2016. Waiting for results to determine next step.		\$80,959	\$80,959	\$35,000 - DNRC (RDG-Planning). If cleanup is required, city may apply for 2018/2019 RDG grant.

List of SB96 Projects with Contracts In-Place or Pending

Project Name	Location	Project Scope & Status	Cleanup	Assessment	Total	Leveraged Funds
Lily/Orphan Boy Abandoned Mine	Elliston	DEQ has entered into a partnership with multiple entities to reclaim this abandoned mine site. SB96 funds will remove waste rock and tailings from Telegraph Creek in the Little Blackfoot Watershed. Work leveraged through other funds includes: Completion of Engineering Analysis to reclaim the site, development of the Metals Watershed Restoration Plan, restoration of Tramway Creek and the floodplain. Work scheduled for summer 2016.	\$285,073		\$285,073	\$110,911 - Federal Abandoned Mine Land grant (DEQ) \$40,000 - RDG Grant to Trout Unlimited \$32,000 - DEQ 319 Non-Point Source Program Restoration Grant Funds \$30,000 - FWP Future Fisheries
First Presbyterian Church LUST	Helena	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$7,500	\$7,500	Petro Fund after Co-Pay
Hoyt Residence LUST	Arlee	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$14,300	\$14,300	Potentially Eligible for PTRCF
Powell County Shop LUST	Helmville	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$21,000	\$21,000	Potentially Eligible for PTRCF
Gardiner House LUST	Gardiner	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$4,500	\$4,500	Petro Fund after Co-Pay
Ostrem Farm LUST	Galata	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$25,000	\$25,000	Potentially Eligible for PTRCF
M&W Service LUST	Forsyth	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$12,500	\$12,500	Potentially eligible for the PTRCF
LeDuc Motors LUST	Kalispell	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$12,480	\$12,480	Potentially Eligible for PTRCF
Farm Bureau's Insurance LUST	Polson	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$16,500	\$16,500	Petro Fund after Co-Pay
Orelup Residence LUST	Billings	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$9,360	\$9,360	Petro Fund after Co-Pay
Laird Residence LUST	Zurich	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$9,249	\$9,249	Potentially eligible for the PTRCF
School District 24 LUST	Worden	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$25,000	\$25,000	Potentially eligible for PTRCF
Christofferson Logliners LUST	Missoula	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$10,000	\$10,000	Potentially eligible for PTRCF
Parkway Motel LUST	Billings	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$25,000	\$25,000	Potentially eligible for PTRCF
Adsit Farm LUST	Decker	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$9,360	\$9,360	Potentially eligible for PTRCF
Hardin Auto LUST	Hardin	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$8,840	\$8,840	Petro Fund after Co-Pay
Project Mercantile LUST	Worden	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$13,500	\$13,500	Potentially eligible for PTRCF
Cattaneo Farm LUST	Culbertson	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$11,223	\$11,223	Potentially eligible for the PTRCF
Nordwick Residence LUST	Poplar	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$17,000	\$17,000	Petro Fund after Co-Pay
Bud Hayes Exxon LUST	Great Falls	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$10,400	\$10,400	Ineligible for PTRCF

List of SB96 Projects with Contracts In-Place or Pending

Project Name	Location	Project Scope & Status	Cleanup	Assessment	Total	Leveraged Funds
Shepherd's Garage LUST	Jackson	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$26,000	\$26,000	Ineligible for PTRCF
Reinertson's Garage LUST	Hot Springs	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$12,000	\$12,000	Potentially eligible for PTRCF
Montana Children's Center LUST	Twin Bridges	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$15,600	\$15,600	Petro Fund after Co-Pay
Wooden Residence LUST	Libby	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$10,400	\$10,400	Potentially eligible for PTRCF
TJ's Quick Stop LUST	Poplar	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$19,641	\$19,641	Ineligible for the PTRCF
Pepco Station LUST	Roundup	Replacing monitoring wells that were removed during cleanup activities. These are needed to evaluate the cleanup and determine the next steps.	\$15,600		\$15,600	\$324,498 LUST Trust; Ineligible for PTRCF
Rocky Boy School LUST	Box Elder	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$26,000	\$26,000	Potentially eligible for PTRCF
Bryans Auto Repair LUST	Shelby	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$5,500	\$5,500	Petro Fund after Co-Pay
Hakert Ranch LUST	Shepherd	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$13,000	\$13,000	Potentially Eligible for PTRCF
Former Nefzger Service Station LUST	Shelby	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$33,000	\$33,000	Potentially Eligible for PTRCF
Qualley Farm LUST	Lambert	Confirmation sampling scheduled for spring/summer 2016. Potential to resolve site will depend on results.		\$25,000	\$25,000	Potentially Eligible for PTRCF
Total Projected			\$3,987,389	\$989,744	\$4,977,134	

Data as of April 9, 2016

**Senate Bill 96
Acronym/Terminology List**

CECRA	Comprehensive Environmental Cleanup and Responsibility Act - also known as State Superfund
Co-Pay	PTRCF Co-Payment
DEQ	Department of Environmental Quality
DNRC	Department of Natural Resources and Conservation – manages a grant program that is a potential source of funding that could be leveraged for SB96 projects
EPA	U.S. Environmental Protection Agency – manages grant programs that are a potential source of funding that could be leveraged for SB96 projects
EQPF	Environmental Quality Protection Fund
FWP	Fish Wildlife and Parks Department
LUST	Leaking Underground Storage Tank
LUST Trust	Federal funds used to cleanup LUST sites
MUSTA	Montana Underground Storage Tank Act
N/A	Not Applicable (no funds leveraged)
PTRCB	Petroleum Tank Release Compensation Board (also called “Petro Board”)
PTRCF	Petroleum Tank Release Cleanup Fund (also called “Petro Fund”)
RDG	Resource Development Grant – managed by DNRC

Terminology used when a site is “Closed”

Delist	For State Superfund facilities, this means that the criteria identified in ARM 17.55.114 are met. For SB96 projects, this may mean additional information indicates a historic site does not need to remain listed because there is no contamination that poses an unacceptable risk to human health or the environment. It may also mean that cleanup was completed and is protective of human health and the environment.
Resolved	For petroleum tank release sites, this is defined in section 75-11-521(5)(c), MCA, as a determination by DEQ that all cleanup requirements have been met and that conditions at the site ensure present and long-term protection of human health and the environment.

June 6, 2016
DISCUSSION ITEM
UST Compliance Process

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BOARD ATTORNEY REPORT

PTRCB Case Status Report as of May 18, 2016.

Location	Facility	Facility # & Release #	Disputed/ Appointment Date	Status
Miles City	Miles City Short Stop	09-04443 Release 4800	Dispute of reduced reimbursement	Order Dismissing Contested Case Proceedings with Prejudice was signed on April 25, 2016.
Great Falls	Cascade County Shops	07-05708 Release 3051-C1,3051-C2,3051-C3 AND 3051-C4	Denial of applications	Oral argument took place during the Board's March 21, 2016 meeting.

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Petroleum Tank Release Compensation Fund Budget Status Report Operating Statement April 30, 2016						
	Legislative Approp.	Standard Budget	Rev/Exp through 4/30/2016	Projected Rev/Exp	Total FY16 Projected Rev/Exp	Projected Fiscal Year End Balance
Revenues:						
MDT Fee Revenue Estimate	7,296,100	7,296,100	5,381,273	1,678,684	7,059,957	(236,143)
Estimated STIP interest earnings	5,000	5,000	3,448	1,541	4,989	(11)
Misc Revenue- Settlements	100,000	100,000	197,500	0	197,500	97,500
Total Revenues:	7,401,100	7,401,100	5,582,220	1,680,225	7,262,445	(138,655)
Expenditures: (Includes current year expenses only)						
Board						
Personal Services	391,812	391,812	357,437	70,238	427,675	(35,863)
Contracted Services	100,000	100,000	46,696	17,000	63,696	36,304
Contingent Contract Services	1,000,000	1,000,000	0	0	0	1,000,000
Operating	150,889	150,889	117,330	34,000	151,330	(441)
Subtotal	1,642,701	1,642,701	521,463	121,238	642,701	1,000,000
DEQ Regulatory						
Personal Services	1,004,829	1,004,829	703,003	180,000	883,003	121,826
Contracted Services	100,000	100,000	10,766	45,000	55,766	44,234
Operating & Equipment	361,589	361,589	242,693	104,957	347,650	13,939
Subtotal	1,466,418	1,466,418	956,461	329,957	1,286,418	180,000
Long Term Database Funding Approved Under HB10	123,436	123,436	121,819		121,819	1,617
Administrative Budget Remaining						1,181,617
Claims/Loan						
Regular Claim Payments	5,000,000	4,650,000	2,234,621	827,292	3,061,913	1,588,087
Accrual - FY16 for use in FY17		350,000	0	350,000	350,000	0
Loan Repayment (All loans paid in full)		0	0	0	0	0
Subtotal	5,000,000	5,000,000	2,234,621	1,177,292	3,411,913	1,588,087
Total Expenses:	8,232,555	8,232,555	3,834,364	1,628,487	5,462,851	2,769,704
Increase/(Decrease) of Revenues over Exp as of April 30, 2016			\$1,747,856	\$51,738	\$1,799,594	

Accrual Information	
	Claims
Accrued in FY2015 for use in FY2016	758,263
Total Payments	523,019
Accrual Balance	235,244

	Fund Balance	Cash Balance
Beginning Balance	-90,143	668,698
Revenues	7,262,445	7,262,445
Expenditures (affecting balance)	5,746,713	5,631,957
Projected Balance at 6/30/16	1,425,589	2,299,186

Revenue	
Revenue & Transportation Interim Committee	
Revenue Estimate set 11/20/14 for FY16	6,675,000
Biennial Report Revenue Estimate for FY16	7,230,000
MDT FY16 Revenue Estimate	7,296,100
MDT FY16 Revenues Collected	74% 5,381,273

Average Monthly Claims	
FY16 to 04/30/16 - Current Year Only	223,462
FY16 to 04/30/16 - Current Year + Accruals	275,764

Settlements	
Settlements received during FY2016	197,500
Settlements received to date	2,320,123

Actual Claims Paid in FY 2016 (Current Year + FY 15 Accruals)	2,757,641
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At \$.0075 per gallon sold, the revenue collected this year is equivalent to	717.5 million gallons sold.
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Cash Flow Analysis - FY16

	Actuals					
	July-14	August-14	September-14	October-14	November-14	December-14
Beginning Cash Balance	668,697.57	282,855.37	570,984.36	836,782.62	1,101,646.65	1,325,341.78
Revenue						
MDT Revenue (\$.0075/gallon)	137.33	639,384.67	731,748.00	691,904.81	613,989.10	608,239.17
STIP Earnings	0.00	66.30	122.70	195.24	278.15	333.83
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	137.33	639,450.97	731,870.70	692,100.05	614,267.25	608,573.00
Expenditures						
Petro Board Claims	0.00	162,750.70	175,973.15	280,676.55	225,086.54	414,471.42
Petro Board Staff	12,308.92	36,188.81	58,491.68	39,484.06	44,061.94	37,489.72
Prior Year Adj & Accrual Payments	344,273.56	45,750.77	82,372.91	-2,660.80	19,320.76	1,992.27
HB10 Database Expenditures						
Remediation	29,397.05	106,631.70	149,234.70	109,736.21	102,102.88	103,703.37
Total Expenditures	385,979.53	351,321.98	466,072.44	427,236.02	390,572.12	557,656.78
Ending Cash Balance	282,855.37	570,984.36	836,782.62	1,101,646.65	1,325,341.78	1,376,258.00

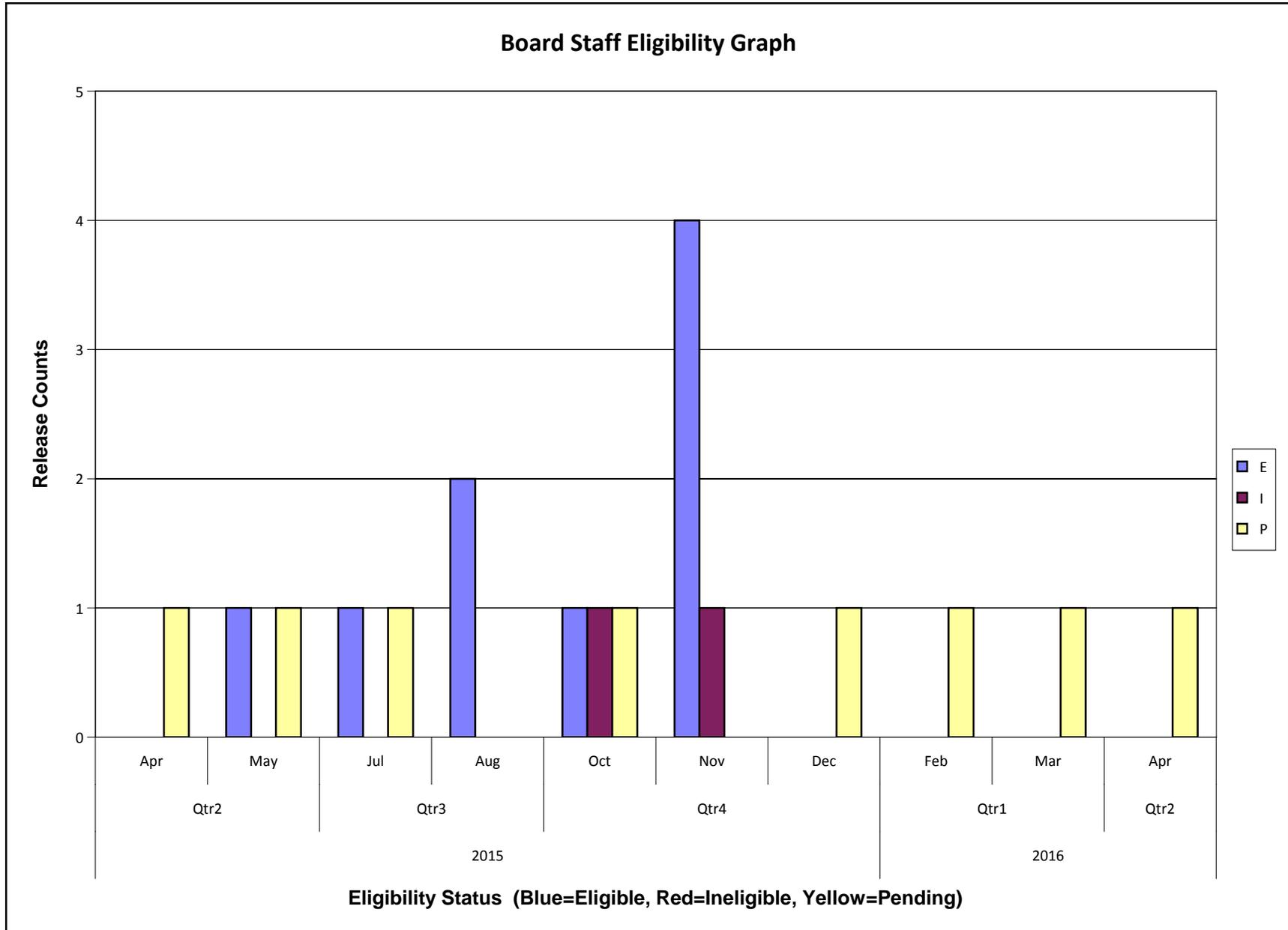
Cash Flow Analysis - FY16

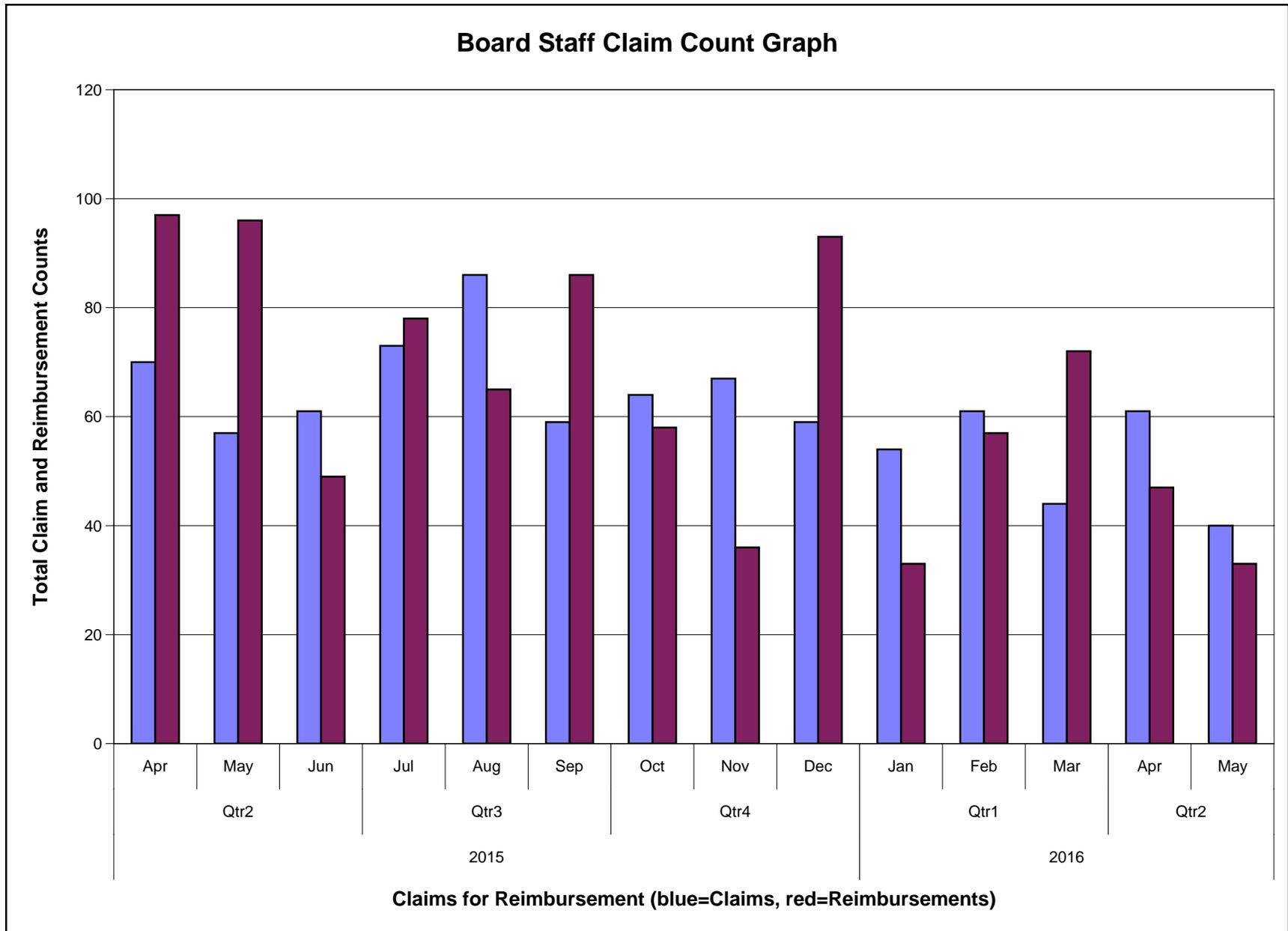
	Actuals				Projected	
	January-15	February-15	March-15	April-15	May-15	June-15
Beginning Cash Balance	1,376,258.00	1,548,762.30	1,633,711.94	1,777,870.59	1,699,948.05	2,010,644.29
Revenue						
MDT Revenue (\$.0075/gallon)	541,264.53	526,323.99	509,099.00	519,182.00	578,684.00	1,100,000.00
STIP Earnings	428.91	560.64	695.95	765.84	776.24	765.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	197,500.00	0.00
Total Revenue	541,693.44	526,884.63	509,794.95	519,947.84	776,960.24	1,100,765.00
Expenditures						
Petro Board Claims	176,648.53	216,600.13	146,032.08	436,382.14	275,764.00	551,528.00
Petro Board Staff	42,005.32	47,496.01	155,207.98	48,728.72	55,500.00	65,738.00
Prior Year Adj & Accrual Payments	582.50	1,540.73	8,619.18	17,313.62	0.00	0.00
HB10 Database Expenditures	56,517.26	65,301.30				
Remediation	93,435.53	110,996.82	55,777.06	95,445.90	135,000.00	194,957.00
Total Expenditures	369,189.14	441,934.99	365,636.30	597,870.38	466,264.00	812,223.00
Ending Cash Balance	1,548,762.30	1,633,711.94	1,777,870.59	1,699,948.05	2,010,644.29	2,299,186.29

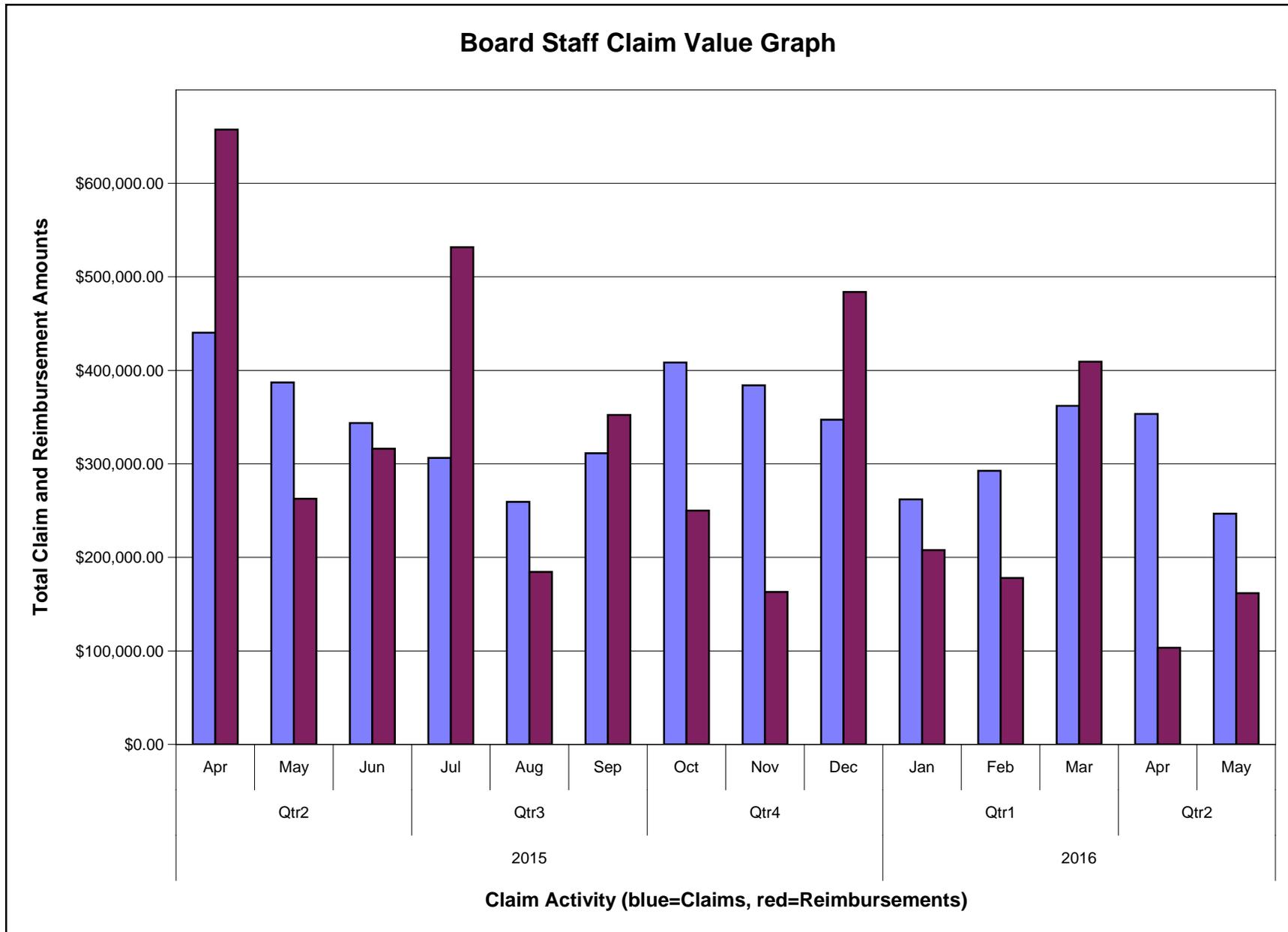
**Petroleum Tank Release Compensation Fund
Budget Status Report
Monthly Expenditure/Projection Summary
April 30, 2016**

5/17/2016
REPORT ITEM
INFORMATIONAL

EXPENDITURE SUMMARY		PERIOD ENDING 07/31/15	PERIOD ENDING 08/31/15	PERIOD ENDING 09/30/15	PERIOD ENDING 10/31/15	PERIOD ENDING 11/30/15	PERIOD ENDING 12/31/15	PERIOD ENDING 01/31/16	PERIOD ENDING 02/29/16	PERIOD ENDING 03/31/16	PERIOD ENDING 04/30/16	PERIOD ENDING 05/31/16	PERIOD ENDING 06/30/16	FY16 TOTALS
REVENUE														
	MDT Fees	137.33	639,384.67	731,748.00	691,904.81	613,989.10	608,239.17	541,264.53	526,323.99	509,099.00	519,182.00			5,381,272.60
	Stip Earnings		66.30	122.70	195.24	278.15	333.83	428.91	560.64	695.95	765.84			3,447.56
	Misc Revenue											197,500.00		197,500.00
	Total Revenue	137.33	639,450.97	731,870.70	692,100.05	614,267.25	608,573.00	541,693.44	526,884.63	509,794.95	519,947.84	197,500.00	0.00	5,582,220.16
BOARD														
	Personal Services	11,074.88	26,876.02	38,326.09	27,374.43	27,165.52	27,403.98	27,607.73	28,615.38	114,960.45	28,032.52			357,437.00
	Contracted Services			6,707.41	1,232.37	9,281.01	52.50	7,437.14	9,246.04	514.06	12,225.70			46,696.23
	Contingent Contract Services													0.00
	Operating	1,234.04	9,312.79	13,458.18	10,877.26	7,615.41	10,033.24	6,960.45	9,634.59	39,733.47	8,470.50			117,329.93
	Subtotal	12,308.92	36,188.81	58,491.68	39,484.06	44,061.94	37,489.72	42,005.32	47,496.01	155,207.98	48,728.72	0.00	0.00	521,463.16
CLAIMS														
	Regular CY Claim Payments	0.00	162,750.70	175,973.15	280,676.55	225,086.54	414,471.42	176,648.53	216,600.13	146,032.08	436,382.14			2,234,621.24
	Subtotal	0.00	162,750.70	175,973.15	280,676.55	225,086.54	414,471.42	176,648.53	216,600.13	146,032.08	436,382.14	0.00	0.00	2,234,621.24
DEQ Regulatory														
	Personal Services	29,151.13	72,628.81	108,477.54	76,884.87	76,452.85	76,349.34	71,658.08	78,091.58	40,430.92	72,877.61			703,002.73
	Contracted Services	41.92	2,244.21	2,071.70	1,779.53	31.07	0.00	21.11	828.32	2,861.62	886.40			10,765.88
	Operating	204.00	31,758.68	38,685.46	31,071.81	25,618.96	27,354.03	21,756.34	32,076.92	12,484.52	21,681.89			242,692.61
	Subtotal	29,397.05	106,631.70	149,234.70	109,736.21	102,102.88	103,703.37	93,435.53	110,996.82	55,777.06	95,445.90	0.00	0.00	956,461.22
CURRENT YEAR EXPENDITURE TOTALS		41,705.97	305,571.21	383,699.53	429,896.82	371,251.36	555,664.51	312,089.38	375,092.96	357,017.12	580,556.76	0.00	0.00	3,712,545.62
PRIOR YEAR EXPENDITURES		-90.81	-60.89	-2.29	-4,948.42	-381.42	939.52							
TOTAL EXPENDITURES		41,615.16	305,510.32	383,697.24	424,948.40	370,869.94	556,604.03	312,089.38	375,092.96	357,017.12	580,556.76	0.00	0.00	3,712,545.62
Board & DEQ Non-Claim costs		41,705.97	142,820.51	207,726.38	149,220.27	146,164.82	141,193.09	135,440.85	158,492.83	210,985.04	144,174.62	0.00	0.00	1,477,924.38
Claims Accrual Payments		344,505.89	45,469.91	82,327.10	2,335.72	19,324.67	1,000.00	582.50	1,540.73	8,619.18	17,313.62			523,019.32
0.00														
PROJECTION SUMMARY		PERIOD ENDING 07/31/15	PERIOD ENDING 08/31/15	PERIOD ENDING 09/30/15	PERIOD ENDING 10/31/15	PERIOD ENDING 11/30/15	PERIOD ENDING 12/31/15	PERIOD ENDING 01/31/16	PERIOD ENDING 02/29/16	PERIOD ENDING 03/31/16	PERIOD ENDING 04/30/16	PERIOD ENDING 05/31/16	PERIOD ENDING 06/30/16	FY16 TOTALS
REVENUE														
	MDT Fees											578,684.00	1,100,000.00	1,678,684.00
	Stip Earnings											776.24	765.00	1,541.24
	TOTAL REVENUE PROJECTED	0.00	579,460.24	1,100,765.00	1,680,225.24									
BOARD														
	Personal Services											30,000.00	40,238.00	70,238.00
	Contracted Services											8,500.00	8,500.00	17,000.00
	Contingent Contract Services													0.00
	Operating											17,000.00	17,000.00	34,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,500.00	65,738.00	121,238.00
CLAIMS														
	Regular CY Claim Payments											275,764.00	551,528.00	827,292.00
	FYE16 Accrual												350,000.00	350,000.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	275,764.00	901,528.00	1,177,292.00
DEQ Regulatory														
	Personal Services											80,000.00	100,000.00	180,000.00
	Contracted Services											15,000.00	30,000.00	45,000.00
	Operating											40,000.00	64,957.00	104,957.00
	Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135,000.00	194,957.00	329,957.00
PROJECTION TOTALS		0.00	466,264.00	1,162,223.00	1,628,487.00									









Petroleum Tank Release Compensation Board

Work Plans Reviewed and Owner Informed Funds NOT Obligated by Priority as of 5/20/2016

DATE RECEIVED	FACILITY ID	WORKPLAN NAME	WP ID	RELEASE ID	PRIORITY (Proj Officer)	COST EST.	FACILITY NAME	WORKPLAN DATE	REGION
5/5/2016	5604951	C-S-SR	10217	4496	1.2 (Stremcha)	\$145,598.40	West Parkway	5/2/2016	3
5/5/2016	5604951	C-S-SR	10216	760	1.2 (Stremcha)	\$582,393.60	West Parkway	5/2/2016	3
Total \$727,992.00		SubTotal Number of Workplans: 2							
3/28/2016	3203617	R-W-WI/SVE	10207	4769	1.3 (Kinney)	\$128,200.46	Swan Valley Centre	3/25/2016	1
Total \$128,200.46		SubTotal Number of Workplans: 1							
2/9/2015	9995083	R-B-SB/WI/GWM/RAA	8701	4702	1.4 (Bergum)	\$0.00	Gust Hauf Restaurant	10/31/2014	3
4/1/2015	4410824	C-S-SR	9973	5071	1.4 (Shearer)	\$109,789.31	GM Petroleum Distributors	3/18/2015	3
8/25/2015	6015228	R-B-RAA	10031	4934	1.4 (Janssen)	\$2,122.30	Former Magruder Motor Co	7/16/2015	3
9/10/2015	4209718	C-S-SR/EB/PT	10105	4282	1.4 (McCurry)	\$136,459.70	Superpumper Inc 23	9/4/2015	3
12/1/2015	4410824	R-B-SB/WI/GWM/RAA	10119	5071	1.4 (Shearer)	\$31,346.17	GM Petroleum Distributors	11/23/2015	3
3/4/2016	2100131	C-B-SR/WI/GWM	10170	3589	1.4 (McCurry)	\$272,058.00	Northern Tire Buff N Shine	2/29/2016	2
4/6/2016	5613771	R-B-SB/WI/GWM	10202	3034	1.4 (Opp)	\$40,904.05	Keenan & Associates	4/5/2016	3
Total \$592,679.53		SubTotal Number of Workplans: 7							
3/16/2015	907773	C-S-SR	7631	1669	2.0 (Shearer)	\$90,041.00	Miles City Laundry	3/10/2015	3
5/13/2016	2504623	F-W-GWM	10302	4080	2.0 (Bergum)	\$7,410.40	Valentine Oil Property	5/11/2016	1
Total \$97,451.40		SubTotal Number of Workplans: 2							
12/17/2015	1805813	R-W-GWM	9928	3001	4.0 (Miner)	\$8,566.50	P & M Convenience Store 433	11/24/2015	1
12/17/2015	1805813	R-W-GWM	9927	2909	4.0 (Miner)	\$8,566.50	P & M Convenience Store 433	11/24/2015	1
2/2/2016	6015226	R-B-SB/WI/GWM	9842	5042	4.0 (Stremcha)	\$6,188.00	Former Barry O'Leary Site	11/11/2014	3
3/31/2016	5604534	F-W-GWM	10206	4284	4.0 (Stremcha)	\$4,011.40	Former Walters Bulk Plant	2/17/2016	3
5/18/2016	3708692	F-W-GWM	10222	1277	4.0 (Bergum)	\$5,901.00	Town Pump Inc Conrad	3/25/2016	1
Total \$33,233.40		SubTotal Number of Workplans: 5							
Total Number of Workplans: 17					Total \$1,579,556.79				

Board Staff Report

**PTRCB ELIGIBLE FACILITIES
 THAT MAY HAVE SUSPENDED OR ADJUSTED CLAIMS
 DUE TO SYSTEM VIOLATIONS
 As of May 2, 2016**

FID	City	Facility Number	Site Name	Order Date	Suspension Letter date	Order Resolved date
643	Dillon	01-05401	Dietrich's College Exxon	10/25/05	8/8/06	
984	Kalispell	15-09820	Mulligan's Conoco	10/14/05	8/22/06	11/13/07
1105	Billings	56-05491	Dons Car Wash Grand Ave	6/12/06	6/15/06	12/8/06
1118	Missoula	32-01356	Frontier Gas and Grocery	10/25/06	10/30/06	9/12/08
1123	Hysham	52-01905	Farmers Union Oil	9/1/06	9/6/06	1/11/07
1469	Wibaux	55-02446	Wibaux County Shop	7/2/08		3/6/09
	Ryegate	19-05338	Ryegate Conoco	Violation letter 8/4/03	8/4/03 DEQ letter	11/8/11
2019	Winifred	14-01870	Ehlert Brothers Service Center	03/02/2011	03/04/2015	02/12/2015
2281	Fairview	42-03914	Mini Mart 714 (Loaf N Jug)	8/25/2014	9/4/2014	9/9/2014
2301	Billings	56-06609	Short Stop	7/25/2014	8/21/14	12/17/2015
2301	Billings	56-04839	Stockton Oil Co	7/25/2014	8/21/14	12/17/2015
2301	Billings	56-05074	Lockwood Interstate Exxon	7/25/2014	8/21/14	12/17/2015
2417	Billings	56-06594	Caseys Corner Store	7/30/2015	9/22/2015	12/01/2015

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Petroleum Tank Cleanup Activity Report

May 23, 2016

Summary of Confirmed and Resolved Petroleum Releases

Petroleum Release Activity since Last Board Meeting - Mar 03, 2016 to May 23, 2016

Release Status	Activity
Confirmed Releases	6
Releases Resolved (Closed)	14

Petroleum Release Activity from - Jan 01, 2016 to May 23, 2016

Release Status	Activity
Confirmed Releases	7
Releases Resolved (Closed)	25

Summary of All Petroleum Release Activity to May 23, 2016

Total Confirmed Releases	4,647
Total Resolved Releases	3,442
Total Active Releases	1,156
Total Active and Eligible	728
Active Ineligible	106
Active Undetermined	306

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Facility Name: Former Northern Tire
Physical Address: 2 Second Street East, Havre
Facility ID: 21-00131
Release Number: 3589
Priority: 1.1
Work plan ID 10170
Estimated cost \$272,058

Work Plan

The Work Plans (WP) are required to remove petroleum contaminated soil impacting groundwater associated with Releases 3589 (Releases) at the above-referenced facility (Facility). Specific work tasks associated with the WP include:

- Removal of approximately 2,350 cubic yards of soil, of which approximately 1,600 cubic yards is contaminated and will be disposed of at the Hill County Landfill, the remainder to be reused at the site.
- Addition of Oxygen Release Compound (ORC) pellets to the clean backfill placed in the excavation from 9 to 14 feet bgs to provide a controlled release of oxygen and nutrients to the groundwater.
- Replacement of 2 monitoring wells lost to the excavation and 3 new monitoring wells will be installed to better determine the extent of groundwater contamination associated with the release.

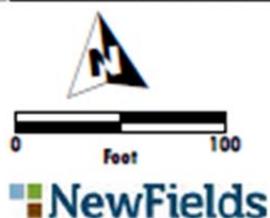
Project cost: \$272, 058

History:

The Former Northern Tire Facility is located in a mixed commercial/residential area of Havre at the intersection of 2nd Street and Montana Avenue. Four underground gasoline and diesel tanks, along with associated piping and dispensers were removed from the site in September 1988. In 1992, the Havre Senior Citizen's Center (west of the facility) reported to the MDHES LUST program that their consultants had discovered gasoline in the groundwater during installation of geotechnical soil borings. In June 1998, the LUST program identified the Former Northern Tire property as the source of the petroleum contamination.

Investigative activities have included the installation of monitoring wells, soil sample collection and analysis, groundwater monitoring, and a vapor intrusion investigation. Petroleum contamination at the site is significant and widespread. Much of the contamination is in the vicinity of and downgradient of the former UST system. Benzene concentrations in groundwater were measured at >26,000 ug/l in 2015 in the source area.

DEQ required the owner/operator to complete a remedial alternatives analysis (RAA) before submitting the work plan. The RAA determined that source mass removal by excavation of accessible contaminated soil is the preferred remedial alternative with the addition of ORC in the backfill material to enhance groundwater attenuation rates.



- Proposed Monitoring Well
- Monitoring Well (Existing)
- Edges of Excavation:
 - Defined by Utilities or Buildings
 - To Be Determined Based on Field Observations

Site Map
Former Northern Tire
Havre, Montana
FIGURE 2



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 2100131 **FacilityName:** Northern Tire Buff N Shine **City:** Havre
Release ID: 3589 **WP ID:** 10170 **WP Name:** C-B-SR/WI/GWM **WP Complete:** **WP Date:** 02/29/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$1,517.00			
2	Project Management		\$13,624.50			
3	Mobilization		\$5,274.08			
4	Fieldwork		\$18,600.00			
5	Soil Removal		\$135,479.12			
6	Remediation System		\$33,440.00			
7	Monitoring Well Installation		\$8,628.44			
8	Survey		\$2,675.00			
9	Miscellaneous		\$10,811.00			
10	Monitoring		\$2,100.00			
11	Laboratory Analysis w/fee		\$10,500.00			
12	Lodging/Per Diem		\$3,267.00			
13	Report		\$5,345.00			
Total:			\$251,261.14		\$251,261.14	

Facility Name: West Parkway Truck Stop
Physical Address: 5400 Laurel Road, Billings, Yellowstone County, Montana
Facility ID: 56-04951
Release Numbers: 760 & 4496 (Work Plan Numbers: 10216 & 10217)
Priority: 1.2 – High Priority Remediation

Work Plan

The Work Plans (WP) are required to remove multiple source locations of petroleum contaminated soil impacting groundwater associated with Releases 760 and 4496 (Releases) at the above-referenced facility (Facility). The WP is being coordinated with building demolition and permanent removal of the underground storage tank (UST) system. Specific work tasks associated with the WP include:

- Excavation and commercial landfarm treatment of an estimated 7,000 cubic yards (yd³) of petroleum contaminated soil from the current and former UST, dispensers, and associated piping areas.
 - Estimated soil volume breakdown: Release 760 - 5,000 yd³; Release 4496 - 2,000 yd³
- Collect up to 40 soil samples from the excavations for cleanup confirmation.
- Backfill and compact the excavations.
- Asphalt and concrete replacement of surfaces associated with contaminated soil removal.
- Reporting.

Project cost: \$727,992.00

History

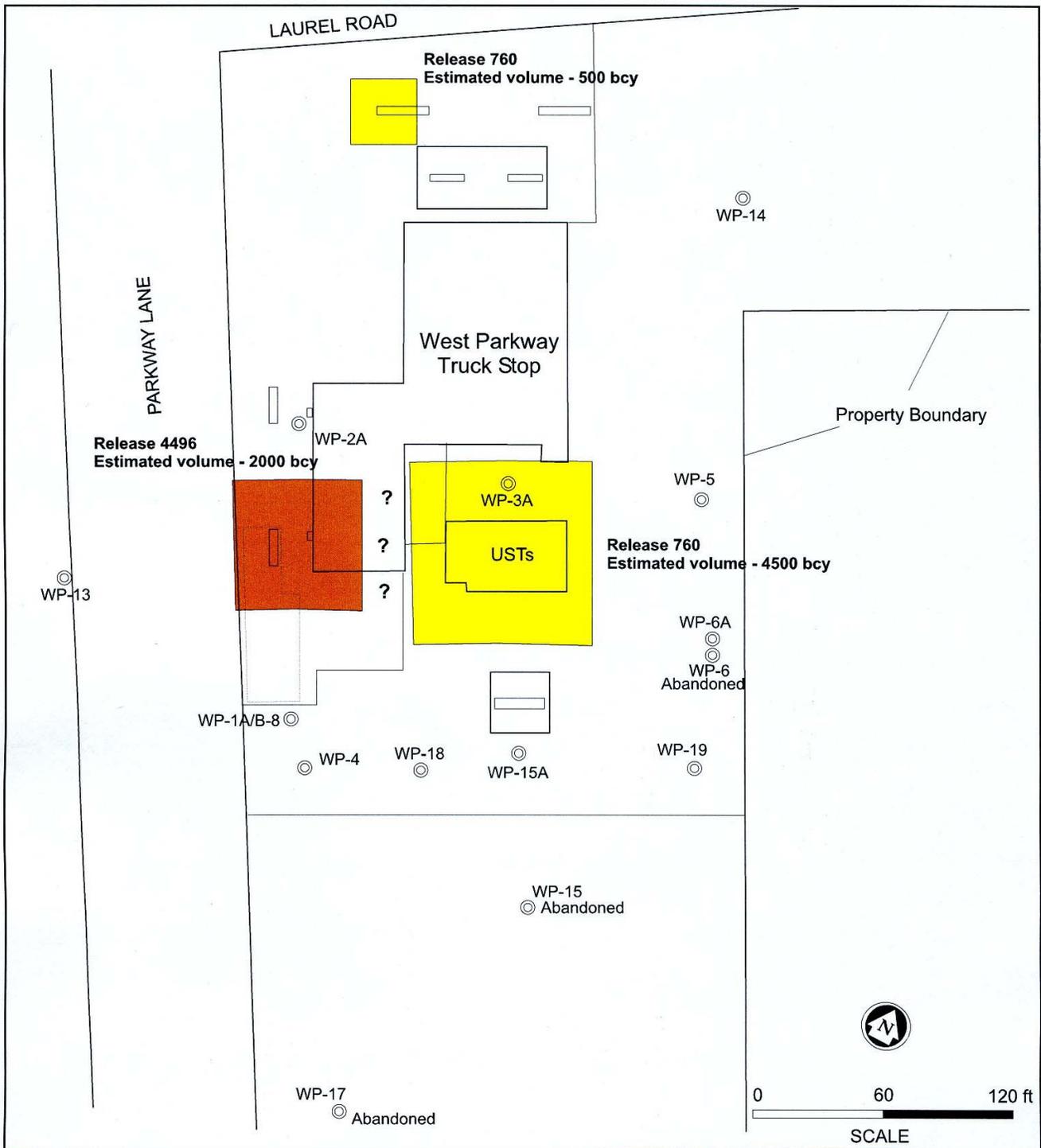
The West Parkway Truck Stop is located in south central Billings near the I-90 and the King Avenue exit. The Facility began operating in the 1960s and was owned by the Husky Corporation. Stockton Oil Company acquired the property in 1984. Historically, the facility included a restaurant, convenience store, truck repair facility, and retail fuel dispensing. The facility has not been in operation for over four years.

Three UST systems have been installed at this Facility since the 1960s. The 1960s and 1975 UST systems were located southwest of the building with dispenser islands located west and north of the building. The current UST system (installed in 1991) is located south of the Facility building with dispenser islands located north, south, and west of the building.

Four petroleum releases have been reported at the site since 1990:

- Release 314 (Resolved 1990) – June 11, 1990 – a surface spill of about 100 gallons of diesel released from a pump at north dispenser island to ground surface. Surface spill cleaned up immediately.
- Release 760 (Active) - June 5, 1991 – Release confirmed during UST system removal. Petroleum contamination identified in soil and groundwater in the UST, dispensers, and associated piping areas. 400 yd³ of contaminated soil were removed and disposed during the 1991 UST removal. Remedial investigations have defined the extent and magnitude of petroleum impacts, most of which remain in areas inaccessible under the building and current UST system.
- Release 3913 (Resolved 2007) –March 28, 2000 – A surface spill of about 10 gallon of diesel released from a dispenser nozzle on the west side of the building.
- Release 4496 (Active) –January 30, 2003 – Unknown volume of diesel fuel released from fuel line west of building. Fuel line was replaced but petroleum impacted soil remained due to proximity to building, roadway, and UST system.

Information provided in a Cleanup Alternatives Evaluation (including clay soil and relatively shallow depth to groundwater [<17 feet]) and the opportunity to access contaminated soil makes excavation and disposal of petroleum impacted soil the most effective alternative to reduce source mass contamination and enhance groundwater attenuation.



LEGEND

- WP-2A
 Groundwater monitoring well
-  Anticipated excavation areas associated with Release 760
-  Anticipated excavation area associated with Release 4496

Figure 1

Site Map with
 Anticipated Limits of Excavation
 West Parkway Truck Stop
 Billings, Montana



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 Inc.**



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 5604951

FacilityName: West Parkway

City: Billings

Release ID: 760

WP ID: 10216

WP Name: C-S-SR

WP Complete: WP Date: 05/02/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$820.00			
2	Report		\$590.40			
3	Project Management		\$590.40			
4	Mobilization		\$4,636.80			
5	Fieldwork		\$24,960.00			
6	Miscellaneous		\$2,056.00			
7	Lodging/Per Diem		\$2,371.00			
8	Soil Removal		\$350,489.20			
9	Soil Removal		\$173,600.00			
10	Laboratory Analysis w/fee		\$12,300.00			
11	Project Management		\$1,180.80			
12	Report		\$2,312.00			
			Total:	\$575,906.60		



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 5604951

FacilityName: West Parkway

City: Billings

Release ID: 4496

WP ID: 10217

WP Name: C-S-SR

WP Complete: **WP Date:** 05/02/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$205.00			
2	Report		\$147.60			
3	Project Management		\$147.60			
4	Mobilization		\$1,159.20			
5	Fieldwork		\$6,240.00			
6	Miscellaneous		\$514.00			
7	Lodging/Per Diem		\$592.80			
8	Soil Removal		\$87,622.30			
9	Soil Removal		\$43,400.00			
10	Laboratory Analysis w/fee		\$3,075.00			
11	Project Management		\$295.20			
12	Report		\$578.00			
			Total:	\$143,976.70		

Facility Name: GM Petroleum (former Home Oil) Bulk Plant,
Physical Address: 200 Main Street, Forsyth, Rosebud County
Facility ID: 44-10824
Release Number: Release 5038 (Work Plan 9946), Release 5070 (Work Plan 9947) and
Release 5071 (Work Plan 9973)
Priority: 1.4 – High Priority Characterization

Work Plans

These work plans (WP-9946, WP-9947, and WP-9973) are required to remediate Releases 5038, 5070, and 5071 and move them toward closure. These WPs include excavation and disposal of petroleum-source soil at the former above-ground storage tank (AST) basin (1,200 cubic yards total for Releases 5038 and 5070) and the former east-dispenser island area (800 cubic yards total for Release 5071). The excavated petroleum-impacted soil will be permanently disposed at the Rosebud County landfill. Removal of the petroleum-impacted soil is expected to accelerate the natural attenuation of the groundwater plumes. The total estimated cost to complete WP-9946 & WP-9947 is \$143,306.09 and WP-9973 is \$109,789.31.

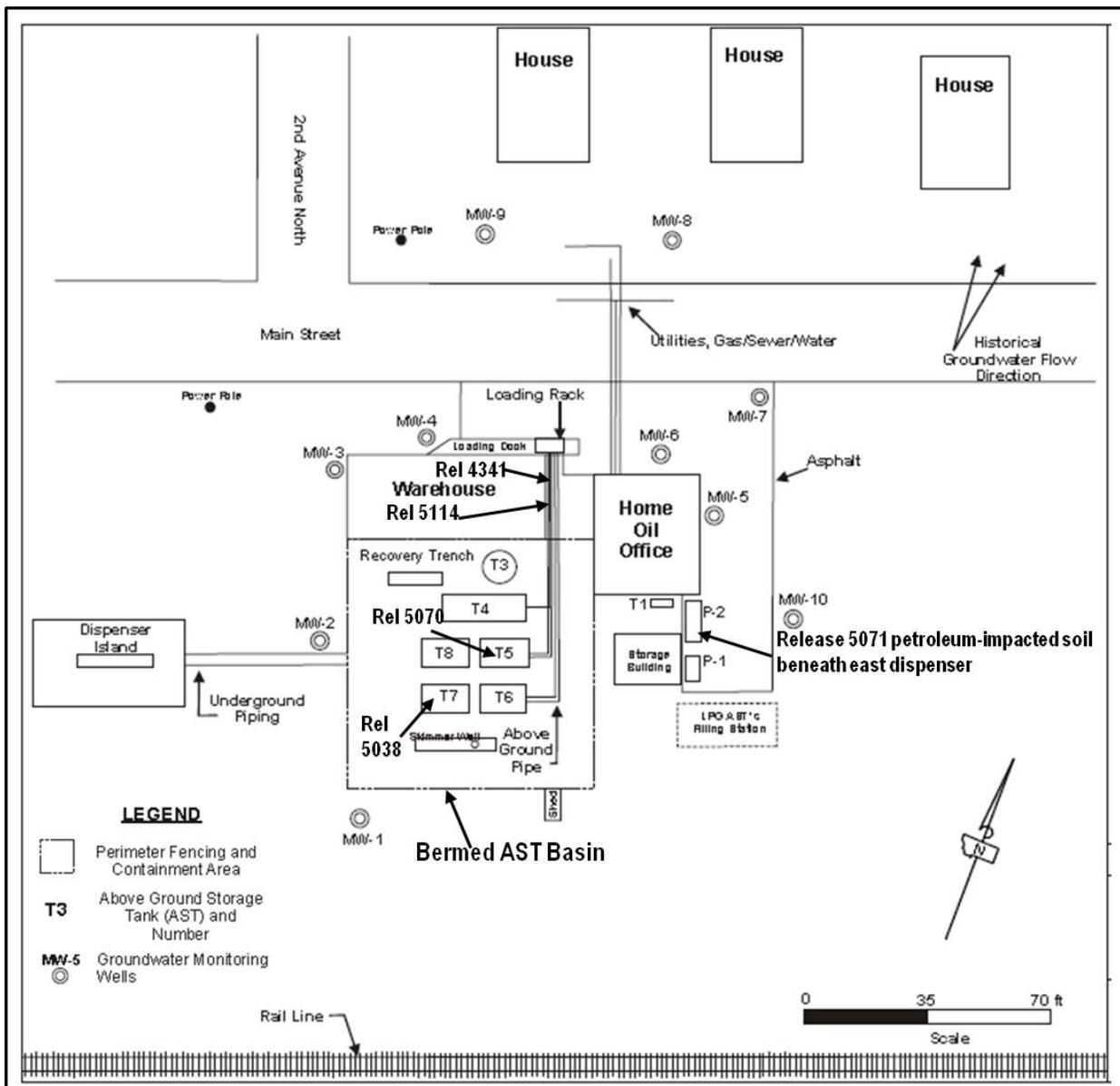
Remediation Alternatives

RP's consultant evaluated Remedial Alternatives (Interim RI report dated 1/30/2015) for remediation of the AST basin and summarized the recommendations in the WP dated 3/18/2015 (WP-9946 & WP-9947). The remedial alternatives analysis was revised and adapted to remediation of Release 5071 (WP-9973) at the former dispenser island; these were further defined for Release 5071 in a Remedial Investigation Report dated April 15, 2016. Excavation of petroleum-impacted soil was recommended as the best remediation alternative based on consideration of the following: site conditions; remediation performance; reliability; cost; and effectively meeting cleanup goals.

History

The Facility – located on BNSF property in a mixed industrial and residential area of Forsyth – was operated as a bulk plant storing and dispensing diesel and gasoline from the 1930s until 2015. Release 4341 (resolved) resulted from surface spills near the loading rack in 1987. Releases 5038 and 5070 occurred as surface spills in the AST basin on 8/31/2014 and 1/29/2015 respectively. Release 5071 was confirmed on 2/19/2015 during the decommissioning and removal of the dispensers and underground piping system. Recent borings, test pits, and system decommissioning demonstrated that the soil underlying the former AST basin and dispenser areas remains a petroleum source for the groundwater plumes that extend down-gradient toward north/northwest at about 3 ft bgs. The Facility's ASTs, dispenser systems, and warehouse were decommissioned and removed during February 2015. Removal of the office building during May 2016 completed the decommissioning/demolition of the Facility.

A historic UST was found during the initial excavation of the AST basin in March 2015. BNSF assumed ownership of that UST and Release 5114 was assigned to the petroleum-impacted soil beneath the tank. Release 5114 is being remediated under a BNSF-funded work plan (WP-10307).



Resource Technologies Inc.

Site Layout Map
GM Petroleum, Former Home Oil
Forsyth, Montana

Map Annotated by DEQ 5/20/2016

Interim Remedial Investigation Report ; January 30, 2015





Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 4410824

FacilityName: GM Petroleum Distributors

City: Forsyth

Release ID: 5038

WP ID: 9946

WP Name: C-S-SR

WP Complete:

WP Date: 03/18/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$476.13			:
2	Project Management		\$119.00			:
3	Mobilization		\$547.50			:
4	Fieldwork		\$3,705.00			:
5	Miscellaneous		\$215.00			:
6	Lodging/Per Diem		\$401.00			:
7	Soil Removal		\$37,313.92			:
8	Soil Removal		\$22,500.00			:
9	Laboratory Analysis w/fee		\$5,157.50			:
10	Report		\$1,068.00			:
Total:			\$71,503.05			



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 4410824

FacilityName: GM Petroleum Distributors

City: Forsyth

Release ID: 5071

WP ID: 9973

WP Name: C-S-SR

WP Complete:

WP Date: 03/18/2015

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$819.75	\$846.50	(\$26.75)	
2	Project Management		\$714.00	\$59.50	\$654.50	
3	Mobilization		\$2,186.20	\$1,910.75	\$275.45	
4	Fieldwork		\$5,470.00	\$1,538.25	\$3,931.75	
5	Miscellaneous		\$430.00	\$92.40	\$337.60	
6	Lodging/Per Diem		\$586.00	\$146.16	\$439.84	
7	Soil Removal		\$64,586.96	\$28,131.93	\$36,455.03	
8	Soil Removal		\$30,277.60	\$10,789.50	\$19,488.10	
9	Laboratory Analysis w/fee		\$9,150.00	\$2,460.00	\$6,690.00	
10	Report		\$2,890.00	\$119.00	\$2,771.00	
Total:			\$117,110.51	\$46,093.99	\$71,016.52	

Facility Name: Swan Valley Center
Physical Address: 6799 Highway 83
Facility ID: 32-03617
Release Number: 4769
Work Plan ID: 4769 10207
Priority: 1.3 - High Priority Remediation

Work Plan:

This work plan is required to remediate contaminated groundwater. The work plan includes the installation of a soil vapor extraction (SVE)/ air sparge (AS) system and operation of the system. An additional monitoring well will be installed to further delineate the groundwater plume. Groundwater monitoring will be conducted and a water supply well will be monitored.

The estimated cost of this work plan is \$128,200.

History:

Release 4769 was discovered in 2008 when samples from two water supply wells were found to contain gasoline range hydrocarbons. One new water supply well has been relocated upgradient of the release area, but the other water supply well (south well) is still in service with a water treatment system to remove hydrocarbons. The release was found to be from a former UST system, which was removed in 1986. The release extends under the current store and the groundwater plume extends more than 250 feet downgradient from the original release location.

A remedial alternatives analysis (RAA) for the site was completed. Based on the relatively coarse grained soils, the depth to groundwater (16 to 22 feet), the proximity to the Swan River, and the results of the SVE pilot test, the RAA indicated that SVE/AS was the most effective means to obtain reduction in contaminant concentrations in a reasonable time frame.

A site map is attached and indicates the proposed SVE/AS system. The new monitoring well is to be installed to the south of MW-2 and west of MW-4 to delineate the groundwater plume along the west side of the site.



Petroleum Tank Release Compensation Board

Work Plan Task Costs

Facility ID: 3203617

FacilityName: Swan Valley Centre

City: Condon

Release ID: 4769

WP ID: 10207

WP Name: R-W-WI/SVE

WP Complete:

WP Date: 03/25/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan					
2	Project Management					
3	Mobilization Install /Startup					
4	Mobilization O&M					
5	Remediation System Design					
6	Fieldwork					
7	Remediation System Install Drilling (Sub)					
8	Remediation System Install Utility (Sub)					
9	Remediation System Install Elec (Sub)					
10	Remediation System Install Equip/Supplies					
11	Remediation System Install Trenching					
12	Fieldwork Startup / O&M					
13	Miscellaneous Startup / O&M Equip/Supplies					
14	Remediation System O&M					
15	Miscellaneous					
16	Miscellaneous					
17	Project Management GWM					
18	Monitoring					
19	Laboratory Analysis w/fee					
20	Survey					
21	Lodging/Per Diem					

<i>Task #</i>	<i>Task Name</i>	<i>Phase</i>	<i>Estimated Cost</i>	<i>Actual Cost</i>	<i>Balance</i>	<i>Comment</i>
22	Report					

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