

# AGENDA

## PETROLEUM TANK RELEASE COMPENSATION BOARD MEETING

August 17, 2020

10:00 a.m.

**TELECONFERENCE**

Helena, MT

**NOTE:** Individual agenda items are not assigned specific times. For public notice purposes, the Board will begin the meeting at the time specified. However, the Board might not address the specific agenda items in the order they are scheduled. The Board may take action on any of the items on the agenda. For disability accommodation, please contact DEQ Personnel at 444-4218.

### **10:00 Board Meeting**

#### **I. ADMINISTRATIVE AGENDA ITEMS**

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#### **II. ACTION ITEMS**

Claim Adjustment Dispute, Swan Valley Centre, Fac #3203617, Rel #4769, Claim #20190307F,  
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#### **III. DISCUSSION ITEMS**

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#### **IV. REPORT ITEMS – INFORMATIONAL (DISCUSSED AT THE REQUEST OF INTERESTED PARTIES)**

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#### **V. Public Forum**

*Under this item, members of the public may comment on any public matter within the jurisdiction of the Board that is not otherwise on the agenda of the meeting. Individual contested case proceedings are not public matters on which the public may comment.*

#### **VI. Next Proposed Board Meeting date: November 9, 2020**

#### **VII. Adjournment**

PETROLEUM TANK RELEASE COMPENSATION BOARD  
MINUTES  
June 8, 2020  
TELECONFERENCE MEETING

Board Members in attendance were Greg Taylor, Jason Rorabaugh, Keith Schnider, Ed Thamke, Mark Johnson, Heather Smith, and Gretchen Rupp. Also, in attendance were Terry Wadsworth, Executive Director; Kyle Chenoweth, Attorney for the Board; and Ann Root and Garnet Pirre, Board staff.

Presiding Officer Schnider called the meeting to order at 10:03 a.m.

**Approval of Minutes April 20, 2020**

**Mr. Thamke made a motion to approve the April 20, 2020 meeting minutes. Ms. Smith seconded. The motion was unanimously approved by roll call vote.**

**Eligibility Ratification**

Mr. Wadsworth presented the Board with the applications for eligibility that were tabulated in the Board packet, (see, table below). There were no questions from the Board.

<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Rel # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Glendive	Mort Distributing	0032400	5372 Oct 2019	Reviewed 5/12/2020. Recommended Eligible.
Bozeman	Daniel Spurr Residence	0032389	5360 August 2019 Resolved 2/20/2020	Reviewed 4/5/2020. Recommended Eligible.

*Mr. Rorabaugh recused himself from any matters associated with Rocky Mountain Supply or its customers. Mr. Schnider recused himself from voting on any matters that are associated with Payne West Insurance. Mr. Taylor recused himself from any matters dealing with Ben Taylor Inc, Simmons Petroleum Inc., and the bulk plant at Sunburst. Mr. Johnson recused himself from voting on any matters associated with RTI and its clients, and Yellowstone Soil Treatment, and its clients. Ms. Smith recused herself from any matters pertaining to First Interstate Bank. Ms. Rupp recused herself from any matters associated with the Montana University System. Mr. Thamke recused himself from any matters regarding reimbursement to the Department of Environmental Quality.*

**Mr. Taylor made a motion to accept the staff recommendation of eligibility for the two (2) releases presented. Mr. Rorabaugh seconded. The motion was unanimously approved by roll call vote. It was noted that Mr. Spurr is a client of RTI, and a customer of Rocky Mountain Supply.**

**Weekly Reimbursements**

Mr. Wadsworth presented the summary of weekly claim reimbursements for the weeks of March 25, 2020 through May 6, 2020, and recommended the Board ratify the reimbursement of the 120 claims, which totaled \$666,392.83 (see, table below). There were no denied claims.

WEEKLY CLAIM REIMBURSEMENTS June 6, 2020 BOARD MEETING		
Week of	Number of Claims	Funds Reimbursed
March 25, 2020	20	\$173,165.17
April 1, 2020	27	\$58,801.64
April 8, 2020	24	\$144,796.56
April 15, 2020	26	\$83,939.44
April 22, 2020	5	\$133,006.23
April 29, 2020	10	\$37,967.31
May 6, 2020	8	\$34,716.48
<b>Total</b>	<b>120</b>	<b>\$666,392.83</b>

*Mr. Rorabaugh recused himself from any matters associated with Rocky Mountain Supply or its customers. Mr. Schnider recused himself from voting on any matters that are associated with Payne West Insurance. Mr. Taylor recused himself from any matters dealing with Ben Taylor Inc, Simmons Petroleum Inc., and the bulk plant at Sunburst. Mr. Johnson recused himself from voting on any matters associated with RTI and its clients, and Yellowstone Soil Treatment, and its clients. Ms. Smith recused herself from any matters pertaining to First Interstate Bank. Ms. Rupp recused herself from any matters associated with the Montana University System. Mr. Thamke recused himself from any matters regarding reimbursement to the Department of Environmental Quality.*

**Ms. Smith made a motion to approve the weekly claims as presented. Ms. Rupp seconded. The motion was unanimously approved by a roll call vote.**

**Board Claims – Claims over \$25,000**

Mr. Wadsworth presented the Board with three (3) claims for an amount greater than \$25,000 that had been reviewed by Board staff since the last board meeting (see, table below). He noted that the co-pays on the table were estimates.

Facility Name Location	Facility- Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Cenex Harvest States Kalispell	1519705 -5036	20200226K	39,698.44	\$935.00	-0-	\$2,171.05 <i>Copay met with this claim</i>	\$36,592.39
Shortridge Oil Co Columbus	4805082 -1928	20200317A	\$28,673.83	\$1,670.92	-0-	\$12,982.38 <i>Copay met with this claim</i>	\$14,050.53
Flying J Inc Havre	2108665 -475	20200325A	\$50,873.54	-0-	-0-	-0-	\$50,873.54
<b>Total</b>			<b>\$119,245.81</b>				<b>\$101,516.46</b>

\* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

\*\*In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

*Mr. Rorabaugh recused himself from any matters associated with Rocky Mountain Supply or its customers. Mr. Schnider recused himself from voting on any matters that are associated with Payne West Insurance. Mr. Taylor recused himself from any matters dealing with Ben Taylor Inc, Simmons Petroleum Inc., and the bulk plant at Sunburst. Mr. Johnson recused himself from voting on any matters associated with RTI and its clients, and Yellowstone Soil Treatment, and its clients. Ms. Smith recused herself from any matters pertaining to First Interstate Bank. Ms. Rupp recused herself from any matters associated with the Montana University System. Mr. Thanke recused himself from any matters regarding reimbursement to the Department of Environmental Quality.*

Mr. Johnson noted that Montana Rail Link (MRL) submitted one of the claims and asked if the tanks were railroad tanks. Mr. Wadsworth noted that, although MRL owns the property at this time, they were not the owner of the tanks that had the release, at the time the release occurred.

**Mr. Rorabaugh made a motion to approve the claims over \$25,000, as presented in the packet. Mr. Johnson seconded. The motion was unanimously approved by a voice vote.**

### **Board Attorney Report**

Mr. Chenoweth stated that the only case on which to report is the Cascade County case. He stated that the case is now before the Supreme Court. The County filed their brief in April or May. It is now the Board's turn to file their response brief and cross-appeal opening brief. The Board has requested a 30-day extension to file those documents, which are due June 26<sup>th</sup>. After the Board's response brief is filed, each party will have the opportunity to file a reply brief. Barring additional extensions, briefing should be completed by sometime in August. He does not expect a decision before the end of the calendar year. This is a specialized area of the law.

Mr. Johnson asked if there was any shot at mediation at this point.

Mr. Chenoweth indicated that mediation is possible at any time, but it is not likely at this point.

Ms. Rupp asked if the justices of the Supreme Court will consult specialist attorneys since this is a specialized area of the law, or research it on their own and come to their own conclusions?

Mr. Chenoweth indicated that he is fairly certain the justices cannot go outside of the record in determining what happened and what's going on. The Board has its own processes that are not used anywhere else. It could take some time for the justices and their clerks to understand how the Board does its job.

Ms. Rupp asked if there would be oral arguments. Mr. Chenoweth indicated that there would not be. Most cases before the Supreme Court do not have oral argument.

### **Fiscal Report**

Mr. Wadsworth noted that the MDT fees have declined in the months of January through April. Some of that decline was expected in January and February. March's and April's declines were not expected. He also presented information for May and June that was not available when the Board's information packet was provided. May and June receipts were each below \$500,000, which is below the roughly \$600,000 that would normally be expected. So, revenues appear to be down because of COVID-19, but they don't appear to be down so much that they are going to impede the Board's ability to conduct business. In addition, the Board currently has significant money in cash reserves. He anticipates that the budget for 2021 will be a little bit lower than the Board's trend for the past several years.

Ms. Smith also asked if there was any flexibility in the investments the Board is able to make with its revenue. Mr. Wadsworth indicated that the Board is limited to investments in the state banking system (Board of Investments).

Ms. Smith asked how long the Board tracks the guarantees and accruals. Mr. Wadsworth indicated that the guarantees have been approved for periods between three and five years, and the normal process is to pay the claims about six months before the guarantee due date.

## **Board Staff Report**

Mr. Wadsworth indicated that, due to COVID-19, activity is down on both application and claim submittals. There was no discussion.

## **Petroleum Tank Cleanup Section (PTCS) Report**

Ms. Marla Stremcha, Acting Section Supervisor, PTCS, presented the Board with the PTCS Report. Between March 16 and May 22, 2020 there were two (2) confirmed releases and 12 releases resolved. For the calendar year through May 22, 2020 there have been five (5) confirmed releases and 22 releases resolved. She stated that the total number of confirmed releases was 4,730, total resolved releases was 3,785, and total active releases was 945. Ms. Stremcha indicated that the PTCS goal is closure of 70 federally regulated releases for the federal fiscal year, October 1, 2019 through September 30, 2020, and they are on track to meet that goal.

The work plans that exceeded \$100,000 were presented to the Board.

### *Zip Trip 59, Miles City, Fac #09-08212, Rel #471 and #5247, WP ID's #706833998 and #716833999, Priority 3.0*

The combined estimated work plan budget is \$1,014,394.38, to be split between the two releases. Highway construction projects necessitate demolition and reconstruction of the Facility and associated fuel systems; these construction projects allow excavation of previously inaccessible petroleum-source soil. Work plan tasks include: well abandonment, excavation and disposal of petroleum-impacted soil, recovery and disposal of petroleum liquids, sample collection, laboratory analyses, application of remediation compounds to the base and sidewalls of the excavation, back-filling the excavation, data compilation and evaluation and reporting. These activities are expected to remediate the petroleum-impacted soil at the Facility to the extent practicable.

Mr. Wadsworth indicated that there are a couple of concerns he wished to point out. The yardage to be handled in this plan is split roughly evenly between overburden and contaminated soil. The staff normally recommends that the overburden be half the volume of the anticipated contaminated soil. In this case they will remove as much soil to get to the soil they are trying to treat. In addition, the Board staff was facing some challenges assessing the plan due to the very high volume of soils to be handled. Total soil volume is anticipated to be 46,600 cubic yards. Most of the plans the staff usually sees are less than 13,000 cubic yards.

Jeff Rice, Tetra Tech, the consultant for the site, indicated that there have been a couple of excavations at the site before, but this is a new release in the same area as a previous excavation. They are not sure what they will find once they start. They will be trying to reuse the overburden. The City of Miles City will be taking the soil at cost. They are doing what they can to reduce the costs.

Jim Alford, the representative for Cenex Zip Trip Store 59 in Miles City, addressed the Board. He stated that he wanted to make a comment regarding the concern over the amount of overburden. Mr. Alford stated that the site has had many spills over the years and is very contaminated. His understanding is that there is a lot of clean overburden that will have to be removed to get to the contamination. The goal ultimately is to have a clean site and Mr. Alford stated that Cenex is going to put a new store on the site. He said that his company wants to do everything possible, to make sure that going forward, there are no issues at that site; and to mitigate as much as possible.

Mr. Schnider thanked Mr. Alford for his comments and stated that all parties are in favor of new opportunities, new growth and cleaning up the environment.

### *Frank's Short Stop II (Former Cenex Harvest States), Miles City, Fac #09-07083, Rel #2938, WP #10903, Priority 1.3*

This is a modification and extension of an earlier work plan that was below \$100,000.00. It is being presented to the Board because the combined cost of original plan and the modification now exceed that threshold. The scope of the original approved work plan includes evaluation, repair, and expansion of a soil vapor extraction system, design and installation of an air sparging system, and operation and maintenance of the system. The budget for that was \$94,923.40. The modification includes the addition of semi-annual groundwater monitoring and an expansion of the SVE/AS system, and extension of the plan through 2022. The estimated budget for modification and extension is \$94,871.26. The combined estimate is now \$189,794.00. It is expected to accelerate natural attenuation of

hydrocarbon constituents through biodegradation processes and significantly clean up the release of current groundwater monitoring results.

Mr. Schnider asked what had happened that the original plan did not cover all the costs and why the plan costs had now doubled.

Ms. Stremcha indicated that they could tell that the system that was installed was hitting the areas that it was supposed to be hitting, but contamination in wells outside the area of the system required the system be expanded into some additional areas.

Mr. Wadsworth noted that the release has almost reached the statutory maximum reimbursement of \$982,500. There is less than \$16,000 available for reimbursement from the fund. As a result, PTRCB staff have not done a detailed review of the budget for this plan. He indicated that it should not be difficult to find \$16,000 of eligible costs to be reimburse out of the \$189,000.00

### **Public Forum**

Keith Schnider (KS): Mr. Longcake.

Brad Longcake (BL): Hi, everyone, this is Brad Longcake with the Petroleum Marketers and Convenience Store. I just wanted to give everyone an update, that I've had the opportunity to talk with a couple of the auditors for the process of investigating and looking into the compensation tank board group. And so, I've had the ability to, just go over some of the questions, issues, topics that the different auditors have asked, and I think from what I understand, this process is going to continue to move forward. As they look for additional information, I'll reach out to our members. But at this point, I think I've been able to give them kind of a 30,000-foot level of what, what we think are some of the areas for improvement, the areas that are working well, and just some general suggestions. So, I just wanted to give the board and everyone an update that, that we have been participating, we have been in discussions. And as we continue to move forward again, I'll include members if that issue so does arise. We just wanted to give the board an update. So, thank you for the chance to speak to the board,

KS: This is Ms. Schnider. So, thank you, Mr. Longcake. Any other people that would like to speak during the public forum?

Garnet Pirre (GP): Keith, we have both the legislative auditors on the line. John Harrington and Mr. Singer, David Singer. And John just indicated he'd be happy to give an update if you guys would like him to.

KS: Yeah, that'd be fine.

GP: Okay. John, you are unmuted.

John Harrington (JH): Good morning. How is everybody?

KS: Good.

JH: Great. You can hear me.

KS: Yeah.

JH: Thank you very much. Garnet and Mr. Chairman, John Harrington with the legislative audit division. And as Brad mentioned, my colleague David Singer is on the call also. And following up, I guess, on our introduction at your last meeting, we've been busy the last six or eight weeks, or however long it's been. I would say to most of the folks on the call, if we haven't spoken to you yet, we probably will in the near future. We've wrapped up what in our line of work we call our risk assessment work, which is, you know, getting a, getting a general sense of the program, of what some areas are that we might want to take a closer look at. We're actually meeting tomorrow with all of the management in our office. This is a standard step in the process where we share what we've learned, and talk over any potential issues we see that might be worth spending some time on over the next few months. We do this with our, with our legal staff, with our financial compliance staff and with the legislative auditor who actually did the last audit here, close to two decades ago. So, formal-wise, I think you would expect a letter coming from us in the very

near future that would say, yes, we're going to proceed with the performance audit. From here, it's kind of a matter of us dialing in. Where do we think we can add the most value to the conversation in the shortest amount of time? And what is the legislature most interested in? Obviously, that's who we're working for, and who we're providing information to. So, we want to be sure we can answer questions that they most want to have addressed. I've also talked sort of informally with Jenny, excuse me, with Jenny Chambers and about showing up on Cedar Street. This is gonna be a little bit interesting and a little bit out of the ordinary for us. A typical performance audit, we will show up onsite at the state agency for anywhere from three weeks to a couple months to do our field work. We know a lot of this is to review files, but a lot of it is also just to meet people, to be around people, to get a sense of the general culture of the organization. And, you know, we learn a lot more face to face than we do via e-mails and file exchanges and stuff. I want to, I want to share kudos with everybody that we've worked with on both board and DEQ to this date. Obviously, this, none of us have ever been through this before. And everybody's been very cooperative and responsive and more than happy to answer our questions. We're hopeful that we'll be able to spend some time at DEQ, whatever that looks like. We, the legislative branch is sort of following the executive branch guidance in terms of gradual/partial returning to work over the next period of time. I'm obviously at my dining room table right now, so we're not there yet. But, I think that's one thing we'll need to try to hash out, is exactly what that'll look like. And obviously, we want to cooperate with everybody in terms of distancing and hygiene, and, attesting to feeling good that day and whatever else everybody has in place to make sure we can proceed safely. So, that's kind of an overview of where we're at. Our, sort of the assessment phase is wrapping up. And we'll be, I can't. Again, I can't make any guarantees until we meet tomorrow. But I, but I'm all but certain we'll be proceeding with, the performance audit of work over the next couple months. So, that's probably more than you wanted to know. But, (I'd) be happy to answer any questions, Mr. Chairman.

KS: Okay. Thanks, John, for the update. (If) somebody's got some specific questions, feel free to reach out to myself or even Mr. Wadsworth, or Mr. Longcake, and we can get those directed to John and those parties. So, So, thank you for your time. Any other items, or people that want to speak at Public Forum. Garnet, you haven't seen anybody else that has shown interest?

GP: I don't have anyone else.

The next proposed Board Meeting is August 17, 2020.

The meeting adjourned at 11:26 a.m.

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Signature - Presiding Officer

**Executive Summary**  
**Swan Valley Center – Condon**  
**Facility ID #32-03617, Release #4769**

**DISPUTE OF DENIAL OF CLAIM #20190307F**

**TYPE OF ACTION:** Board review of Board staff’s recommendation that the claim be denied. The owner has disputed this recommendation.

**ACTIONS REQUESTED:** Request the Board review the facts and circumstances pertaining to the claim and work plans for the site.

**BOARD STAFF RECOMMENDATIONS:** The Board staff has recommended that the claim be denied. The work is not included in the work plan against which the costs are claimed, nor in any other recent work plan for the site, until this dispute was begun. The costs are not considered necessary or reasonable.

**ISSUE:** The Board staff recommends that this claim be denied because none of the recent work plans, prior to the recommended denial of this claim, included costs for the activated carbon filtration system, and therefore the requirement that costs be contained in a Department-approved corrective action plan has not been met as required by Law. There are also no work plan modification documents (Form 8s) to add the operation and maintenance of the filtration system to either the original work plan requesting the system be installed, or to any other work plan.

While it is true that DEQ strongly encouraged the owner to install the filtration system, and the contamination levels in the South Well were above RBSLs in 2011, it does not appear that the filtration system is still necessary, since the most recent sampling events (2014 and 2018) indicate that chemical concentrations entering the South Well are below the Maximum Contaminant Levels (MCLs). Although Board staff understand that a sampling event occurred in 2019, the Results of that monitoring event are not currently available to PTRCB staff. The available information indicates that no exceedences of MCLs have occurred at the South Well during the period of time that costs for operation and maintenance of the filtration system are being requested.

A replacement well for the North Well, which supplied water for the northern half of the property, nearest the source of the contamination, was installed in June 2011, and an SVE/AS system was installed in November 2016 to address the source of the contamination located northeast of the South Well. These remedies were successful at keeping contaminated water from entering the South Well, rendering the filtration system no longer necessary. The South Well was non-operational for an unknown period of time; therefore, maintenance and service would not be necessary during the months the well was not operating.

The disputed claim is requesting reimbursement for carbon filtration system costs (Culligan Water - maintenance and monthly service) for the months of February 2015 and February 2019.

This claim is claimed against WPID 10816. This Department-approved corrective action plan (WPID 10816) does not have any carbon filtration system maintenance and operation for the period from February 2015 through February 2019. The absence of the carbon filtration system maintenance and operation activities is consistent with the reduction of chemical concentrations to below the Maximum Contaminant Levels (MCLs) near the South Well. For the reasons mentioned in this Executive Summary, the Board staff do not find the costs associated with the operation and maintenance of the carbon filtration system to be a necessary part of a department approved corrective action plan, and not reasonable for reimbursement.

**DISPUTED AMOUNT: \$4,346.16 (ENTIRE CLAIMED AMOUNT)**

**BACKGROUND:**

Release 4769 was discovered in August 2008, when a guest in one of the cabins at the Swan Valley Centre complained of a gasoline odor from the shower and tap. In August 2008, DEQ took a water sample from the North Well, which supplied water for the northern half of the property, and determined the well was contaminated with MTBE and benzene above RBSLs. The South Well, which served the owner's residence, was sampled in September 2008, and it was determined there were low levels of petroleum hydrocarbon concentrations detected at concentrations below RBSLs. The North Well was shut down and the South Well replumbed to supply the store, garage and cabins at the property, as well as the residence on the south end of the property.

DEQ strongly recommended that the owner install a filtration system on the South Well. The system was installed on the South Well in May 2010. The installation and invoicing for the system were directed to the owner of the property because, at the time, the owner had not hired a consultant to address the required investigation and remediation of the contamination at the site.

It is worth noting the following:

- |            |   |
|------------|---|
| 2010, 2011 | Monthly sampling results showed increased contamination of MTBE and Benzene in South Well in 2011 versus 2010. These Constituents drop in December 2011.  |
| 2012, 2014 | Intermittent spikes in benzene and MTBE to around 5 ppb (pre-filter) are seen in the South Well.  |
| 2017, 2018 | At the time of the January 2018 sampling event, the South Well was non-operational, and if the well is not being operated, then there is no reason to conduct service or maintenance. There is no information concerning the length of time the well was non-operational. |

**CHRONOLOGY:**

- October 1993 Mike Smith purchased property from William and Jolyn Mahaffey. No records of registered tanks were found. It appears the tanks were removed from the site in 1988 under the ownership of Mahaffey.
- August 12, 2008 DEQ collected a water sample from the site drinking water well serving the north half of the property (North Well).
- September 4, 2008 Sample results showed contamination above RBSLs for Benzene and MTBE, and results below RBSLs for C5-C8, and TPH. DEQ requested that the North Well be shut down and bottled water be provided at the site. DEQ recommended the installation of a carbon filtration system on the North Well. **Release discovered.**
- September 5, 2008 DEQ sampled the second well on the property (South Well). This well is 500 feet south of the petroleum impacted well. If the second well is clean, the owner would trench a line to the Swan Valley Center to restore business.
- September 11, 2008 Sample results for South Well showed no benzene, and results for MTBE, C5-C8, and TPH were all well below RBSLs.
- September 11, 2008 DEQ request for Remedial Investigation work plan to define the extent and magnitude of the petroleum contamination. Tasks requested included abandonment of the impacted water supply well, if the South Well had not been impacted.
- September 2008 **Owner plumbed the South Well to the store, garage and cabins formerly supplied by the North Well. Abandoned North Well.**
- April 29, 2009 Remedial Investigation work plan date (WPID 950).
- May 5, 2009 Initial Remediation Investigation work plan (WPID 950) approved by DEQ.
- February 8, 2010 Board granted release eligibility.
- February 22, 2010 Work Plan (WPID 2805 – DEQ 2725 and 2766) for Additional Remedial Investigation. DEQ work plan approval was contingent upon adding one year of Culligan water treatment (Task 13 (Miscellaneous)).
- May 10, 2010 **Activated carbon filtration system installed on the water supply system from the South Well.**
- March 1, 2011 Work plan (241 – DEQ 2781) for GWM, aquifer testing, and installation of a Replacement Well for the North Well.
- March 30, 2011 First Claim (20110330C) for carbon filtration system costs (Culligan Water - May 2010 installation, maintenance, and monthly service May 2010 through March 2011). Claimed against WPID 2805, Task 13. **Claim paid 5/4/2011.**
- June 26, 2011 **Replacement well for the North Well installed upgradient, northwest of the spill source and the North Well.** South Well is still in service and plumbed with

a granulated activated carbon (GAC) filtration system to remove any hydrocarbon constituents prior to domestic use.

- August 8, 2011 Report of monthly monitoring of the South Well. Sampled Jan, Mar, Apr, May, and Jun 2011. Analyzed for purgeable organic compounds using EPA Method 524.2 and VPH. VPH analysis shows Benzene above 5.0 ug/l and MTBE above RBSLs in Mar, Apr, May, and Jun. Levels were higher than in same months in 2010. May be related to increased precipitation in first half of 2011.
- November 11, 2011 Report for the Replacement Well (WPID 241 – DEQ 2781).  
“Well installed along the north edge of the site to replace the North Well supply well that was impacted by Release 4769. Seasonally, from approximately June 2010 through December 2010, the South Well that supplies the Site and the residence and rental cabins to the south of the Site was impacted with petroleum hydrocarbons. The impacts appear to follow seasonal high groundwater and remain as water levels decrease through the fall. The RI and subsequent monitoring defined the extent and magnitude of groundwater impacts at the Site. The extents range from MW-7 to the north to the South Well to the south. The plume extends as far west as the North Well. Water supplying both the Site and the property adjacent to the south comes from the South Well after passing through an acid-resign (sic) carbon filter. During summer month when rental cabins are full, water pressure was insufficient to supply all the needs. The purpose of the replacement well for the Site was to supply sufficient water to the Swan Valley Centre and allow for the property adjacent to the south to obtain sufficient water from the South Well located on that property. The replacement well will provide potable water for the Site and replace the North Well that is contaminated by Release.”
- May 21, 2012 Second Claim (20120521A) for carbon filtration system costs (Culligan Water - maintenance and monthly service April 2011 through March 2012). Claimed against 2805, Task 13. **Claim paid** 6/27/2011.
- May 10, 2013 Third Claim (20130510B) carbon filtration system costs (Culligan Water - maintenance and monthly service June 2012 through April 2013). Claimed against WPID 2805, Task 13. **Claim paid** 3/5/2013.
- January 28, 2015 Fourth Claim (20150128A) carbon filtration system costs (Culligan Water - maintenance and monthly service April 2014 through December 2014). This claim is claimed against WPID 2805, Task 13. **Claim paid** 3/4/2015. With allocation of costs in this claim, the Task 3 budget is at 177.61% of budget.
- Early 2015 Owner contracts with a new consultant.
- May 14, 2015 Work Plan (WPID 1000) for installation of SVE system pilot test. The Workplan does not contain budget or activity related to maintenance and monthly service of the carbon filtration system.

- January 26, 2016 Report on Remediation System Pilot Test (WPID 1000). At the time of this report, the South Well was still in service. Currently is the supply well for the rental cabins and the residence on the south side of the property. System connected to a granulated activated carbon (GAC) filtration system, maintained by a local water supply company. Samples are not currently being collected from the well to confirm the effectiveness of the GAC system. Recommends quarterly monitoring, pre- and post-filter. Historically contained MTBE and benzene above RBSLs.
- March 25, 2016 Work Plan (WPID 10207) for installation of SVE system. The Workplan does not contain budget or activity related to maintenance and monthly service of the carbon filtration system
- Nov 8-14, 2016 Remediation system (SVE/AS) was installed.
- March 27, 2017 SVE system startup attempted. Unsuccessful due to high water conditions.
- June 6, 2017 System startup attempted. Successful.
- January 2018 Report on Remediation System installation and startup, and groundwater monitoring (WPID 10207). The report indicates that the South Well was **non-operational at the time of the report and water was being supplied to all areas of the property from the newly installed Replacement Well**. Recommends that the South Well be sampled quarterly when it becomes operational.
- March 13, 2018 Work Plan (WPID 10816) for remediation system O&M (SVE system). The Workplan does not contain budget or activity related to maintenance and monthly service of the carbon filtration system.
- March 7, 2019 Fifth Claim (20190307F) carbon filtration system costs (Culligan Water). (maintenance and monthly service 2-2015 through 2-2019). This claim is claimed against WPID 10816. WPID 10816 does not have a task for maintenance and monthly service for the carbon filtration system.
- October 11, 2019 Work Plan (WPID 716833942) for continued operation of the SVE/AS system, operation of the carbon filtration system on the South Well, and groundwater sampling, including pre- and post-filter samples of the South Well. This Workplan contains costs for maintenance and monthly service of the carbon filtration system.

**STATUTES AND RULES:**

**75-11-307. Reimbursement for expenses caused by release.** (1) Subject to the availability of money from the fund under subsection (6), an owner or operator who is eligible under **75-11-308** and who complies with **75-11-309** and any rules adopted to implement those sections must be reimbursed by the board from the fund for the following eligible costs caused by a release from a petroleum storage tank:

(a) corrective action costs as *required by a department-approved corrective action plan*, except that if the corrective action plan: (*Exceptions do not apply*)

(2) An owner or operator may not be reimbursed from the fund for the following expenses:

(j) costs that the board has determined are not *actual, reasonable, and necessary* costs of responding to the release and implementing the corrective action plan, as provided for in **75-11-309**, including costs included in a department-approved corrective action plan for the purpose of remediating the release in excess of department standards.

**75-11-309. Procedures for reimbursement of eligible costs -- corrective action plans.** (1) An owner or operator seeking reimbursement for eligible costs and the department shall comply with the following procedures:

(ii) The board shall review each claim and determine if the claims are actual, reasonable, and necessary costs of responding to the release and implementing the corrective action plan.

(3) The board shall review each claim received under subsections (1)(h) and (1)(i), make the determination required by this subsection, inform the owner or operator of its determination, and, as appropriate, reimburse the owner or operator from the fund. Before approving a reimbursement, the board shall affirmatively determine that:

(a) the expenses for which reimbursement is claimed:

(i) are eligible costs; and

(ii) were actually, necessarily, and reasonably incurred for the preparation or implementation of a corrective action plan approved by the department or for payments to a third party for bodily injury or property damage; and  
(*emphasis added*)

**BOARD OPTIONS:**

1. Ratify the staff recommendation.
2. Reject the staff recommendation with rationale for decision.
3. Provide alternative recommendation with rationale for decision.

**From:** [cnd2397@blackfoot.net](mailto:cnd2397@blackfoot.net)  
**To:** [Wadsworth, Terry](#)  
**Subject:** [EXTERNAL] Board meeting  
**Date:** Tuesday, February 25, 2020 12:24:47 PM

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On Feb 25, 2020, at 11:47 AM, [cnd2397@blackfoot.net](mailto:cnd2397@blackfoot.net) wrote:

Good afternoon Terry,

This is Mike Smith from the Swan Valley Centre in Condon. Facility ID #32-03617 and Release #4769. I am requesting to appear before the board the next time you meet. The reason is to discuss reimbursement for payment on the suspended claim. I believe along with Jim Rolle with WCEC that under DEQ's previous direction and the current Corrective Action Plan, that I was responsible to maintain the carbon filtration system. The well in question is the South Well. If you need to get a hold of me you can reach me on my cell 406-880-6133 or at the store 406-754-2397.

Thank You  
Mike Smith

August 17, 2020

ACTION ITEM

[Back to Agenda](#)

**ELIGIBILITY RATIFICATION**

*Board Staff Recommendations Pertaining to Eligibility  
From May 21, 2020 through July 29, 2020*

<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Rel # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Butte	Northwest Petroleum Facility	5614033 TID 30689	5388 December 2019	Received 5/4/2020. Recommended Eligible.
Dillon	Town Pump Inc Dillon 2 TREAD – Town Pump of Dillon 2	108696 TID 17674	5350 July 2019	Received 5/6/2020. Recommended Eligible.
Updated Information On Ratified Eligibility				
Great Falls	First Interstate Bank	9995133	4901	Eligibility granted July 16, 2012. New Form 1R received 7/2/2020, to include found tanks; 2 - 500 gallon steel tanks. New information indicates that these are the source of eligible contamination for release #4901.

**RATIFICATION OF WEEKLY REIMBURSEMENTS**

<b>WEEKLY CLAIM REIMBURSEMENTS August 17, 2020 BOARD MEETING</b>		
<b>Week of</b>	<b>Number of Claims</b>	<b>Funds Reimbursed</b>
May 20, 2020	26	\$99,911.44
June 3, 2020	18	\$58,601.51
June 10, 2020	8	\$116,675.39
June 17, 2020	27	\$127,917.21
June 24, 2020	23	\$124,679.63
July 8, 2020	21	\$80,926.03
July 22, 2020	28	\$137,736.36
<b>Total</b>	<b>151</b>	<b>\$746,447.57</b>



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 5/20/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200206K	9995062	4125	Big Hole Petroleum Bulk Plant	Wisdom	7/23/2008	\$4,916.00	\$55,243.64		Report
20200316B	4408921	562	Colstrip Steam Electric Station	Colstrip	11/1/1991	\$5,644.60	\$96,798.52		Laboratory Analysis w/fee
20200316C	4408922	332	Colstrip Units 1 & 2 MPC	Colstrip	2/24/2006	\$3,759.90	\$187,889.05		Report
20200331I	1509705	5036	Cenex Harvest States Kalispell	Kalispell	1/14/2016	\$8,098.95	\$23,427.90	\$2,271.05	Laboratory Analysis w/fee
20200422A	5613940	3889	Paxsons Carpets	Miles City	1/16/2015	\$24,455.72	\$49,251.97		Well Installation
20200422D	3613519	2573	Greens Sales Inc	Malta	5/27/1997	\$2,670.81	\$104,671.69		Mobilization
20200427A	403467	4342	MRL Bulk Plant Former Visocan Petroleum	Townsend	10/14/2004	\$594.00	\$204,635.21		Report
20200427B	5608710	4053	Town Pump Inc Laurel	Laurel	6/1/2001	\$250.00	\$44,413.09		Report
20200427E	5613926	1584	Cenex Harvest States Drummond	Drummond	2/6/1995	\$1,095.00	\$309,477.39		Work Plan
20200427F	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$625.00	\$313,609.41		Work Plan
20200427H	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$4,244.98	\$493,618.29		Rem Sys Modification/Repair
20200427I	2406862	193	Bjork Distributing Four Corners	Polson	7/18/1991	\$10,681.96	\$543,004.87		Equipment
20200427J	2403406	198	Beacon Tire Center Inc	Polson	8/6/1991	\$10,681.96	\$528,537.00		Equipment
20200427K	2413352	2131	Polson Optical Building Partnership	Polson	10/15/2013	\$5,340.99	\$50,072.63		Equipment
20200427M	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$1,568.21	\$275,062.49	\$30.00	Rem Sys Op & Maint
20200427N	2405957	487	Pier 93	Polson	12/14/1990	\$947.50	\$51,660.47		Project Management
20200501B	5605749	3281	Kwik Way 17	Billings	5/15/1998	\$990.00	\$174,550.64		Work Plan
20200504A	4703757	4368	Vogue Cleaners Corp	Butte	8/8/2005	\$2,618.72	\$196,805.69		Miscellaneous
20200505A	9995118	4835	CarQuest Store	Havre	3/25/2013	\$7,963.70	\$348,877.33		Report
20200505B	5600254	3432	Neibauer Construction Co Inc	Billings	6/4/2004	\$2,642.44	\$31,577.63		Soil Borings
20200506A	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$121.00	\$958,403.39		Laboratory Analysis w/fee

21 claims in the report

Total Reimbursement: \$99,911.44

Tuesday, May 19, 2020

Page 1 of 2

Payment Reports \_ Weekly Reimbursement by Date

<i>Claim ID</i>	<i>Facility ID</i>	<i>Release ID</i>	<i>Facility Name</i>	<i>City</i>	<i>Initial Claim Reimbursement</i>	<i>Cumulative Reimb</i>	<i>Adjustments</i>	<i>Task Description</i>
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Reviewed for Reimbursement by: Am R. Root Date 5/20/2020

Approved for Reimbursement by: Jess Wadsworth Date 5/27/2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 6/3/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200205B	306483	4252	Andys Exxon	Chinook	4/5/2004	\$2,682.63	\$347,160.92		Work Plan
20200228A	1510599	5290	West Shore Harbor Inc (Lakeside Marina)	Lakeside	5/30/2019	\$5,544.03	\$48,596.36	\$341.26	Report
20200403D	1512787	1275	Former Cardinal Hardware	Kalispell	4/7/2010	\$3,543.75	\$37,160.59	\$500.00	Report
20200422B	1800137	3076	Cut Bank Municipal Airport	Cut Bank	11/30/2012	\$960.00	\$101,029.96		Work Plan
20200424B	1301243	3804	Plevna Garage (4 U Husky)	Plevna	5/23/2018	\$7,970.56	\$36,282.82	\$218.96	Mobilization
20200427G	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$8,641.64	\$967,045.03		Report
20200429A	1508709	2567	Town Pump Inc Kalispell 1	Kalispell	3/8/1996	\$3,079.90	\$159,645.61		Miscellaneous
20200501A	5606960	2660	Heights Conoco 13	Billings	12/23/1995	\$4,123.00	\$175,034.65		Report
20200501C	4410824	5071	GM Petroleum Distributors	Forsyth	4/15/2016	\$1,830.20	\$176,893.92		Report
20200506B	2503919	3997	Noons 439	Helena	7/20/2001	\$480.00	\$88,866.84		Laboratory Analysis w/fee
20200508A	1508709	2567	Town Pump Inc Kalispell 1	Kalispell	3/8/1996	\$2,102.50	\$159,645.61		Laboratory Analysis w/fee
20200512A	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$3,667.19	\$166,237.87		Report
20200513A	3406686	1790	Park Farmers Coop	Wilsall	6/15/1998	\$1,849.50	\$178,904.30		Monitoring
20200514A	2106480	3280	Roberts Big Sky Exxon	Havre	5/12/1999	\$2,547.56	\$27,186.66		Survey
20200515A	2508847	3840	AAA Storage	Helena	1/19/2001	\$502.28	\$192,133.36		Project Management
20200519B	5613940	3889	Paxsons Carpets	Miles City	1/16/2015	\$6,197.50	\$55,449.47		Report
20200520A	4703757	4368	Vogue Cleaners Corp	Butte	8/8/2005	\$828.02	\$197,633.71		Miscellaneous
20200520C	4710410	1743	Morris Marketing Co	Butte	8/5/2013	\$2,051.25	\$114,480.09		Well Abandonment

18 claims in the report

**Total Reimbursement: \$58,601.51**

<i>Claim ID</i>	<i>Facility ID</i>	<i>Release ID</i>	<i>Facility Name</i>	<i>City</i>	<i>Initial Claim Reimbursement</i>	<i>Cumulative Reimb</i>	<i>Adjustments</i>	<i>Task Description</i>
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Reviewed for Reimbursement by: Ann R. Root Date 6-8-2020

Approved for Reimbursement by: Jess Wedoworth Date 6/9/2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 6/10/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200527B	1509705	2911	Cenex Harvest States Kalispell	Kalispell	5/21/1997	\$375.00	\$786,789.59		Project Management
20200527A	5613926	1584	Cenex Harvest States Drummond	Drummond	2/6/1995	\$1,235.00	\$310,712.39		Project Management
20200521B	701418	3212	Keiths Country Store	Great Falls	10/5/2000	\$707.78	\$543,899.21		Work Plan
20200520D	706613	1865	Bundtrocks Miracle Mile Service	Great Falls	6/2/1995	\$973.75	\$23,966.15		Project Management
20200515C	5300630	3495	A Frame Gas Station	Glasgow	2/16/2000	\$11,897.40	\$50,559.70		Rem Sys Install
20200325A	2108665	475	Flying J Inc Havre	Havre	9/22/1992	\$50,873.54	\$401,327.74		Miscellaneous
20200317A	4805082	1928	Shortridge Oil Company	Columbus	7/21/1999	\$14,020.53	\$18,538.16	\$14,653.30	Soil Borings
20200226K	1509705	5036	Cenex Harvest States Kalispell	Kalispell	1/14/2016	\$36,592.39	\$60,020.29	\$3,106.05	Soil Borings

8 claims in the report

Total Reimbursement: \$116,675.39

Reviewed for Reimbursement by: Ann R. Reat

Date 6-15-2020

Approved for Reimbursement by: Jay Wadsworth

Date 06/16/2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 6/17/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200527E	2413352	2131	Polson Optical Building Partnership	Polson	10/15/2013	\$7,551.06	\$57,623.69	\$13.00	Soil Boring
20200604A	706613	1865	Bundtrocks Miracle Mile Service	Great Falls	6/2/1995	\$2,832.50	\$26,798.65		Project Management
20200528D	5302065	3496	Valley County Road Dept	Glasgow	2/16/2000	\$4,116.92	\$105,909.78		Fieldwork
20200528C	5304210	1588	Eds Sinclair Service	Glasgow	5/14/1993	\$5,357.48	\$143,737.85		Fieldwork
20200528B	3604837	3851	Former Weeres Texaco	Malta	12/15/2000	\$5,472.60	\$307,700.85		Rem Sys Install
20200527J	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,879.22	\$495,497.51		Mobilization
20200527H	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$161.73	\$572,101.79		Miscellaneous
20200527G	2503919	3997	Noons 439	Helena	7/20/2001	\$1,430.00	\$90,296.84		Project Management
20200527F	2405517	482	Arnies Gas and Tire Center Inc	Ronan	4/12/1996	\$170.71	\$252,227.76		Miscellaneous
20200527D	2403406	198	Beacon Tire Center Inc	Polson	8/6/1991	\$15,102.13	\$543,639.13	\$26.00	Soil Boring
20200527C	2406862	193	Bjork Distributing Four Corners	Polson	7/18/1991	\$15,102.12	\$558,106.99	\$26.00	Soil Boring
20200526C	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$1,028.35	\$405,090.74		Miscellaneous
20200526B	407862	2560	Gallatin Farmers	Townsend	6/17/1996	\$5,776.96	\$516,527.83	\$40.00	Laboratory Analysis w/fee
20200526A	9995219	5283	John Jump Trucking	Kalispell	7/1/2019	\$927.90	\$59,297.94		Survey
20200522D	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$898.97	\$405,090.74		Rem Sys Op & Maint
20200522B	4702089	4367	Bobbi's Hideaway former Sinclair Retail 250	Butte	2/25/2005	\$5,840.38	\$100,722.81		Fieldwork
20200522A	4705772	5164	Sunken Treasure	Butte	11/15/2017	\$869.42	\$34,250.88		Work Plan
20200521F	3008724	2642	Town Pump Inc White Sulphur Springs	White Sulphur S	8/4/1995	\$1,237.63	\$149,779.67		Soil Removal
20200521D	708700	2584	Town Pump Inc Great Falls 1	Great Falls	8/14/2000	\$4,295.50	\$131,283.58		Lodging/Per Diem
20200521C	708700	2584	Town Pump Inc Great Falls 1	Great Falls	8/14/2000	\$3,683.60	\$131,283.58		Monitoring
20200511A	2504966	898	Jolly Os Gas N Go	Helena	11/1/1991	\$6,640.00	\$603,105.00		Laboratory Analysis w/fee
20200508C	5604962	4959	Zeiler Property	Billings	10/30/2014	\$3,390.00	\$301,487.20		Report
20200420E	704508	4005	Kernaghans Service 8th Ave N	Great Falls	2/5/2004	\$13,106.63	\$237,465.04		Project Management

Wednesday, June 17, 2020

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Payment Reports \_ Weekly Reimbursement by Date

<b>Claim ID</b>	<b>Facility ID</b>	<b>Release ID</b>	<b>Facility Name</b>	<b>City</b>	<b>Initial Claim</b>	<b>Reimbursement</b>	<b>Cumulative Reimb</b>	<b>Adjustments</b>	<b>Task Description</b>
20200410A	9995219	5283	John Jump Trucking	Kalispell	7/1/2019	\$10,128.86	\$59,297.94	\$68.00	Well Installation
20200316H	1510599	5290	West Shore Harbor Inc (Lakeside Marina)	Lakeside	5/30/2019	\$8,160.45	\$56,756.81		Fieldwork
20200302F	705777	3529	Mini Mart 768	Great Falls	11/25/1998	\$950.12	\$68,436.55		Miscellaneous
20191119B	2108068	3537	Holiday Stationstore 272	Havre	4/16/1999	\$1,805.97	\$103,099.19	\$180.42	Laboratory Analysis w/fee

**27 claims in the report**

**Total Reimbursement: \$127,917.21**

Reviewed for Reimbursement by: 

Date 6/24/2020

Approved for Reimbursement by: 

Date 7/1/2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 6/24/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200323B	2100131	3589	Northern Tire Buff N Shine	Havre	6/7/1999	\$14,267.02	\$243,282.12	\$3,130.14	Well Installation
20200207A	4002755	2619	Farmers Union Oil Bulk Plant	Terry	8/31/1995	\$1,560.44	\$168,500.60		Report
20200207B	4002755	4948	Farmers Union Oil Bulk Plant	Terry	4/27/2015	\$1,560.43	\$45,110.22		Report
20200427L	4405097	890	Pit Stop 23	Forsyth	11/4/1992	\$1,815.00	\$111,127.77		Report
20200522C	5600254	3432	Neibauer Construction Co Inc	Billings	6/4/2004	\$2,729.00	\$34,306.63		Report
20200605B	704232	1855	Big Sky Fuel	Black Eagle	6/27/1994	\$628.13	\$90,945.43		Laboratory Analysis w/fee
20200605C	704232	3262	Big Sky Fuel	Black Eagle	4/4/2001	\$628.13	\$95,627.58		Laboratory Analysis w/fee
20200610B	4300030	5086	Oelkers Service Center	Culbertson	12/7/2015	\$6,776.19	\$26,342.44	\$752.91	Laboratory Analysis w/fee
20200618K	2405517	482	Arnies Gas and Tire Center Inc	Ronan	4/12/1996	\$2,753.46	\$254,981.22		Monitoring
20200605A	705777	3529	Mini Mart 768	Great Falls	11/25/1998	\$7,800.50	\$76,237.05		Free Product Activities
20200608A	4711251	539	Montana Agri Food Industrial Com	Butte	6/29/1990	\$18,684.68	\$237,966.92		Rem Sys Install
20200225B	4611342	4615	Herman Oil Inc Homestead	Homestead	2/18/2014	\$3,371.00	\$619,186.29		Report
20200612C	703053	4355	Elmers Restaurant	Great Falls	1/23/2006	\$7,481.00	\$379,750.62		Report
20200528A	5300078	3837	Pro Coop Richland	Richland	5/2/2012	\$8,734.08	\$35,223.39		Report
20200608C	4703007	2692	Office Stop	Butte	10/11/1995	\$1,583.75	\$99,000.53	\$25.85	Project Management
20200612A	5604955	2853	Kwik Way 18	Billings	10/23/1996	\$3,592.48	\$265,193.57	\$898.12	Monitoring
20200526E_CA	32392	5367	Central Bike And Key	Great Falls	5/26/2020	\$0.00	\$0.00	\$17,605.30	Well Installation
20190903I	5302170	2899	Cals Eastside	Glasgow	2/18/2000	\$4,590.00	\$419,537.37		Report
20190903K	5310475	3687	Country Cafe	Glasgow	5/24/2000	\$4,667.50	\$306,730.78		Report
20200527I	2405957	487	Pier 93	Polson	12/14/1990	\$20,893.95	\$72,554.42		Well Installation
20200615B	3201296	3756	Missoula County Airport Authority	Missoula	5/23/2001	\$4,533.60	\$108,013.28		Monitoring
20200608B	4701126	4866	Walter Lawrence (Husky Station)	Butte	4/10/2013	\$2,584.25	\$24,550.72		Report
20200618I	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$3,445.04	\$498,942.55		Monitoring

Tuesday, June 30, 2020

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Payment Reports \_ Weekly Reimbursement by Date

<i>Claim ID</i>	<i>Facility ID</i>	<i>Release ID</i>	<i>Facility Name</i>	<i>City</i>	<i>Initial Claim Reimbursement</i>	<i>Cumulative Reimb</i>	<i>Adjustments</i>	<i>Task Description</i>
<b>23 claims in the report</b>				<b>Total Reimbursement: \$124,679.63</b>				

Reviewed for Reimbursement by: *Amy R. Root* Date 6-30-2020

Approved for Reimbursement by: *Jerry Wadsworth* Date 7/2/2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 7/8/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200226K	1509705	5036	Cenex Harvest States Kalispell	Kalispell	1/14/2016	\$2,171.05	\$62,191.34	\$935.00	Soil Borings
20190722D	1501680	3612	Valcon Distributing Kalispell	Kalispell	8/18/1999	\$2,101.33	\$493,886.93		Report
20200304A	9995090	4712	Oelkers Inc Bulk Plant	Culbertson	1/3/2011	\$1,611.43	\$8,270.37	\$1,611.42	Mobilization
20200316A	1507361	2697	Bermels Store	Bigfork	2/27/1996	\$6,218.00	\$65,919.24		Report
20200320A	1510599	5290	West Shore Harbor Inc (Lakeside Marina)	Lakeside	5/30/2019	\$1,704.98	\$58,461.79		Laboratory Analysis w/fee
20200521E	2501313	4412	E Z Stop West	Helena	8/9/2005	\$1,523.73	\$45,101.91		Miscellaneous
20200610C	2100131	3589	Northern Tire Buff N Shine	Havre	6/7/1999	\$3,600.00	\$246,882.12		Rem Sys Install
20200612B	4801246	2282	Former Kepferle Mercantile	Molt	8/7/2006	\$2,902.50	\$104,724.49		Report
20200615C	3202040	2139	Minuteman Aviation Inc	Missoula	5/22/1997	\$10,728.31	\$152,105.47	\$417.26	Laboratory Analysis w/fee
20200618B	1506101	1850	Longs Conoco	Kalispell	9/30/1994	\$2,806.98	\$255,388.45		Laboratory Analysis w/fee
20200618F	1609999	2362	Four Wheel Drive Products Inc	Bozeman	6/23/1995	\$5,469.00	\$574,024.02		Rem Sys Removal
20200618G	5613926	1584	Cenex Harvest States Drummond	Drummond	2/6/1995	\$12,578.49	\$323,290.88		Well Installation
20200618H	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$3,595.55	\$317,204.96		Mobilization
20200618J	1502331	4393	Noons 436	Kalispell	9/6/2005	\$1,621.30	\$106,385.90		Monitoring
20200618L	2503919	3997	Noons 439	Helena	7/20/2001	\$9,669.09	\$99,965.93		Well Installation
20200618M	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$2,392.56	\$574,494.35		Monitoring
20200618N	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$3,401.69	\$278,968.18	\$70.00	Rem Sys Op & Maint
20200618O	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$504.00	\$278,968.18		Miscellaneous
20200618P	1503151	4118	Oles Country Store 5	Kalispell	10/1/2002	\$3,292.20	\$57,401.50		Mobilization
20200618Q	2405957	487	Pier 93	Polson	12/14/1990	\$2,320.00	\$74,874.42		Laboratory Analysis w/fee
20200618T	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$713.84	\$405,804.58	\$13.66	Rem Sys Op & Maint

21 claims in the report

**Total Reimbursement: \$80,926.03**

Wednesday, July 08, 2020

Page 1 of 2

Payment Reports \_ Weekly Reimbursement by Date

<i>Claim ID</i>	<i>Facility ID</i>	<i>Release ID</i>	<i>Facility Name</i>	<i>City</i>	<i>Initial Claim Reimbursement</i>	<i>Cumulative Reimb</i>	<i>Adjustments</i>	<i>Task Description</i>
-----------------	--------------------	-------------------	----------------------	-------------	------------------------------------	-------------------------	--------------------	-------------------------

Reviewed for Reimbursement by: Ami R. Root Date 7-13-2020

Approved for Reimbursement by: Jess Wadsworth Date 7-17-2020



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 7/22/2020

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20200609A	2412285	4456	Big Arm General Store	Big Arm	4/25/2007	\$2,521.50	\$188,577.76	\$587.45	Project Management
20200701A	4711251	539	Montana Agri Food Industrial Com	Butte	6/29/1990	\$16,602.61	\$257,470.01	\$87.09	Fieldwork
20200701C	300035	3019	Jamieson Motors Inc	Chinook	5/13/2005	\$774.64	\$243,918.57		Monitoring
20200701D	306221	1410	Town Pump Inc	Chinook	11/30/1992	\$1,632.00	\$208,139.41		Work Plan
20200701E	306475	3824	Pehrson Service Exxon	Chinook	5/26/2005	\$1,677.14	\$145,102.40		Project Management
20200701F	9995062	4125	Big Hole Petroleum Bulk Plant	Wisdom	7/23/2008	\$948.00	\$56,191.64		Project Management
20200701J	4711251	539	Montana Agri Food Industrial Com	Butte	6/29/1990	\$2,900.48	\$257,470.01		Laboratory Analysis w/fee
20200702C	2509772	3406	Noons 422	Helena	6/23/1998	\$4,020.75	\$377,224.69		Report
20200702I	9995192	5147	Viridon Prop Frmr Gas Station	Billings	7/18/2017	\$3,285.00	\$54,189.20		Laboratory Analysis w/fee
20200706A	9995133	4901	First Interstate Bank	Great Falls	3/1/2013	\$1,253.25	\$186,667.71	\$139.25	Project Management
20200706B	9995133	4901	First Interstate Bank	Great Falls	3/1/2013	\$21,888.93	\$186,667.71	\$2,432.10	Laboratory Analysis w/fee
20200706G	706613	1865	Bundtrocks Miracle Mile Service	Great Falls	6/2/1995	\$3,309.75	\$30,108.40		Well Abandonment
20200707A	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$121.00	\$967,166.03		Laboratory Analysis w/fee
20200707C	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$745.00	\$279,713.18		Laboratory Analysis w/fee
20200707E	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$840.00	\$575,334.35		Laboratory Analysis w/fee
20200508B	1505069	2939	Equity Supply Convenience Store	Kalispell	4/27/2012	\$480.00	\$373,970.58	\$301.00	Work Plan
20200707F	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,746.00	\$500,809.55		Laboratory Analysis w/fee
20200707G	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$121.00	\$500,809.55		Laboratory Analysis w/fee
20200707H	2405517	482	Arnies Gas and Tire Center Inc	Ronan	4/12/1996	\$840.00	\$255,821.22		Laboratory Analysis w/fee
20200707K	1105497	3807	Cenex Harvest States	Glendive	12/15/1999	\$4,447.78	\$340,174.41		Laboratory Analysis w/fee
20200707L	9995076	4681	Cross Petroleum Bulk Plant	Glendive	3/10/2009	\$4,767.28	\$414,622.03		Laboratory Analysis w/fee
20200707Q	407862	2560	Gallatin Farmers	Townsend	6/17/1996	\$1,960.00	\$518,487.83		Report
20200519A	1500065	473	Roy Stanley Chevrolet	Kalispell	9/29/1992	\$26,454.70	\$231,769.62	\$924.00	Soil Removal

Wednesday, July 29, 2020

Page 1 of 2

Payment Reports \_ Weekly Reimbursement by Date

<b>Claim ID</b>	<b>Facility ID</b>	<b>Release ID</b>	<b>Facility Name</b>	<b>City</b>	<b>Initial Claim</b>	<b>Reimbursement</b>	<b>Cumulative Reimb</b>	<b>Adjustments</b>	<b>Task Description</b>
20200520E	9995133	4901	First Interstate Bank	Great Falls	3/1/2013	\$28,039.75	\$186,667.71	\$3,137.74	Soil Removal
20200528E	2100131	3589	Northern Tire Buff N Shine	Havre	6/7/1999	\$2,029.40	\$248,911.52	\$1,007.00	Laboratory Analysis w/fee
20200604B	4300030	5086	Oelkers Service Center	Culbertson	12/7/2015	\$4,330.40	\$30,672.84	\$481.16	Report
<b>26 claims in the report</b>					<b>Total Reimbursement: \$137,736.36</b>				

Reviewed for Reimbursement by: *Ann R. Rees* Date 7-29-2020

Approved for Reimbursement by: *Jess Wadsworth* Date 8/3/2020



# *Petroleum Tank Release Compensation Board*

## *Claims Denied Between 1/1/2019 and 7/25/2020 and Not Ratified*

**Facility ID/Alt ID:** 2405957 / 24-05957

**Facility Name:** Polson, Pier 93

<i>ClaimID</i>	<i>Release ID</i>	<i>Amount</i>	<i>Date Denied</i>	<i>Reason Denied</i>
20200707D	487	\$625.00	7/21/2020	Duplicate invoice. Invoice was claimed by WCEC and paid on claim ID 20200618Q.

**Total:** \$625.00

**Grand Total:** \$625.00

**TOTAL NUMBER OF CLAIMS FOR THIS REPORT: 1**

Reviewed By: *Jerry Wadsworth* Date: 7/27/2020

Board Approval By: \_\_\_\_\_ Date: \_\_\_\_\_

**CLAIMS OVER \$25,000.00 \***  
**August 17, 2020**

Facility Name Location	Facility-Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Flying J Inc Travel Plaza Rocker	4709893 3374	20200515B	\$53,369.94	\$73.85	\$5,329.61	-0-	\$47,966.48
Oelkers Inc Bulk Plant Culbertson	9995090 4712	20200610A	\$56,200.08		-0-	\$9,229.64 Co-Pay met with this claim	\$46,970.44
Big Mountain One Stop Inc. Whitefish	1504804 2854	20191107B	\$30,704.50	\$217.00	-0-	-0-	\$30,487.50
<b>Total</b>			<b>\$140,274.52</b>				<b>\$125,424.42</b>

\* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

\*\*In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Reviewed for Reimbursement by:  Date 7/30/2020

Board Approval by: \_\_\_\_\_ Date \_\_\_\_\_

# Board Claim

Penalty 10%



# Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620 -0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

June 01, 2020

Pilot Flying J (OWNER)

Joey Cupp  
5508 Lonas Rd  
Knoxville, TN 37909

Location Butte  
Facility ID 4709893  
Facility Name Flying J Inc Travel Plaza  
Rocker

### SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20200515B Release ID: 3374 Ordinal: 25  
Claim Amount: \$53,369.94 Reimbursement To-date: \$466,509.15

#### Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$73.85	Markup not allowed on vendor disposal of IDW (ARM 17.58.342).

**Total Adjustment** \$73.85

If you have any questions please contact me at (406) 444-9717 or via email [jadydan@mt.gov](mailto:jadydan@mt.gov).

Sincerely,

JoAnne Adydan  
Fund Cost Specialist

20200515B

RECEIVED

P  
10%

MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3

MAY 15 2020

Petroleum Tank Release  
Compensation Board

Claims should be submitted upon completion of a task or tasks of a Department approved corrective action plan for a single petroleum release. **A separate claim form is required for each release.** Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

If costs for PTRCB-eligible release investigation and cleanup activities, for which you are seeking reimbursement, have been paid by another funding source and you would like to allocate them towards the required PTRCB copay for this release, please review our Form 11 and its instructions, found on the Forms page of our website, BEFORE completing and submitting this claim Form 3.

1. Facility and Petroleum Release Information	
Name of Facility:	Rocker Flying J (formerly Flying J Travel Plaza #680)
Street Address:	112000 E Browns Gulch Road
City:	Butte
DEQ Facility Identification Number:	4709893
DEQ Petroleum Release Number: (only one release #)	3374 Eligible

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Pilot Travel Centers LLC		Pilot Travel Centers LLC		EnviroCap, LLC	
5508 Lonas Road		5508 Lonas Road		PO Box 281445	
Knoxville, TN 37909		Knoxville, TN 37909		Atlanta, GA 30384-1445	
Attn:	Joey Cupp	Attn:	Joey Cupp	Attn:	Barbara Wilhelm
Phone Number:	865/474-2826	Phone Number:	865/474-2826	Phone Number:	813/341-3655
Fax Number:	865/297-1752	Fax Number:	865/297-1752	Fax Number:	813/341-3652
Email Address:	joey.cupp@pilottravelcenters.com	Email Address:	joey.cupp@pilottravelcenters.com	Email Address:	barbara.wilhelm@envirocap.com
Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
ATC Group Services, LLC		ATC Group Services, LLC		Pinnacle EMS	
9874 Main Street, Suite 100		2369 South Trenton Way, Unit P		120 Stafford Street, Suite 207	
Woodstock, GA 30188		Denver, CO 80231		Worcester, MA 01603	
Attn:	Maria Reid	Attn:	David Kilburn	Attn:	Kate Infante
Phone Number:	770/365-7535	Phone Number:	720/863-8203	Phone Number:	940/479-0797
Fax Number:	770/926-5383	Fax Number:	720/431-1088	Fax Number:	866/209-4401
Email Address:	maria.reid@atcgs.com	Email Address:	david.kilburn@atcgs.com	Email Address:	kinfante@pinnacleems.com
Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="radio"/> No <input type="radio"/>

8. Total amount of this claim (including all page 2's):	\$ 53,369.94
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**E-MAILED**  
5-20-2020



**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_ Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

**RECEIVED**

MAY 15 2020

State of \_\_\_\_\_

County of \_\_\_\_\_

Signed and Sworn before me on this day \_\_\_\_\_ by \_\_\_\_\_  
Date Person who signed above

**Petroleum Tank Release  
 Compensation Board**

(SEAL)

\_\_\_\_\_  
 Notary Public Signature

\_\_\_\_\_  
 Printed or typed

\_\_\_\_\_  
 Notary Public for the State of

\_\_\_\_\_  
 Residing at

\_\_\_\_\_  
 My Commission Expires

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

*[Signature]* \_\_\_\_\_ Date 5/6/20

**Max Burmeister**  
 Typed Name of Claimant

State of Georgia

County of Cherokee

Signed and Sworn before me on this day MAY 6, 2020 by MAX BURMEISTER JR.  
Date Person who signed above

*[Signature]*  
 Notary Public Signature

ANN K ANDERSEN  
 Printed or typed

\_\_\_\_\_  
 Printed or typed

\_\_\_\_\_  
 Notary Public for the State of GEORGIA

\_\_\_\_\_  
 Residing at 4540 INDIAN TRACE DR.

\_\_\_\_\_  
 My Commission Expires 6-27-2020

(SEAL)  
**Ann K Andersen**  
**NOTARY PUBLIC**  
**Cherokee County, GEORGIA**  
**My Commission Expires June 27, 2020**

Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
**PO BOX 200902, HELENA MT 59620-0902**



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 4709893    **FacilityName:** Flying J Inc Travel Plaza Rocker    **City:** Butte  
**Release ID:** 3374    **WP ID:** 716833795    **WP Name:** F-W-WI/GWM/WA    **WP Complete:**     **WP Date:** 04/17/2019

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	F	\$965.00	\$965.00	\$0.00	
2	Project Management	F	\$2,757.00	\$2,454.89	\$302.11	
3	Mobilization	F	\$4,664.80	\$3,052.70	\$1,612.10	
4	Well Abandonment	F	\$1,048.60			
5	Miscellaneous	F	\$5,745.00	\$1,786.00	\$3,959.00	
6	Well Installation	F	\$29,950.28	\$29,950.08	\$0.20	
7	Survey	F	\$1,861.80	\$1,861.80	\$0.00	
8	Laboratory Analysis w/fee	F	\$3,838.00	\$3,838.00	\$0.00	
9	Equipment	F	\$560.14	\$560.14	\$0.00	
10	Survey	F	\$2,782.00	\$2,782.00	\$0.00	
11	Lodging/Per Diem	F	\$933.00	\$808.48	\$124.52	
12	Monitoring	F	\$1,488.00	\$1,488.00	\$0.00	
13	Water Level Measurements	F	\$169.00	\$169.00	\$0.00	
14	Report	F	\$2,525.00	\$2,525.00	\$0.00	
15	Miscellaneous	F	\$1,128.65	\$1,055.00	\$73.65	
<b>Total:</b>			<b>\$60,416.27</b>	<b>\$53,296.09</b>	<b>\$7,120.18</b>	

20200610A

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. **A separate claim form is required for each release.** Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Oelkers Inc Bulk Plant <b>RECEIVED</b>
Street Address:	17 3rd Ave E <b>JUN 10 2020</b>
City:	Culbertson, MT 59218
DEQ Facility Identification Number:	9995090 <b>Petroleum Tank Release Compensation Board</b>
DEQ Petroleum Release Number: (only one release #)	4712

2. Owner – Name and Address	3. Operator – Name and Address	4. Payable to: – Name and Address (Required)
Oelkers Petroleum		SMART Consulting, LLC
P.O. Box 272		7465 Mayfly Ln
Culbertson, MT 59218		Clinton, MT 59825
Attn: Ron or Gordon Oelkers	Attn:	Attn: Eric Smart
Phone Number: 406-787-5315	Phone Number:	Phone Number: 406-360-3361
Fax Number:	Fax Number:	Fax Number:
Email Address: gordon@nemont.net	Email Address:	Email Address: e.smart@mcs-environmental.com
Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address	6. Consultant – Name and Address	7. Any other person – Name and Address
SMART Consulting, LLC	SMART Consulting, LLC	
7465 Mayfly Ln	7465 Mayfly Ln	
Clinton, MT 59825	Clinton, MT 59825	
Attn: Eric Smart	Attn: Eric Smart	Attn:
Phone Number: 406-360-3361	Phone Number: 406-360-3361	Phone Number:
Fax Number:	Fax Number:	Fax Number:
Email Address: e.smart@mcs-environmental.com	Email Address: e.smart@mcs-environmental.co9m	Email Address:
Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input type="checkbox"/>

<b>8. Total amount of this claim (including all page 2's):</b>	\$56,200.08
--	-------------

**E-MAILED**  
6-18-2020

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. **The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim.** Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 33889 CAP Date: 9/27/2019

CAP Modification (Form 8) Date (s) 3/30/2020

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$1,150.00	\$1,150.00	1306
2	Project Management	\$440.00	\$264.00	1306
3	Mobilization	\$4,564.50	\$2,248.00	1306,1307
4	Monitoring	\$6,068.50	\$1,731.68	1306,1307
5	Fieldwork (Oversight)	\$5,229.00	\$5,229.00	1306
6	Equipment	\$250.00	\$160.00	1306
7	Soil Borings (LIF/MIP)	\$33,553.06	\$29,545.40	1306
8	Well Installation	\$8,789.21	\$8,789.19	1306
9	Survey (Wells)	\$1,926.00	\$988.41	1306
10	Survey (Receptor)	\$435.00		
11	Lodging/Per Diem	\$652.50	\$924.40	1306, 1307
12	Laboratory Analysis w/fee	\$13,221.34	\$5,170.00	1306, 1307
13	Report (Remedial Investigation)	\$3,290.00		
14	Report (RCP)	\$704.00		
15	Report (MR-01)	\$1,960.00		
				<b>RECEIVED</b>
				JUN 10 2020
				Petroleum Tank Release Compensation Board
<b>Total</b>		\$82,233.11	\$56,200.08	

**10. Acknowledgement of Payment (Form 6). Refer to Section 10 of the instructions for PTRCB requirements.** Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

\_\_\_\_\_  
Owner/Operator Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Typed Name of Owner/Operator

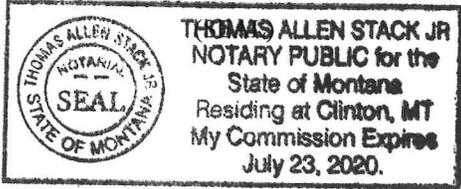
State of _____	<b>RECEIVED</b> JUN 10 2020
County of _____	
Signed and Sworn before me on this day _____ Date	by _____ Date
(SEAL)	<b>Petroleum Tank Release Compensation Board</b> _____ Notary Public _____ Printed or typed _____ Notary Public for the State of _____ Residing at _____ My Commission Expires _____

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

\_\_\_\_\_  
Claimant Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Typed Name of Claimant

State of <u>Montana</u>	<b>RECEIVED</b> JUN 10 2020
County of <u>Missoula</u>	
Signed and Sworn before me on this day <u>June 2, 2020</u> Date	by <u>Eric Smart</u> Date
	<u>Thomas Allen Stack Jr</u> Notary Public <u>Thomas Allen Stack Jr.</u> Printed or typed _____ Notary Public for the State of <u>MT</u> Residing at <u>Clinton School</u> My Commission Expires <u>July 23, 2020</u>

Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
**PO BOX 200902, HELENA MT 59620-0902**



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 9995090

FacilityName: Oelkers Inc Bulk Plant

City: Culbertson

Release ID: 4712

WP ID: 716833889

WP Name: R-LIF/GWM

WP Complete:

WP Date: 09/27/2019

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	R	\$1,150.00	\$1,150.00	\$0.00	
2	Project Management	R	\$440.00	\$264.00	\$176.00	
3	Mobilization	R	\$4,564.50	\$3,593.30	\$971.20	
4	Monitoring	R	\$6,068.50	\$2,402.68	\$3,665.82	
5	Fieldwork	R	\$5,229.00	\$5,229.00	\$0.00	
6	Equipment	R	\$250.00	\$160.00	\$90.00	
7	Soil Borings	R	\$33,553.06	\$29,545.40	\$4,007.66	
8	Well Installation	R	\$8,789.21	\$8,789.19	\$0.02	
9	Survey	R	\$1,926.00	\$988.41	\$937.59	
10	Survey	R	\$435.00			
11	Lodging/Per Diem	R	\$652.50	\$1,025.95	(\$373.45)	
12	Laboratory Analysis w/fee	R	\$13,221.34	\$6,275.00	\$6,946.34	
13	Report	R	\$3,290.00			
14	Report	R	\$704.00			
15	Report		\$1,960.00			
<b>Total:</b>			<b>\$82,233.11</b>	<b>\$59,422.93</b>	<b>\$22,810.18</b>	



# Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620 -0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

July 17, 2020

American Bank of Montana (OWNER)

Todd Olson

140 Baker Ave

Whitefish, MT 59937 - 0460

Location

Whitefish

Facility ID

1504804

Facility Name

Big Mountain One Stop  
Inc

## SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20191107B

Release ID: 2854

Ordinal: 34

Claim Amount: \$30,704.50

Reimbursement To-date: \$223,018.89

### Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$112.00	Project Management costs incurred before work plan approval date are not reimbursable.
Reduced	\$105.00	Task 4 was budgeted at a staff scientist rate as per ARM 17.58.341(7). Reimbursement for the Project manager rate is not allowed.

**Total Adjustment** \$217.00

If you have any questions please contact me at (406) 444-9715 or via email [aroot@mt.gov](mailto:aroot@mt.gov).

Sincerely,

Ann R Root  
Fund Cost Specialist

20191107B

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. **A separate claim form is required for each release.** Please review the [Form 3 Instructions](#) before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Big Mountain One Stop Inc
Street Address:	340 2nd St E
City:	Whitefish, MT 59937
DEQ Facility Identification Number:	1504804
DEQ Petroleum Release Number: (only one release #)	2854

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NOV 7 2019

Petroleum Tank Release Compensation Board

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
American Bank of Montana				NCI Engineering Co.	
140 Baker Avenue				4509 North Star Blvd.	
Whitefish, MT 59937				Great Falls, MT 59405	
Attn:		Attn:		Attn:	
Phone Number:	(406) 863-1136	Phone Number:		Phone Number:	(406) 453-5478
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:		Email Address:	crystal@nciengineering.com
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
				NCI Engineering Co.	
				4509 North Star Blvd.	
				Great Falls, MT 59405	
Attn:		Attn:		Attn:	Kourtney Porter
Phone Number:		Phone Number:		Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:		Email Address:	bookkeeping@nciengineering.com
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

<b>8. Total amount of this claim (including all page 2's):</b>	\$30,704.50
--	-------------

E-MAILED  
11-18-19

25

Facility Name: Big Mountain One Stop Inc

Facility # 1504804

Release# 2854

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review [Form 3 Instructions](#) for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. **The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim.** Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10752<sup>OBL</sup> CAP Date: 3/14/2018<sup>ok</sup>

CAP Modification (Form 8) Date (s) \_\_\_\_\_

View the [Task Names](#) on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$1,746.00	\$1,746.00	Invoice #36
2	Project Management (WI, VI, Survey)	\$1,593.00	\$1,596.00	
3	Mobilization (WI, VI, Survey)	\$3,768.75	\$2,835.00	
4	Fieldwork (WI Oversight)	\$1,680.00	\$1,680.00	
5	Well Installation (Subcontractor)	\$7,180.77	\$7,734.78	
6	Equipment (WI)	\$2,222.30	\$175.00	
7	Survey	\$2,967.00		
8	Project Management (GWM)	\$812.00	\$1,120.00	
9	Water Level Measurements	\$328.00	\$330.50	
10	Monitoring (GWM)	\$3,276.00	\$3,328.00	
11	Monitoring (Tap Water Sample)	\$44.50	\$44.50	
12	Laboratory Analysis w/fee	\$8,555.00	\$5,440.00	
13	Lodging/Per Diem	\$1,059.00	\$609.02	
14	Miscellaneous (Soil Disposal)	\$2,000.00		
15	Miscellaneous (Vapor Investigation)	\$933.50	\$351.20	
16	Miscellaneous (Soft Dig)	\$1,000.00		
17	Report (AR-07)	\$2,650.50	\$2,650.50	
18	Report (RCP)	\$1,008.00	\$1,064.00	
<b>Total</b>		\$42,824.32	\$30,704.50	

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NOV 7 2019

Petroleum Tank Release Compensation Board

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the [Form 3 instructions](#).**

Owner/Operator Signature \_\_\_\_\_

Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

State of _____	<b>RECEIVED</b> NOV 7 2019 <b>Petroleum Tank Release Compensation Board</b>
County of _____	
Signed and Sworn before me on this day _____	by _____
Date	(SEAL)
	Notary Public
	Printed or typed
	Notary Public for the State of _____
	Residing at _____
	My Commission Expires _____

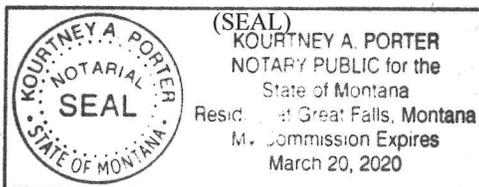
**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Crystal Morgan  
 Claimant Signature

10/23/19  
 Date

Crystal Morgan, Project Manager  
 Typed Name of Claimant

State of <u>Montana</u>	
County of <u>Cascade</u>	
Signed and Sworn before me on this day <u>10/23/2019</u>	by <u>Crystal Morgan</u>
Date	(SEAL)
	Notary Public
	Kourtney A. Porter
	Printed or typed
	Notary Public for the State of _____
	Residing at _____
	My Commission Expires _____



Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
**PO BOX 200902, HELENA MT 59620-0902**



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 1504804

**FacilityName:** Big Mountain One Stop Inc

**City:** Whitefish

**Release ID:** 2854

**WP ID:** 10752

**WP Name:** R-B-WI/GWM/S/VI

**WP Complete:**

**WP Date:** 03/14/2018

<b>Task #</b>	<b>Task Name</b>	<b>Phase</b>	<b>Estimated Cost</b>	<b>Actual Cost</b>	<b>Balance</b>	<b>Comment</b>
1	Work Plan	R	\$1,746.00	\$1,746.00	\$0.00	
2	Project Management	R	\$1,593.00	\$1,484.00	\$109.00	
3	Mobilization	R	\$3,768.75	\$2,835.00	\$933.75	
4	Fieldwork	R	\$1,680.00	\$1,575.00	\$105.00	
5	Well Installation	R	\$7,180.77	\$6,789.78	\$390.99	
6	Equipment	R	\$2,222.30	\$1,120.00	\$1,102.30	
7	Survey	R	\$2,967.00			
8	Project Management	R	\$812.00	\$1,120.00	(\$308.00)	
9	Water Level Measurements	R	\$328.00	\$330.50	(\$2.50)	
10	Monitoring	R	\$3,276.00	\$3,328.00	(\$52.00)	
11	Monitoring	R	\$44.50	\$44.50	\$0.00	
12	Laboratory Analysis w/fee	R	\$8,555.00	\$5,440.00	\$3,115.00	
13	Lodging/Per Diem	R	\$1,059.00	\$609.02	\$449.98	
14	Miscellaneous	R	\$2,000.00			
15	Miscellaneous	R	\$933.50	\$351.20	\$582.30	
16	Miscellaneous	R	\$1,000.00			
17	Report	R	\$2,650.50	\$2,650.50	\$0.00	
18	Report	R	\$1,008.00	\$1,064.00	(\$56.00)	
<b>Total:</b>			<b>\$42,824.32</b>	<b>\$30,487.50</b>	<b>\$12,336.82</b>	

## One-Million Dollar Montana 2019 Legislative Transfer – Update July 2020

### **Background**

The Montana Legislature transferred one million dollars (\$1M LT) from the Petroleum Tank Release Cleanup Fund (PTRCF) to the Department during the 2019 legislative session. It is the Petroleum Tank Cleanup Sections (PTCS) understanding the Department may use the money at its discretion to address petroleum-release sites where work has not moved forward because of a lack of financial resources.

### **Project Selection Considerations**

Because the funding is provided by a tax on users of petroleum products and the tax is intended to assist tank owners and operators who follow state laws and rules, PTCS prefers to continue to use DEQ's Enforcement Division to encourage owners who are ineligible for the PTRCF due to violations to move forward with corrective action. (That is, we don't want this funding to reward owners who did not comply with established rules.) Appropriate use of the money for investigation and cleanup of sites could be:

- Helping eligible sites meet their co-pay. This should be limited to property owners who did not cause the contamination (do not meet Montana's definition of an owner at ARM 17.56.101(50)(c)) or operator at ARM 17.56.101(47)(a)) or those owners/operators who do not have an ability to pay as determined by an ability to pay analysis.
- Providing funding for sites that are ineligible only because they pre-date the PTRCF.
- If no other funding source is available, providing funding for ineligible sites where the current owner did not cause the contamination (does not meet Montana's definition of an owner at ARM 17.56.101(50)(c) or operator at ARM 17.56.101(47)(a)) or do not have an ability to pay as determined by an ability to pay analysis.
- Release priority will be considered if the funding is not sufficient to address all the sites. Additionally, preference will be given to sites that would not be eligible for other funding sources such as LUST Trust funding or Brownfields funding.

### **PTCS Plan**

PTCS conducted a review of active petroleum releases to determine funding sources available for these sites, as well as the current phase of work (investigation, cleanup, compliance monitoring, or ready for closure) and the work plan status. PTCS proposed to use the legislative transfer to address the following:

- Release File Review – Hire contractor to complete file review on a minimum of 60 releases that are currently unassigned to a PTCS Project Manager due to too few staff. A Release Closure Plan (RCP) will be completed for each release and identify any releases for closure. PTCS will then identify releases needing corrective action that qualify for the \$1M LT fund.

- Corrective Action Work Plans – Conduct corrective action on sites where owners have complied with established rules and meet the Project Selection Considerations above.
- Outreach to Owners – Send postcard mailing to property owners who may be eligible for the \$1M LT fund. Evaluate sites that are qualified for the \$1M LT.

**PTCS Plan Status Update – July 2020**

Release File Review – A DEQ contractor was hired to review a minimum of 60 release files. PTCS will identify and move projects forward from this group of reviewed releases that meet the \$1M LT fund objectives. This project work is expected to be completed in SFY 2021 pending signed access agreements by the current property owner(s).

As of July 1, 2020, the following has been completed:

- 31 petroleum release files have been reviewed and RCPs completed.
- One (1) release was closed based on the available data in the file.

Corrective Action Work Plans

Task Orders have been approved for corrective action at 12 petroleum-release sites and work is underway or has been completed for these projects. Work has included site assessments, remedial investigations, and environmental sampling which includes ground water monitoring.

Outreach to Owners

A postcard mailing was sent to a group of about 40 property owners that have unresolved petroleum releases on their properties and may be candidates for the \$1M LT funds. About 18 property owners have contacted the PTCS project managers and these projects are being evaluated for use of the \$1M LT funds based on the Project Selection Considerations above.

**Budget Status for State Fiscal Year 2020 (SFY20) July 1, 2019 – June 30, 2020**

Total SFY20 Task Orders funded	=	\$594,443.56
<u>Total remaining for SFY21</u>	=	<u>\$405,556.44</u>
	=	\$1,000,000.00

PTCS is tracking the \$500,000 annual budgets and each year our budget analyst will complete an accrual for the appropriation associated with the unspent funds. PTCS will allocate the remainder of the \$1M in SFY21. We account for the funds in each fiscal year, but work plans often span the end of fiscal year because the majority of field work occurs during the spring, summer, and fall.

The remaining \$1M LT funds will be used on petroleum release sites evaluated and approved from the Release File Review and the Outreach to Owners. PTCS anticipates having more qualified projects than available funding.

**PTRCB BUSINESS MEETING DATES for 2021**

Subject: Proposed PTRCB Meeting Dates for 2021

<u>Agenda Closed*</u>	<u>Packet Mailing</u>	<u>Meeting Date</u>
January 20, 2021	January 27, 2021	<b>February 8, 2021</b>
April 7, 2021	April 14, 2021	<b>April 26, 2021</b>
June 2, 2021	June 9, 2021	<b>June 21, 2021</b>
August 25, 2021	September 1, 2021	<b>September 13, 2021</b>
October 27, 2021	November 3, 2021	<b>November 15, 2021</b>

REFERENCE:

§75-11-318(3), MCA – Powers and duties of Board

The Board shall meet at least quarterly for the purposes of reviewing and approving claims for reimbursement from the fund and conducting other business as necessary.

\*Materials to be included in the Board’s packet must be received by the Board staff by this date.

# 2021

## Holidays & Observances

**January**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**February**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

**March**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**April**

Su	M	Tu	W	Th	F	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

**May**

Su	M	Tu	W	Th	F	Sa
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**June**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

**July**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**August**

Su	M	Tu	W	Th	F	Sa
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**September**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

**October**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**November**

Su	M	Tu	W	Th	F	Sa
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

**December**

Su	M	Tu	W	Th	F	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

- Jan 01 New Year's Day
- Jan 18 Martin Luther King Day
- Feb 12 Chinese New Year
- Feb 12 Lincoln's Birthday
- Feb 14 Valentine's Day
- Feb 15 President's Day
- Feb 17 Ash Wednesday
- Mar 14 Daylight Saving (begin)
- Mar 17 St. Patrick's Day
- Mar 20 Vernal equinox
- Mar 28 Passover
- Apr 01 April Fool's Day
- Apr 04 Easter
- Apr 13 Ramadan begins
- Apr 21 Admin Assistants Day
- May 09 Mother's Day
- May 23 Pentecost
- May 31 Memorial Day
- Jun 14 Flag Day
- Jun 20 Father's Day
- Jun 21 June Solstice
- Jul 04 Independence Day
- Sep 06 Labor Day
- Sep 07 Rosh Hashanah
- Sep 22 Autumnal equinox
- Oct 11 Columbus Day
- Oct 31 Halloween
- Nov 07 Daylight Saving (end)
- Nov 11 Veterans Day
- Nov 25 Thanksgiving
- Nov 28 Hanukkah begins
- Dec 21 December Solstice
- Dec 25 Christmas Day
- Dec 26 Kwanzaa begins
- Dec 31 New Year's Eve



**BOARD ATTORNEY REPORT**

PTRCB Case Status Report as of July 29, 2020.

<b>Location</b>	<b>Facility</b>	<b>Facility # &amp; Release #</b>	<b>Disputed/ Appointment Date</b>	<b>Status</b>
Great Falls	Cascade County Shops	07-05708 Release 3051-C1,3051-C2,3051-C3 AND 3051-C4	Denial of applications	Cascade County filed a notice of appeal on November 26, 2019. Cascade’s opening brief has been filed with the Supreme Court. The Board’s combined response brief and cross-appeal brief was filed June 25. Cascade has requested and has been awarded a 30-day extension for filing their combined reply and cross-appeal response, which is now due on August 26. The Board’s reply brief – the final brief of the appeal process – will be due 14 days after Cascade’s brief is filed.

<b>Petroleum Tank Release Compensation Fund</b> <b>Budget Status Report</b> <b>Operating Statement</b> <b>June 30, 2020</b> <i>Including FYE Adjustments</i>						
	Legislative Approp.	Standard Budget	Rev/Exp through 6/30/2020	Projected Rev/Exp	Total FY20 Projected Rev/Exp	Projected Fiscal Year End Balance
<b>Revenues:</b>						
MDT Fee Revenue Estimate	7,722,800	7,722,800	7,289,594	0	7,289,594	(433,206)
Estimated STIP interest earnings	80,000	80,000	75,862	0	75,862	(4,138)
Misc Revenue- Settlements/Sponsorships	1,500	0	6,550	0	6,550	6,550
<b>Total Revenues:</b>	<b>7,804,300</b>	<b>7,802,800</b>	<b>7,372,006</b>	<b>0</b>	<b>7,372,006</b>	<b>(430,794)</b>
<b>Expenditures:</b>						
<b>(Includes current year expenses only)</b>						
<b>Board</b>						
Personal Services*	393,150	392,594	411,500	0	411,500	(18,906)
Contracted Services	85,000	85,000	40,182	0	40,182	44,818
Contingent Contract Services	1,000,000	1,000,000	0	0	0	1,000,000
Operating	166,913	166,913	130,083	0	130,083	36,830
Subtotal	1,645,063	1,644,507	581,766	0	581,766	1,062,741
<b>DEQ Regulatory</b>						
Personal Services*	1,153,051	1,153,051	1,173,326	0	1,173,326	(20,275)
Contracted Services	50,000	50,000	31,347	0	31,347	18,653
Abandoned Tank Cleanup (Restricted/OTO)	500,000	500,000	250,571	249,429	500,000	0
Operating & Transfers	411,691	411,691	404,796	0	404,796	6,895
Subtotal	2,114,742	2,114,742	1,860,040	249,429	2,109,469	5,273
				<b>Accrued</b>		
<b>Administrative Budget Remaining</b>						<b>1,068,014</b>
<b>Claims/Loan</b>						
Regular Claim Payments	4,990,000	4,373,189	4,086,103	0	4,086,103	287,086
Accrual - FY20 for use in FY21		616,811	0	604,122	604,122	12,689
Loan Repayment (All loans paid in full)		0	0	0	0	0
Subtotal	4,990,000	4,990,000	4,086,103	604,122	4,690,225	299,775
<b>Total Expenses:</b>	<b>8,749,805</b>	<b>8,749,249</b>	<b>6,527,910</b>	<b>853,551</b>	<b>7,381,460</b>	<b>1,367,789</b>
<b>Increase/(Decrease) of Revenues over Exp as of June 30, 2020</b>			<b>\$844,096</b>	<b>(\$853,551)</b>	<b>(\$9,454)</b>	

**Accrual Information**

	Claims
Accrued in FY2019 for use in FY2020	549,247
Total Payments	452,568
Accrual Balance - written off at FYE	96,679

<b>Guarantee of Reimbursement (A Accruals)</b>	
Accrued in FY2017 for reimbursement in FY2020	30,989
Accrued in FY2017 for reimbursement in FY2022	253,761
Accrued in FY18-20 for reimbursement in FY2022	248,680
Total Payments	0
Accrual Balance	533,431

<b>Average Monthly Claims</b>	
FY20 to 06/30/20 - Current Year Only	340,509
FY20 to 06/30/20 - Current Year + Accruals	378,223

Actual Claims Paid in FY 2020 (Current Year + FY 19 Accruals)	4,538,671
--	-----------

	Fund Balance	Cash Balance
Beginning Balance	4,084,373	3,813,262
Revenues	7,372,006	7,372,006
Expenditures (affecting balance)	7,325,977	6,854,946
Projected Balance at 6/30/20	4,130,402	4,330,322

<b>Revenue</b>	
Revenue & Transportation Interim Committee Revenue Estimate set 11/19/18 for FY20	7,352,000
Biennial Report Revenue Estimate for FY20	7,600,000
MDT FY20 Original Revenue Estimate	7,157,000
MDT FY20 Revenues Collected 102%	7,289,594

<b>Settlements</b>	
Settlements received during FY2020	6,550
Settlements received to date	2,518,237

At \$.0075 per gallon sold, the revenue collected this year is equivalent to 972.0 million gallons sold.
--

\* Personal Services appropriation assumes 2% vacancy savings, no overtime & no professional growth pay increases. Based on current incumbent or vacancy at snapshot.

**Cash Flow Analysis - FY20**

	Actual					
	July-19	August-19	September-19	October-19	November-19	December-19
<b>Beginning Cash Balance</b>	<b>3,813,262.20</b>	<b>4,375,987.85</b>	<b>4,681,668.17</b>	<b>4,382,138.96</b>	<b>4,795,772.16</b>	<b>4,925,728.68</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	644,424.00	673,395.00	763,567.00	770,216.00	662,136.00	640,695.00
STIP Earnings	-420.48	6,913.49	8,552.68	8,275.46	7,758.67	7,080.59
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	1,000.00
<b>Total Revenue</b>	<b>644,003.52</b>	<b>680,308.49</b>	<b>772,119.68</b>	<b>778,491.46</b>	<b>669,894.67</b>	<b>648,775.59</b>
<b>Expenditures</b>						
Petro Board Claims	0.00	87,736.70	705,457.45	179,077.67	343,922.47	218,289.38
Petro Board Staff	23,471.98	45,188.00	50,321.54	45,834.67	52,271.34	69,921.40
Prior Year Adj & Accrual Payments	-8,550.97	90,635.11	183,860.82	14,022.06	0.00	77,007.16
Abandoned Tank Cleanup (Restricted/OTO)	0.00	0.00	0.00	0.00	0.00	0.00
DEQ Regulatory	66,356.86	151,068.36	132,009.08	125,923.86	143,744.34	182,011.55
<b>Total Expenditures</b>	<b>81,277.87</b>	<b>374,628.17</b>	<b>1,071,648.89</b>	<b>364,858.26</b>	<b>539,938.15</b>	<b>547,229.49</b>
<b>Ending Cash Balance</b>	<b>4,375,987.85</b>	<b>4,681,668.17</b>	<b>4,382,138.96</b>	<b>4,795,772.16</b>	<b>4,925,728.68</b>	<b>5,027,274.78</b>

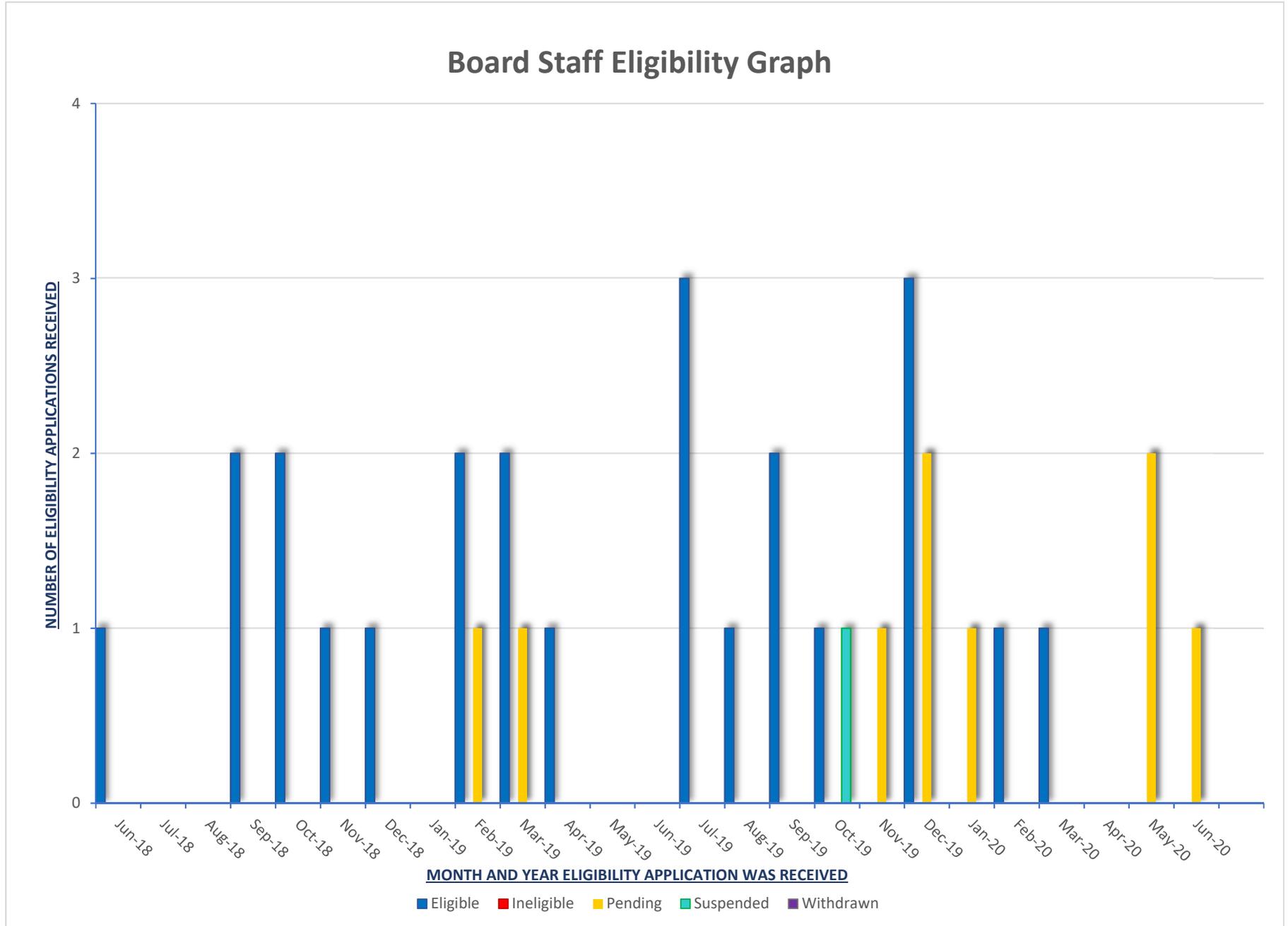
**Cash Flow Analysis - FY20**

	Actual					
	January-20	February-20	March-20	April-20	May-20	June-20
<b>Beginning Cash Balance</b>	<b>5,027,274.78</b>	<b>5,042,516.58</b>	<b>4,817,382.33</b>	<b>4,900,381.41</b>	<b>4,754,837.96</b>	<b>4,876,189.51</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	580,777.00	543,400.00	542,003.00	534,149.00	547,771.00	387,061.00
STIP Earnings	7,388.03	7,266.04	6,568.96	5,564.79	3,932.33	6,981.38
Settlements						
Other Misc Revenue	3,550.00	2,000.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>591,715.03</b>	<b>552,666.04</b>	<b>548,571.96</b>	<b>539,713.79</b>	<b>551,703.33</b>	<b>394,042.38</b>
<b>Expenditures</b>						
Petro Board Claims	384,191.29	557,072.47	238,881.98	546,488.09	221,447.33	603,538.14
Petro Board Staff	41,292.76	44,320.29	46,669.71	45,596.13	42,948.75	73,929.47
Prior Year Adj & Accrual Payments	14,821.06	33,340.84	54,374.55	-30,431.85	0.00	-351,471.04
Abandoned Tank Cleanup (Restricted/OTO)	15,423.98	2,798.95	2,523.45	0.00	41,378.15	437,875.47
DEQ Regulatory	120,744.14	140,267.74	123,123.19	123,604.87	124,577.55	176,037.59
<b>Total Expenditures</b>	<b>576,473.23</b>	<b>777,800.29</b>	<b>465,572.88</b>	<b>685,257.24</b>	<b>430,351.78</b>	<b>939,909.63</b>
<b>Ending Cash Balance</b>	<b>5,042,516.58</b>	<b>4,817,382.33</b>	<b>4,900,381.41</b>	<b>4,754,837.96</b>	<b>4,876,189.51</b>	<b>4,330,322.26</b>

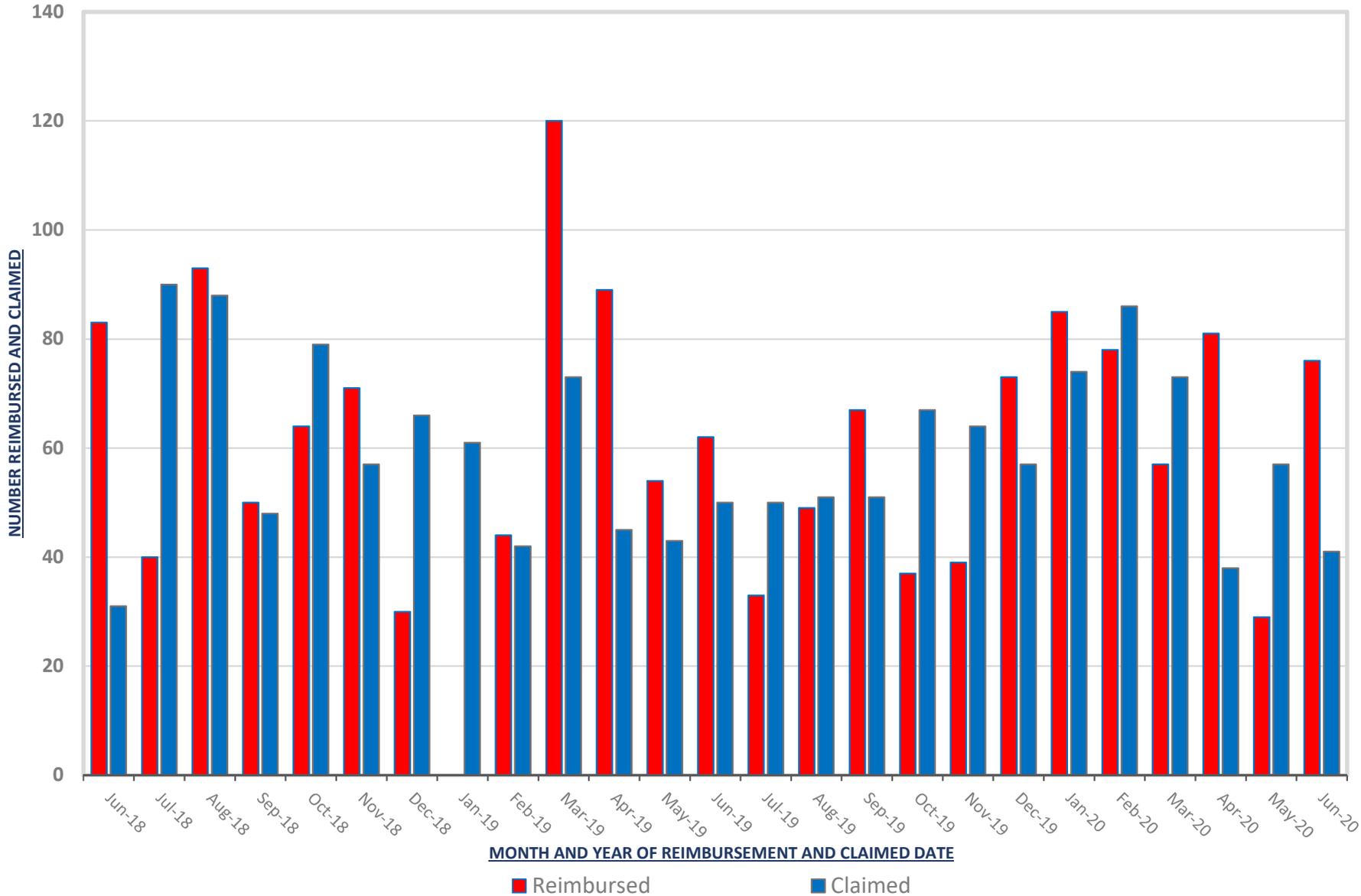
**Petroleum Tank Release Compensation Fund  
Budget Status Report  
Monthly Expenditure/Projection Summary  
June 30, 2020**

8/4/2020  
REPORT ITEM  
INFORMATIONAL

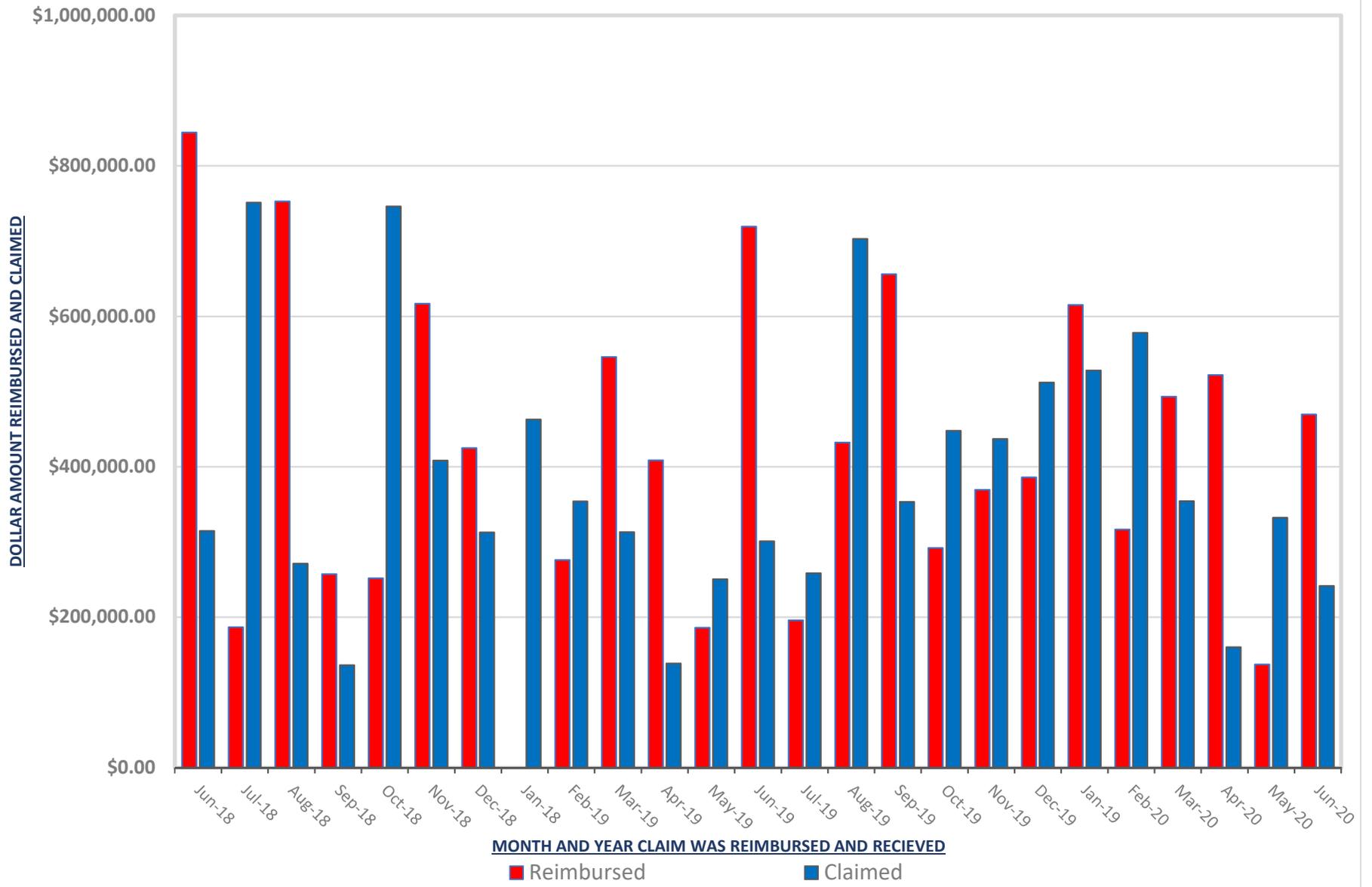
EXPENDITURE SUMMARY		PERIOD ENDING 07/31/19	PERIOD ENDING 08/31/19	PERIOD ENDING 09/30/19	PERIOD ENDING 10/31/19	PERIOD ENDING 11/30/19	PERIOD ENDING 12/31/19	PERIOD ENDING 01/31/20	PERIOD ENDING 02/29/20	PERIOD ENDING 03/31/20	PERIOD ENDING 04/30/20	PERIOD ENDING 05/31/20	PERIOD ENDING 06/30/20	FY20 TOTALS
<b>REVENUE</b>														
	MDT Fees	644,424.00	673,395.00	763,567.00	770,216.00	662,136.00	640,695.00	580,777.00	543,400.00	542,003.00	534,149.00	547,771.00	387,061.00	7,289,594.00
	Stip Earnings	-420.48	6,913.49	8,552.68	8,275.46	7,758.67	7,080.59	7,388.03	7,266.04	6,568.96	5,564.79	3,932.33	6,981.38	75,861.94
	Misc Revenue						1,000.00	3,550.00	2,000.00					6,550.00
	<b>Total Revenue</b>	<b>644,003.52</b>	<b>680,308.49</b>	<b>772,119.68</b>	<b>778,491.46</b>	<b>669,894.67</b>	<b>648,775.59</b>	<b>591,715.03</b>	<b>552,666.04</b>	<b>548,571.96</b>	<b>539,713.79</b>	<b>551,703.33</b>	<b>394,042.38</b>	<b>7,372,005.94</b>
<b>BOARD</b>														
	Personal Services	21,274.72	30,409.68	31,082.16	31,642.34	32,390.33	48,464.82	29,272.97	33,569.96	33,130.08	32,967.83	33,438.00	53,857.48	411,500.37
	Contracted Services	0.00	3,137.75	5,601.93	5,304.52	4,690.77	8,722.44	2,924.82	0.00	3,695.03	3,700.77	0.00	2,404.20	40,182.23
	Contingent Contract Services													0.00
	Operating Subtotal	2,197.26	11,640.57	13,637.45	8,887.81	15,190.24	12,734.14	9,094.97	10,750.33	9,844.60	8,927.53	9,510.75	17,667.79	130,083.44
	<b>Subtotal</b>	<b>23,471.98</b>	<b>45,188.00</b>	<b>50,321.54</b>	<b>45,834.67</b>	<b>52,271.34</b>	<b>69,921.40</b>	<b>41,292.76</b>	<b>44,320.29</b>	<b>46,669.71</b>	<b>45,596.13</b>	<b>42,948.75</b>	<b>73,929.47</b>	<b>581,766.04</b>
<b>CLAIMS</b>														
	Regular CY Claim Payments	0.00	87,736.70	705,457.45	179,077.67	343,922.47	218,289.38	384,191.29	557,072.47	238,881.98	546,488.09	221,447.33	603,538.14	4,086,102.97
	<b>Subtotal</b>	<b>0.00</b>	<b>87,736.70</b>	<b>705,457.45</b>	<b>179,077.67</b>	<b>343,922.47</b>	<b>218,289.38</b>	<b>384,191.29</b>	<b>557,072.47</b>	<b>238,881.98</b>	<b>546,488.09</b>	<b>221,447.33</b>	<b>603,538.14</b>	<b>4,086,102.97</b>
<b>DEQ Regulatory</b>														
	Personal Services	63,312.25	91,539.83	97,741.35	92,856.29	95,962.60	141,426.59	88,115.88	97,429.94	92,250.38	93,929.58	96,251.33	122,510.33	1,173,326.35
	Contracted Services	0.00	8,958.11	4,888.08	1,208.63	4,899.88	187.13	11.50	2,647.66	205.68	1,153.60	288.45	6,898.20	31,346.92
	Abandoned Tank Cleanup (Restricted/OTO)	0.00						15,423.98	2,798.95	2,523.45		41,378.15	188,446.83	250,571.36
	Operating Subtotal	3,044.61	50,570.42	29,379.65	31,858.94	42,881.86	40,397.83	32,616.76	40,190.14	30,667.13	28,521.69	28,037.77	46,629.06	404,795.86
	<b>Subtotal</b>	<b>66,356.86</b>	<b>151,068.36</b>	<b>132,009.08</b>	<b>125,923.86</b>	<b>143,744.34</b>	<b>182,011.55</b>	<b>136,168.12</b>	<b>143,066.69</b>	<b>125,646.64</b>	<b>123,604.87</b>	<b>165,955.70</b>	<b>364,484.42</b>	<b>1,860,040.49</b>
<b>CURRENT YEAR EXPENDITURE TOTALS</b>		<b>89,828.84</b>	<b>283,993.06</b>	<b>887,788.07</b>	<b>350,836.20</b>	<b>539,938.15</b>	<b>470,222.33</b>	<b>561,652.17</b>	<b>744,459.45</b>	<b>411,198.33</b>	<b>715,689.09</b>	<b>430,351.78</b>	<b>1,041,952.03</b>	<b>6,527,909.50</b>
<b>PRIOR YEAR EXPENDITURES</b>			95.28	-45.61				-15,839.25	575.00				-96,679.00	-111,893.58
<b>TOTAL EXPENDITURES</b>		<b>89,828.84</b>	<b>284,088.34</b>	<b>887,742.46</b>	<b>350,836.20</b>	<b>539,938.15</b>	<b>454,383.08</b>	<b>562,227.17</b>	<b>744,459.45</b>	<b>411,198.33</b>	<b>715,689.09</b>	<b>430,351.78</b>	<b>945,273.03</b>	<b>6,416,015.92</b>
<b>Board &amp; DEQ Non-Claim costs</b>		<b>89,828.84</b>	<b>196,256.36</b>	<b>182,330.62</b>	<b>171,758.53</b>	<b>196,015.68</b>	<b>251,932.95</b>	<b>177,460.88</b>	<b>187,386.98</b>	<b>172,316.35</b>	<b>169,201.00</b>	<b>208,904.45</b>	<b>438,413.89</b>	<b>2,441,806.53</b>
<b>Claims Accrual Payments</b>		<b>0.00</b>	<b>93,288.40</b>	<b>183,906.43</b>	<b>14,022.06</b>	<b>0.00</b>	<b>89,821.89</b>	<b>14,246.06</b>	<b>33,340.84</b>	<b>19,342.70</b>	<b>4,600.00</b>			<b>452,568.38</b>
<b>Guarantee of Reimbursement (A Accruals)</b>														<b>0.00</b>
<b>PROJECTION SUMMARY</b>														
<b>REVENUE</b>														
	MDT Fees													0.00
	Stip Earnings													0.00
	<b>TOTAL REVENUE PROJECTED</b>	<b>0.00</b>	<b>0.00</b>											
<b>BOARD</b>														
	Personal Services													0.00
	Contracted Services													0.00
	Contingent Contract Services													0.00
	Operating Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>CLAIMS</b>														
	Regular CY Claim Payments													0.00
	FYE20 Accrual												604,122.28	604,122.28
	<b>Subtotal</b>	<b>0.00</b>	<b>604,122.28</b>	<b>604,122.28</b>										
<b>DEQ Regulatory</b>														
	Personal Services													0.00
	Contracted Services													0.00
	Abandoned Tank Cleanup (Restricted/OTO)												249,428.64	249,428.64
	Operating Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249,428.64	249,428.64
<b>PROJECTION TOTALS</b>		<b>0.00</b>	<b>853,550.92</b>	<b>853,550.92</b>										



### Board Staff Claim Count Graph



### Board Staff Claim Value Graph





## Petroleum Tank Cleanup Activity Report

July 31, 2020

### Summary of Confirmed and Resolved Petroleum Releases

#### Petroleum Release Activity since Last Report – May 22, 2020 to July 31, 2020

Release Status	Activity
Confirmed Releases	7
Releases Resolved (Closed)	10

#### Petroleum Release Activity from – January 1, 2020 to July 31, 2020

Release Status	Activity
Confirmed Releases	14
Releases Resolved (Closed)	31

#### Summary of All Petroleum Release Activity to July 31, 2020

Total Confirmed Releases	4738
Total Resolved Releases	3793
Total Active Releases	945



Facility Name: Big Hole Petroleum Bulk Facility  
Physical Address: 218 North Park, Wisdom  
Facility ID: 99-95062  
TREADS 17173  
Release Number: 4125  
Priority: 1.1  
Page 1 of 4

### Work Plan- (34102 for Excavation)

The estimated cost for this DEQ-approved work plan 34102 (WP) is \$479,727.98. DEQ requested this WP to remove previously inaccessible petroleum-source soil during upgrades to the Facility's aboveground storage tanks (AST) system. On June 5, 2020, DEQ was notified that the current ASTs and fueling pad are scheduled to be removed in September 2020; this upgrade will allow access to petroleum-contaminated soil before the new concrete pad is poured and new ASTs installed.

WP tasks include the following: project management; excavation and soil screening; separation and stockpiling of non-impacted overburden soil; disposal of petroleum-contaminated soil at a landfarm; dewatering of excavation and land application of contaminated water at landfarm; ORC backfill amendment; monitoring well installation; collection of field data and samples; laboratory analyses and data validation; site restoration; and data analysis, conclusions, recommendations, and reporting. Approximately 4,500 cubic yards are expected to be excavated to depths between surface and 15 feet below ground surface to remove vadose zone petroleum contaminated soil. DEQ expects the proposed actions in the plan will remediate petroleum source areas and promote resolution of the Release.

### Remedial Alternatives Analysis (RAA)

Remedial Investigation to include a RAA was initiated in June 2019. The laser induced fluorescence (LIF) and a membrane interface probe (MIP), confirmation soil borings and analytical data were completed in 2019. Additional groundwater monitoring wells were installed in June 2020 based on the results of the LIF/MIP investigation. One year of groundwater monitoring and domestic well sampling is required prior to submittal of the Remedial Investigation Report and that report will contain the RAA and is due in June of 2021. DEQ and Olympus used the available RI information to discuss potential remediation technologies including excavation and in-situ treatment options; at the time it was unknown that potential facility upgrades would occur so excavation didn't seem like a feasible cleanup option in 2019.

On June 5, 2020, the owner informed Olympus and DEQ that he intended to remove the old tanks and replace them with new ASTs while also putting in a cement pad over the current bulk rack location. DEQ has requested removal of contaminated soil while the opportunity exists to access the soil while Facility upgrade work is being performed. This excavation will expedite remediation and release closure.

This release is a priority 1.1 due to the proximity of nearby domestic drinking water wells that were not identified by the previous consultant as being potential receptors. Groundwater data

indicates that the dissolved phase plume boundaries have not been defined to the south and east due to site limitations (buildings, utilities, property access) and the proximity of petroleum contaminated groundwater to the domestic wells is unknown. The domestic wells have been samples twice (June 2019 and June 2020) and were non-detect for petroleum contaminants. Two (2) feet of free product weathered gasoline was observed in June 2020 in monitoring well MW-4 located between the source area and domestic wells.

#### Site History:

The property has been used as a bulk fueling facility since circa the 1960s. The site includes six (6) ASTs, a loading rack, and a storage outbuilding. The release was reported in August 2002 when an estimated 400-1,000 gallons of unleaded gasoline was released from a split in an AST. Results of the 2019 LIF investigation along with free product observed in site monitoring wells in 2020 indicate that petroleum contamination persists in soil and groundwater from this release.

Two (2) feet of free product was observed in MW-4 in June 2020. A sample of the product was collected in July 2020 for laboratory analysis and was fingerprinted as weathered gasoline with some heavier hydrocarbons. Remedial investigation work in 2019 identified vadose zone contamination around the ASTs and loading rack. Vadose zone contamination was also identified near MW-4. This vadose zone contamination indicates a removable source area exists.

There are five (5) shallow domestic wells within 50-200 feet of the currently known dissolved phase plume boundaries. The wells are reportedly installed between 15-30 feet below ground surface. All of these wells were sampled in June 2019 and 2020 and were reported non-detect for petroleum hydrocarbons. Francis Connell did not give permission to sample her well. Due to site restrictions (i.e. buildings, utilities) it is unknown how close the actual plume boundaries are to the domestic wells. Based on groundwater monitoring data groundwater flows north, northeast.

Site Map: (with projected excavation limits)



Areal Map with location of domestic wells in relation to the Facility (Facility circled in red):





# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 9995062    **FacilityName:** Big Hole Petroleum Bulk Plant    **City:** Wisdom

**Release ID:** 4125    **WP ID:** 716834102    **WP Name:** C-B-SR-LF-WI\_RCP    **WP Complete:**     **WP Date:** 06/26/2020

<b>Task #</b>	<b>Task Name</b>	<b>Phase</b>	<b>Estimated Cost</b>	<b>Actual Cost</b>	<b>Balance</b>	<b>Comment</b>
1	Work Plan - AC-04		\$1,050.00			
2	Project Management		\$15,064.00			
3	Mobilization		\$22,096.00			
4	Survey - UI		\$909.50			
5	Miscellaneous- Permits		\$2,000.00			
6	Fieldwork		\$1,160.00			
7	Soil Removal - (E,H,R.B.C)		\$190,909.00			
8	Miscellaneous - ORC		\$19,968.82			
9	Soil Removal (D)		\$35,858.00			
10	Miscellaneous - Dewatering		\$43,048.00			
11	Well Installation		\$6,435.20			
12	Well Development		\$930.00			
13	Survey		\$2,407.50			
14	Lodging/Per Diem		\$9,131.50			
15	Laboratory Analysis w/fee		\$84,530.00			
16	Report - Landfarm Closure		\$5,324.00			
17	Report-AR-07		\$3,670.00			1
18	Report - RCPU		\$430.00			
<b>Total:</b>			<b>\$444,921.52</b>			



Facility Name: Northwest Petroleum  
Physical Address: 28 Dewey Boulevard, Butte  
Facility ID: 56-14033  
Release Number: 5388  
TREADS 30689  
Priority: 1.1  
Page 1 of 2

Work Plan- (34025 for Remedial Investigation)

The estimated cost for this Remedial Investigation Work Plan is \$130,109.90. The purpose of this investigation is to determine the extent and magnitude of petroleum contamination at the Facility. WP tasks include the following: project management; laser induced fluorescence (LIF); monitoring well installation; collection of field data and samples; laboratory analyses and data validation; data analysis, conclusions, recommendations, a release closure plan, and reporting. DEQ requires the release be investigated to evaluate cleanup and resolve the Release.

Site History:

The Facility is a fuel transfer facility that is adjacent to a railroad spur where diesel is offloaded from rail tank cars to eight (8) 25,000-gallon USTs. This property was vacant until the Facility was built in 2001 with additions added in 2004.

The release occurred on December 24, 2019, when a power outage caused mechanical failure causing the transfer pump to turn on which resulted in approximately 755 gallons of diesel fuel being released. Initial response to the release included removal of contaminated snow and diesel fuel on the ground surface. Approximately 200 gallons of diesel was recovered and the remaining 550 gallons entered the pea gravel that surround the eight USTs.

Site Map: (proposed area of LIF)





# Petroleum Tank Release Compensation Board

[Back to Agenda](#)

## Work Plan Task Costs

**Facility ID:** 5614033    **FacilityName:** Northwest Petroleum Facility    **City:** Butte  
**Release ID:** 5388    **WP ID:** 716834025    **WP Name:** C-B-LIF-WI-GWM-R    **WP Complete:**     **WP Date:** 06/26/2020

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan		\$1,100.00			r
2	Project Management		\$12,160.00			
3	Mobilization		\$2,157.14			
4	Miscellaneous - BNSF permit		\$7,400.00			
5	Survey - Utility Investigation		\$2,675.00			
6	Miscellaneous - Hydrovac		\$10,165.00			
7	Survey - Locate & Map		\$1,840.00			
	Utilities					
8	Miscellaneous - LIF		\$49,601.35			
9	Well Installation		\$15,263.20			
10	Survey - Receptor		\$1,080.00			
11	Survey - Wells		\$851.00			
12	Monitoring		\$2,000.00			
13	Laboratory Analysis w/fee		\$11,110.00			
14	Report		\$4,535.00			
<b>Total:</b>			<b>\$121,937.69</b>			