

# AGENDA

## PETROLEUM TANK RELEASE COMPENSATION BOARD MEETING

*June 10, 2019*

*10:00 a.m.*

*Lee Metcalf Building, Room 111, 1520 E 6<sup>th</sup> Ave,  
Helena, MT*

**NOTE:** Individual agenda items are not assigned specific times. For public notice purposes, the Board will begin the meeting at the time specified. However, the Board might not address the specific agenda items in the order they are scheduled. The Board may take action on any of the items on the agenda. For disability accommodation, please contact DEQ Personnel at 444-4218.

**9:00** *Executive Session*

**10:00** *Board Meeting*

### **I. ADMINISTRATIVE AGENDA ITEMS**

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### **II. ACTION ITEMS**

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### **IV. REPORT ITEMS – INFORMATIONAL (DISCUSSED AT THE REQUEST OF INTERESTED PARTIES)**

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### **V. Public Forum**

*Under this item, members of the public may comment on any public matter within the jurisdiction of the Board that is not otherwise on the agenda of the meeting. Individual contested case proceedings are not public matters on which the public may comment.*

**VI. Next Proposed Board Meeting date: August 26, 2019**

**VII. Adjournment**

PETROLEUM TANK RELEASE COMPENSATION BOARD  
MINUTES  
March 25, 2019  
Lee Metcalf Building, Room 111, 1520 E 6<sup>th</sup> Avenue  
Helena, MT

Board Members in attendance were Jerry Breen, Keith Schnider, Ed Thamke, Mark Johnson and Jason Rorabaugh. Board Members absent were Heather Smith and Jim Corson. Also, in attendance in Room 111 were Terry Wadsworth, Executive Director; and Ann Root and Garnet Pirre, Board staff. Kyle Chenoweth, Attorney for the Board was absent from this meeting.

Presiding Officer Breen called the meeting to order at 10:02 a.m.

Mr. Breen noted that the Board is still awaiting an appointment by the Governor for the Representative from the General Public.

**Approval of Minutes – February 11, 2019**

Mr. Thamke noted that the minutes heading displayed the incorrect year in the date. Ms. Pirre had already corrected that after the packet was sent out.

Mr. Thamke noted that Board Member Jim Corson was noted as absent, but Mr. Thamke believed Mr. Corson was already off the Board. Mr. Breen and Ms. Pirre noted that the Governor's office considers any serving member as still on the Board until replaced.

**Mr. Thamke motioned to approve the minutes with the date correction, as discussed. Mr. Rorabaugh seconded. The motion was unanimously approved by voice vote.**

**Recommended Adjustment Dispute, WP #10961, Facility #15-06101, Release #1850, Longs Conoco, Kalispell**

Mr. Wadsworth stated that the adjustment dispute was related to stockpiling of contaminated soils for the winter. Board staff considers these claims to be unnecessary, because they didn't need to be incurred. The owner should have considered the contamination issue as part of the planned redevelopment at the site. The Board staff has not received any justification for the incurred costs.

Mr. Wadsworth stated that the Flathead County landfill does not take contaminated soil for disposal from October 1 through May 31 of each year. This means that contaminated soils are only accepted in the months of June through September.

On April 2, 2018, a work plan for this site was requested. A plan was created on June 28, 2018. Soil removal was not part of that work plan. There was another technology indicated on the June 28, 2018 work plan. Soil removal should have been considered during that time as an alternative remedial option and as part of the redevelopment.

Mr. Wadsworth noted that this work plan, created October 25, 2018 with the soil removal proposal included, was discussed at the November 19, 2018 Board meeting, when the Board was briefed on work plans over \$100,000. At that time, Board staff indicated that there was going to be an additional \$8,600.00 of unnecessary soil handling costs. Mr. Wadsworth read from the November 19, 2018 minutes that showed the soils would have to be stored temporarily and moved again when they could be disposed of. At that time, Board staff was not recommending approval of the extra \$8,600.00 incurred from the extra handling of the soils.

Mr. Roger Noble, Applied Water Consulting, addressed the Board as the representative for Long's Conoco/Kelly Rae's. Mr. Noble stated that the site was at the intersection of Highway 2 and Batavia Lane and was constructed in the 1960s. The current owner, Mr. Young, decided to upgrade the above ground storage tanks at the facility. This upgrade presented an opportune time to dig out the contaminated soil.

Mr. Noble stated that the work plan was produced and accepted by DEQ. He said that the reduction in the work plan budget indicated at the November 19, 2018 Board meeting was not something he or the owner knew about. Mr. Noble stated that the soil removal was done between December 5 and December 12, 2018, and the site was back in

business on January 7, 2019. On January 30, 2019, Mr. Young received notification from Board staff that the budget for this work plan was being cut by \$8,600.

Mr. Noble noted that there was a two-and-one-half month delay between the approval of the work plan and the notification that the budget of the work plan was cut. Mr. Noble stated that the owner could have chosen not to proceed with the work if he knew his budget would be cut by \$8,600. This would have prompted the owner and consultant to find an alternate remedy, such as in-situ treatment. Mr. Noble stated that type of treatment wouldn't have been as cost effective as excavation.

Mr. Noble introduced Mr. Tab Young, Co-Owner of Kelly Rae's. Mr. Young stated the work that was done at his site began around the end of April 2018. Bids were requested and received from Northwest Fuel for the work that needed to be done. There was a concern with installing aboveground or belowground tanks, due to the high-water table in the area. The decision was made in late June to install new aboveground tanks. There was only one new tank available for purchase, and the other tank that was needed had to be built. There was difficulty getting onto the schedule for building and shipping, which didn't get finalized until November of 2018.

Mr. Young noted that summer time provides the bulk of their business. They couldn't be out of commission during those summer months and still be able to afford the work of upgrading their tank/dispenser system. Once the new tanks were installed, they took up the only extra space at the site that could have held the contaminated soil. There was no more room on site, considering the space needed for snow piling in the winter.

Mr. Johnson asked Mr. Young where the contaminated soils had been stockpiled. Mr. Young stated it was on a 70-acre parcel Mr. Young owned that was up the road from Kelly Rae's.

Mr. Thamke asked if Mr. Young owned the land that held the current stockpiled soils. Mr. Young stated that they were still paying for the land.

Mr. Breen noted that the lease amount of \$2,600.00 requested in the work plan, and that had been subsequently cut out of the budget, was related to the land that Mr. Young owned.

Mr. Thamke asked if the land had been taken out of use while the soils were stockpiled. Mr. Young stated that it had been grazed by his cattle, and he had moved his cattle off-site while the soils were on his land.

Mr. Thamke asked Mr. Noble about the anticipated length of remediation, and alternative technologies for this site. Mr. Noble said that, without excavation there would have to be in-situ injections, and the soils are tight, so spacing of any type of in-situ injection would be close. He estimated cost for such work to be between \$40,000 to \$100,000, based on other projects they had done that way. He said that type of treatment is never as effective as source removal, and the costs would be equivalent to, if not more than excavation.

Mr. Noble stated the new tanks are double walled and follow AST regulations.

Mr. Noble stated that the stockpiled soils are on a bench and away from any water source. It was a safe place to store the soils'. Mr. Noble stated that the water table is within three feet of the ground surface during March and April, and excavation in that area must be done when the water table is low. Because the excavation happened during the low water months, it was possible to excavate to almost 9 feet below ground surface. The optimum time to excavate was in the winter months, when it was done.

Mr. Noble noted that the reduction of project management hours by Board staff didn't cover his actual costs. The requested amount of 50 hours was reduced to 29. Mr. Noble stated that he was currently at 29.5 hours of project management time, with still more work to be done. He stated that the work being allocated to project management wasn't being incurred due to handling of the impacted soils for a second time, it was just work that had to be done for the project's completion.

Mr. Noble stated that the time constraints that were encountered in working with Northwest Fuels delayed the project. The tanks Mr. Young needed weren't fully manufactured until October and were not delivered until November. This was just a scheduling issue.

Mr. Noble noted costs for re-loading the contaminated soils are budgeted on a time and materials basis. If it costs less, then less will be claimed. He stated that the coordinated efforts needed to haul, permit, load and provide field

oversite for dealing with the soils shouldn't have been cut in the work plan. He said the amounts requested were necessary to just deal with the soils.

Mr. Noble cited the statutory language from §75-11-309(ii), MCA and said that the costs associated with this work plan were reasonable, actual and necessary. Mr. Noble stated that his company was very cost effective and thoughtful of any sites that were receiving Petroleum Fund monies. He noted some examples where his company saved the Fund money.

Mr. Noble stated that the landfill lease costs are not unusual. He said at a previous Board meeting there was nearly \$2,900.00 in costs approved to move a brine tank at a Montana Department of Transportation (MDT) site in Conrad. That was so the soils under the tank could be excavated. He stated that MDT could have paid for that, and stated the cost were no different than the lease costs requested to landfarm the contaminated soils for Kelly Rae's. He stated that it is not unusual to request reimbursement for those costs.

Mr. Noble stated that it is costly to make an appeal to the Board. He wanted the Board to recognize that there are significant costs to the consultant/owner to come before the Board. He estimated that the total costs to produce the materials, and for time and travel, were approximately \$3,400. He indicated that when he represents a large company, those costs can be absorbed. He noted that a small businessman, like Mr. Young, could not afford those types of costs.

Mr. Noble pointed out all the areas that the budget had been cut. The overall adjustments to the work plan associated with soil handling and winter storage of the soils was at \$8,600, consisting of the project management fieldwork oversite and mobilization costs related to reloading of the stockpiled soils, costs of reloading the stockpiled soils, and rental of land to stockpile the soils. Mr. Noble noted that the total of all adjustments to the work plan was at approximately \$10,000, which also considers exceedance of established reasonable costs for workplan and report preparation and project management.

Mr. Noble requested that the Board allow reimbursement of the disputed adjusted costs of \$8,610.75, and reimburse the costs associated with the dispute before the Board. The costs to present the dispute were stated to be \$3,364. Mr. Noble said that he was asking for the costs to present the dispute because it would send a message to Board staff that people need to work together.

Mr. Noble stated that the overall costs that are being requested for reimbursement total \$13,000. This would be for all the adjustments and the costs of preparing and presenting the dispute. He felt that it had been clearly demonstrated that there was no other time that the work could have been done, due to the high-water table and scheduling conflicts. He stated that there was no justification for disallowing the reimbursement.

Mr. Thamke asked if the costs for soil removal also included characterization. Mr. Noble said that it didn't include characterization. He also noted that it was an estimated budget, because it is based on time and materials. Mr. Thamke asked if soil characterization had any bearing on the disputed costs presented. Mr. Noble stated that those costs were in the laboratory fees, and those had not been cut.

Mr. Johnson asked what the soil type was. Mr. Noble stated it was a tight silty-clay material. He stated that excavation and removal was the best remediation method. A geo-technical engineer who examined the soils said that the material was unsuitable for fill material and could not be placed back in the dig out. Mr. Johnson agreed that in that soil type, in-situ treatment is not a good option. He agreed that excavation at a time of low-water was the best choice and would allow for a deeper excavation.

Mr. Johnson asked if the recommended adjustments in dispute were from the first work plan or the second, and if the work plans had been approved. Mr. Noble stated that both work plans had been approved, and one called for temporary stockpiling of the removed soils.

Mr. Noble stated that at the November 29, 2018 Board meeting, work plan #10961 was reviewed in the Petroleum Tank Cleanup Section's review of work plans over \$100,000. The brief to the Board was presented at that time, and in that brief, DEQ endorsed the timing of the excavation and activities associated with the work plan.

Mr. Noble noted that there was another project that he was working on with similar problems. He performed an excavation at low water on Flathead Lake, and it is associated with an approved work plan. Excavation when water is low is optimal.

Mr. Johnson asked if there was any cost benefit analysis done on excavation versus later in-situ treatment, both in terms of cost and effectiveness. Mr. Noble stated that there had not been any analysis.

Mr. Rorabaugh asked what the status of the first work plan was, or the site. He wanted to know if things were good to go. Mr. Noble stated that all the contaminated soil was removed and had been stockpiled on the bench. He said the transportation of those soils was dependent on the landfill reopening on June 1, 2019. Mr. Noble stated that there would probably be some type of groundwater monitoring and treatment still to come. He said that the contamination source was gone from on top of the water table.

Mr. Rorabaugh asked if work plan #10839 for injection treatment was still an option. Mr. Noble stated that it had been put on hold until work plan #10961 had been completed. Mr. Noble stated it was still a possibility.

Mr. Thamke asked where the bottom of the contamination was. Mr. Noble said that they were right on top of the water table. During the excavation, 1,800 gallons of contaminated water was pumped, analyzed and disposed of. The removal of that contaminated water will help with further groundwater remediation. He noted they were under budget on the line item for dealing with the contaminated water.

Mr. Johnson asked how the claimed (sic) (work plan budget) amount for the leased land holding the contaminated soils was arrived at. He asked if it was based on out-of-pocket costs or loss of revenue. Mr. Young stated that they had to move their cattle to other land and purchase hay for them for the winter. He stated that usually his cows start to graze the first part of April, but his land is not available to do that, so he had to hay-feed them for longer than normal.

Mr. Johnson asked if there were two separate entities, like a farm corporation and the Kelly Rae's business. Mr. Young said there were two separate entities.

Mr. Breen asked what it would have cost to fence the area that the contaminated soils were taken to. Mr. Young said that it would cost more than \$2,600 to fence the area, because in the Flathead area everything is high. He estimated it would cost \$5,000 - \$10,000 to put up a fence.

Mr. Thamke asked if the Board had typically covered appeal costs in the past. Mr. Breen stated that he didn't think so and didn't remember a time when the Board had. Mr. Thamke indicated the he wanted to know if the Board had ever experienced the request to cover appeal costs and acted on it in the past. Mr. Thamke said that if the Board didn't know, then it could be referred to the Executive Director. Neither Mr. Breen nor Mr. Johnson had seen it happen and neither had the Executive Director, Mr. Wadsworth. Mr. Johnson felt it was not a bad idea though.

Mr. Wadsworth stated that it would have been nice for the Board staff to have had the materials that Mr. Noble provided to the Board, so the staff could make a better-informed decision, rather than coming before the Board. Mr. Wadsworth stated that Board staff had asked for the justification of the costs that have been presented in dispute.

Mr. Wadsworth stated that Board staff knew there was a previous work plan for reagent treatment, but they didn't know about the difficulty obtaining the tanks or that the objective was to try and excavate during low ground water. He said that Board staff also didn't have a cost analysis that showed the trade-off between handling the soils when the landfill was open versus doing it at low-water. Board staff had asked for that information.

Mr. Wadsworth stated that the fieldwork oversight costs mentioned was for someone to provide oversight for the reloading of the stockpiled soils, and the soil removal as also a reloading of the stockpiled soils. The land rental is for property to stockpile the soils. The disputed adjusted costs were attributable to having to handle the soils for the second time.

Mr. Wadsworth said that Board staff would have been able to make a better judgement call with the information that was just provided at this Board meeting.

Mr. Thamke asked how the adjustment was communicated to the owner. Mr. Wadsworth stated that anytime Board staff makes an adjustment to a claim or work plan, it is an opportunity for the owner to provide evidence that supports their position regarding the costs. He said that he wasn't saying he would have made a different decision, but it would have provided an opportunity to make a different decision if all the information had been provided to Board staff.

Mr. Johnson asked if there was an early coordination or communication between Board staff, DEQ, and the consultant. He felt all the costs were easily justifiable. Mr. Johnson asked at what point the need to come before the Board could have been evaluated so that the consultant and owner wouldn't have to make the trip here. Mr. Wadsworth said that Board staff had been waiting for communication for the justification of the costs.

Mr. Johnson stated that it could have been done more informally and wondered if anything had happened ahead of time. He asked if now was the time that Board staff was first learning of the considerations that had been presented. Mr. Wadsworth indicated that it was.

Mr. Noble stated that Mr. Breen had asked about timing and process. Mr. Noble said that the Board had made their decision at the November 19, 2018 Board meeting to reduce the costs to the work plan, and Mr. Young didn't receive notification of that reduction until January 30, 2019. Mr. Noble stated there was no alternative but to come before the Board. He stated that nobody had called, and that he and the owner didn't know it was happening until the work was already done.

Mr. Johnson stated that the November 19, 2018 meeting briefing of the work plan in dispute was not an actionable item. The brief of the work plan is presented to the Board, and Board staff says any adjustments they are going to recommend. He noted that there is no vote taken at that time, it is just a reporting item. The costs are presented, and a recommendation is made. He stated that the recommendation made during that Board meeting was a forewarning from Board staff that they were going to recommend not reimbursing those costs.

Mr. Schnider stated that the work plan briefing was advisory.

Mr. Noble stated that Mr. Young was not notified at the time the recommendation was made.

Mr. Breen stated that the question was what could have been done to keep this from becoming a dispute before the Board, and if that was a communication issue. Mr. Breen asked Mr. Noble for his opinion on where things fell apart. Mr. Noble stated that it could have been resolved if they had received a phone call that notified them of the budget reduction and asked for justification. He did not hear from the Board staff at all. Mr. Noble heard from DEQ that the work plan was being reduced.

Mr. Noble did not feel it was his duty to initiate the conversation on the budget cut, and felt it was a courtesy that the Board staff should have extended to the owner and himself. He said that the water levels were in the reports, so it was a known factor.

Mr. Johnson asked if the costs for the appeal were submitted via a claim, or if it was just part of this discussion. Mr. Noble stated that he had included those costs in the materials for two reasons: to raise the Board's awareness of the significant costs associated in presenting an appeal; and to just make a claim for it, because it is a legitimate cost. Mr. Noble stated that during his tenure on the Board, nobody had ever requested reimbursement for costs associated with presenting an appeal, but he felt that he wanted to.

Mr. Johnson asked if the disputed amount was the \$8,600 or the \$10,175, the total amount that had been adjusted for all reasons. Mr. Schnider clarified the adjustment of \$10,175 or \$8,619. Mr. Wadsworth stated that the amounts can be separated into two parts. The \$8,619 is a reduction that is associated strictly with having to handle the soils a second time. The \$10,175 amount is the total amount of adjustments to the work plan and includes additional costs for other activities beyond the handling of the soils for the second time.

Mr. Schnider asked if getting the \$8,619 back would grant the owner full reimbursement. Mr. Wadsworth stated that granting the \$8,619 would only provide reimbursement for the adjustments due to extra handling of the soils. The remaining adjustments that are being recommended are for scoping meetings, additional project management hours, and updating the release closure plan, which bring the total adjusted amount to \$10,715.

Mr. Wadsworth noted that the other work plan for the reagent treatment is still on hold, and the costs for creation of the work plan have been paid, though the work plan is on hold and may not be utilized. Mr. Wadsworth questioned if those cost should have been paid, and the answer to that question remains to be seen. If the excavation does the trick, then the first work plan would not have been necessary.

Mr. Wadsworth stated that the adjustments shown are for costs that appear outside of the standard allowed rates.

Mr. Thamke asked about the adjusted amount of \$4.50. Mr. Wadsworth stated that when adjustments are made and are for a larger amount, like \$10,175.40, then all the adjustments made are listed. Mr. Wadsworth stated that the Board could direct staff to ignore adjustments of a certain size.

Mr. Noble addressed the comment of Mr. Wadsworth about the work plan that was previously developed for reagent treatment. He stated that the work plan was requested by the DEQ. The consultant did not submit the work plan arbitrarily. He stated that the work plan would most likely be instituted after a round of groundwater monitoring to see the effectiveness of the excavation. He restated that the excavation was opportunistic and was recognized as the optimum time to perform the work. He stated the Board should recognize that as well. Mr. Noble stated that bringing up the other work plan had no bearing on the decision before the Board.

Mr. Breen asked if Mr. Noble knew the difference in the costs if the first work plan had been implemented instead of the excavation. He asked if the first work plan left it uncertain on how long it would take to bring the site to closure, but the excavation was known to get to closure faster and more cost effectively. Mr. Noble stated that if the first work plan was implemented without source removal, it would take ten or more years to bring the site to closure.

***Mr. Johnson made a motion to reverse the staff recommendation and allow all recommended adjusted work plan costs to be approved for reimbursement, totaling \$10,175.40. Mr. Schnider seconded.***

Mr. Breen asked if this included the appeal costs. Mr. Johnson stated that wasn't claimed, nor was there a work plan for those costs. Mr. Breen stated that should be discussed in a different environment. Mr. Johnson stated that it should, but without a work plan or preapproved budget, it would be a hard argument to make.

Mr. Schnider stated that insurance is indemnification and not a money maker. He stated that he had a problem with the \$2,600 that were being included in the motion for reimbursement. The \$2,600 was for leasing land; however, the person who owns the land is the same as the owner of the release. He stated that the Fund is providing a service by cleaning up the site, and he didn't think that the owner should make money by leasing out his land to hold the contaminated soils.

Mr. Johnson stated that he also had a problem with the \$2,600 of leasing costs, because PTRCB is a reimbursement program for actual costs. He stated that he didn't see where there was a reimbursement, it was like paying yourself rent. He said that he could understand it better if the soils had been removed to a storage facility that would produce a bill. He also questioned whether the owner should be penalized because he used his own property. Mr. Johnson suggested that the out-of-pocket costs for moving cows and buying hay be documented, or the costs of building a fence around the contaminated soils.

Mr. Schnider stated that there was less than an acre of land used for the contaminated soils, and that left about 69 acres of grazing land for the owner's use. Mr. Johnson agreed with that.

Mr. Thamke stated he had no problem with the \$2,600 reimbursement, because he felt it was the cost of doing business. He stated it may have been easier to take care of the soil storage than haul it to another location. He noted the owner would now inherit the potential liability of sampling the ground after the soils are removed. He didn't think he would make a profit.

Mr. Breen asked for a restatement of the motion. Mr. Johnson preferred the motion be amended, based on the discussion.

Mr. Thamke stated that before a vote is called, he wanted to state that Mr. Young was out a certain amount of money to relocate his cattle. Mr. Thamke asked if there was a way to produce costs for the inconvenience factor.

Mr. Schnider stated that there was less than an acre of the whole parcel being used for storage of the contaminated soils. There were many acres to run cattle. He realized that there would be a cost to fence off the contaminated portion. He stated that moving the cattle and paying for extra hay seemed grander than what the true costs would be. He understands reimbursing for erecting a fence.

Mr. Johnson stated that the costs for the leased land could be dealt with in another claim. He stated that a claim for those costs could be put in on a claim.

**Mr. Schnider recommended an amendment to the original motion to remove the \$2,600 charge for reimbursement of leased land from the total amount approved for reimbursement of \$10,175.40. Mr. Johnson agreed to the amendment to the motion. Mr. Rorabaugh seconded the amendment.**

Mr. Johnson asked if the costs associated with the \$2,600 for the land lease were removed from the Board’s motion, would the applicant be able to claim those costs later with the appropriate documentation. He noted that those lease costs were included as part of the approved work plan. Mr. Wadsworth recommended that the specific language be part of the motion.

Mr. Young asked if he put together another work plan of what it would cost to put in a fence or feed the cows and it cost more than the currently work plan approved amount of \$2,600, would he be reimbursed for the actual costs if they were higher. Mr. Schnider stated that a claim could be submitted but it’s approval would be a discussion before the Board. Mr. Johnson asked if it would be more expensive than other alternatives. He noted the alternative-analysis is usually done.

Mr. Young stated that a fence could cost \$5,000. Mr. Wadsworth noted that plastic fencing is commonly erected at work sites to cordon off an excavation site. Mr. Johnson said that would not be cow-proof because they like to rub against fences. Mr. Johnson stated that the chain link panels would be more likely. Mr. Wadsworth stated that metal fence posts with barbed wire would probably suffice, because the posts could be driven deep enough to be sturdy.

Mr. Breen asked for the motion to be read with the amendment. **Ms. Pirre restated that the motion was to reverse the Board staff recommended adjustments and reimburse a total of \$7, 575.40 of the adjusted costs, and the applicant could submit a claim for the actual, reasonable and necessary costs associated with the leased land costs of \$2,600 that were part of the DEQ approved WP #10961. The motion was unanimously approved by a roll call vote.**

Mr. Breen stated that the \$3,364 of appeal costs that Mr. Noble had asked for was not something that he ever remembered reimbursing, but it was something to talk about. He recognized that someone in a remote location from where the Board meetings take place was at a huge disadvantage. Mr. Breen thanked both Mr. Noble and Mr. Young, as the responsible party, for coming before the Board. He stated he didn’t know why more responsible parties didn’t show up and thanked him for coming.

**Eligibility Ratification**

Mr. Wadsworth presented the Board with the application for eligibility that was tabulated in the Board packet (see, table below). There were five (5) applications, and each was recommended eligible by Board staff.

<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Rel # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Bozeman	Loaf N Jug #729	1603913	5267 November 2017	Reviewed 02/27/2019. Recommended eligible for 90% reimbursement.
Harlowton	Former Cross Triangle Motors	5404876	5286 Nov 2003	Reviewed 2/27/2019. Recommended eligible.
Lakeside	West Shore Harbor Inc (Lakeside Marina)	1510599	5290 Sept 2018	Review 2/14/2019. Recommended eligible for contamination associated with USTs.
Lewistown	Town Pump Inc Lewistown	1408711	5278 July 2018	Reviewed 2/27/2019. Recommended eligible.
Three Forks	Jenkins Garage	1603254	5291 Sept 2018	Reviewed 2/25/2019. Recommended eligible.

Mr. Wadsworth noted that the Loaf N Jug #729 release is recommended eligible at 90% reimbursement due to a noncompliance issue at the site. The owner has been notified and has agreed to the recommended eligibility and percentage adjustment.

*Mr. Schnider recused himself from voting on any sites that are clients of Payne West Insurance. Mr. Johnson recused himself from voting on any projects that are clients of RTI or associated with that company or Yellowstone Soil Treatment or associated clients.*

**Mr. Rorabaugh moved to accept the eligibility recommendations, as presented. Mr. Schnider seconded. The motion was unanimously approved by roll call vote.**

**Weekly Reimbursements and Denied Claims**

Mr. Wadsworth presented the summary of weekly claim reimbursements for the weeks of February 20, 2019 through March 6, 2019, and recommended the Board ratify the reimbursement of the 69 claims, which totaled \$343,989.76 (see, table below).

<b>WEEKLY CLAIM REIMBURSEMENTS March 25, 2019 BOARD MEETING</b>		
<b>Week of</b>	<b>Number of Claims</b>	<b>Funds Reimbursed</b>
February 20, 2019	9	\$135,352.79
February 27, 2019	35	\$114,384.01
March 6, 2019	25	\$94,252.96
<b>Total</b>	<b>69</b>	<b>\$343,989.76</b>

Mr. Wadsworth noted that the denied claims #20170906D and #20170720C for the Keenan & Associates site were removed from consideration because DEQ had requested those be put on hold pending an LIF investigation. Mr. Wadsworth stated that the Board was being asked to ratify the weeklies, as presented, and only the one denied claim (#20180604A).

Mr. Johnson asked what the basis for the denial for claim was #20180604A. Mr. Wadsworth stated it was for well abandonment that was done without a department-approved corrective action plan. Mr. Johnson asked if there was a subsequent plan. Mr. Wadsworth stated that the work was done before the plan was approved. Mr. Johnson asked if it was later approved. Mr. Wadsworth stated he didn't know if the plan had been approved since then. Mr. Johnson noted that the law stated the work had to be done in accordance with an approved work plan, but he had discomfort with that. He felt that saying work had to be done in accordance with an approved work plan was like saying "Simon Says" before the work is implemented.

Mr. Johnson asked if the applicant had made an appeal for the denied costs on claim #20180604A. Ms. Ann Root stated that Board staff had extensive conversations with the consultant about the claim, and the applicant was going to speak with DEQ about the language of the letters they had received. The applicant thought that the requirement was to have the work done by a certain deadline, while what the DEQ letter said was to have the work plan created and submitted by a certain time. Ms. Root explained that there was a misunderstanding with the interpretation of the letter.

Mr. Johnson asked if there was any further communication between the consultant and DEQ. He thought that maybe the denied claim could be set aside until the language was sorted out with DEQ. He noted that in the old days, it would have been okay to wait for an appeal but the wording in Montana Code Annotated states that work must be done according to a Department-approved corrective action plan. He wondered if the Board had any latitude on that. Mr. Wadsworth stated that Mr. Kyle Chenoweth, Board Attorney, was available by phone, if the Board wanted to discuss the points raised by Mr. Johnson.

Mr. Schnider asked if the applicant knew that the claim was going to be denied at today's meeting. Mr. Wadsworth stated that the applicant did know. Mr. Johnson asked if the owner/operator also knew. Mr. Wadsworth stated that they did. Mr. Johnson asked if DEQ knew, and then stated that they most likely did.

Mr. Johnson asked Ms. Steinmetz, Section Supervisor, Petroleum Tank Cleanup Section, if DEQ knew. She stated that she didn't have specific knowledge of this. Ms. Ann Root, Board staff, stated that she had notified the project manager of the Petroleum Tank Cleanup Section and that the consultant may be calling them.

Mr. Johnson asked what the Board felt about holding the ratification of the denied claim until the next meeting. Mr. Breen stated he hadn't heard a reason to do that, because everyone seemed to be on board. Mr. Johnson stated that he didn't see the harm in holding it.

Mr. Johnson asked if the consultant stated that he was not going to dispute the claim. Ms. Root stated the consultant had stated they were not going to dispute the denial.

Mr. Schnider asked if the consultant had done this type of work before. Mr. Johnson stated that although the consultant did not do a lot of work with the Fund, they should know the process.

Mr. Johnson stated that he was comfortable with using the exact wording of the law, the fact there has been communication and that the consultant is not disputing the denied costs.

*Mr. Johnson recused himself from voting on any claims associated with RTI or Yellowstone Soil Treatment or any of their clients. Mr. Schnider recused himself from any claims associated with Payne West Insurance.*

**Mr. Schnider moved to approve the weekly claims and denied claim #20180604A, excluding the Keenan & Associates claims #20170906D and #20170720C, as requested by DEQ. Mr. Johnson seconded. The motion was unanimously approved by a voice vote.**

**Board Claims – Claims over \$25,000**

Mr. Wadsworth presented the Board with the one (1) claim for an amount greater than \$25,000 that had been reviewed by Board staff since the last board meeting (see, table below). Mr. Wadsworth indicated that the amount to the far right is an estimated amount due to any potential outstanding copay. He later stated that this release had an allocation to co-pay processed that helped the owner meet their co-pay. This means that the estimated reimbursement will be the actual reimbursement.

Facility Name Location	Facility-Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Farm Bureau, Polson	5613843-3347	20180731A	41,846.04	\$1,111.25	-0-	-0-	\$40,734.79
<b>Total</b>			<b>41,846.04</b>				<b>\$40,734.79</b>

\* In accordance with Board delegation authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

\*\*If other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Mr. Johnson asked what the adjustment was for. Mr. Wadsworth mentioned that there were adjustments made as shown in the claim contained in Board's information packet. He identified some credits that were granted due to justifications received from the consultant and the adjustments were taken for exceeding the allowed IDW amount.

Mr. Johnson asked if anything was disputed. Mr. Wadsworth indicated he was not aware of any

Mr. Thamke asked if the site was an insurance agent's office that purchased an old gas station site. Mr. Wadsworth indicated he wasn't sure and stated that the tank that caused the release was a heating oil tank at the facility.

*Mr. Schnider recused himself with any claims associated with Payne West Insurance clients. Mr. Johnson recused himself from the Gwinnett Tire Claim as a prior client of RTI.*

**Mr. Schnider moved to approve the claim over \$25,000, as presented in the packet. Mr. Rorabaugh seconded. The motion was unanimously approved by roll call vote.**

### **Board Categorization of Survey Monkey® Results**

Mr. Breen invited Mr. Thamke to speak about the topic. Mr. Thamke noted that each meeting had involved taking bites out of the results and organizing them.

Mr. Thamke stated that he didn't want to prioritize the statements but wanted to make statements about the overarching topics that the statements were contained within. Mr. Schnider agreed. He said that topics that come up quite a bit are unit costs and discussion on oversight costs. He agreed there were some themes that showed up repeatedly in the responses.

Mr. Thamke felt the comments could be better addressed if stated more succinctly. He also wanted some time to see what the formation of the work group would be. He felt that, as the Board representative for the Stakeholder Work Group, he wanted time to see what that group can take on, and perhaps provide the same reorganization of comments for them.

Mr. Breen asked if Mr. Thamke was talking about the Board responsibility items. Mr. Breen agreed there were many comments about the same thing and asked how many topics Mr. Thamke felt there were. Mr. Thamke stated that he thought the Board should discuss the items with the full Board present, including Ms. Smith and perhaps the person that would be a representative of the general public, when appointed.

Mr. Thamke stated that the consultant, as discussed today, wasn't aware of a decision until after they had already committed to a certain trajectory. He wanted to see the documentation of the business process that the Board staff uses to see if some of the appeals can be mitigated before they happen. He wondered aloud whether, if Mr. Young and Mr. Noble had been aware of the need for more information, the appeal could have been resolved without coming before the Board. Mr. Thamke stated that he saw that as part of the comments that were made on the Survey Monkey®. He felt that was related to the comments that stated Board staff should stay in their own lane. Mr. Thamke felt that better sideboards to define the lane could help the staff. He felt this could provide more transparency and better documentation for the decisions that were being made.

Mr. Johnson stated that there could be a specific process added, because of the results. He felt that adding the discussion about requesting appeal costs into the topics before the Board would be good, even though it wasn't part of the survey.

Mr. Breen stated that he wanted to see the results from Mr. Thamke sometime before the next Board packet was sent out. Mr. Breen stated that it could be considered arbitrary if Mr. Thamke put it together without any input. Mr. Thamke stated that would be fine. Mr. Breen stated that it should be sent to everybody before it gets into the Board packet. Mr. Thamke stated he had not ever been accused of being arbitrary or capricious. Mr. Breen said it might be considered arbitrary without having full participation. Mr. Thamke stated that it was just his thoughts, and he welcomed the input. Mr. Breen wanted to see it ahead of time so that there could be a discussion before it got into the packet.

### **Discussion Item, DEQ7 Change in Standards for Manganese and Iron Levels – this was pulled after the packet was sent out.**

Mr. Wadsworth stated that DEQ sent him a communication that the proposed rule-making was going to proceed without any changes to the standards for Manganese and Iron. These metals were the concern and since the rule was not going to include them the discussion item was pulled from the Agenda.

### **Board Attorney Report**

Mr. Chenoweth was not present, and Mr. Breen noted there was no change in the status for Cascade County. Cascade County was the only reporting item.

<b>Location</b>	<b>Facility</b>	<b>Facility # &amp; Release #</b>	<b>Disputed/ Appointment Date</b>	<b>Status</b>
Great Falls	Cascade County Shops	07-05708 Release 3051- C1,3051-C2,3051- C3 AND 3051-C4	Denial of applications	The District Court has allowed additional briefing, which has been completed. We are awaiting a decision from the Court.

### **Fiscal Report**

Mr. Wadsworth presented the Fiscal Report to the Board for the period ending February 28, 2019.

Mr. Schnider asked if there was an anticipated move by the Legislature to take money from the Petroleum Fund to balance the General Fund. Mr. Wadsworth stated that HB2, Appropriations Bill for all State Agencies, had a proposed amendment that would take money from the Fund. That amendment did not pass in the House. The bill is now in the Senate, and there may be another attempt to take 4 Million dollars from the Petroleum Fund.

Mr. Johnson asked if that was for other purposes or was it for DEQ to administer the monies for tank cleanup. Mr. Wadsworth stated that his understanding was that there was no requirement placed around that amendment. Mr. Johnson asked if that meant the money could go for anything DEQ decided. Mr. Wadsworth indicated that he believed that to be true, as far as he was aware.

Mr. Schnider asked if there are any other monies being proposed to be taken from the Petroleum Fund. Mr. Wadsworth said there was nothing further, as far as he was aware.

### **Board Staff Report**

Mr. Wadsworth presented the Board staff report. Mr. Wadsworth noted that there was further information provided in the packet on work plan obligations in answer to questions from Mr. Johnson.

Mr. Wadsworth stated that, in the past, there was a list of work plans that had not yet been obligated provided to the Board in the packet. Mr. Johnson had asked about that report. Mr. Wadsworth stated that there were no work plans that could be obligated that were not obligated, so there was no reason for the report.

Mr. Wadsworth provided a report that presented all the outstanding work plans that could not be obligated. He showed that the report encompasses work plans from 2016 through the present. Mr. Wadsworth presented each work plan that is still awaiting obligation, and the reasons for why that work plan was not being obligated. Those reasons fell into the following categories; eligibility not yet determined; insurance covering part of the remediation efforts in accordance with the Insurance First Initiative; owner not determined; awaiting information from a consultant; and a site where the split in remediation work between releases/work plans has not been determined due to one release being eligible and one is not. The value of work plans that have not been obligated totaled \$680,539.81. The total value of work plans that have been obligated during that same time frame is \$17,927,559.10. About 3.7 percent of proposed work remains unobligated. There are 18 work plans that have not been obligated, which are not many over this period, 3 plus years.

Mr. Johnson thanked Mr. Wadsworth for providing the information. He stated that his questions were to make sure that Board staff is staying on pace with obligations. He said that, for February of 2019, there were four work plans pending for various reasons. He wanted to make sure the money was being obligated so that cleanup could happen more quickly.

Mr. Wadsworth stated there has not been a problem with obligating the work plans coming in. Mr. Johnson stated that in his experience, his company has had to wait for up to three months for an obligation letter when there has

been no shortage of funds. He wanted to know how long it takes to go through the Board staff process once they receive a Department-approved work plan. Mr. Wadsworth stated he could provide that information.

Mr. Wadsworth stated that roughly \$500,000 is obligated monthly. He explained that the timing of doing a work plan, even a DEQ-approved plan, can affect obligation. For example, if there is a work plan that has work scheduled for May of the following year and there are other work plans that have work scheduled sooner, the obligation would go to the one doing the work soonest. The obligation process is based on funding and plans that are going to be implemented soon.

Mr. Wadsworth stated that the struggle between funding and obligation has not been present for a couple of years. He stated that there weren't any work plans that were held up due to timing or funding.

Mr. Johnson stated that he was concerned about getting all available funds obligated, so that they are ear-marked and not available to be taken by the Legislature. He stated that once it is ear-marked and obligated, then he believes that it (the funding) would be protected. Mr. Wadsworth noted that Board staff is not in control of how many approved work plans they have for obligation. DEQ oversees requesting and approving work plans. He stated that if DEQ is only generating \$6,000,000 worth of approved work plans per year, Board staff can only obligate what is approved. Mr. Wadsworth and Mr. Johnson noted that the total amount outstanding, for work plans that are pending, is \$680,539.81.

Mr. Wadsworth stated that the yearly amount of claim payments is roughly \$5 Million. The claim amounts balance our budget. The monthly obligation for the work plans is balanced against the weekly payment of claims.

Mr. Johnson asked what a good reserve amount should be for the Fund. Mr. Wadsworth stated that the prior Board recommendation regarding Fund reserve is \$1 Million. That is what the staff has been using for several years. That assessment was made after dealing with Mile's City Short Stop, where over \$700,000 in claim activity was due in a short period. The reserve amount is there to keep the Board from having to borrow money again.

Mr. Johnson stated that he was trying to understand what the Board or Board staff could do to earmark money, so it wasn't available to be taken by the Legislature. Mr. Wadsworth stated that he and Ms. Steinmetz were working on figuring out the outstanding Fund liability from the releases for which eligibility has not been determined yet. That analysis will provide a way to show what the Fund will potentially be bearing in the upcoming years to close those sites. This will provide information on technologies needed for closure, time, and cost. Mr. Wadsworth noted that the Actuarial Study provided a ballpark of 17 years to bring all sites to closure. Mr. Wadsworth stated that he and Ms. Steinmetz are working toward an in-depth analysis of all the outstanding sites.

Mr. Johnson asked if those outstanding releases could be put on the books so that the Legislature could know that there is an outstanding liability associated with the undetermined releases. Mr. Wadsworth stated that was the goal they were working toward.

Mr. Johnson asked if there could be a soft analysis done. Mr. Breen stated that you can only keep one set of books. The findings of the analysis would have to be provided to all parties as factually as possible to show all our liabilities. Mr. Johnson stated that was not two sets of books but was an additional column that showed actual liabilities and projected liabilities. Mr. Wadsworth stated that EPA does look at projected liabilities and actual liabilities, and that was what Mr. Breen was alluding to.

Mr. Wadsworth stated that EPA was concerned with the outstanding liabilities and had paid for half of the actuarial report done on the Fund. EPA wanted to know what the liabilities were, because they felt that the Fund was insolvent and not able to meet the needs of the current work being done as well, as future work yet to be determined. The actuarial report put that question to bed.

Mr. Wadsworth stated that if the timeline and technology was determined for all the releases that we know about, the liabilities could be known. It is a balancing act and if the Legislature takes the money we have in the Fund, EPA will come and talk to us about it.

Mr. Thamke stated that the Legislature had already taken \$1Million in the Special Legislative Session of 2017, and it left us inadequate. Mr. Wadsworth stated that the fee collected for the Fund is very narrowly defined in its usage. The \$1Million that was taken to balance the General Fund due to the forest fires was still a benefit to the citizens of

Montana, even though it was not used for petroleum remediation. That was perhaps why the Board didn't raise an uproar over that \$1Million.

Mr. Thamke stated that, if we know we have an obligation for a potential liability, we could budget the average costs of that liability as a place holder, and that would leave no available balance in the Fund. In other words, the average cost of release cleanup could be obligated as a place holder to make it apparent there is no outstanding balance available to be taken. Mr. Wadsworth agreed that there were enough sites that remained to be cleaned up and those sites could be considered for funds in reserve.

Mr. Thamke stated that the Legislature sees a Fund balance, but we see that there are 17 years to go before all releases are cleanup up, according to the actuarial report. Mr. Wadsworth stated that was why he was working with Ms. Steinmetz, because the number of available cleanups is whittling down. He stated that he didn't want to get to the end with more money than time.

Mr. Schnider asked if the Board could consider an AST loan program, or to have the Board be more than a reimbursement program. Mr. Thamke asked how we could move forward on the ideas and stated that we needed to delve into the ideas and flesh them out so that we don't have zero dollars in the Fund at the next Legislative session.

### **Petroleum Tank Cleanup Section (PTCS) Report**

Ms. Amy Steinmetz, Supervisor, PTCS, presented the Board with the PTCS Report. She stated that the number of confirmed releases since the last report was 2 and there were 4 closed. For the calendar year to-date there are 6 confirmed releases, and 4 resolved. The total confirmed releases over the lifetime of the program is at 4,690. There is a total of 3,702 resolved releases, and 949 active releases. There are 619 Fund-eligible releases, 96 ineligible releases, and 218 that are active and undetermined.

Mr. Johnson asked how many of the resolved releases were closed using a petroleum mixing zone. Ms. Steinmetz stated that there was a total of 4 petroleum mixing zone closures throughout the life of the program.

Mr. Thamke asked how the 218 undetermined releases are parsed out to the case managers in Ms. Steinmetz's section, along with their normal workload. Ms. Steinmetz stated that all the releases are assigned to a project manager, meaning that each manager has just over 80 sites for which they are responsible. That is not a reasonable amount for any one person to manage at one time. The sites are addressed by priority, and those undetermined sites will wait, unless there is movement forward on that site already, due to the consultant or owner's request.

Ms. Steinmetz stated that even though the sites are not being actively managed, there is the knowledge of what needs to get them moving again. She stated that in some cases, sites have changed hands several times, and the current owners don't even know there is a release at their site. That will present a real challenge to forward movement. She stated that they have a strategy in place to use some of the LUST TRUST monies to sample existing wells, if there are some, and to raise the priority on sites, as needed, so that they can be moved forward more quickly.

Mr. Thamke noted that the Board staff appears to get the obligation of funds for approved work plans turned around quickly. The explanation given by Ms. Steinmetz helps in the Board's understanding of why there are not more work plans being requested. He noted that there is a big work load on the project managers. It takes time for them to determine site characterization and technologies at a site.

Ms. Steinmetz stated that a work plan taking 30 days for approval was something she had not thought about until questioned by Mr. Brad Longcake, Executive Director, Petroleum Marketers, on why it took that long. She stated that the large work load, site complexity, and the timing of the work to be done are factors. These factors play into the work plan approval process and the timing associated with that approval.

Mr. Steinmetz stated that the project manager's review of work plans can take a significant amount of time. Some of the factors involved in the review are the complexity of the work plan, the quality, and completeness of the work plan. There are plans to develop new standards for work plan formats to gain efficiencies. They have already provided two new guidance documents, and there are more being planned.

Mr. Johnson asked if PTCS ever rejected work plans due to the technology proposed, or any other factors. Ms. Steinmetz stated that had happened, but not very frequently. She stated that they try to have a conversation up front, so that everyone knows what the expectations are. Mr. Johnson noted that the work plan request letters are specific, as well. She stated that DEQ wants the consultant to put forward the best recommendation for the site, because they have the best information for the site.

Ms. Steinmetz stated that, although it is not DEQ's position to make cost determinations, if they see a work plan that is exorbitant, they will ask the consultant to bring forth other options. She stated that the Release Closure Plan (RCP) is helpful in determining technologies, length of remediation, and costs. The options get laid out in the RCP, and the best determination can then be made.

Mr. Johnson asked how many levels of technical review DEQ goes through in Ms. Steinmetz's section. She stated there were normally two levels of review; the project manager, and a senior staff member. If there are still issues, the review can be elevated to Ms. Steinmetz. She also stated that if a project manager has questions, they can bring the matter to a staff meeting to bring the issues before the collective knowledge of the group.

Mr. Thamke stated that he understood that Ms. Steinmetz's section had undergone a process improvement analysis. He asked if that had been done in concert with the Fund, and if there were plans to do that with the Petroleum Marketers group and the consulting groups. He stated that there had been an internal analysis and self-awareness activities that was conducted to find gain efficiencies. Ms. Steinmetz stated that she didn't have any knowledge of that but felt it would be great to include Board staff and the consulting groups to look at the whole process.

Ms. Jenny Chambers, stated that Rebecca Ridenour, previous Section Supervisor, had gone through that in 2016, and DEQ had offered to hire Beki Brandborg, Mediator-Facilitator, to facilitate a group process that had Terry as the Board staff representative. The recommendations were presented to the Board in a packet, and DEQ had stated what they would do to implement those recommendations, but no action was taken by the Board. She stated that the trends she saw in the Survey Monkey were the same. Trying to do the process again may be useful, but it may be more useful to take the recommendations made in the past and implement them. Mr. Thamke and Mr. Breen thanked Ms. Chambers.

Mr. Breen asked if Board staff had any comments. Mr. Wadsworth stated that the RCPs had a cost estimate and Mr. Steinmetz was working on those for the roughly 1,000 open/active releases. Those would provide Board staff with a better sense of what the Fund's liability is.

Mr. Wadsworth addressed Ms. Steinmetz's statement to the length of time needed to approve a work plan. He pointed out that part of 75-11-309, MCA is the requirement to send the work plan to local government for review. This requirement makes it difficult to compress the approval process to less than 30 days. Mr. Johnson asked how many times local government replied. Mr. Wadsworth indicated that it depended on where you were sending the work plan to them or making it available for public comment; and, they need time to reply. He stated that one of the things the Board staff has tried to do is to make sure city engineers or other local government are involved, with adequate time to respond, thus helping to mitigate a possible dispute before the Board.

Mr. Johnson stated that the work plan reviews sent to Sanitation Departments were more of a notification. Mr. Wadsworth stated that having the work plans available on line was one of the ways that the Department was trying to help improve access to those work plans for those needing to review them.

Former Flying J Travel Plaza, Miles City, Fac #09-08661, Rel #4365, WP #10854, Priority 3.0

Ms. Steinmetz provided the Board with a brief on WP #10854. This work plan is for a high-vacuum dual-phase extraction (HVDPE) system, with an estimated budget of \$189,875.50. The remedial alternatives analysis determined this to be the most effective method of cleanup. The technology is from a company in California called CalClean and has not yet been used in Montana. The method uses a pump to lower the water table and while that is down, air is pumped into the zone of contamination that was previously under water. This helps to treat both the groundwater and contaminated soils. The work plan is for up to two months of system operation. This will be followed by two years of compliance monitoring of the groundwater plume.

Ms. Steinmetz concluded her report.

Mr. Rorabaugh asked for a status update regarding the implementation of the TREADS software system, and the Board staff's inability to process claims in that system. Mr. Wadsworth stated that Board staff is back up and processing in the legacy database, and that as of March 22, 2019 all the claims that had been in backlog were now in the system.

Mr. Breen asked how much money had been spent. Mr. Wadsworth stated that he had a weekly on his desk for about \$250,000, and that the Fund balance was down from \$4.8 Million to about \$4.2 Million.

**Public Forum**

There was no comment during public forum.

The next scheduled board meeting date is June 10, 2019.

The meeting was adjourned at 12:37 pm.

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Presiding Officer Signature

June 10, 2019  
ACTION ITEM

**ELIGIBILITY RATIFICATION**

*Board Staff Recommendations Pertaining to Eligibility  
From March 7, 2019 through May 22, 2019*

<i>Location</i>	<i>Site Name</i>	<i>Facility ID #</i>	<i>DEQ Rel # Release Year</i>	<i>Eligibility Determination – Staff Recommendation Date</i>
Kalispell	John Jump Trucking	9995219	5283 July 2018	Reviewed 5/8/2019. Recommended Eligible.
Kalispell	Red Lion Hotels	9995040	5123 Dec 2015	Reviewed 5/22/2019. Recommended Eligible.
Valier	Former Roy Davis Gas Station	9995204	5263 Oct 2018	Reviewed 5/3/19. Recommended eligible as to any petroleum fuel contamination that exists and is attributable to (in the vicinity of) the former UST systems on the north side of the property.
Whitefish	Harring Residence	9995199	5238 July 2017 Resolved 8/15/2017	Reviewed 3/3/19. Recommended eligible as to any contamination associated with the historical heating oil tank that existed at the site and was removed from the site in approximately 1974.

June 10, 2019  
ACTION ITEM

## RATIFICATION OF WEEKLY REIMBURSEMENTS

<b>WEEKLY CLAIM REIMBURSEMENTS June 10, 2019 BOARD MEETING</b>		
<b>Week of</b>	<b>Number of Claims</b>	<b>Funds Reimbursed</b>
March 13, 2019	31	\$187,762.15
March 20, 2019	37	\$107,759.50
March 27, 2019	28	\$86,731.07
April 3, 2019	21	\$78,191.51
April 10, 2019	33	\$110,852.48
April 17, 2019	17	\$93,257.52
April 24, 2019	18	\$64,089.95
May 1, 2019	12	\$33,878.33
May 8, 2019	15	\$80,277.78
May 22, 2019	13	\$27,602.65
<b>Total</b>	<b>225</b>	<b>\$870,402.94</b>



# Petroleum Tank Release Compensation Board

Weekly Reimbursement Summary for 3/13/2019

Org Unit: 993050  
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20181022J_CA	4906069	5252	Sweet Grass Cenex	Big Timber	10/22/2018	\$0.00	\$0.00	\$26,721.79	Well Installation
20181126A	1512499	1081	City Parking Lot	Whitefish	6/30/1992	\$2,495.13	\$265,425.44	\$144.38	Report
20181203D	6015135	4723	Tire-Rama Found Tanks	Havre	7/14/2009	\$13,146.33	\$279,685.43		Soil Removal
20181203F	306483	4252	Andys Exxon	Chinook	4/5/2004	\$3,245.90	\$329,223.32		Monitoring
20181203M	3704038	411	MDT 32 Conrad Site	Conrad	10/6/1992	\$82,676.36	\$127,158.71	\$7,503.37	Soil Removal
20181206D	703461	3675	Harvest Hills Conoco	Great Falls	4/16/2002	\$3,711.02	\$74,907.40	\$142.48	Laboratory Analysis w/fee
20181224F	2501025	4031	Allen Oil Bulk Plant	Helena	9/26/2005	\$2,597.46	\$454,930.04		Monitoring
20181224H	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$6,774.26	\$302,763.76		Mobilization
20181224I	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$648.15	\$876,501.32		Miscellaneous
20181224J	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,928.94	\$471,228.02		Mobilization
20181224O	9995113	4820	Coleman Residence	Charlo	6/7/2011	\$130.00	\$204,371.47		Project Management
20181224P	2504619	3330	Gasamat 563	Helena	8/17/1999	\$3,622.10	\$368,134.12		Monitoring
20181224Q	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$2,263.19	\$559,690.45		Monitoring
20181224R	2906376	3689	Farmers Union Oil Co Circle	Circle	4/15/2015	\$2,258.76	\$134,914.75		Monitoring
20181224S	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$689.54	\$253,056.46		Project Management
20181224T	1401292	3040	Winifred Farmers Oil	Winifred	6/23/1997	\$3,965.00	\$46,735.11		Soil Borings
20181226C	708069	3877	Holiday Stationstore 273	Great Falls	11/24/1999	\$467.39	\$6,007.33	\$467.40	Monitoring
20181226D	708069	3162	Holiday Stationstore 273	Great Falls	12/17/1999	\$934.80	\$45,894.43		Monitoring
20181228A	2102166	3684	Strombergs Sinclair	Havre	10/13/1999	\$2,656.00	\$813,259.57		Laboratory Analysis w/fee
20190102A	1504428	1034	Stacey Oil Co	Whitefish	3/19/1992	\$7,614.34	\$656,303.82	\$846.03	Monitoring Well Installation
20190103D	1603734	4448	Westgate Station	West Yellowstone	3/23/2006	\$3,578.40	\$396,110.05		Laboratory Analysis w/fee
20190104B	800005	316	Fort Benton Cenex	Fort Benton	9/25/1990	\$5,802.53	\$387,807.78		Monitoring
20190104C	701930	3624	Pro Lube 1	Great Falls	8/1/2001	\$10,071.99	\$42,217.30		Well Installation

Tuesday, March 19, 2019

Payment Reports \_ Weekly Reimbursement by Date

Page 1 of 2

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20190104D	702988	3533	Pro Lube 2	Great Falls	8/7/2001	\$2,899.78	\$13,848.60	\$2,899.78	Well Installation
20190104G	2107467	826	Cenex Supply & Marketing Havre	Havre	9/24/1991	\$2,430.51	\$513,959.02	\$1,620.34	Monitoring
20190104H	6015135	4723	Tire-Rama Found Tanks	Havre	7/14/2009	\$5,333.66	\$279,685.43		Laboratory Analysis w/fee
20190111A	1800137	3076	Cut Bank Municipal Airport	Cut Bank	11/30/2012	\$4,677.18	\$94,518.68		Laboratory Analysis w/fee
20190111D	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$1,454.79	\$377,594.99		Miscellaneous
20190111E	5600254	3432	Neibauer Construction Co Inc	Billings	6/4/2004	\$560.60	\$27,970.19		Monitoring
20190115E	6015228	4934	Former Magruder Motor Co	Glasgow	1/15/2015	\$6,287.85	\$271,058.33		Fieldwork
20190116A	209709	3593	Camp Custer Service	Hardin	8/4/2000	\$2,840.19	\$60,583.33		Laboratory Analysis w/fee

31 claims in the report

Total Reimbursement: \$187,762.15

Reviewed for Reimbursement by:  Date 3/19/2019

Approved for Reimbursement by:  Date 3/26/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 3/20/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20180301I	6015143	4756	Mabel's Kitchen	Laurel	10/1/2013	\$2,480.37	\$21,091.50		Report
20181012A	1510105	4155	Town Pump Inc Whitefish 2	Whitefish	6/24/2003	\$302.33	\$914,806.38		Project Management
20181012B	1502459	192	Roundup Country Store Inc	Whitefish	4/19/1990	\$302.33	\$20,439.96		Project Management
20181101F	1609999	2362	Four Wheel Drive Products Inc	Bozeman	6/23/1995	\$1,006.68	\$551,319.96	\$150.00	Work Plan
20190103A	5102025	3797	Taylor's Bulk Plant	Sunburst	4/1/2002	\$4,756.95	\$42,031.39	\$177.00	Laboratory Analysis w/fee
20190111C	306204	1547	Conoco C Store	Chinook	9/3/2013	\$2,000.00	\$237,836.27		Report
20190116B	205561	4058	Fox Service Center	Hardin	1/12/2004	\$1,587.19	\$721,384.65		Work Plan
20190116D	912945	1985	Sheffield Ranch Corp	Miles City	9/23/1994	\$5,143.40	\$237,112.93		Mobilization
20190117B	5600627	5138	Express Way	Huntley	1/17/2019	\$7,213.89	\$13,960.00	\$7,213.88	Well Installation
20190117C	5600627	5138	Express Way	Huntley	1/17/2019	\$6,746.11	\$13,960.00	\$6,746.10	Fieldwork
20190117D	708069	3877	Holiday Stationstore 273	Great Falls	11/24/1999	\$172.50	\$6,179.83	\$195.60	Laboratory Analysis w/fee
20190117E	708069	3162	Holiday Stationstore 273	Great Falls	12/17/1999	\$345.00	\$46,239.43	\$23.10	Laboratory Analysis w/fee
20190117F	2705733	213	Troy Service Center Chevron	Troy	3/1/1990	\$2,796.21	\$388,914.72		Work Plan
20190117G	704004	549	Westgate Exxon	Great Falls	11/9/2006	\$3,212.31	\$237,396.73		Well Installation
20190117H	1808666	3836	Flying J Inc Cut Bank	Cut Bank	2/27/2001	\$2,205.93	\$231,417.01		Work Plan
20190122B	4611342	4615	Herman Oil Inc Homestead	Homestead	2/18/2014	\$4,654.60	\$599,881.98		Well Installation
20190122C	6015228	4934	Former Magruder Motor Co	Glasgow	1/15/2015	\$6,474.32	\$278,962.65		Well Installation
20190123A	1402289	4653	Hilger Country Store	Hilger	12/30/2015	\$2,986.23	\$206,524.16		Laboratory Analysis w/fee
20190128A	1805266	4226	Jims Bulk Plant Inc	Browning	10/27/1999	\$3,946.88	\$304,541.62		Well Abandonment
20190129A	701930	3624	Pro Lube 1	Great Falls	8/1/2001	\$6,150.45	\$48,367.75		Laboratory Analysis w/fee
20190129B	800005	316	Fort Benton Cenex	Fort Benton	9/25/1990	\$4,027.81	\$391,835.59		Laboratory Analysis w/fee
20190129C	702988	3533	Pro Lube 2	Great Falls	8/7/2001	\$780.02	\$14,628.62	\$780.02	Monitoring
20190129D	2107467	826	Cenex Supply & Marketing Havre	Havre	9/24/1991	\$3,559.17	\$517,518.19	\$2,372.78	Laboratory Analysis w/fee

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20190129E	6015014	4435	Superior Lube	Havre	10/7/2005	\$2,315.69	\$386,533.43		Miscellaneous
20190201B	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$1,395.60	\$472,623.62		Rem Sys Modification/Repair
20190201D	2405517	482	Arnies Gas and Tire Center Inc	Ronan	4/12/1996	\$3,812.57	\$239,931.15		Monitoring
20190201F	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$1,803.15	\$254,859.61		Rem Sys Op & Maint
20190204A	1600464	3358	Stage Coach Inn Corp	West Yellowston	12/23/1999	\$2,265.60	\$76,278.02		Laboratory Analysis w/fee
20190205A	1508709	2567	Town Pump Inc Kalispell 1	Kalispell	3/8/1996	\$517.00	\$154,463.21		Project Management
20190206B	9995152	4979	Matovich Oil East Bulk Plant #2	Hardin	12/5/2016	\$722.29	\$9,379.55	\$722.28	Well Abandonment
20190206C	9995151	4978	Matovich Oil West Bulk Plant #	Hardin	12/5/2016	\$722.29	\$7,354.42	\$722.28	Well Abandonment
20190128B	3706080	3207	Swank Enterprises	Valier	10/14/2011	\$8,243.92	\$65,268.67		Laboratory Analysis w/fee
20190206J	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$3,366.34	\$380,961.33	\$30.00	Laboratory Analysis w/fee
20190207B	3613519	2573	Greens Sales Inc	Malta	5/27/1997	\$1,500.00	\$93,992.00		Laboratory Analysis w/fee
20190207C	6015228	4934	Former Magruder Motor Co	Glasgow	1/15/2015	\$1,430.00	\$278,962.65		Laboratory Analysis w/fee
20190207D	4611342	4615	Herman Oil Inc Homestead	Homestead	2/18/2014	\$1,710.00	\$599,881.98		Laboratory Analysis w/fee
20190211A	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$5,104.37	\$142,505.52		Mobilization

37 claims in the report

Total Reimbursement: \$107,759.50

Reviewed for Reimbursement by:

*[Signature]*

Date

*3/28/2019*

Approved for Reimbursement by:

*[Signature]*

Date

*4/1/2019*



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 3/27/2019

Org Unit: 993050  
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20180731A	5613843	3347	Farm Bureau Insurance Checkers Beauty	Polson	9/16/1998	\$40,734.79	\$41,840.07	\$1,111.25	Well Installation
20180821D	1506255	2092	Flathead County Fairgrounds	Kalispell	12/10/2001	\$2,596.71	\$61,300.71	\$0.00	Monitoring
20181116A	1506101	1850	Longs Conoco	Kalispell	9/30/1994	\$101.00	\$113,961.93	\$0.00	Project Management
20190103B	9995156	5029	Community Oil Co	Reserve	10/7/2016	\$1,020.00	\$22,547.26	\$135.00	Work Plan
20190116C	5613775	4200	Simons Bulk Plant Cut Bank Satellite	Cut Bank	6/5/2000	\$1,678.25	\$61,970.94	\$351.38	Report
20190131A	3701649	123	Mountain View Coop Conrad Fmr Farmers	Conrad	10/10/1990	\$2,210.00	\$346,608.59		Report
20190206H	2501025	4031	Allen Oil Bulk Plant	Helena	9/26/2005	\$5,635.00	\$460,565.04		Report
20190206K	2507404	3449	Bobs Valley Service Inc	Helena	10/15/1998	\$400.00	\$132,419.86		Work Plan
20190225B	5102025	3797	Taylor's Bulk Plant	Sunburst	4/1/2002	\$4,698.84	\$46,730.23	\$280.00	Laboratory Analysis w/fee
20190228A	9995040	4535	Red Lion Hotels	Kalispell	6/6/2008	\$10,660.04	\$285,918.40		Well Installation
20190304C	5003596	1469	Mountain View Coop Fairfield	Fairfield	9/27/1994	\$1,838.18	\$235,206.89		Laboratory Analysis w/fee
20190304D	5003596	4385	Mountain View Coop Fairfield	Fairfield	3/8/2013	\$1,838.18	\$52,194.28		Laboratory Analysis w/fee
20190304G	4002755	2619	Farmers Union Oil Bulk Plant	Terry	8/31/1995	\$33.55	\$161,209.53		Remediation System
20190304H	4002755	4948	Farmers Union Oil Bulk Plant	Terry	4/27/2015	\$33.56	\$37,819.15		Remediation System
20190304I	4002755	2619	Farmers Union Oil Bulk Plant	Terry	8/31/1995	\$317.24	\$161,209.53		Work Plan
20190304J	4002755	4948	Farmers Union Oil Bulk Plant	Terry	4/27/2015	\$317.24	\$37,819.15		Work Plan
20190304K	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$216.23	\$879,031.09		Miscellaneous
20190304L	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$2,313.54	\$879,031.09		Work Plan
20190304M	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$2,291.71	\$474,915.33		Mobilization
20190304O	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$170.72	\$560,701.17		Miscellaneous
20190304P	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$505.29	\$255,606.90		Miscellaneous
20190304R	2504619	3330	Gasamat 563	Helena	8/17/1999	\$1,435.00	\$369,569.12		LAB W/FEE
20190304S	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$840.00	\$560,701.17		Laboratory Analysis w/fee

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20190304T	1108663	1479	Norm & Rays Car Truckstop Inc	Glendive	10/7/1993	\$2,035.00	\$304,798.76		Laboratory Analysis w/fee
20190304U	2405517	482	Arnies Gas and Tire Center Inc	Ronan	4/12/1996	\$840.00	\$240,771.15		Laboratory Analysis w/fee
20190304V	2906376	3689	Farmers Union Oil Co Circle	Circle	4/15/2015	\$840.00	\$140,436.96		Laboratory Analysis w/fee
20190307A	5600503	3189	Conomart Superstore 4	Billings	11/23/1998	\$889.00	\$53,957.40		Report
20190304Q	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$242.00	\$255,606.90		Laboratory Analysis w/fee
<b>28 claims in the report</b>					<b>Total Reimbursement: \$86,731.07</b>				

Reviewed for Reimbursement by: *[Signature]*

Date 4/4/2019

Approved for Reimbursement by: *[Signature]*

Date 4/9/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 4/3/2019

Org Unit: 993050  
Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20181010E	9995076	4681	Cross Petroleum Bulk Plant	Glendive	3/10/2009	\$4,121.60	\$396,341.34	\$463.05	Report
20181010F	1105497	3807	Cenex Harvest States	Glendive	12/15/1999	\$1,766.40	\$320,115.07	\$198.45	Report
20181031A	3706903	4651	Dans Tire Service	Conrad	2/20/2009	\$2,125.00	\$298,714.40		Report
20181101G	9995076	4681	Cross Petroleum Bulk Plant	Glendive	3/10/2009	\$4,787.93	\$396,341.34	\$2,091.22	Laboratory Analysis w/fee
20181101H	1105497	3807	Cenex Harvest States	Glendive	12/15/1999	\$2,051.96	\$320,115.07	\$896.24	Laboratory Analysis w/fee
20181217E	9995076	4681	Cross Petroleum Bulk Plant	Glendive	3/10/2009	\$493.50	\$396,341.34	\$205.80	Laboratory Analysis w/fee
20181217F	1105497	3807	Cenex Harvest States	Glendive	12/15/1999	\$211.50	\$320,115.07	\$88.20	Laboratory Analysis w/fee
20181226B	708905	613	former Cenex Convenience Store	Great Falls	2/10/1992	\$2,890.50	\$195,834.42	\$168.75	Work Plan
20190102D	1502459	192	Roundup Country Store Inc	Whitefish	4/19/1990	\$3,648.97	\$24,088.93	\$32.80	Laboratory Analysis w/fee
20190102E	1510105	4155	Town Pump Inc Whitefish 2	Whitefish	6/24/2003	\$3,648.97	\$918,455.35	\$32.80	Laboratory Analysis w/fee
20190104F	306483	4252	Andys Exxon	Chinook	4/5/2004	\$3,109.26	\$332,332.58	\$166.25	Monitoring
20190122A	905859	5027	B & C OIL	Miles City	10/30/2017	\$5,736.00	\$23,549.23		Laboratory Analysis w/fee
20190204B	4801246	2282	Former Kepferle Mercantile	Molt	8/7/2006	\$4,687.00	\$98,772.88		Report
20190206I	306475	3824	Pehrson Service Exxon	Chinook	5/26/2005	\$1,911.07	\$143,293.26		Report
20190211B	3301083	506	Texaco Service Station	Roundup	1/6/1992	\$18,618.15	\$119,764.42	\$96.00	Well installation
20190225A	9995052	4603	Golden Spike	Havre	6/12/2008	\$4,392.29	\$136,133.02		Laboratory Analysis w/fee
20190228B	5405552	719	Bobs Chevron	Harlowton	1/16/1992	\$1,188.82	\$66,702.18		Miscellaneous
20190304A	702988	3533	Pro Lube 2	Great Falls	8/7/2001	\$2,199.31	\$16,827.93	\$2,199.32	Report
20190304E	710084	666	Otto Shine Car Wash	Great Falls	6/17/1991	\$2,321.07	\$227,206.12		Well Abandonment
20190307B	4302484	3911	Ricks Exxon	Wolf Point	6/27/2002	\$3,600.00	\$228,274.04		Miscellaneous
20190318G	2906376	3689	Farmers Union Oil Co Circle	Circle	4/15/2015	\$4,682.21	\$140,436.96		Mobilization

21 claims in the report

Total Reimbursement: \$78,191.51

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim Reimbursement	Cumulative Reimb	Adjustments	Task Description
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Reviewed for Reimbursement by: *[Signature]* Date 4/8/2019

Approved for Reimbursement by: *[Signature]* Date 4/11/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 4/10/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20170920B	9995130	4884	Pratt Employee Residence	Scobey	6/8/2016	\$2,390.00	\$18,458.92		Report
20181217G	403456	3946	Town Pump Inc Townsend	Townsend	10/20/2000	\$4,248.37	\$262,521.35	\$100.00	Monitoring
20190118A	3301083	506	Texaco Service Station	Roundup	1/6/1992	\$9,405.00	\$129,169.42	\$770.25	Laboratory Analysis w/fee
20190123C	4905153	104	Oie Motor Co Inc	Big Timber	10/21/1999	\$2,154.79	\$368,045.53	\$18.87	Laboratory Analysis w/fee
20190123D	4905153	4213	Oie Motor Co Inc	Big Timber	7/30/1999	\$2,154.79	\$145,294.51	\$18.87	Laboratory Analysis w/fee
20190201E	2504619	3330	Gasamat 563	Helena	8/17/1999	\$7,827.50	\$377,396.62		Report
20190204C	4709420	813	Cenex Petroleum Inc Butte	Butte	3/3/1992	\$2,313.54	\$558,792.75		Report
20190207A	3606668	3095	Westside Self Service Inc	Malta	9/28/1999	\$2,050.00	\$262,440.35		Laboratory Analysis w/fee
20190219A	403456	3946	Town Pump Inc Townsend	Townsend	10/20/2000	\$4,774.30	\$262,521.35		Report
20190219B	1808666	3836	Flying J Inc Cut Bank	Cut Bank	2/27/2001	\$7,270.71	\$248,079.42	\$344.33	Mobilization
20190227A	4203914	2262	Mini Mart 714	Fairview	3/6/1995	\$418.50	\$78,383.06	\$46.50	Work Plan
20190304F	800005	316	Fort Benton Cenex	Fort Benton	9/25/1990	\$733.76	\$392,569.35		Project Management
20190305B	4708591	955	Lyons Motor Inc	Butte	3/31/1992	\$9,153.75	\$274,872.35		Laboratory Analysis w/fee
20190306A	1513373	4494	Department of Military Affairs	Kalispell	3/1/2010	\$465.00	\$93,331.06		Work Plan
20190307C	9995040	4535	Red Lion Hotels	Kalispell	6/6/2008	\$644.26	\$286,562.66		Miscellaneous
20190311B	708069	3877	Holiday Stationstore 273	Great Falls	11/24/1999	\$357.50	\$6,537.33	\$357.50	Report
20190311C	708069	3162	Holiday Stationstore 273	Great Falls	12/17/1999	\$715.00	\$46,954.43		Report
20190313A	9995052	4603	Golden Spike	Havre	6/12/2008	\$819.04	\$136,952.06		Project Management
20190313B	5613793	3835	Equity Coop Association	Harlem	3/14/2002	\$3,467.56	\$84,759.89		Miscellaneous
20190315B	704004	549	Westgate Exxon	Great Falls	11/9/2006	\$8,197.47	\$245,594.20		Weil Installation
20190318B	2100131	3589	Northern Tire Buff N Shine	Havre	6/7/1999	\$395.00	\$150,407.52		Laboratory Analysis w/fee
20190318C	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$270.11	\$475,185.44		
20190116E	5106111	3085	Ben Taylor Inc Fuel Depot	Shelby	9/22/1998	\$9,998.63	\$51,549.94	\$1,000.00	Miscellaneous

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20190318E	1502331	4393	Noons 436	Kalispell	9/6/2005	\$787.50	\$99,883.01		Work Plan
20190318F	3209722	4280	Fort Lolo Hot Springs	Lolo	5/4/2005	\$798.20	\$561,499.37		Rem Sys Op & Maint
20190115A	3609844	730	Petes Conoco	Malta	3/6/1992	\$1,872.82	\$292,548.52		Monitoring
20190115B	3606518	1390	Greens Sales Inc Former Mr Tire	Malta	2/16/1993	\$1,881.00	\$375,049.66		Monitoring
20190304W	1502272	4202	Former Prestige Auto	Kalispell	10/2/2000	\$12,748.93	\$41,638.36	\$2,435.47	Well Installation
20190318H	6015311	5242	Mountain View Coop	Black Eagle	5/7/2018	\$1,430.00	\$59,682.63	\$30.00	Work Plan
20190320B	1808666	3836	Flying J Inc Cut Bank	Cut Bank	2/27/2001	\$9,391.70	\$248,079.42	\$939.99	Laboratory Analysis w/fee
20190325A	5605749	3281	Kwik Way 17	Billings	5/15/1998	\$520.00	\$44,762.12		Work Plan
20190325C	1600987	2125	Thriftway #15 (Former Normco Inc)	Three Forks	4/27/1994	\$965.00	\$253,700.79	\$90.00	Work Plan
20190325D	1600668	5127	Folkvord Investments LLC	Three Forks	8/16/2017	\$232.75	\$16,325.28	\$250.25	Work Plan

33 claims in the report

Total Reimbursement: \$110,852.48

Reviewed for Reimbursement by:

*[Signature]*

Date

4/19/2019

Approved for Reimbursement by:

*[Signature]*

Date

4/22/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 4/17/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20181226A	3602359	4957	Packys	Malta	7/15/2014	\$965.00	\$204,465.35	\$1,863.14	Work Plan
20190102B	701418	3212	Keiths Country Store	Great Falls	10/5/2000	\$1,001.36	\$519,879.77		Mobilization
20190206E	1408711	5278	Town Pump Inc Lewistown	Lewistown	2/6/2019	\$4,827.37	\$9,897.67	\$4,827.36	Project Management
20190206F	1408711	5278	Town Pump Inc Lewistown	Lewistown	2/6/2019	\$5,070.30	\$9,897.67	\$5,070.30	Fieldwork
20190222B	1506101	1850	Longs Conoco	Kalispell	9/30/1994	\$19,007.75	\$183,319.55	\$569.96	Miscellaneous
20190307D	1506101	1850	Longs Conoco	Kalispell	9/30/1994	\$50,349.87	\$183,319.55		Soil Removal
20190325G	4905153	4213	Oie Motor Co Inc	Big Timber	7/30/1999	\$334.23	\$145,294.51		Project Management
20190325H	4905153	104	Oie Motor Co Inc	Big Timber	10/21/1999	\$334.22	\$368,045.53		Project Management
20190327A	703461	3675	Harvest Hills Conoco	Great Falls	4/16/2002	\$1,849.00	\$76,756.40		Report
20190401D	705779	3511	Mini Mart 769	Great Falls	11/25/1998	\$625.00	\$163,540.67		Work Plan
20190405A	6015135	4723	Tire-Rama Found Tanks	Havre	7/14/2009	\$1,046.64	\$280,732.07		Project Management
20190408A	9995118	4835	CarQuest Store	Havre	3/25/2013	\$535.00	\$153,585.59		Project Management
20190411D	5608671	2007	Town Pump Inc Billings 2	Billings	1/19/1994	\$1,210.26	\$382,171.59		Miscellaneous
20190411F	306204	1547	Conoco C Store	Chinook	9/3/2013	\$625.00	\$238,461.27		Work Plan
20190411G	403467	4342	MRL Bulk Plant Former Visocan Petroleum	Townsend	10/14/2004	\$480.00	\$195,603.58		Work Plan
20190412C	5613793	3835	Equity Coop Association	Harlem	3/14/2002	\$1,156.88	\$84,759.89		Miscellaneous
20190402A	1504428	1034	Stacey Oil Co	Whitefish	3/19/1992	\$3,839.64	\$660,143.46	\$426.62	Survey

17 claims in the report

Total Reimbursement: \$93,257.52

Reviewed for Reimbursement by: [Signature]

Date 4/22/2019

Approved for Reimbursement by: [Signature]

Date 4/23/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 4/24/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20181203G	705777	5144	Mini Mart 768	Great Falls	3/5/2018	\$2,000.07	\$8,356.57	\$2,000.06	Report
20181224G	2108665	475	Flying J Inc Havre	Havre	9/22/1992	\$20,858.12	\$350,454.20	\$649.87	Miscellaneous
20181224L	2406862	193	Bjork Distributing Four Corners	Polson	7/18/1991	\$3,326.40	\$531,496.91		Report
20181224M	2403406	198	Beacon Tire Center Inc	Polson	8/6/1991	\$3,326.40	\$517,029.04		Report
20181224N	2413352	2131	Polson Optical Building Partnership	Polson	10/15/2013	\$1,663.20	\$44,318.64		Report
20190123B	5610270	638	Deans Sinclair Service	Laurel	6/25/1991	\$3,080.00	\$295,949.36	\$1,268.00	Report
20190304N	2405517	482	Amies Gas and Tire Center Inc	Ronan	4/12/1996	\$3,028.41	\$243,799.56		Report
20190304X	1508733	3130	MDT Kalispell	Kalispell	10/2/2000	\$3,726.90	\$11,673.79	\$3,769.90	Soil Borings
20190306B	1504503	4249	Manions Implement Dealership	Kalispell	1/5/2004	\$2,965.45	\$346,396.18	\$24.20	Report
20190315A_CA	1603254	5291	Jenkins Garage	Three Forks	3/15/2019	\$0.00	\$0.00	\$28,150.65	Fieldwork
20190318D	5613778	4422	Unocal Bulk Plant	Polson	1/5/2006	\$2,217.50	\$185,154.40		Report
20190401B	3706080	3207	Swank Enterprises	Valier	10/14/2011	\$1,924.00	\$67,192.67		Report
20190409B	4611342	4615	Herman Oil Inc Homestead	Homestead	2/18/2014	\$6,895.14	\$606,777.12		Mobilization
20190304B	701930	3624	Pro Lube 1	Great Falls	8/1/2001	\$2,631.00	\$50,998.75		Report
20190412A	5313598	4333	Former Mikes Muffler	Glasgow	2/15/2005	\$3,773.20	\$278,439.85		Mobilization
20190417A	907083	2938	Cenex Harvest States	Miles City	10/27/1997	\$1,621.66	\$880,652.75		Project Management
20190417D	4405097	890	Pit Stop 23	Forsyth	11/4/1992	\$625.00	\$102,858.90		Work Plan
20190422A	5600134	4480	Johnson Ford	Laurel	7/6/2006	\$427.50	\$12,796.95	\$427.50	Work Plan
<b>18 claims in the report</b>				<b>Total Reimbursement:</b>		<b>\$64,089.95</b>			

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
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Reviewed for Reimbursement by: *[Signature]* Date 4/29/2019

Approved for Reimbursement by: *[Signature]* Date 5/2/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 5/1/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20181012F	2507404	3449	Bobs Valley Service Inc	Hefena	10/15/1998	\$3,136.39	\$135,556.25	\$0.00	Report
20190115C	3613519	2573	Greens Sales Inc	Malta	5/27/1997	\$4,809.03	\$98,801.03		Report
20190117A	4709420	813	Cenex Petroleum Inc Butte	Butte	3/3/1992	\$7,905.40	\$566,698.15	\$150.56	Monitoring
20190118B	9995192	5147	Virdon Prop Fmr Gas Station	Billings	7/18/2017	\$3,956.00	\$37,960.26	\$159.80	Report
20190301A	6015308	5215	Janet Martinson	Whitefish	11/13/2017	\$1,056.25	\$33,200.59		Work Plan
20190322A	1512787	1275	Cardinal True Value	Kalispell	4/7/2010	\$1,150.27	\$18,300.59	\$349.73	Work Plan
20190417B	1804137	3424	Ben Taylor Inc	Cut Bank	5/17/1999	\$284.31	\$475,469.75		Miscellaneous
20190417F	3203617	4769	Swan Valley Centre	Condon	1/21/2010	\$2,085.87	\$257,692.77		Rem Sys Op & Maint
20190422E	3000478	268	Van Oil Company	White Sulphur S	6/19/1990	\$4,574.00	\$479,386.24		Report
20190426A	5605088	485	Kwik Way 13	Billings	11/14/1991	\$2,040.68	\$33,238.29		Work Plan
20190429A	4807859	4012	Gits Conoco	Columbus	6/29/2001	\$2,270.88	\$117,109.63		Report
20190429G	3701649	4953	Mountain View Coop Conrad Fmr Farmers	Conrad	3/10/2014	\$609.25	\$8,173.08	\$609.25	Well Abandonment

12 claims in the report

Total Reimbursement: \$33,878.33

Reviewed for Reimbursement by: *Bruce K. [Signature]*

Date: 5/9/2019

Approved for Reimbursement by: *Jerry Wadsworth*

Date: 5/9/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 5/8/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20150114A	5304078	2354	Sportmans Stop	Fort Peck	6/19/1995	\$1,929.99	\$121,654.36		Well Abandonment
20181204A	2412285	4456	Big Arm General Store	Big Arm	4/25/2007	\$8,147.95	\$184,506.26	\$938.43	Report
20190111B	5600503	3189	Conomart Superstore 4	Billings	11/23/1998	\$8,486.63	\$62,444.03		Laboratory Analysis w/fee
20190201C	6015070	4542	Former Amoco	Polson	5/15/2008	\$2,940.00	\$692,707.15		Report
20190206G	1408711	5278	Town Pump Inc Lewistown	Lewistown	2/6/2019	\$2,370.75	\$12,268.42	\$2,370.75	Report
20190306C	2710863	2256	Bears Short Stop Aka City Service Food Mrt	Libby	12/26/1995	\$4,075.00	\$116,122.71		Report
20190401C	1506101	1850	Longs Conoco	Kalispell	9/30/1994	\$3,965.00	\$187,284.55		Report
20190405B	6015014	4435	Superior Lube	Havre	10/7/2005	\$3,206.24	\$401,135.17		Monitoring
20190422B	708905	613	former Cenex Convenience Store	Great Falls	2/10/1992	\$9,679.68	\$205,514.10		Laboratory Analysis w/fee
20190429B	701930	3624	Pro Lube 1	Great Falls	8/1/2001	\$621.25	\$51,620.00		Well Installation
20190429D	800005	316	Fort Benton Cenex	Fort Benton	9/25/1990	\$7,911.90	\$400,481.25		Well Installation
20190501A	4611342	4615	Herman Oil Inc Homestead	Homestead	2/18/2014	\$4,123.17	\$610,900.29		Mobilization
20190506A	5604955	2853	Kwik Way 18	Billings	10/23/1996	\$4,143.14	\$261,601.09	\$1,035.78	Monitoring
20190506B	6015014	4435	Superior Lube	Havre	10/7/2005	\$11,395.50	\$401,135.17		Miscellaneous
20190506C	6015135	4723	Tire-Rama Found Tanks	Havre	7/14/2009	\$7,281.58	\$288,013.65		Well Installation

15 claims in the report

Total Reimbursement: \$80,277.78

Reviewed for Reimbursement by: [Signature]

Date 5/17/2019

Approved for Reimbursement by: [Signature]

Date 5/28/2019



# Petroleum Tank Release Compensation Board

## Weekly Reimbursement Summary for 5/22/2019

Org Unit: 993050

Account: 67201

Claim ID	Facility ID	Release ID	Facility Name	City	Initial Claim	Reimbursement	Cumulative Reimb	Adjustments	Task Description
20190304Y	6015021	3964	Former Bull River Phillips 66	Noxon	6/13/2005	\$3,155.00	\$76,225.36		Report
20190507B	5604962	4959	Zeiler Property	Billings	10/30/2014	\$3,199.56	\$258,824.20		Report
20190507D	2107467	826	Cenex Supply & Marketing Havre	Havre	9/24/1991	\$2,513.91	\$520,032.10	\$1,675.94	Miscellaneous
20190507E	2810708	857	Three Rivers Cenex	Twin Bridges	12/23/1991	\$721.00	\$245,948.09		Work Plan
20190510A	1204701	4229	Warm Springs Store and Bar	Warm Springs	3/1/2000	\$1,155.45	\$10,364.27	\$1,155.45	Well Abandonment
20190510B	1204701	4229	Warm Springs Store and Bar	Warm Springs	3/1/2000	\$3,734.99	\$10,364.27	\$3,734.99	Report
20190510D	704004	549	Westgate Exxon	Great Falls	11/9/2006	\$1,130.66	\$246,724.86		Project Management
20190513A	502954	2237	Blacks Service Station	Belfry	12/13/1995	\$2,708.02	\$145,213.54		Mobilization
20190513B	4706099	4250	Bruces Quick Lube Inc	Butte	3/4/2005	\$7,004.06	\$183,046.08		Soil Borings
20190513C	1609999	2362	Four Wheel Drive Products Inc	Bozeman	6/23/1995	\$575.00	\$551,894.96		Project Management
20190513E	1105497	3807	Cenex Harvest States	Glendive	12/15/1999	\$965.00	\$321,080.07	\$35.00	Work Plan
20190513F	208703	4581	Town Pump Inc	Hardin	8/30/2007	\$370.00	\$302,018.61	\$30.00	Work Plan
20190513G	208703	3437	Town Pump Inc	Hardin	9/24/2002	\$370.00	\$378,526.34	\$30.00	Work Plan

13 claims in the report

Total Reimbursement: \$27,602.65

Reviewed for Reimbursement by:

*[Signature]*

Date

5/28/19

Approved for Reimbursement by:

*[Signature]*

Date

5/28/19

Notifications were provided 30 days or more prior to the date of this report



## ***Petroleum Tank Release Compensation Board***

***Claims Denied Between 01/01/2018 and 05/17/2019 and Not Ratified***

**Facility ID/Alt ID:** 1105497 / 11-05497      **Facility Name:** Glendive, Cenex Harvest States

<b>ClaimID</b>	<b>Release ID</b>	<b>Amount</b>	<b>Date Denied</b>	<b>Reason Denied</b>
20190325F	3807	\$238.80	4/19/2019	Report costs exceed the budget and exceed the established standards as set forth in ARM 17.58.341. The report task was exhausted in Claim ID 20181010e & 20181010f.

**Total:**      \$238.80

**Facility ID/Alt ID:** 3706903 / 37-06903      **Facility Name:** Conrad, Dans Tire Service

<b>ClaimID</b>	<b>Release ID</b>	<b>Amount</b>	<b>Date Denied</b>	<b>Reason Denied</b>
20180323A	4651	\$3,375.00	3/28/2019	Task 7 - Consultant requested withdrawal of this claim. Invoice duplicated on 20181031A. Report costs to be reimbursed on 20181031A.

**Total:**      \$3,375.00

**Facility ID/Alt ID:** 4301701 /      **Facility Name:** Poplar, Lee Anns Motel

<b>ClaimID</b>	<b>Release ID</b>	<b>Amount</b>	<b>Date Denied</b>	<b>Reason Denied</b>
20181228B	1537	\$633.75	3/8/2019	Utility investigation should have been implemented prior to the LIF soil borings and prior to the report preparation.

**Total:**      \$633.75

**Facility ID/Alt ID:** 5610270 / 56-10270      **Facility Name:** Laurel, Deans Sinclair Service

<b>ClaimID</b>	<b>Release ID</b>	<b>Amount</b>	<b>Date Denied</b>	<b>Reason Denied</b>
20190325B	638	\$924.00	4/5/2019	RCP preparation costs exceed the budget and exceed the established standards as set forth in ARM 17.58.341. The RCP task was exhausted in Claim ID 20190123b.

**Total:**      \$924.00

**Facility ID/Alt ID:** 9995076 / 99-95076      **Facility Name:** Glendive, Cross Petroleum Bulk Plant

<b>ClaimID</b>	<b>Release ID</b>	<b>Amount</b>	<b>Date Denied</b>	<b>Reason Denied</b>
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**CLAIMS OVER \$25,000.00 \***  
**June 10, 2019**

Facility Name Location	Facility-Release ID#	Claim#	Claimed Amount	Adjustments	Penalty	Co-pay	**Estimated Reimbursement
Holiday Stationstore 273, Great Falls	708069-3162	20100625A	\$194,285.00	\$142,037.28	-0-	-0-	\$52,247.72
Community Oil Co, Reserve	9995156-5029	20190103C	\$39,707.78	-0-	-0-	-0-	\$39,707.78
Inman Property, Chinook	6015189-4887	20190206A	\$30,530.33	\$711.42	\$9,840.24	-0-	\$19,978.67
Town Pump Inc, Lewistown	1408711-5278	20190206D	\$45,885.05	-0-	-0-	\$5,231.59 Copay will be met with this claim	\$40,653.46
Minuteman Aviation, Missoula	3202040-2139	20190211D	\$44,027.58	\$5,611.68	-0-	-0-	\$38,415.90
UPS, Billings	5604542-111	20190222C	\$68,838.92	\$12,568.91	-0-	-0-	\$56,270.01
Missoula County Airport Authority, Missoula	3201296-3756	20190307E	\$46,995.18	-0-	-0-	-0-	\$46,995.18
<b>Total</b>			<b>\$470,269.84</b>				<b>\$294,268.72</b>

\* In accordance with Board delegation of authority to the Executive Director signed on December 8, 2003, the Board staff will review the claims for the Board. If the dollar amount of the claim is \$25,000.00 or greater, the claim must be approved and ratified by the Board at a regularly scheduled meeting before reimbursement can be made.

\*\*In the event that other non-Board claims are paid in the period between preparation for this Board meeting and payment of the claim listed above, the amount of co-payment remaining may differ from that projected at this time, which may change the estimated reimbursement.

Reviewed for Reimbursement by: Jerry Wadsworth Date 5/28/19

Board Approval by: \_\_\_\_\_ Date \_\_\_\_\_

273

# Holiday Companies

GEN. OFFICE: 4567 AMERICAN BOULEVARD WEST, BLOOMINGTON, MN 55437 / MAIL ADDRESS: P.O. BOX 1224 MINNEAPOLIS, MN 55440 / PH. 952-830-8700 / FAX 952-830-8864  
CREDIT OFFICE MAIL ADDRESS: P.O. BOX 1216 MINNEAPOLIS, MN 55440 / PH. 952-921-5200 / FAX 952-921-5295

Direct Dial: 952-830-8899

Fax: 952-830-1681

Email: [bruce.anthony@holidaycompanies.com](mailto:bruce.anthony@holidaycompanies.com)

June 1, 2006

Mr. Jim Young, P. E.  
Senior Civil Engineer  
Public Works Department  
City of Great Falls  
P. O. Box 5021  
Great Falls, MT 59403

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED  
7002 0510 0002 1476 2212

**Re: Petroleum Contaminated Soil Removal – Montana Department of  
Transportation Project – 10<sup>th</sup> Ave. South and River Drive – STTP 10-1(22)0**

Dear Mr. Young:

This is in response to your letter of February 22, 2006 regarding the above matter. You attached an application for reimbursement to be signed by Rocky Mountain Oil Co. as the responsible party.

As we discussed previously, it appears to us the \$194,285 amount that you are requesting greatly exceeds typical costs for the disposal of contaminated soils. We forwarded your application to PTRCB for a preliminary review. Their response, which agrees with our opinion, is enclosed.

As the application requires our signature for third party reimbursement, we are signing the document and returning it to you. However, as we were not informed of this work prior to its execution, did not monitor the soil removal, and otherwise had no connection with the work, we make no representations of the accuracy of the application or the reasonableness of any other parts of the work. Accordingly, we do not acknowledge responsibility for any of the costs of the work.

Please call me at 952-830-8899 if you have any questions about this matter.

Sincerely,

HOLIDAY COMPANIES



Bruce K. Anthony  
Environmental Director

Enclosures  
BKA/nar



# Petroleum Tank Release Compensation Board

STATE OF MONTANA

P.O. Box 200902 • Helena, MT 59620-0902 • (406) 841-5090 • Website: [www.deq.mt.gov/pet/index.asp](http://www.deq.mt.gov/pet/index.asp)

June 16, 2006

MAXIM TECHNOLOGIES INC  
600 SOUTH 25<sup>TH</sup> STREET  
P.O. BOX 30615  
BILLINGS MT 59107

61-08069

Subject: Follow-up letter pertaining to Petroleum Tank Release Compensation Board Staff review of Third Party Claim for Petroleum contaminated soil removal – MDT Project 10<sup>th</sup> Ave. South – River Drive (14<sup>th</sup> and 15<sup>th</sup> Street) in Great Falls, Montana

Dear Mr. Jeff Rice:

On May 31, 2006, I received a call from Jim Young with the City of Great Falls pertaining to letter dated May 24, 2006 on the above subject matter.

Mr. Young express concerns about the unit of measure utilized in the May 24, 2006 letter because the City of Great Falls was invoiced per cubic meter. Mr. Young and I agreed the weight of material removed being mostly rock weights about 90 lbs /cubic foot. Therefore, \$55.00 per ton converts to \$87.40 per cubic meter.

Converting tons to cubic meter involves the follow calculations: One cubic yard of this material weight is 2430 lbs per cubic yard. One cubic meter multiplied by 1.308 results in one cubic yard. (2430 lbs x 1.308 = 3178.44 lbs per cubic meter) 3178.44 lbs per cubic meter divided by 2000 lbs per ton = 1.589 tons per cubic meter. Therefore, \$55.00 per ton converts to \$87.40 per cubic meter.

The board staff has reviewed historical cost data for similar facilities in the vicinity of City of Great Falls which have been received within the past three years and determined that the cost of \$325.00 per ton is **unreasonable**. Based upon historical cost data and recent corrective action plan bids, the staff believes that \$87.40 per cubic meter (\$55.00 per ton) is more than reasonable for excavation, loading, transport, backfill and treatment of the contaminated soils at this location. Therefore, based upon this available information, the staff would recommend reimbursement totaling \$52,247.72 for the 597.8 cubic meters of contaminated soil removed and treatment by the impacted third party.

Page 2

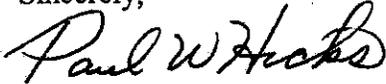
3<sup>rd</sup> party claim – metric tons - Holiday Station #273

June 16, 2006

Due to the anticipated size of this claim, this matter will require approval by the board. The owner/operator is welcome to submit the claim, however, processing for reimbursement will not occur until all corrective action for the release has been completed. It is suggested that you consult with the DEQ case manager so you may be advised when the corrective action is expected to be completed and when processing of this claim may be anticipated.

If the board staff can be of further assistance, please contact me at (406) 841-5095.

Sincerely,



Paul W. Hicks

Section Manager

Petroleum Tank Release Compensation Board Staff

cc: Sinclair Oil Company, David Sowko, P.O. Box 1677, Englewood, Co.. 80150-1677  
Jim Young, P.O. Box 5021, Great Falls, MT 59403  
Scott Geatring, DEQ, Petroleum Release Section



# Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

April 24, 2019

Rocky Mountain Oil - Env Director (OWNER)

Camie Pederson

4567 American Blvd W

Minneapolis, MN 55437

Location Great Falls

Facility ID 708069

Facility Name Holiday Stationstore 273

## SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20100625A

Release ID: 3162

Ordinal: 22

Claim Amount: \$194,285.00

Reimbursement To-date: \$46,954.43

### Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$142,037.28	Disposal cost of \$325.00 per cubic meter for disposal of contaminated soil from the MDT project 10th Ave South-River Drive was deemed to be unreasonable based on historical cost data. Reimbursement will be for 597.8 cubic meters at \$87.40 per cubic meter.

**Total Adjustment** \$142,037.28

If you have any questions please contact me at (406) 444-9717 or via email [jadydan@mt.gov](mailto:jadydan@mt.gov).

Sincerely,

JoAnne Adydan  
Fund Cost Specialist

20100625A

# MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD

## Claim for Reimbursement - Third Party Bodily Injury or Property Damage (type or print)

Complete this form if a petroleum release from this facility has impacted a third party and the owner or operator of the facility is requesting reimbursement of compensation paid to a third party for bodily injury or property damage. A separate claim must be submitted for each release. Additionally, a separate claim must be submitted for each impacted third party. **The Board will conduct an independent review of the appropriateness of bodily injury or property damage for reimbursement from the fund and reserves the right to require the submission of additional information.**

**Note:** The reimbursement for property damage may not be paid until the corrective action for the release is completed.

1. Owner — Name and Address
Rocky Mountain Oil, Inc.
4567 American Blvd West
Bloomington, MN 55437
Phone Number: 1-800-745-7411, x 8899
Fax Number: 952-830-1681
Tax ID/SSN #:

2. Operator — Name and Address
Same as Owner
Phone Number: 1-800-745-7411, x 8899
Fax Number 952-830-1681

3. Third Party — Name and Address
City of Great Falls
P.O. Box 5021
Great Falls, MT 59403
Phone Number: (406) 771-1258
Fax Number: (406) 771-0700

4. Contact Person — Name and Address
Jim Young
P.O. Box 5021
Great Falls, MT 59403
jyoung@greatfallsmt.net
Phone Number: (406) 771-1258
Relationship: Project Engineer

emailed 6-25-2010 - J Young - Great Falls and  
Bruce Anthony - Rocky Mountain Oil

**RECEIVED**

JUN 25 2010

**Petroleum Tank Release  
Compensation Board**

4. Facility and Tank Information — This information is for the tank that had the release.

Name of Facility Holiday Station Store # 273

Street Address 1020 15<sup>th</sup> Street North

City/State/Zip Great Falls, MT 59401

DEQ Facility Identification Number 07-08069

DEQ Release Number 3162 [see work plan 7508 release 3162 for claim allocation to workplan](#)

5. Detail of Costs. (Attach additional pages as necessary.)

Attach all documents that support your claim for reimbursement for third party bodily injury or property damages that have been sustained due to the petroleum release described in **Section 4** of this claim. Include copies of any settlements, judgements or agreements regarding liability for bodily injury or property damages. Attach contractor or vendor invoices that document property damage sustained and briefly describes work completed by each contractor/vendor.

Name of Contractor/Vendor COP Construction Co.

Mailing Address P.O. Box 20913

Billings, MT 59104

Contact Person: Kirt Driscoll

Phone: (406) 656-4632

Description of Work by Invoice: Pay Estimates

<u>DATE OF INVOICE</u>	<u>INVOICE #</u>	<u>INVOICE AMOUNT</u>	<u>DESCRIPTION OF WORK</u>
12/10/2004	MDT Project #	\$194,285.00	Contaminated Soil Removal
03/02/2005	2141, 07/17/04 Project Agreement Totals, Split 3, Item 208220000		(Note: 16% MDT Traffic Control/Mobilization Charge Waived and Credited on Invoice 3/02/05)

**Multiple invoices may be listed for any one contractor/vendor; however, if you are submitting invoices for multiple contractors/vendors, this page must be copied and a separate page submitted for each contractor/vendor.**

6. Total of invoices for third party bodily injury or property damage claimed on this form.

\$194,285.00

7. Proof of payment is required for each invoice. **The reimbursement will be issued to the owner or operator unless a Designation of Representative (Form 5) has been filed with the Board.**

8. An Assent to Audit is required for each consultant, contractor, or subcontractor who has worked at the release site. Numerous consultants, contractors, and subcontractors have an Assent to Audit for all releases (PTRCB Form 2A) on file with the Board staff. Consultants, contractors and subcontractors must have one of these two forms on file with the Board staff before this claim can be reimbursed.

9. Verification — I hereby verify that I have sustained the bodily injury or property damage listed on this form and I am asking for reimbursement in the amounts listed.

*[Handwritten Signature]*

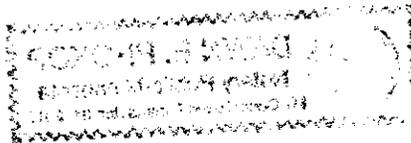
Signature of Third Party

6-11-2010

Date

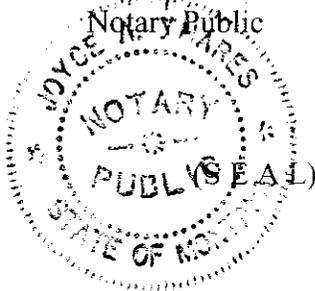
City of Great Falls, by Gregory T. Doyon  
Impacted Third Party Name (typed or printed)

City Manager  
Title



Subscribed and sworn to before me on this 11<sup>th</sup> day June 2010

Joyce A Thares *[Handwritten Signature]*



Notary Public for the State of Montana  
Residing at Great Falls, Montana  
My Commission Expires 3-1-2011



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 708069

**FacilityName:** Holiday Stationstore 273

**City:** Great Falls

**Release ID:** 3162

**WP ID:** 7508

**WP Name:** F-W-GWM

**WP Complete:**  **WP Date:** 02/10/2014

<b>Task #</b>	<b>Task Name</b>	<b>Phase</b>	<b>Estimated Cost</b>	<b>Actual Cost</b>	<b>Balance</b>	<b>Comment</b>
1	Work Plan	F	\$139.67	\$139.67	\$0.00	
2	Project Management	F	\$73.34	\$43.92	\$29.42	
3	Monitoring	F	\$340.00	\$340.00	\$0.00	
4	Mobilization	F	\$264.83	\$135.85	\$128.98	
5	Lodging/Per Diem	F	\$48.66	\$23.70	\$24.96	
6	Laboratory Analysis w/fee	F	\$635.34	\$542.00	\$93.34	
7	Report	F	\$456.67	\$456.67	\$0.00	
8	Miscellaneous	C	\$0.00	\$52,247.72	(\$52,247.72)	
<b>Total:</b>			<b>\$1,958.51</b>	<b>\$53,929.53</b>	<b>(\$51,971.02)</b>	

20190103C

1130

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Community Oil Co
Street Address:	101 Main St
City:	Reserve, MT 59258
DEQ Facility Identification Number:	9995156
DEQ Petroleum Release Number: (only one release #)	5029

RECEIVED

JAN 03 2019

Petroleum Tank Release Compensation Board

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Community Oil Co.				Community Oil Co.	
PO Box 165				PO Box 165	
Reserve, MT 59258				Reserve, MT 59258	
Attn:	Jack Schmidt	Attn:		Attn:	Jack Schmidt
Phone Number:		Phone Number:		Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:		Email Address:	
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
AJM Inc.		AJM Inc.			
1805 Kenyon Drive		1805 Kenyon Dr.			
Bozeman, MT 59715		Bozeman, MT 59715			
Attn:	Dennis Franks	Attn:	Dennis Franks	Attn:	
Phone Number:	406-522-0699	Phone Number:	406-522-0699	Phone Number:	
Fax Number:		Fax Number:		Fax Number:	
Email Address:	dennis@ajminc.net	Email Address:	dennis@ajminc.net	Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

<b>8. Total amount of this claim (including all page 2's):</b>	\$39,707.78
--	-------------

3-4-19

12

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10815 CAP Date: 3/8/2018  
 CAP Modification (Form 8) Date (s) 8/13/2018

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$930.00		
2	Project Management	\$3,335.00	\$1,522.50	2690
3	Mobilization	\$5,179.70	\$2,625.70	2690
4	Fieldwork	\$5,880.00	\$4,892.50	2690
5	Equipment	\$616.50	\$1,221.00	2690
6	Well Installation	\$15,243.99	\$16,253.83	2690
7	Well Development	\$1,477.00	\$1,401.25	2690
8	Survey	\$1,718.00	\$1,425.00	2690
9	Monitoring	\$4,732.00	\$2,548.00	2690
10	Lodging/Per Diem	\$3,508.00	\$1,193.00	2690
11	Laboratory Analysis w/fee	\$8,695.00	\$6,625.00	2690
12	Report	\$4,300.00		
13	Report (RCP)	\$840.00		
				<b>RECEIVED</b>
				JAN 0 8 2019
				Petroleum Task Release Change # 1
<b>Total</b>		\$56,455.19	\$39,707.78	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_

Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

State of \_\_\_\_\_

County of \_\_\_\_\_

Signed and Sworn before me on this day \_\_\_\_\_ by \_\_\_\_\_  
Date

(SEAL)

Notary Public \_\_\_\_\_

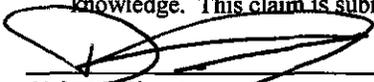
Printed or typed \_\_\_\_\_

Notary Public for the State of \_\_\_\_\_

Residing at \_\_\_\_\_

My Commission Expires \_\_\_\_\_

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

  
Claimant Signature \_\_\_\_\_

Date 12-27-18 **RECEIVED**

JAN 03 2019

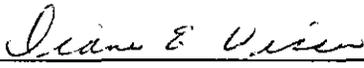
Typed Name of Claimant \_\_\_\_\_

State of Montana Petroleum Tank Release  
Compensation Board

County of Gallatin

Signed and Sworn before me on this day Dec 27, 2018 by Dennis Franks  
Date

(SEAL)

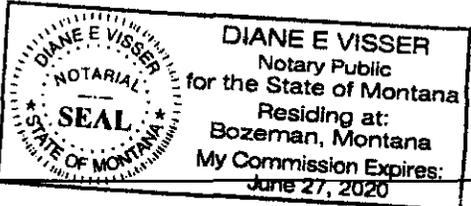
  
Notary Public \_\_\_\_\_

Printed or typed \_\_\_\_\_

Notary Public for the State of \_\_\_\_\_

Residing at \_\_\_\_\_

My Commission Expires \_\_\_\_\_



Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
PO BOX 200902, HELENA MT 59620-0902



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 9995156

FacilityName: Community Oil Co

City: Reserve

Release ID: 5029

WP ID: 10815

WP Name: F-B-WI/GWM

WP Complete:  WP Date: 03/08/2018

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	F	\$930.00	\$1,020.00	(\$90.00)	
2	Project Management	F	\$3,335.00	\$2,791.50	\$543.50	
3	Mobilization	F	\$5,179.70	\$2,625.70	\$2,554.00	
4	Fieldwork	F	\$5,880.00	\$4,892.50	\$987.50	
5	Equipment	F	\$616.50	\$1,221.00	(\$604.50)	
6	Well Installation	F	\$15,243.99	\$16,253.83	(\$1,009.84)	
7	Well Development	F	\$1,477.00	\$1,401.25	\$75.75	
8	Survey	F	\$1,718.00	\$1,425.00	\$293.00	
9	Monitoring	F	\$4,732.00	\$2,548.00	\$2,184.00	
10	Lodging/Per Diem	F	\$3,508.00	\$1,193.00	\$2,315.00	
11	Laboratory Analysis w/fee	F	\$8,695.00	\$6,625.00	\$2,070.00	
12	Report	F	\$4,300.00			
13	Report	F	\$840.00			
<b>Total:</b>			<b>\$56,455.19</b>	<b>\$41,996.78</b>	<b>\$14,458.41</b>	



# Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

April 18, 2019

JR Inman (OWNER)

Michael Inman  
327 Indiana St  
Chinook, MT 59523

Location Chinook  
Facility ID 6015189  
Facility Name Inman Property

## SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20190206A Release ID: 4887 Ordinal: 2

Claim Amount: \$30,530.33 Reimbursement To-date: \$0.00

### Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$409.41	Mobilization miles claimed exceed mobilization miles budgeted.
Reduced	\$295.31	Fieldwork hours claimed exceed fieldwork hours budgeted.
Reduced	\$6.70	Reimbursement for postage for mailing reports is not allowed per ARM 17.58.342 (2)(a).

**Total Adjustment** \$711.42

If you have any questions please contact me at (406) 444-9717 or via email [jadydan@mt.gov](mailto:jadydan@mt.gov).

Sincerely,

JoAnne Adydan  
Fund Cost Specialist

20190206A

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. **A separate claim form is required for each release.** Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-841-5094 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Inman Property
Street Address:	101 Indiana St
City:	Chinook, MT
DEQ Facility Identification Number:	60-15189
DEQ Petroleum Release Number: (only one release #)	4887 <i>eligible for 67% reimbursement</i>

**RECEIVED**

FEB 6 2019

*Petroleum Tank Release Compensation Board*

2. Owner – Name and Address		3. Operator – Name and Address		4. Payee – Name and Address	
Michael Inman				Olympus Technical Services, Inc.	
327 Indiana St/ P.O. Box 1653				765 Colleen Street	
Chinook, MT 59523				Helena, MT 59601	
Attn:		Attn:		Attn:	Alan Stine
Phone Number:	406-357-2227	Phone Number:		Phone Number:	406-443-3087
Fax Number:		Fax Number:		Fax Number:	406-443-0232
Email Address:	Mike.Inman@hubinternational.com	Email Address:		Email Address:	astine@olytech.com
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
Olympus Technical Services, Inc.		Olympus Technical Services, Inc.		Marty Szudera	
765 Colleen Street				DEQ WMR/FAS Financial Specialist	
Helena, MT 59601					
Attn:	Jennifer Steilmann	Attn:	Janell Foley	Attn:	
Phone Number:	406-443-3087	Phone Number:		Phone Number:	406-444-2817
Fax Number:	406-443-0232	Fax Number:		Fax Number:	
Email Address:	jsteilmann@olytech.com	Email Address:	jfoley@olytech.com	Email Address:	Marty.Szudera@mt.gov
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

<b>8. Total amount of this claim (including all page 2's):</b>	\$30,530.33
--	-------------

**EMAILED**  
3-6-19

140



Facility Name: Inman Property

Facility # 60-15189

Release # 4887

12. **Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_

Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

**RECEIVED**  
FEB 6 2019

State of \_\_\_\_\_

County of \_\_\_\_\_

Signed and Sworn before me on this day \_\_\_\_\_ by Petroleum Tank Release Compensation Board  
Date

(SEAL) \_\_\_\_\_  
Notary Public

Printed or typed \_\_\_\_\_

Notary Public for the State of \_\_\_\_\_  
Residing at \_\_\_\_\_  
My Commission Expires \_\_\_\_\_

13. **Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Jennifer Steilmann  
Claimant Signature

02/05/19  
Date

Jennifer Steilmann  
Typed Name of Claimant

State of Montana

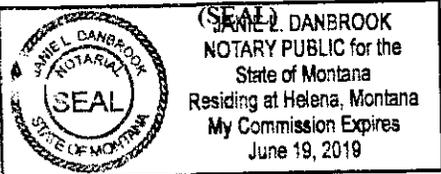
County of Lewis & Clark

Signed and Sworn before me on this day 2/5/19 by Jennifer Steilmann  
Date

(SEAL) \_\_\_\_\_  
Notary Public  
Janie Danbrook

Printed or typed \_\_\_\_\_

Notary Public for the State of Montana  
Residing at Helena, MT  
My Commission Expires June 19, 2019



Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
PO BOX 200902, HELENA MT 59620-0902



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 6015189

FacilityName: Inman Property

City: Chinook

Release ID: 4887

WP ID: 10872

WP Name: C-B-SR-WI-GWM/T

WP Complete:

WP Date: 08/31/2018

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	C	\$0.00			
2	Project Management	C	\$873.49	\$707.60	\$165.89	
3	Mobilization	C	\$272.39	\$272.39	\$0.00	
4	Fieldwork	C	\$1,356.04	\$1,356.04	\$0.00	
5	Miscellaneous	C	\$16,320.00	\$15,488.00	\$832.00	
6	Miscellaneous	C	\$9,371.80	\$6,753.83	\$2,617.97	
7	Lodging/Per Diem	C	\$275.42	\$41.00	\$234.42	
8	Laboratory Analysis w/fee	C	\$3,769.92	\$3,232.29	\$537.63	
9	Report	C	\$2,120.62	\$1,967.76	\$152.86	
<b>Total:</b>			<b>\$34,359.68</b>	<b>\$29,818.91</b>	<b>\$4,540.77</b>	

20190206D

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. A **separate claim form is required for each release**. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-841-5094 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Town Pump <span style="float: right;"><b>RECEIVED</b></span>
Street Address:	520 Northeast Main Street <span style="float: right;"><b>FEB 6</b> 2019</span>
City:	Lewistown, MT
DEQ Facility Identification Number:	14-08711 <span style="float: right;"><b>Petroleum Tank Release Compensation Board</b></span>
DEQ Petroleum Release Number: (only one release #)	5278

2. Owner – Name and Address		3. Operator – Name and Address		4. Payee – Name and Address	
Town Pump, Inc.				Town Pump, Inc.	
P.O. Box 6000				P.O. Box 6000	
Butte, MT 59702				Butte, MT 59702	
Attn:	Don Edmisten	Attn:		Attn:	Don Edmisten
Phone Number:	406-497-6948	Phone Number:		Phone Number:	406-497-6948
Fax Number:		Fax Number:		Fax Number:	
Email Address:	DonE@townpump.com	Email Address:		Email Address:	DonE@townpump.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
Olympus Technical Services, Inc.		Olympus Technical Services, Inc.			
765 Colleen Street		765 Colleen Street			
Helena, MT 59601		Helena, MT 59601			
Attn:	Jennifer Steilmann	Attn:	Alan Stine	Attn:	
Phone Number:	406-443-3087	Phone Number:	406-443-3087	Phone Number:	
Fax Number:	406-443-0232	Fax Number:	406-443-0232	Fax Number:	
Email Address:	jsteilmann@olytech.com	Email Address:	astine@olytech.com	Email Address:	
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>

**8. Total amount of this claim (including all page 2's):** \$45,885.15 ~~330,000.00~~

**E-MAILED**  
3-6-19





Facility Name: Town Pump

Facility # 14-08711

Release # 5278

12. **Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_

Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

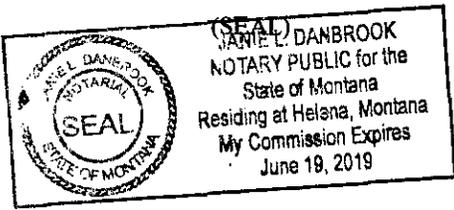
State of _____	<b>RECEIVED</b>
County of _____	FEB 6 2019
Signed and Sworn before me on this day _____ Date	by <u>Petroleum Tank Release Compensation Board</u>
(SEAL)	Notary Public _____
	Printed or typed _____
	Notary Public for the State of _____
	Residing at _____
	My Commission Expires _____

13. **Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

Jennifer Steilmann  
Claimant Signature

02/04/19  
Date

Jennifer Steilmann  
Typed Name of Claimant

State of <u>Montana</u>	
County of <u>Lewis &amp; Clark</u>	
Signed and Sworn before me on this day <u>2/4/19</u> Date	by <u>Jennifer Steilmann</u>
	Notary Public <u>Janie Danbrook</u>
	Printed or typed _____
	Notary Public for the State of <u>Montana</u>
	Residing at <u>Helena, MT</u>
	My Commission Expires <u>June 19, 2019</u>

Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
PO BOX 200902, HELENA MT 59620-0902



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 1408711

FacilityName: Town Pump Inc Lewistown

City: Lewistown

Release ID: 5278

WP ID: 10870

WP Name: R-B-SR

WP Complete:

WP Date: 05/30/2018

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	R	\$1,025.00	\$1,025.00	\$0.00	
2	Project Management	R	\$6,706.50	\$6,706.50	\$0.00	
3	Fieldwork	R	\$5,164.76	\$5,164.76	\$0.00	
4	Mobilization	R	\$3,526.11	\$3,543.89	(\$17.78)	
5	Equipment	R	\$94.05	\$94.05	\$0.00	
6	Lodging/Per Diem	R	\$264.00	\$264.00	\$0.00	
7	Soil Removal	R	\$36,000.00	\$36,000.00	\$0.00	
8	Soil Removal	R	\$9,885.05	\$9,885.05	\$0.00	
9	Laboratory Analysis w/fee	R	\$4,798.63	\$4,798.63	\$0.00	
10	Report	R	\$2,940.00	\$2,940.00	\$0.00	
<b>Total:</b>			<b>\$70,404.10</b>	<b>\$70,421.88</b>	<b>(\$17.78)</b>	

I spoke with Jerry by telephone on 5/20/2019 and asked if Minuteman Aviation had approved with the adjustments. Jerry indicated that they were ok the the adjustments. I am moving the claim forward.

## Root, Ann

---

**From:** Root, Ann  
**Sent:** Monday, May 20, 2019 3:54 PM  
**To:** 'Armstrong, Jerry'  
**Cc:** 'MAI4@montana.com'; 'lfagan@flymissoula.com'  
**Subject:** RE: Recommended Adjustments for Claim ID: '20190211D' - Minuteman Aviation

Jerry:

As a follow-up to our recent conversation, I would like to confirm that the owner and Missoula County Airport Authority have reviewed and accept the adjustments to the captioned claim. I will add the claim to the information that will be reviewed at the June 10 Board meeting.

Thanks.  
Ann

---

**From:** Armstrong, Jerry [mailto:jerry.armstrong@tetrattech.com]  
**Sent:** Monday, May 20, 2019 12:00 PM  
**To:** Root, Ann <aroot@mt.gov>  
**Subject:** RE: Recommended Adjustments for Claim ID: '20190211D' - Minuteman Aviation

Good Morning Ann,  
Please process as adjusted.  
Thanks  
Jerry

---

**From:** Root, Ann <aroot@mt.gov>  
**Sent:** Thursday, May 9, 2019 5:51 PM  
**To:** [MAI4@montana.com](mailto:MAI4@montana.com); Armstrong, Jerry <jerry.armstrong@tetrattech.com>; Lloyd, Deb <Debbie.Lloyd@tetrattech.com>; [lfagan@flymissoula.com](mailto:lfagan@flymissoula.com)  
**Subject:** Recommended Adjustments for Claim ID: '20190211D' - Minuteman Aviation

□ **CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments. □

Hello,

Please find attached the recommended adjustments for Claim ID 20190211D regarding Work Plan 10395, Release 2139. This claim has temporarily been suspended to allow you an opportunity to comment on the proposed adjustments.

This claim is for an amount greater than \$25,000.00, and must be reviewed by the Petroleum Tank Release Compensation Board (Board). There is a Board meeting scheduled for June 10, 2019. Any information you wish to provide must be received by May 20 for this claim to be presented at the June meeting. Please review this adjustment notice and contact me with any comments or questions as soon as possible. You may contact me by phone or email.

If no response is received, the claim will be suspended until the August 26, 2019 Board meeting.

*Ann R. Root*  
Fund Cost Specialist  
Petroleum Tank Release Compensation Board  
PO Box 200902  
Helena, MT 59601

## Root, Ann

---

**From:** Lynn Fagan <lfagan@flymissoula.com>  
**To:** Root, Ann  
**Sent:** Thursday, May 16, 2019 9:42 AM  
**Subject:** Read: Recommended Adjustments for Claim ID: '20190211D' - Minuteman Aviation

Your message

To: Lynn Fagan  
Subject: Recommended Adjustments for Claim ID: '20190211D' - Minuteman Aviation  
Sent: Thursday, May 9, 2019 5:50:40 PM (UTC-07:00) Mountain Time (US & Canada)

was read on Thursday, May 16, 2019 9:41:53 AM (UTC-07:00) Mountain Time (US & Canada).

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT -CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	Minuteman Aviation Inc <span style="float: right;">RECEIVED</span>
Street Address:	5225 Hwy 10 W
City:	Missoula, MT 59802 <span style="float: right;">FEB 11 2019</span>
DEQ Facility Identification Number:	3202040 <span style="float: right;">Petroleum Tank Release</span>
DEQ Petroleum Release Number: (only one release #)	2139 <span style="float: right;">Compensation Board</span>

2. Owner - Name and Address		3. Operator - Name and Address		4. Payable to: - Name and Address (Required)	
Minuteman Aviation Inc				Missoula County Airport Authority	
5225 Hwy 10 W				5225 US Highway 10 W	
Missoula, MT				Missoula, MT	
Attn:		Attn:		Attn:	Lynn Fagan
Phone Number:		Phone Number:		Phone Number:	728-4381
Fax Number:		Fax Number:		Fax Number:	
Email Address:		Email Address:		Email Address:	lfagan@flymissoula.com
Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant - Name and Address		6. Consultant - Name and Address		7. Any other person - Name and Address	
Tetra Tech		Tetra Tech		Tetra Tech	
2525 Palmer Street, Suite 2		2525 Palmer Street, Suite 2		825 W. Custer	
Missoula, MT 59808		Missoula, MT 59808		Helena, MT 59620	
Attn:	Jerry Armstrong	Attn:	Jerry Armstrong	Attn:	Deb Lloyd
Phone Number:	543-3045	Phone Number:	543-3045	Phone Number:	443-5210
Fax Number:		Fax Number:		Fax Number:	
Email Address:	jerry.armstrong@tetrattech.com	Email Address:	jerry.armstrong@tetrattech.com	Email Address:	deb.lloyd@tetrattech.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's): \$1,709.38  
\$ 44,027.58 *joa*

**E-MAILED**

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017  
 CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$1,633.79	51267847 Jan 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94		
5	Well Installation	\$38,170.90		
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74		
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00		
13	Report (AR-03)	\$4,910.00	\$75.59	5127847
14	Report (AR-07 with CAM)	\$3,375.00		
				RECEIVED
				FEB 11 2018
				Director of Environmental Services
<b>Total</b>		\$96,883.52	\$1,709.38	

10. Acknowledgement of Payment (Form 6) is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

11. An Assent to Audit (Form 2) is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.



**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017

CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$504.99	51298483 April Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94		
5	Well Installation	\$38,170.90		
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74	\$677.74	51298483
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00		
13	Report (AR-03)	\$4,910.00		
14	Report (AR-07 with CAM)	\$3,375.00		
<b>Total</b>		\$96,883.52	\$1,182.73	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017  
 CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$1,547.33	51308437 May 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94	\$290.46	51308437
5	Well Installation	\$38,170.90	\$242.05	51308437 T4
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74	\$145.24	51308437
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00		
13	Report (AR-03)	\$4,910.00		RECEIVED
14	Report (AR-07 with CAM)	\$3,375.00		FEB 11 2019
<b>Total</b>		\$96,883.52	\$2,225.08	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017  
 CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$1,547.33	51308437 May 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94	\$290.46	51308437
5	Well Installation	\$38,170.90	\$242.05	51308437 T4
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74	\$145.24	51308437
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00		
13	Report (AR-03)	\$4,910.00		RECEIVED
14	Report (AR-07 with CAM)	\$3,375.00		FEB 11 2019
<b>Total</b>		\$96,883.52	\$2,225.08	

10. Acknowledgement of Payment (Form 6) is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

11. An Assent to Audit (Form 2) is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.



**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017

CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$16.18	51339197 Aug 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94		
5	Well Installation	\$38,170.90		
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74		
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00	\$281.95	51339197
13	Report (AR-03)	\$4,910.00	\$1,227.50	51339197
14	Report (AR-07 with CAM)	\$3,375.00		
<b>Total</b>		\$96,883.52	\$1,525.63	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

9. Detail of Costs: This section must be completed for each corrective action plan (CAP).

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017  
 CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$16.18	51349861 Sept 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94		
5	Well Installation	\$38,170.90		
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74		
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00		
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00		
13	Report (AR-03)	\$4,910.00		
14	Report (AR-07 with CAM)	\$3,375.00	\$1,687.50	51349861
<b>Total</b>		\$96,883.52	\$1,703.68	

- 10. Acknowledgement of Payment (Form 6) is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.
- 11. An Assent to Audit (Form 2) is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

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Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017

CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$2,154.96	51318767 <i>June 2018 Inv.</i>
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$5,486.94		
5	Well Installation	\$38,170.90	\$9,407.77	51318767
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74		
8	Well Development	\$1,888.24	\$436.55	51318767
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00	\$1,638.00	51318767
11	Water Level Measurements	\$240.00		
12	Laboratory Analysis w/fee	\$20,544.00	\$1,617.38	51318767
13	Report (AR-03)	\$4,910.00	\$504.99	51318767
14	Report (AR-07 with CAM)	\$3,375.00		
				<b>RECEIVED</b>
				FEB 11 2019
				Date Received: 2/11/19
				By: _____
<b>Total</b>		\$96,883.52	\$15,759.65	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

Facility Name: Minuteman Aviation Inc

Facility # 3202040

Release# 2139

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10395 CAP Date: 1/26/2017  
 CAP Modification (Form 8) Date (s) 5/2/18

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-07)	\$1,200.00		
2	Project Management	\$3,863.48	\$253.82	51384559 Dec 2018 Inv
3	Mobilization	\$867.22		
4	Fieldwork (Well Installation Oversight)	\$6,486.94		
5	Well Installation	\$38,170.90		
6	Survey	\$3,960.00		
7	Miscellaneous (Utility Locate)	\$677.74		
8	Well Development	\$1,888.24		
9	Miscellaneous (Equipment & Supplies)	\$400.00		
10	Monitoring	\$10,300.00	\$3,640.00	51384559
11	Water Level Measurements	\$240.00	\$123.00	51384559
12	Laboratory Analysis w/fee	\$20,544.00	\$613.54	51384559
13	Report (AR-03)	\$4,910.00		
14	Report (AR-07 with CAM)	\$3,375.00		
				RECEIVED
				FEB 11 2019
				FOR THE DIRECTOR
				COMMISSIONER
<b>Total</b>		\$96,883.52	\$4,630.36	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

\_\_\_\_\_  
Owner/Operator Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Typed Name of Owner/Operator

State of \_\_\_\_\_

County of \_\_\_\_\_

Signed and Sworn before me on this day \_\_\_\_\_ by \_\_\_\_\_  
Date

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
Printed or typed

\_\_\_\_\_  
Notary Public for the State of

\_\_\_\_\_  
Residing at

\_\_\_\_\_  
My Commission Expires

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

*[Handwritten Signature]*  
\_\_\_\_\_  
Claimant Signature

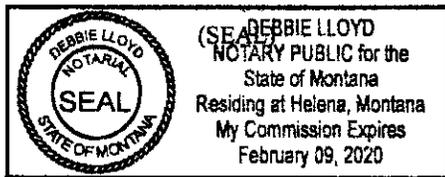
2/8/19  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Typed Name of Claimant

State of Montana

County of Lewis & Clark

Signed and Sworn before me on this day 8 February 2019 by Jerold A. Armstrong  
Date



*[Handwritten Signature]*  
\_\_\_\_\_  
Notary Public  
Debbie Lloyd  
Printed or typed

\_\_\_\_\_  
Notary Public for the State of Montana

\_\_\_\_\_  
Residing at Helena

\_\_\_\_\_  
My Commission Expires 29-2020

Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
PO BOX 200902, HELENA MT 59620-0902



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 3202040

FacilityName: Minuteman Aviation Inc

City: Missoula

Release ID: 2139

WP ID: 10395

WP Name: R-W-SB/WI/GWM/R

WP Complete:

WP Date: 01/26/2017

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	R	\$1,200.00	\$1,200.00	\$0.00	
2	Project Management	R	\$3,863.48	\$1,798.48	\$2,065.00	
3	Mobilization	R	\$867.22	\$435.69	\$431.53	
4	Fieldwork	R	\$6,486.94	\$3,098.24	\$3,388.70	
5	Well Installation	R	\$38,170.90	\$20,442.38	\$17,728.52	
6	Survey	R	\$3,960.00	\$843.16	\$3,116.84	
7	Miscellaneous	R	\$677.74	\$290.46	\$387.28	
8	Well Development	R	\$1,888.24	\$1,210.25	\$677.99	
9	Miscellaneous	R	\$400.00	\$15.55	\$384.45	
10	Monitoring	R	\$10,300.00	\$2,708.52	\$7,591.48	
11	Water Level Measurements	R	\$240.00	\$129.00	\$111.00	
12	Laboratory Analysis w/fee	R	\$20,544.00	\$5,366.22	\$15,177.78	
13	Report	R	\$4,910.00	\$2,811.21	\$2,098.79	
14	Report	R	\$3,375.00			
<b>Total:</b>			<b>\$96,883.52</b>	<b>\$40,349.16</b>	<b>\$56,534.36</b>	

**Eaton, Ross**

---

**From:** Devery, Hugh <Hugh.Devery@arcadis.com>  
**Sent:** Wednesday, April 03, 2019 7:52 AM  
**To:** Eaton, Ross; moniquawilliams@ups.com; kinfante@pinnacleems.com  
**Cc:** Dixon, Denise  
**Subject:** RE: Recommended Adjustments for Claim ID 20190222c, Work Plan 10309, Release 111

Thank You Ross!!

---

**From:** Eaton, Ross <REaton@mt.gov>  
**Sent:** Wednesday, April 3, 2019 9:45 AM  
**To:** moniquawilliams@ups.com; Devery, Hugh <Hugh.Devery@arcadis.com>; kinfante@pinnacleems.com  
**Subject:** Recommended Adjustments for Claim ID 20190222c, Work Plan 10309, Release 111

Moniqua Williams, Hugh Devery, and Kate Infante:

Please find attached the recommended adjustments for Claim ID 20190222c. Review the adjustments and contact me within 14 calendar days of this date to discuss the specifics of any issue you may have with the proposed adjustments.

Additionally, since the claimed amount is greater than \$25,000, the Board must review the claim during a Board meeting before a check can be issued. The next scheduled Board meeting will be held on June 10, 2019 for which this claim will be presented at. Let me know if you have any questions.

Sincerely,

**Ross Eaton**

Fund Cost Specialist

PTRCB

Email: [reaton@mt.gov](mailto:reaton@mt.gov)

Phone: (406) 444-9716

Website: <http://deq.mt.gov/DEQAdmin/pet>

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# Petroleum Tank Release Compensation Board

PO Box 200902 Helena, MT 59620-0902 (406)444-9710 Website <http://deq.mt.gov/DEQAdmin/pet>

April 03, 2019

United Parcel Service - Georga (OWNER)

Paul Harper

55 Glenlake Parkway NE

Atlanta, GA 30328

Location

Billings

Facility ID

5604542

Facility Name

United Parcel Service  
Billings

## SUBJECT: Recommended Adjustment(s) to Claim for Reimbursement

The Board staff has proposed the following adjustment(s) to this claim and has temporarily suspended it to allow an opportunity for you to comment on the proposed adjustment(s). Review the adjustments and contact me by phone or email within 14 calendar days of this date to discuss the specifics of any issue(s) you may have with the adjustment(s). After 14 days, the suspended claim will be released for processing.

If the adjustment can't be resolved at the staff level, you may dispute the proposed adjustment(s) at the next Board meeting. Should this be necessary, please notify me via email so that I may request to have this matter placed on the agenda of the meeting. Once the Board has made a determination, any dispute will be conducted according to Montana Code Annotated and compliant with the Montana Administrative Procedures Act.

Claim ID: 20190222C

Release ID: 111

Ordinal: 5

Claim Amount: \$68,838.92

Reimbursement To-date: \$31,787.16

### Adjustments:

<u>Action</u>	<u>Amount</u>	<u>Comment</u>
Reduced	\$3,794.81	Project management related costs exceed the budget and exceed the established standards as set forth in ARM 17.58.341. Any project management activity implemented prior to the department work plan approval date is ineligible for reimbursement.
Reduced	\$450.63	SK Geotechnical's invoice indicates 13 wells were developed by driller. Therefore, any well development performed by consultant is ineligible for reimbursement.
Reduced	\$6,727.16	Well installation costs reduced to the established standards as set forth in ARM 17.58.341.
Reduced	\$1,596.31	No evidence provided in claim submittal as to why purged water couldn't be discharged onto ground. Additionally, drums for drill cuttings reduced to a reasonable rate for drum handling.

**Total Adjustment** \$12,568.91

If you have any questions please contact me at (406) 444-9716 or via email [reaton@mt.gov](mailto:reaton@mt.gov).

Sincerely,

Ross Eaton, Fund Cost Specialist

20190222C

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT – CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a **single** petroleum release. A **separate claim form is required for each release**. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information	
Name of Facility:	United Parcel Service Billings
Street Address:	1830 Lampman Dr
City:	Billings, MT 59102
DEQ Facility Identification Number:	5604542
DEQ Petroleum Release Number: (only one release #)	111

RECEIVED  
FEB 22 2019  
Petroleum Tank Release Compensation Board

2. Owner – Name and Address	3. Operator – Name and Address	4. Payable to: – Name and Address (Required)
United Parcel Service	United Parcel Service	United Parcel Service
55 Glenlake Parkway NE	55 Glenlake Parkway NE	55 Glenlake Parkway NE
Atlanta, GA 30328	Atlanta, GA 30328	Atlanta, GA 30328
Attn: Moniqua Williams	Attn: Moniqua Williams	Attn: Moniqua Williams
Phone Number: 404/828-8991	Phone Number: 404/828-8991	Phone Number: 404/828-8991
Fax Number: 404/828-6347	Fax Number: 404/828-6347	Fax Number: 404/828-6347
Email Address: moniquawilliams@ups.com	Email Address: moniquawilliams@ups.com	Email Address: moniquawilliams@ups.com
Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

5. Claimant – Name and Address	6. Consultant – Name and Address	7. Any other person – Name and Address
United Parcel Service	Arcadis U.S., Inc.	Pinnacle EMS
55 Glenlake Parkway NE	1000 Cobb Place Blvd. NW, Suite 240	2001 W Sample Road, Suite 101
Atlanta, GA 30328	Kennesaw, GA 30144	Pompano Beach, FL 33064
Attn: Moniqua Williams	Attn: Hugh Devery	Attn: Kate Infante
Phone Number: 404/828-8991	Phone Number: 678/488-5792	Phone Number: 954/361-0698
Fax Number: 404/828-6347	Fax Number:	Fax Number: 866/209-4401
Email Address: moniquawilliams@ups.com	Email Address: hugh.devery@arcadis-us.com	Email Address: kinfante@pinnacleems.com
Do you want to receive Email about this claim? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

<b>8. Total amount of this claim (including all page 2's):</b>	\$68,838.92
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3-14-19

63  
1

**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. **The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim.** Submit itemized invoices and other support documentation with this claim. **(Additional copies of this page may be included in each claim.)**

Corrective Action Plan (CAP):      CAP ID # 10309      CAP Date: 8/4/2016

CAP Modification (Form 8) Date (s) \_\_\_\_\_

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan	\$930.00	\$930.00	UPS Billings - 02
2	Project Management	\$1,722.00	\$1,722.00	UPS Billings - 02
3	Mobilization	\$193.52	\$193.52	UPS Billings - 02
4	Fieldwork	\$11,024.00	\$14,281.44	UPS Billings - 02
5	Equipment	\$371.00	\$405.30	UPS Billings - 02
6	Well Installation	\$27,000.00	\$32,934.86	UPS Billings - 02
7	Miscellaneous (Investigation Derived Waste Disposal)	\$3,700.00	\$4,061.31	UPS Billings - 02
8	Lodging/Per Diem	\$911.00	\$1,034.32	UPS Billings - 02
9	Laboratory Analysis w/fee	\$12,180.00	\$2,551.00	58097524, 58097525, 58097542, 58097845
10	Monitoring	\$4,200.00	\$2,271.15	UPS Billings - 02
11	Survey	\$1,450.00	\$1,450.00	UPS Billings - 02
12	Lodging/Per Diem	\$171.00	\$295.52	UPS Billings - 02
13	Laboratory Analysis w/fee	\$10,105.00	\$4,264.50	58102943, 58102952, 58102988, 58103051
14	Report	\$2,444.00	\$2,444.00	UPS Billings - 02
	<b>RECEIVED</b>			
	FEB 29 2017			
	Petroleum Tank Release			
	Clean-up of the Tank			
<b>Total</b>		\$76,401.52	\$68,838.92	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.

**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in **Section 1**; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_ Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

State of _____	<b>RECEIVED</b>
County of _____	FEB 29 2019
Signed and Sworn before me on this day _____	by _____
Date	Date
(SEAL)	Notary Public
	Printed or typed
	Notary Public for the State of _____
	Residing at _____
	My Commission Expires _____

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

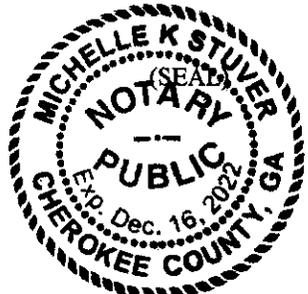
 \_\_\_\_\_ Date 1/31/19

Claimant Signature

Date

Hugh Devery

Typed Name of Claimant

State of <u>Georgia</u>	
County of <u>Cherokee COBB</u>	
Signed and Sworn before me on this day <u>1/31/19</u>	by <u>Hugh Devery</u>
Date	Date
	Notary Public
	Printed or typed
	Notary Public for the State of <u>GA</u>
	Residing at <u>Cherokee County</u>
	My Commission Expires <u>12/16/22</u>

Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
**PO BOX 200902, HELENA MT 59620-0902**



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

Facility ID: 5604542 FacilityName: United Parcel Service Billings City: Billings

Release ID: 111 WP ID: 10309 WP Name: R-B-SB/WI/GWM WP Complete:  WP Date: 08/04/2016

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	R	\$930.00	\$930.01	(\$0.01)	
2	Project Management	R	\$1,722.00	\$1,894.20	(\$172.20)	
3	Mobilization	R	\$193.52	\$2,298.05	(\$2,104.53)	
4	Fieldwork	R	\$11,024.00	\$8,862.39	\$2,161.61	
5	Equipment	R	\$371.00	\$405.30	(\$34.30)	
6	Well Installation	R	\$27,000.00	\$26,207.70	\$792.30	
7	Miscellaneous	R	\$3,700.00	\$2,465.00	\$1,235.00	
8	Lodging/Per Diem	R	\$911.00	\$1,034.32	(\$123.32)	
9	Laboratory Analysis w/fee	R	\$12,180.00	\$2,551.00	\$9,629.00	
10	Monitoring	R	\$4,200.00	\$1,168.02	\$3,031.98	
11	Survey	R	\$1,450.00	\$1,450.00	\$0.00	
12	Lodging/Per Diem	R	\$171.00	\$295.52	(\$124.52)	
13	Laboratory Analysis w/fee	R	\$10,105.00	\$4,264.50	\$5,840.50	
14	Report	R	\$2,444.00	\$2,444.00	\$0.00	
<b>Total:</b>			<b>\$76,401.52</b>	<b>\$56,270.01</b>	<b>\$20,131.51</b>	

20190307 E

**MONTANA PETROLEUM TANK RELEASE COMPENSATION BOARD  
CLAIM FOR REIMBURSEMENT –CORRECTIVE ACTION  
FORM 3**

Claims should be submitted upon completion of a task or tasks of a Department of Environmental Quality corrective action plan for a single petroleum release. A separate claim form is required for each release. Please review the Form 3 Instructions before completing this form. If you require assistance, contact Janet Adolph at 406-444-9714 or e-mail [jaadolph@mt.gov](mailto:jaadolph@mt.gov).

1. Facility and Petroleum Release Information		Car Wash
Name of Facility:	Missoula County Airport Authority	RECEIVED
Street Address:	5225 W Broadway St	
City:	Missoula, MT 59808	MAR 7 2019
DEQ Facility Identification Number:	3201296	Petroleum Tank Release Compensation Board
DEQ Petroleum Release Number: (only one release #)	3756	

2. Owner – Name and Address		3. Operator – Name and Address		4. Payable to: – Name and Address (Required)	
Missoula County Airport Authority				Missoula County Airport Authority	
5225 W Broadway St				5225 W Broadway St	
Missoula, MT 59808				Missoula, MT 59808	
Attn:	Lynn Fagan	Attn:		Attn:	Lynn Fagan
Phone Number:	728-4381	Phone Number:		Phone Number:	728-4381
Fax Number:		Fax Number:		Fax Number:	
Email Address:	lfagan@flymissoula.com	Email Address:		Email Address:	lfagan@flymissoula.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

5. Claimant – Name and Address		6. Consultant – Name and Address		7. Any other person – Name and Address	
Tetra Tech		Tetra Tech		Tetra Tech	
2525 Palmer Street, Suite 2		2525 Palmer Street, Suite 2		825 W. Custer	
Missoula, MT 59808		Missoula, MT 59808		Helena, MT 59620	
Attn:	Jerry Armstrong	Attn:	Jerry Armstrong	Attn:	Deb Lloyd
Phone Number:	543-3045	Phone Number:	543-3045	Phone Number:	443-5210
Fax Number:		Fax Number:		Fax Number:	
Email Address:	jerry.armstrong@tetrattech.com	Email Address:	jerry.armstrong@tetrattech.com	Email Address:	deb.lloyd@tetrattech.com
Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Do you want to receive Email about this claim?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

8. Total amount of this claim (including all page 2's):	\$46,995.18
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RECORDED  
3-19-19

1 26



**9. Detail of Costs: This section must be completed for each corrective action plan (CAP).**

Please review Form 3 Instructions for detailed information.

The work claimed must be in accordance with an approved DEQ CAP. The costs of each different corrective action plan must be on a separate page 2. Multiple tasks may be submitted on a single claim. Submit itemized invoices and other support documentation with this claim. (Additional copies of this page may be included in each claim.)

Corrective Action Plan (CAP): CAP ID # 10795 CAP Date: 2/26/2018

CAP Modification (Form 8) Date (s) \_\_\_\_\_

View the Task Names on our web site. Enter the PTRCB task number, task name, budget, amount claimed and corresponding invoice number(s) for each task in the table below. The PTRCB task number is assigned by the Board staff in the CAP Review Letter.

**COMPLETED TASKS SUBMITTED FOR REIMBURSEMENT**

Task Number	Task Name	Budget	Amount Claimed	Invoice Numbers
1	Work Plan (AC-04)	\$1,025.00		
2	Project Management	\$1,035.06	\$16.18	51360404
3	Fieldwork	\$2,033.20	\$203.32	51360404
4	Soil Removal	\$23,433.00		
5	Miscellaneous (ORC)	\$1,995.00		
6	Laboratory Analysis w/fee	\$780.00		
7	Soil Removal (Disposal)	\$17,587.95		
8	Report (AR-04)	\$2,940.00	\$397.47	51360404
				<b>RECEIVED</b>
				MAR 7 2019
				Petroleum Tank Release Compensation Board
<b>Total</b>		\$50,829.21	\$616.97	

**10. Acknowledgement of Payment (Form 6)** is required for each invoice. Refer to Section 10 of the instructions for acceptable proof of payment. Reimbursement will be issued and mailed to the party identified as Payee in Section 4 on page 1.

**11. An Assent to Audit (Form 2)** is required for each consultant, contractor, or subcontractor who has worked at the release site with billable labor charges.





**12. Owner Certification:** I certify under penalty of perjury that this submitted claim is for work that was actually completed; that the work performed was necessary to clean up the petroleum release at the facility identified in Section 1; that the cost of work for which reimbursement is sought is reasonable; and that to the best of my knowledge, all information herein provided is true and correct. **NOTE: If someone is submitting the claim on behalf of the owner/operator, skip Section 12 and complete Section 13. See the Form 3 instructions.**

Owner/Operator Signature \_\_\_\_\_

Date \_\_\_\_\_

Typed Name of Owner/Operator \_\_\_\_\_

State of _____	<b>RECEIVED</b>
County of _____	MAR 7 2019
Signed and Sworn before me on this day _____	by _____
(SEAL)	<b>Petroleum Tank Release Compensation Board</b>
	Notary Public
	Printed or typed
	Notary Public for the State of _____
	Residing at _____
	My Commission Expires _____

**13. Claimant Certification:** I certify under penalty of perjury that I am authorized to submit claims on behalf of the owner or operator for this release and the information on this claim form is true to the best of my knowledge. This claim is submitted for work that was actually completed.

*[Handwritten Signature]* \_\_\_\_\_ Date 2/8/19

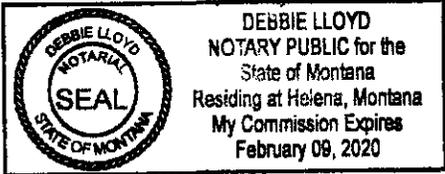
Claimant Signature \_\_\_\_\_

Date \_\_\_\_\_

Jerold A. Armstrong

Typed Name of Claimant \_\_\_\_\_

State of <u>Montana</u>	
County of <u>Lewis + Clark</u>	
Signed and Sworn before me on this day <u>8 February 2019</u>	by <u>Jerold A. Armstrong</u>
(SEAL)	<i>[Handwritten Signature]</i>
	Notary Public
	Printed or typed
	Notary Public for the State of <u>Montana</u>
	Residing at <u>Helena</u>
	My Commission Expires <u>2-9-2020</u>



Submit this completed claim and supporting documents to the following address:  
**PETROLEUM TANK RELEASE COMPENSATION BOARD**  
**PO BOX 200902, HELENA MT 59620-0902**



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 3201296    **FacilityName:** Missoula County Airport Authority    **City:** Missoula  
**Release ID:** 3756    **WP ID:** 10795    **WP Name:** C-B-SR    **WP Complete:**     **WP Date:** 02/26/2018

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	C	\$1,025.00			
2	Project Management	C	\$1,035.06	\$939.69	\$95.37	
3	Fieldwork	C	\$2,033.20	\$2,033.20	\$0.00	
4	Soil Removal	C	\$23,433.00	\$23,433.00	\$0.00	
5	Miscellaneous	C	\$1,995.00	\$2,310.05	(\$315.05)	
6	Laboratory Analysis w/fee	C	\$780.00	\$668.92	\$111.08	
7	Soil Removal	C	\$17,587.95	\$15,892.05	\$1,695.90	
8	Report	C	\$2,940.00	\$1,718.27	\$1,221.73	
<b>Total:</b>			<b>\$50,829.21</b>	<b>\$46,995.18</b>	<b>\$3,834.03</b>	

**Survey Monkey Results**  
**Board Responsibility**

Response *	Agenda Topic	Priority
There needs to be a discussion about how the board obtains actual unit costs for various parts of projects that are being completed. It appears that the "statistical" numbers being used are from work plan "cost estimates" vs the actual invoice that is produced. specifically, the cost for actual time for labor and equipment spent in the field by consultants and subcontractors. The future unit costs should be re-evaluated based on actual numbers vs cost estimates. Additionally, unit costs should take into consideration special circumstances on a site by site basis depending on site information		
Allowing DEQ to complete the review and advisement on any work related to cleanup. PTRCB staff should stay in their lanes of finance and allow DEQ to asses risk and advise cleanup decisions. Spending state collected funding on cleanup.		
Turn-around time for obligation letters to be issued after CAPs are provided. No allocation of funds for Health and Safety Plan Development (yet it is a requirement). No obligation of funds to cover billing costs and the associated Forms. PetroFund staff questioning DEQ-approved scientific approaches. This causes unnecessary delays and extends well outside the purview of the PetroFund's role.		
Following through on commitments to fund DEQ-requested work and pay in a timely manner on Obligated work, without inappropriate somewhat-technical detours initiated by the Executive Director.		
The board staff are not project managers and their role is not to make technical decisions on a Site. The purpose of a DEQ project manager is to provide the technical expertise, evaluate remediation alternatives, and recommend paths forward at Sites. We've seen PTRCB staff overstep their boundaries in many instances recently and make technical decisions at Sites without the technical background or expertise. Some of these decisions have been made in direct contrast to recommendations to the DEQ project manager.		
It appears that the Board is depending heavily on the comments from the executive director (ED). The ED works for the Board and not the other way around. When items are brought before the Board, if there is contention, the ED gets very defensive which in turn appears to affect the Board. The process to get something before the Board also appears to be murky and not timely. There doesn't appear to be consistency in decisions. The Board staff are reviewing technical information which is outside of their purview. The statistics that the ED is using to control costs is not a good model.		
PTRCB has not been consistent in implementing policies throughout its existence. Costs that historically have been considered 'reasonable and necessary' by DEQ Technical staff and that have been historically reimbursed, are now being questioned as to whether they are necessary by non-technical PTRCB staff.		
Board staff should not make technical decisions regarding a work plan. That function should be left to the Department. In the same vein, once the Department has made a recommendation, the Board staff should not be allowed to override it or deem it to be unnecessary or unreasonable.		

\*The responses in this table are input as they were received.

**June 10, 2019**  
**REPORT ITEM**  
**INFORMATIONAL**

### **BOARD ATTORNEY REPORT**

PTRCB Case Status Report as of May 22, 2019.

<b>Location</b>	<b>Facility</b>	<b>Facility # &amp; Release #</b>	<b>Disputed/ Appointment Date</b>	<b>Status</b>
Great Falls	Cascade County Shops	07-05708 Release 3051-C1,3051-C2,3051-C3 AND 3051-C4	Denial of applications	The District Court has allowed additional briefing, which has been completed. We are awaiting a decision from the Court.

Petroleum Tank Release Compensation Fund Budget Status Report Operating Statement April 30, 2019						
	Legislative Approp.	Standard Budget	Rev/Exp through 4/30/2019	Projected Rev/Exp	Total FY19 Projected Rev/Exp	Projected Fiscal Year End Balance
<b>Revenues:</b>						
MDT Fee Revenue Estimate	7,218,000	7,218,000	6,295,566	1,164,913	7,460,479	242,479
Estimated STIP interest earnings	1,500	51,500	59,941	17,150	77,091	25,591
Misc Revenue- Settlements	100,000	0	0	0	0	0
<b>Total Revenues:</b>	<b>7,319,500</b>	<b>7,269,500</b>	<b>6,355,507</b>	<b>1,182,063</b>	<b>7,537,570</b>	<b>268,070</b>
<b>Expenditures:</b> (Includes current year expenses only)						
<b>Board</b>						
Personal Services	354,974	354,923	307,973	77,500	385,473	(30,550)
Contracted Services	50,000	50,000	19,673	4,000	23,673	26,327
Contingent Contract Services	1,000,000	1,000,000	0	0	0	1,000,000
Operating	200,258	200,258	88,700	30,000	118,700	81,558
Subtotal	1,605,232	1,605,181	416,346	111,500	527,846	1,077,335
<b>DEQ Regulatory</b>						
Personal Services	1,006,667	1,005,976	858,073	212,500	1,070,573	(64,597)
Contracted Services	50,000	50,000	8,305	10,000	18,305	31,695
Operating & Transfers	483,228	483,228	262,301	100,000	362,301	120,927
Subtotal	1,539,895	1,539,204	1,128,679	322,500	1,451,179	88,025
<b>Administrative Budget Remaining</b>						<b>1,165,360</b>
<b>Claims/Loan</b>						
Regular Claim Payments	4,990,000	4,590,000	2,821,066	664,772	3,485,838	1,104,162
Accrual - FY19 for use in FY20		400,000	0	400,000	400,000	0
Loan Repayment (All loans paid in full)		0	0	0	0	0
Subtotal	4,990,000	4,990,000	2,821,066	1,064,772	3,885,838	1,104,162
<b>Total Expenses:</b>	<b>8,135,127</b>	<b>8,134,385</b>	<b>4,366,091</b>	<b>1,498,772</b>	<b>5,864,863</b>	<b>2,269,522</b>
<b>Increase/(Decrease) of Revenues over Exp as of April 30, 2019</b>			<b>\$1,989,415</b>	<b>(\$316,709)</b>	<b>\$1,672,707</b>	

**Accrual Information**

Claims	
Accrued in FY2018 for use in FY2019	351,000
Total Payments	317,415
Accrual Balance - written off at FYE	33,585

Guarantee of Reimbursement (A Accruals)	
Accrued in FY2017 for reimbursement in FY2019	216,367
Accrued in FY2017 for reimbursement in FY2022	253,761
Accrued in FY18/19 for reimbursement in FY2022	181,870
Total Payments	185,378
Accrual Balance	466,621

Average Monthly Claims	
FY19 to 04/30/19 - Current Year Only	282,107
FY19 to 04/30/19 - Current Year + Accruals	332,386

Actual Claims Paid in FY 2019 (Current Year + FY 18 Accruals)	3,323,859
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	Fund Balance	Cash Balance
Beginning Balance	2,836,781	2,410,421
Revenues	7,537,570	7,537,570
Legislative Special Session Transfer		
Expenditures (affecting balance)	6,326,254	5,959,839
Projected Balance at 6/30/19	4,048,097	3,988,153

Revenue	
Revenue & Transportation Interim Committee	
Revenue Estimate set 11/18/16 for FY19	6,943,000
Biennial Report Revenue Estimate for FY19	7,410,000
MDT FY19 Revenue Estimate	7,157,000
MDT FY19 Revenues Collected	88%
	6,295,566

Settlements	
Settlements received during FY2019	0
Settlements received to date	2,511,687

At \$.0075 per gallon sold, the revenue collected this year is equivalent to **839.4** million gallons sold.

**Cash Flow Analysis - FY19**

	Actual					
	July-18	August-18	September-18	October-18	November-18	December-18
<b>Beginning Cash Balance</b>	<b>2,410,421.11</b>	<b>2,784,778.75</b>	<b>2,687,527.81</b>	<b>3,054,939.06</b>	<b>3,496,387.17</b>	<b>3,641,947.05</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	640,739.00	676,321.00	766,613.00	769,315.47	636,565.00	642,507.00
STIP Earnings	0.00	4,417.53	5,292.22	5,102.85	6,596.45	6,921.98
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>640,739.00</b>	<b>680,738.53</b>	<b>771,905.22</b>	<b>774,418.32</b>	<b>643,161.45</b>	<b>649,428.98</b>
<b>Expenditures</b>						
Petro Board Claims	53,490.89	548,770.77	161,791.17	159,334.89	343,188.55	490,956.69
Petro Board Staff	24,260.49	41,490.93	42,307.77	43,050.14	40,285.52	63,968.04
Prior Year Adj & Accrual Payments	116,745.82	74,642.00	71,760.85	12,485.82	2,422.56	30,971.60
Legislative Special Session Transfer Remediation	71,884.16	113,085.77	128,634.18	118,099.36	111,704.94	151,299.83
<b>Total Expenditures</b>	<b>266,381.36</b>	<b>777,989.47</b>	<b>404,493.97</b>	<b>332,970.21</b>	<b>497,601.57</b>	<b>737,196.16</b>
<b>Ending Cash Balance</b>	<b>2,784,778.75</b>	<b>2,687,527.81</b>	<b>3,054,939.06</b>	<b>3,496,387.17</b>	<b>3,641,947.05</b>	<b>3,554,179.87</b>

**Cash Flow Analysis - FY19**

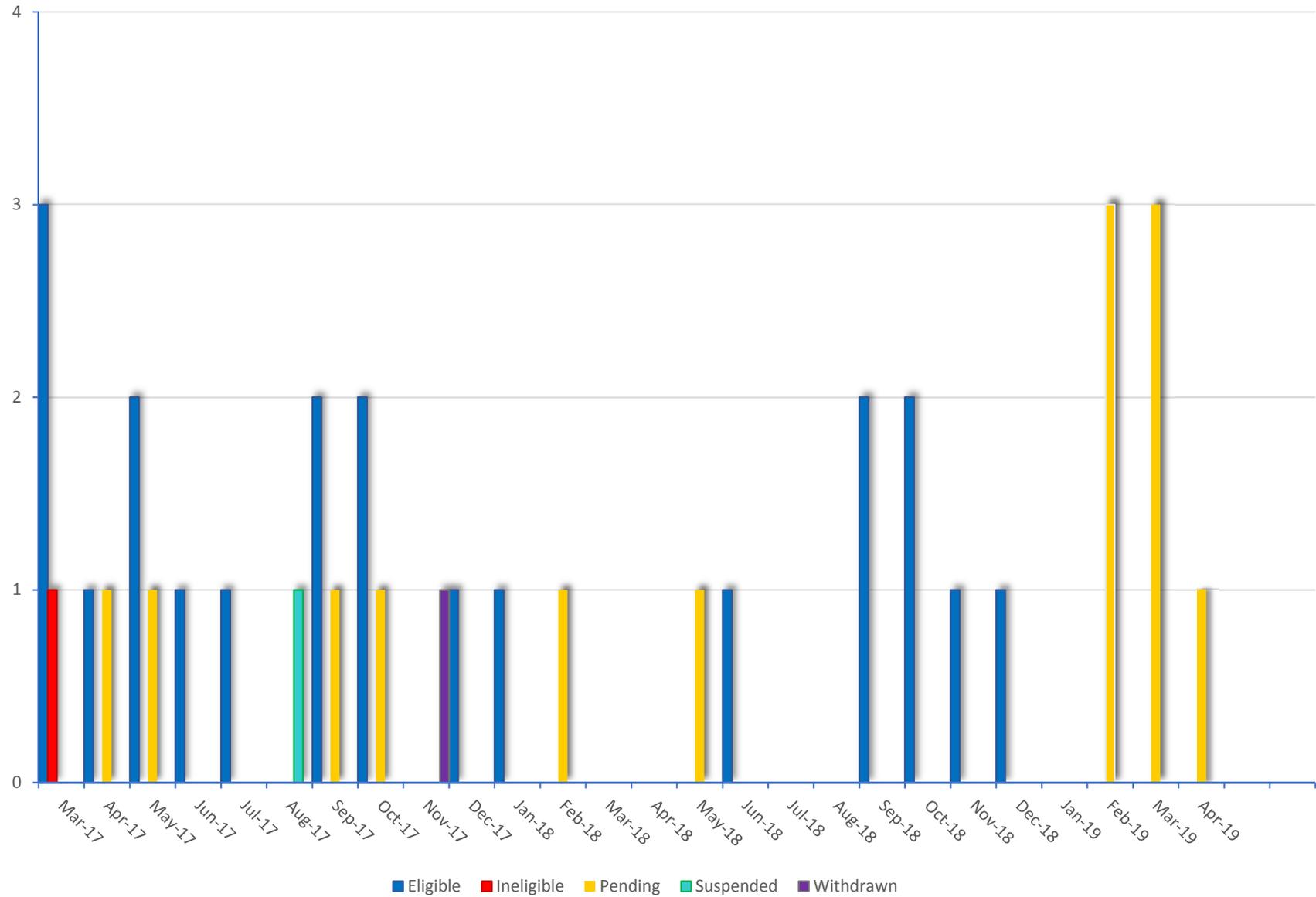
	Actual			Projected		
	January-19	February-19	March-19	April-19	May-19	June-19
<b>Beginning Cash Balance</b>	<b>3,554,179.87</b>	<b>3,757,364.28</b>	<b>4,009,836.99</b>	<b>4,025,242.69</b>	<b>3,904,861.11</b>	<b>3,970,788.57</b>
<b>Revenue</b>						
MDT Revenue (\$.0075/gallon)	570,627.00	536,617.55	557,101.00	499,160.00	564,913.00	600,000.00
STIP Earnings	7,340.79	7,795.61	7,848.24	8,624.98	8,400.46	8,750.00
Settlements						
Other Misc Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Revenue</b>	<b>577,967.79</b>	<b>544,413.16</b>	<b>564,949.24</b>	<b>507,784.98</b>	<b>573,313.46</b>	<b>608,750.00</b>
<b>Expenditures</b>						
Petro Board Claims	57,379.35	135,352.79	398,942.47	471,858.73	332,386.00	332,386.00
Petro Board Staff	33,153.28	41,445.11	41,213.39	45,171.06	45,000.00	66,500.00
Prior Year Adj & Accrual Payments	184,968.89	-25.37	0.00	1,003.10	0.00	0.00
Legislative Special Session Transfer Remediation	99,281.86	115,167.92	109,387.68	110,133.67	130,000.00	192,500.00
<b>Total Expenditures</b>	<b>374,783.38</b>	<b>291,940.45</b>	<b>549,543.54</b>	<b>628,166.56</b>	<b>507,386.00</b>	<b>591,386.00</b>
<b>Ending Cash Balance</b>	<b>3,757,364.28</b>	<b>4,009,836.99</b>	<b>4,025,242.69</b>	<b>3,904,861.11</b>	<b>3,970,788.57</b>	<b>3,988,152.57</b>

**Petroleum Tank Release Compensation Fund  
Budget Status Report  
Monthly Expenditure/Projection Summary  
April 30, 2019**

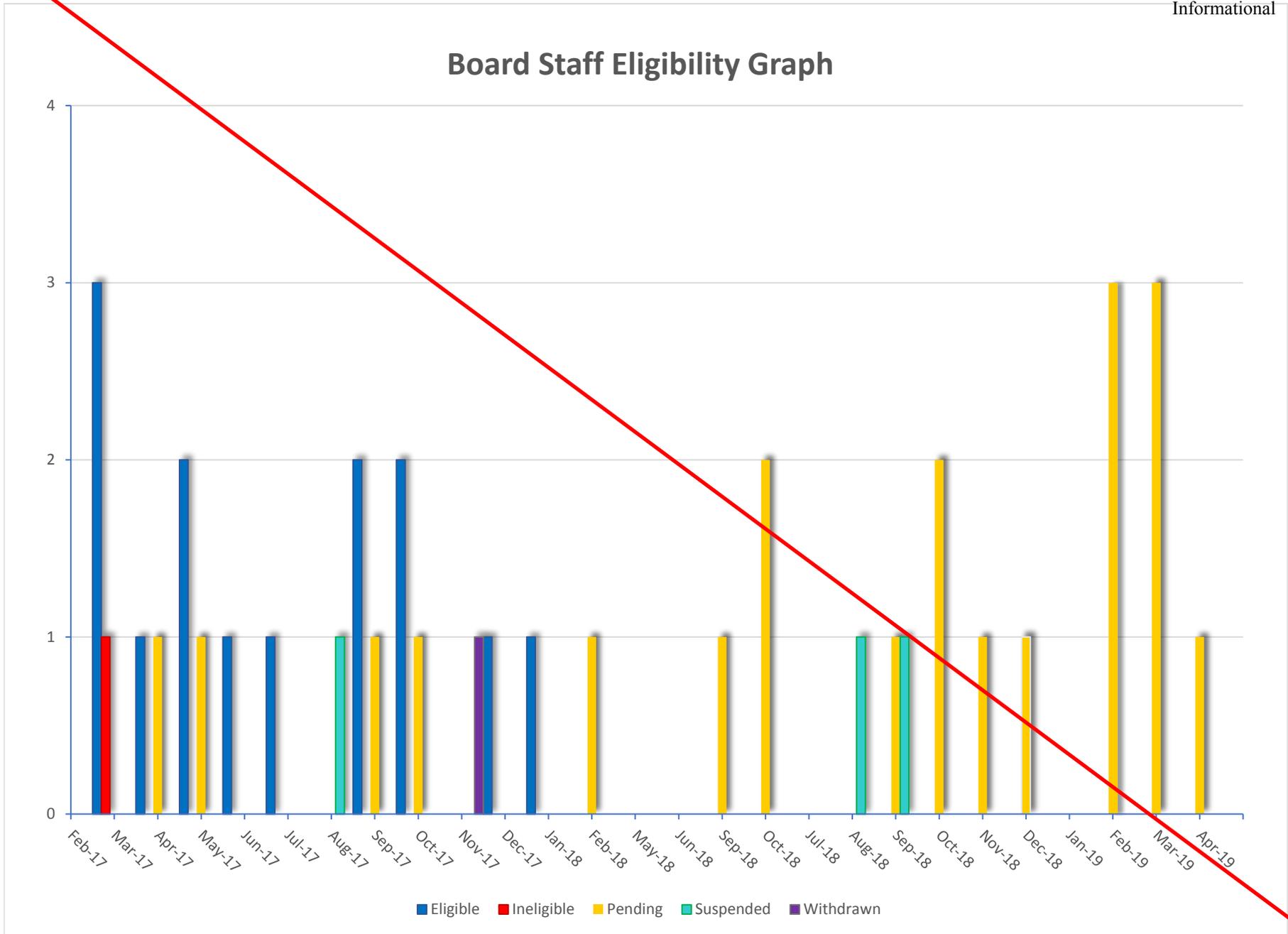
EXPENDITURE SUMMARY	PERIOD ENDING 07/31/18	PERIOD ENDING 08/31/18	PERIOD ENDING 09/30/18	PERIOD ENDING 10/31/18	PERIOD ENDING 11/30/18	PERIOD ENDING 12/31/18	PERIOD ENDING 01/31/19	PERIOD ENDING 02/28/19	PERIOD ENDING 03/31/19	PERIOD ENDING 04/30/19	PERIOD ENDING 05/31/19	PERIOD ENDING 06/30/19	FY19 TOTALS
<b>REVENUE</b>													
MDT Fees	640,739.00	676,321.00	766,613.00	769,315.47	636,565.00	642,507.00	570,627.00	536,617.55	557,101.00	499,160.00			6,295,566.02
Stip Earnings		4,417.53	5,292.22	5,102.85	6,596.45	6,921.98	7,340.79	7,795.61	7,848.24	8,624.98			59,940.65
Misc Revenue													0.00
<b>Total Revenue</b>	<b>640,739.00</b>	<b>680,738.53</b>	<b>771,905.22</b>	<b>774,418.32</b>	<b>643,161.45</b>	<b>649,428.98</b>	<b>577,967.79</b>	<b>544,413.16</b>	<b>564,949.24</b>	<b>507,784.98</b>	<b>0.00</b>	<b>0.00</b>	<b>6,355,506.67</b>
<b>BOARD</b>													
Personal Services	24,260.49	27,077.29	30,454.25	30,209.64	30,732.80	45,374.00	26,945.90	30,908.65	31,276.86	30,732.91			307,972.79
Contracted Services		1,674.00	385.10	4,578.55	1,025.16	8,232.18	-5,811.78	2,132.45	1,932.20	5,525.11			19,672.97
Contingent Contract Services													0.00
Operating		12,739.64	11,468.42	8,261.95	8,527.56	10,361.86	12,019.16	8,404.01	8,004.33	8,913.04			88,699.97
Subtotal	24,260.49	41,490.93	42,307.77	43,050.14	40,285.52	63,968.04	33,153.28	41,445.11	41,213.39	45,171.06	0.00	0.00	416,345.73
<b>CLAIMS</b>													
Regular CY Claim Payments	53,490.89	548,770.77	161,791.17	159,334.89	343,188.55	490,956.69	57,379.35	135,352.79	398,942.47	471,858.73			2,821,066.30
Subtotal	53,490.89	548,770.77	161,791.17	159,334.89	343,188.55	490,956.69	57,379.35	135,352.79	398,942.47	471,858.73	0.00	0.00	2,821,066.30
<b>DEQ Regulatory</b>													
Personal Services	65,854.23	76,506.88	88,125.03	81,976.49	83,541.45	126,462.45	78,056.13	86,189.65	85,812.65	85,547.87			858,072.83
Contracted Services		1,210.21	918.92	294.80	2,389.05	317.58	585.12	1,366.05	798.87	424.56			8,305.16
Operating	6,029.93	35,368.68	39,590.23	35,828.07	25,774.44	24,519.80	20,640.61	27,612.22	22,776.16	24,161.24			262,301.38
Subtotal	71,884.16	113,085.77	128,634.18	118,099.36	111,704.94	151,299.83	99,281.86	115,167.92	109,387.68	110,133.67	0.00	0.00	1,128,679.37
<b>CURRENT YEAR EXPENDITURE TOTALS</b>	<b>149,635.54</b>	<b>703,347.47</b>	<b>332,733.12</b>	<b>320,484.39</b>	<b>495,179.01</b>	<b>706,224.56</b>	<b>189,814.49</b>	<b>291,965.82</b>	<b>549,543.54</b>	<b>627,163.46</b>	<b>0.00</b>	<b>0.00</b>	<b>4,366,091.40</b>
<b>PRIOR YEAR EXPENDITURES</b>	<b>73.98</b>	<b>815.52</b>	<b>0.00</b>	<b>-2.80</b>			<b>-634.38</b>	<b>-25.37</b>		<b>-2,480.37</b>			<b>-2,253.42</b>
<b>TOTAL EXPENDITURES</b>	<b>149,709.52</b>	<b>704,162.99</b>	<b>332,733.12</b>	<b>320,481.59</b>	<b>495,179.01</b>	<b>706,224.56</b>	<b>189,180.11</b>	<b>291,940.45</b>	<b>549,543.54</b>	<b>624,683.09</b>	<b>0.00</b>	<b>0.00</b>	<b>4,363,837.98</b>
<b>Board &amp; DEQ Non-Claim costs</b>	<b>96,144.65</b>	<b>154,576.70</b>	<b>170,941.95</b>	<b>161,149.50</b>	<b>151,990.46</b>	<b>215,267.87</b>	<b>132,435.14</b>	<b>156,613.03</b>	<b>150,601.07</b>	<b>155,304.73</b>	<b>0.00</b>	<b>0.00</b>	<b>1,545,025.10</b>
<b>Claims Accrual Payments</b>	<b>121,846.16</b>	<b>72,879.28</b>	<b>79,206.03</b>	<b>5,219.40</b>	<b>2,422.56</b>	<b>30,971.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,870.37</b>			<b>317,415.40</b>
<b>Guarantee of Reimbursement (A Accruals)</b>							<b>185,377.76</b>						<b>185,377.76</b>
<b>PROJECTION SUMMARY</b>													
<b>REVENUE</b>													
MDT Fees											564,913.00	600,000.00	1,164,913.00
Stip Earnings											8,400.46	8,750.00	17,150.46
<b>TOTAL REVENUE PROJECTED</b>	<b>0.00</b>	<b>573,313.46</b>	<b>608,750.00</b>	<b>1,182,063.46</b>									
<b>BOARD</b>													
Personal Services											31,000.00	46,500.00	77,500.00
Contracted Services											2,000.00	2,000.00	4,000.00
Contingent Contract Services													0.00
Operating											12,000.00	18,000.00	30,000.00
Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45,000.00	66,500.00	111,500.00
<b>CLAIMS</b>													
Regular CY Claim Payments											332,386.00	332,386.00	664,772.00
FYE19 Accrual				121,869.78								400,000.00	521,869.78
Subtotal	0.00	0.00	0.00	121,869.78	0.00	0.00	0.00	0.00	0.00	0.00	332,386.00	732,386.00	1,186,641.78
<b>DEQ Regulatory</b>													
Personal Services											85,000.00	127,500.00	212,500.00
Contracted Services											5,000.00	5,000.00	10,000.00
Operating											40,000.00	60,000.00	100,000.00
Subtotal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130,000.00	192,500.00	322,500.00
<b>PROJECTION TOTALS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>121,869.78</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>507,386.00</b>	<b>991,386.00</b>	<b>1,620,641.78</b>

Corrected

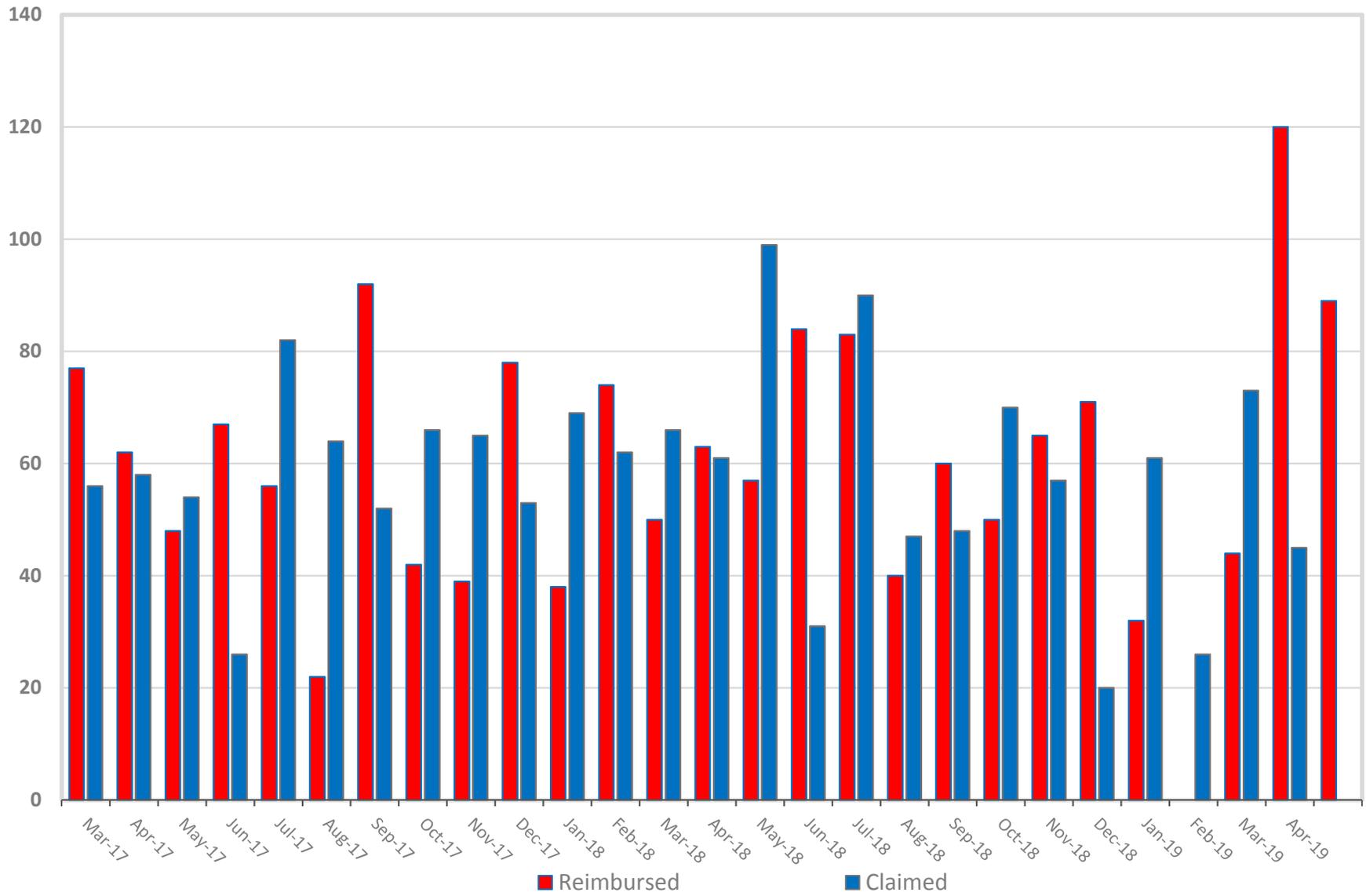
### Board Staff Eligibility Graph



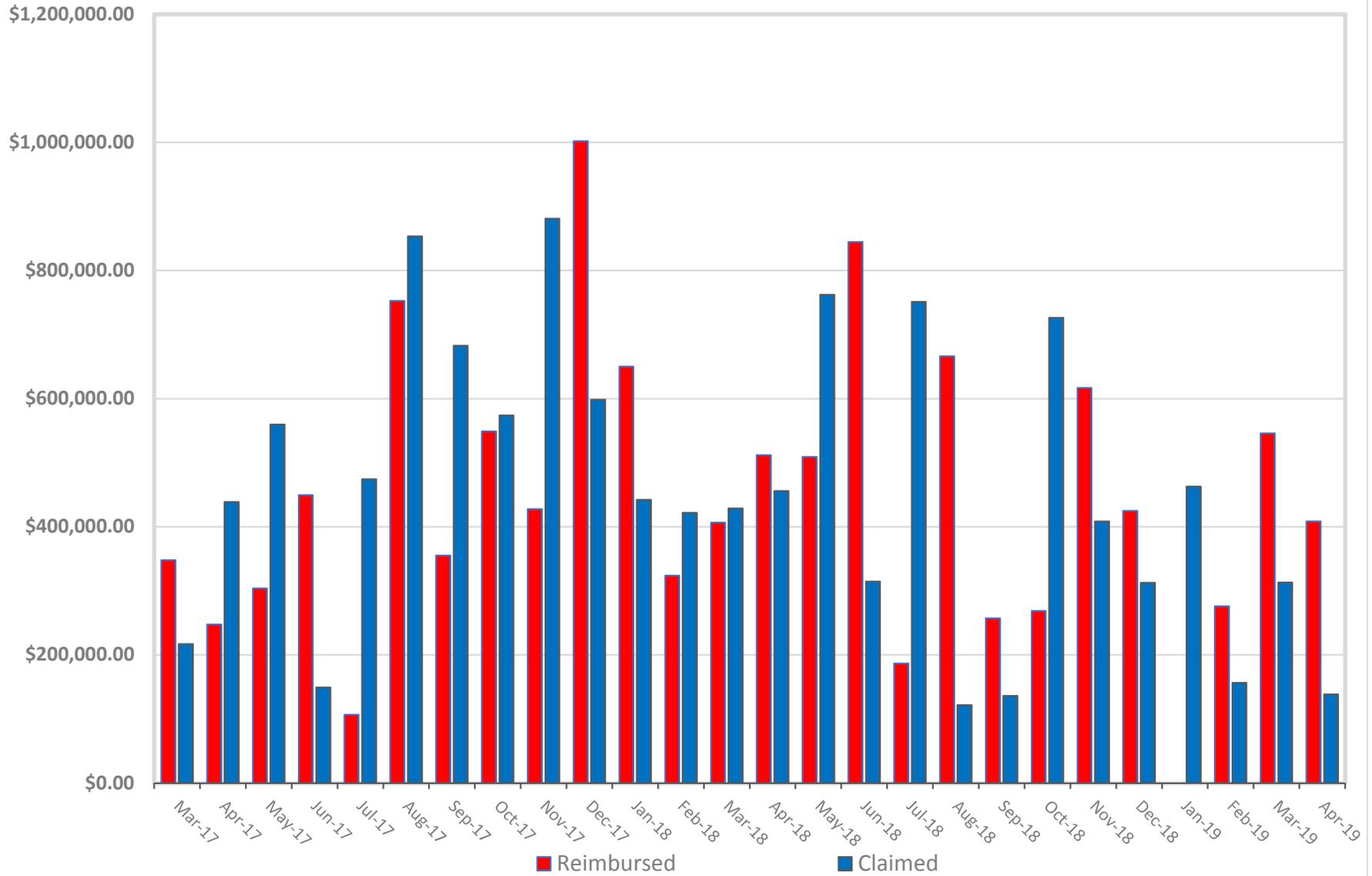
### Board Staff Eligibility Graph



### Board Staff Claim Count Graph



### Board Staff Claim Value Graph





# Petroleum Tank Release Compensation Board

*Work Plans Reviewed, By Priority, and Not Obligated as of May 22, 2019*

June 10, 2019  
REPORT ITEM  
Informational

<b>DATE RECEIVED</b>	<b>FACILITY ID</b>	<b>WORKPLAN NAME</b>	<b>WP ID</b>	<b>RELEASE ID</b>	<b>PRIORITY (Proj Officer)</b>	<b>COST EST.</b>	<b>FACILITY NAME</b>	<b>WORKPLAN DATE</b>	<b>REGION</b>
12/5/2017	3602359	C-B-OX/GWM/PT/SB	10682	4957	1.4 (Kingsbury)	\$141,414.00	Packys	10/13/2017	2
3/14/2019	3602359	F-W-WI-GWM	10864	4957	1.4 (Kingsbury)	\$33,565.00	Packys	11/30/2018	2
4/2/2019	1603254	R-B-SB-TP/TO	529179	5291	1.4 (Kingsbury)	\$28,150.65	Jenkins Garage	11/13/2019	2
<b>Total</b>		<b><u>\$203,129.65</u></b>	<b>SubTotal Number of Workplans:</b>		<b><u>3</u></b>				
7/6/2018	1506101	C-B-RT/OX/GWM/SB	10839	1850	3.0 (Miner)	\$90,632.58	Longs Conoco	6/28/2018	1
3/13/2019	2501025	F-W- GWM/RCPC	716833781	4031	3.0 (Bergum)	\$18,330.08	Allen Oil Bulk Plant	2/27/2019	1
<b>Total</b>		<b><u>\$108,962.66</u></b>	<b>SubTotal Number of Workplans:</b>		<b><u>2</u></b>				
<b>Total Number of Workplans:</b>					<b><u>5</u></b>	<b>Total</b>		<b><u>\$312,092.31</u></b>	



# Petroleum Tank Cleanup Activity Report

May 28, 2019

## Summary of Confirmed and Resolved Petroleum Releases

### Petroleum Release Activity since Last Report – March 8, 2019 to May 28, 2019

Release Status	Activity
Confirmed Releases	6
Releases Resolved (Closed)	15

### Petroleum Release Activity from – January 1, 2019 to May 28, 2019

Release Status	Activity
Confirmed Releases	10
Releases Resolved (Closed)	21

### Summary of All Petroleum Release Activity to May 28, 2019

Total Confirmed Releases	4700
Total Resolved Releases	3705
Total Active Releases	995
Total Active and Eligible	620
Active Ineligible	96
Active Undetermined/Pending	219

### Work Plan-33773

The estimated cost for this work plan (WP) is 138,355.91. The purpose of the WP is to clean up the persistent petroleum-impacted groundwater and soil in the saturated zone beneath the UST basin and dispenser islands on the west side of the Facility. The approved WP includes the following: installation of extraction wells; operation of a high-vacuum dual-phase extraction (HVDPE) system for up to one month; concurrent monitoring of HVDPE-induced groundwater draw-down; review and interpretation of real-time HVDPE monitoring data to optimize the extraction and flow rates within the aquifer; and one round of post-HVDPR compliance monitoring of the groundwater plume.

The HVDPE system is mobile and self-contained; it removes both the submerged petroleum smear zone and the impacted groundwater. The system uses extraction wells to induce a high vacuum to lower the water table and subject the smear zone to air-flow. Extracted groundwater is treated through an oil-water separator (if needed) and then through carbon vessels in series before it is discharged to surface water or sanitary sewer system. Extracted soil vapor is treated through 400,000 BTU/hr. excess air burners. The system operates 24/7 and measures the total equivalent-amount of hydrocarbons recovered through the vapor extraction via a field organic vapor analyzer. The groundwater concentrations are measured by collecting weekly inlet-groundwater sample and analyzing it for volatile petroleum hydrocarbons.

### Remedial Alternatives Analysis

A remedial alternatives analysis (RAA) completed for the Release in spring of 2018 evaluated the following clean-up methods: no action (passive natural attenuation); MNA; air sparging/SVE; pump & treat w/SVE; excavation; and excavation with ORC. The costs associated with remedial excavation combined with the owner's reluctance to disrupt the fueling operations at this facility make the implementation of this alternative somewhat difficult and cost prohibitive. The evaluation matrix that summarized the Remedial Alternatives Analysis indicated that air sparge w/SVE is an effective treatment alternative for this release site. It was BSCE's recommendation that air sparging w/ SVE be implemented at the Kernaghan's Pik & Pump site. However, information on a new technology, HVDPE, was obtained by the consultant. Based on that information the consultant revised their recommendation in the RAA to recommend the use of the HVDPE system. DEQ concurs with the new recommendation.

### Site History

In October 1988, a hydrocarbon sheen found in a sewer main near Kernaghan's Pik N Pak was investigated by the Great Falls City Fire Department. The search was narrowed down to a 2,000 gallon fiberglass underground storage tank that contained unleaded gasoline and piping associated with the tank. It was determined that a corroded section of piping was the cause of the gasoline in the sewer main. The area around this section of piping was excavated to a depth of eight feet. Approximately 20 cubic yards of contaminated soil were removed from the area and were then land farmed at a nearby construction yard. In July 1989, the building was razed and



Kernaghan's Pik N Pak  
1507 8<sup>th</sup> Ave. North, Great Falls  
Facility ID: 07-04508  
Release Number: 4005  
Priority: 1.1  
Page 2 of 3

two UST's were removed. Another 548 cubic yards of contaminated material were hauled from the site and land farmed at a nearby construction yard.

In February 2004, a Phase I Remedial Investigation was completed at the site. All wells sampled had exceedances of risk based screening levels (RBSLs) for VPH parameters and a few had exceedances of RBSLs for EPH. Groundwater contaminant levels improved slightly over the next couple of years. Additional investigation was conducted in 2011.

Monitoring conducted in 2017 demonstrated that the petroleum plume has become relatively stable. However, the levels of hydrocarbons in three of the four wells with petroleum contamination have experienced a slight increase in contamination when compared with monitoring events performed in 2011 and 2013.



TITLE:  
**SITE MAP**

PROJECT:  
**KERNAGHAN'S PIK & PUMP  
RELEASE #4005**

EXHIBIT:  
**FIG. 1**

**bsc&e**  
BIG SKY CIVIL &  
ENVIRONMENTAL, INC  
ENGINEERS - PLANNERS - DESIGNERS -  
LAND SURVEYORS - ENVIRONMENTAL SPECIALISTS  
1324 13th Ave. SW  
P.O. BOX 3625  
GREAT FALLS, MT 59403  
(406)727-2185 OFFICE  
(406)727-3856 FAX  
www.bsgskyce.com



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 704508

**FacilityName:** Kernaghans Service 8th Ave N

**City:** Great Falls

**Release ID:** 4005

**WP ID:** 716833773

**WP Name:** C-B-CalClean/WI/G

**WP Complete:**

**WP Date:** 03/19/2019

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan - AC-07		\$2,407.50			
2	Project Management		\$8,618.50			
3	Mobilization		\$2,565.00			
4	Monitoring		\$4,092.00			
5	Well Installation		\$7,907.26			
6	Well Development		\$997.00			
7	Miscellaneous - CalClean		\$84,845.65			
8	Fieldwork		\$8,944.00			
9	Miscellaneous - Diesel Disposal		\$2,103.00			
10	Survey		\$1,175.00			
11	Laboratory Analysis w/fee		\$7,075.00			
12	Miscellaneous - Data Validation Forms		\$394.50			
13	Report - Release Closure Plan		\$1,220.00			
14	Report - AR-07		\$3,390.00			
<b>Total:</b>			<b>\$135,734.41</b>			



Kernaghan's Service, Inc.  
1504 9<sup>th</sup> Ave. North, Great Falls  
Facility ID: 07-04509  
Release Number: 3400  
Priority: 1.1  
Page 1 of 4

### Work Plan-33774

The estimated cost for this work plan (WP) is \$145,566.20. The purpose of the WP is to clean up the persistent petroleum-impacted groundwater and soil in the saturated zone beneath the UST basin and dispenser islands on the west side of the Facility. The approved WP includes the following: installation of extraction wells; operation of a high-vacuum dual-phase extraction (HVDPE) system for up to one month; concurrent monitoring of HVDPE-induced groundwater draw-down; review and interpretation of real-time HVDPE monitoring data to optimize the extraction and flow rates within the aquifer; and one round of post-HVDPE compliance monitoring of the groundwater plume.

The HVDPE system is mobile and self-contained; it removes both the submerged petroleum smear zone and the impacted groundwater. The system uses extraction wells to induce a high vacuum to lower the water table and subject the smear zone to air-flow. Extracted groundwater is treated through an oil-water separator (if needed) and then through carbon vessels in series before it is discharged to surface water or sanitary sewer system. Extracted soil vapor is treated through 400,000 BTU/hr. excess air burners. The system operates 24/7 and measures the total equivalent-amount of hydrocarbons recovered through the vapor extraction via a field organic vapor analyzer. The groundwater concentrations are measured by collecting weekly inlet-groundwater sample and analyzing it for volatile petroleum hydrocarbons.

### Remedial Alternatives Analysis

A remedial alternatives analysis (RAA), completed in spring of 2018, for the Release determined the most effective method to clean up the petroleum-impacted groundwater and soil in the saturated zone was excavation. The RAA evaluated the following clean-up methods: no action (passive natural attenuation); MNA; air sparging/SVE; excavation; and excavation with ORC. Due to high source contaminant concentrations and the presence of free product at the Kernaghan's Service Inc. site, in-situ remediation methods such as Bioremediation, SVE, and Air Sparging are not recommended. While excavation was the recommended alternative, it was determined after further discussion with the property owner and consultant to be a less than ideal option. The site is an active gas station and business would be impacted, the site is small with existing infrastructure, tanks, piping, etc., and much of the contaminated soil would not be accessible. However, information on a new technology, HVDPE, was obtained by the consultant. Based on that information the consultant revised their recommendation in the RAA to recommend the use of the HVDPE system. DEQ concurs with the new recommendation.

### Site History

A petroleum release was discovered at the site during underground storage tank (UST) system upgrades in the spring of 1998. Two (2) 4,000 gallon diesel UST's and two (2) 4,000 gallon gasoline UST's were removed. They were then replaced with two (2) 5,000 gallon multi-compartment tanks. Fill material and water in the UST basin were determined to be contaminated with petroleum products. Additional contamination was also discovered when

pipng was removed in the winter of 1999. Remedial investigations were performed in March and June of 2000. The investigations included soil borings as well as groundwater monitoring. Additional monitoring wells were installed in 2011, and an additional subsurface soil investigation was completed in March 2013. Groundwater monitoring conducted the same year showed widespread hydrocarbon contamination and elevated benzene levels across the site.

In 2018 elevated concentrations of petroleum hydrocarbons continue to exist in groundwater underlying the Kernaghan's Service site. Three of the monitoring wells (MW-8, MW-9 and MW-19) contained free product at thicknesses of 0.13', 0.20' and 0.12', respectively (~1½" to ~2¼").



TITLE:  
**SITE MAP**

PROJECT:  
**KERNAGHAN'S SERVICE  
 RELEASE #3400**

EXHIBIT:  
**FIG. 1**

**bsc&e**  
**MID SKY CIVIL &  
 ENVIRONMENTAL, INC**  
 ENGINEERS - PLANNERS - DESIGNERS -  
 LAND SURVEYORS - ENVIRONMENTAL SPECIALISTS  
 1324 13th Ave. SW  
 P.O. BOX 3625  
 GREAT FALLS, MT 59403  
 (406)727-2185 OFFICE  
 (406)727-3656 FAX  
 www.bskskyce.com



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 704509

**FacilityName:** Kernaghans Service 9th Ave N

**City:** Great Falls

**Release ID:** 3400

**WP ID:** 716833774

**WP Name:** C-B-CalClean/WI/G

**WP Complete:**

**WP Date:** 03/19/2019

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan - AC-07		\$2,407.50			
2	Project Management		\$8,618.50			
3	Mobilization		\$2,565.00			
4	Monitoring		\$4,836.00			
5	Well Installation		\$13,192.05			
6	Well Development		\$977.00			
7	Miscellaneous - CalClean		\$84,845.65			
8	Fieldwork		\$8,944.00			
9	Miscellaneous - Diesel Disposal		\$2,103.00			
10	Survey		\$1,175.00			
11	Laboratory Analysis w/fee		\$8,125.00			
12	Miscellaneous - Data Validation Forms		\$394.50			
13	Report - Release Closure Plan		\$1,220.00			
14	Report - AR-07		\$3,390.00			
<b>Total:</b>			<b>\$142,793.20</b>			



Facility Name: AAA Storage  
Physical Address: 1530 Columbia Avenue, Helena, Lewis  
and Clark County  
Facility ID: 25-08847  
Release Number: 3840  
Priority: 1.2 – High Priority Remediation – Free Product  
Page 1 of 4

### Work Plan- (WPID 10965)

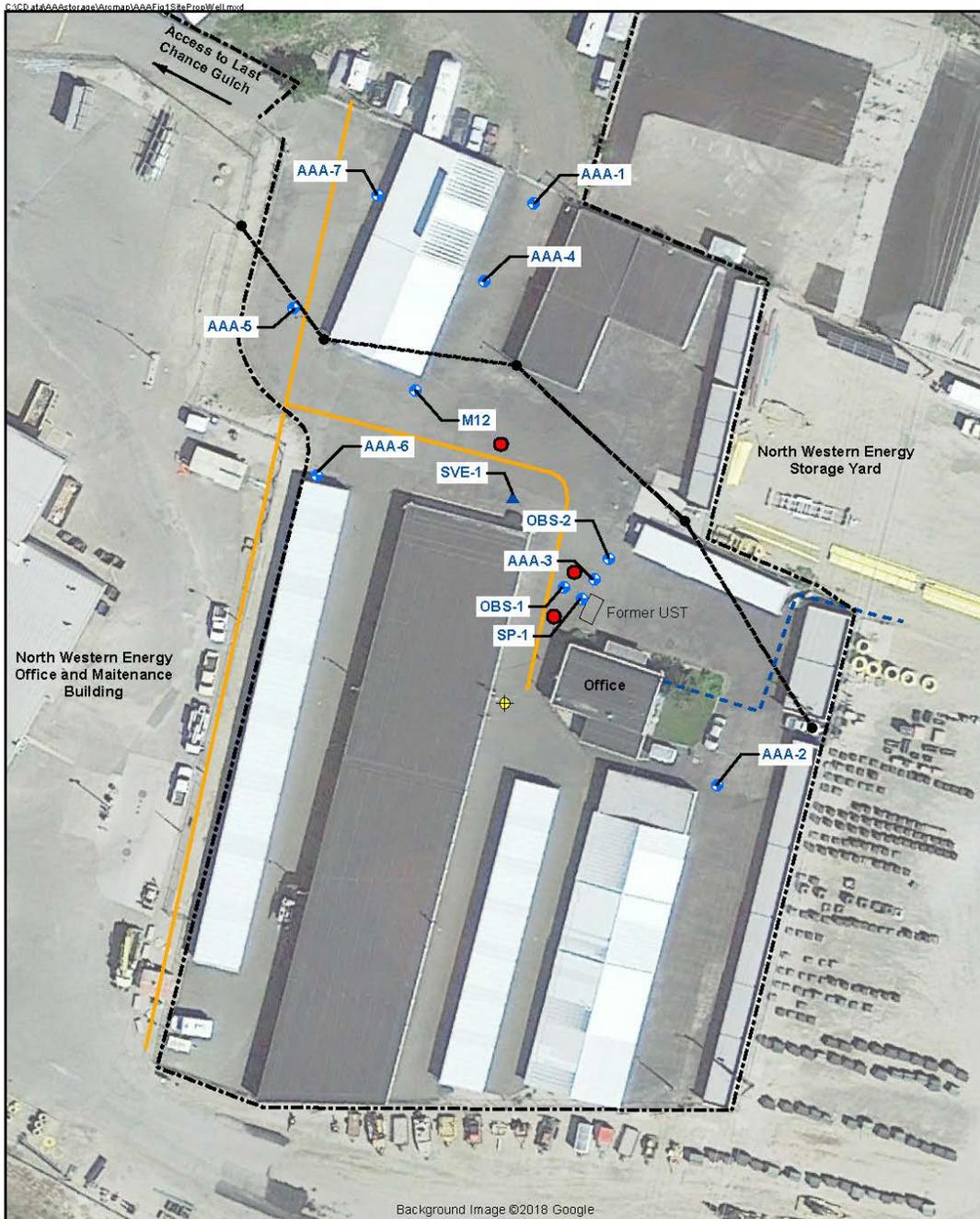
The estimated cost for this work plan is \$105,706.69. The approved work plan consists of the installation, operation, and assessment of an in-situ Submerged Oxygen Curtain® (iSOC) system. The installation of injection and monitoring borings, along with the setup of the associated injection equipment will be performed during the first mobilization. Subsequent mobilizations will consist of system maintenance and groundwater monitoring to assess system performance. The initial actions of this work plan will be the construction of three iSOC injection wells and one groundwater monitoring well on the property and the installation of iSOC units and associated oxygen delivery equipment. Oxygen supply equipment will consist of high pressure cylinders, pressure and flow regulators, and distribution equipment. Initial follow-up mobilizations will establish the rate of oxygen consumption so that a schedule of oxygen cylinder replacement can be determined. Post installation the system will be monitored weekly for one month, after the oxygen use level has been determined the further mobilization schedules will be planned so that the cylinders can be appropriately replaced. The iSOC units and flow control valves will also be replaced on a yearly basis. During this time semi-annual groundwater monitoring and reporting will be conducted. With each report the Release Closure Plan (RCP) will be updated to reflect current site conditions and to monitor the progress of cleanup. The entire work plan is estimated to be performed over a period of three years.

### Remedial Alternatives Analysis (RAA)

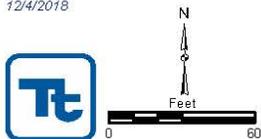
A Remedial Alternatives Analysis performed for the release indicated that the most effective option for cleanup would be the installation of an iSOC system. In all Monitored Natural Attenuation (MNA), Excavation, Soil Vapor Extraction (SVE), Air Sparging (AS), iSOC treatment, and In-Situ Chemical Oxidation (ISCO) alternatives were considered. The alternatives of Excavation, SVE, and ISCO would likely not be cost effective, and AS would only address the groundwater contamination. MNA would not be appropriate as there is periodically free phase petroleum product in monitoring wells near the former source area.

### Site History

Release 3840 was discovered on November 18, 1999, during a Remedial Investigation (RI) which was being performed by the neighboring Montana Power Company (MPC). The MPC RI found that an empty underground storage tank (UST) and contaminated soil were present to the north of the AAA storage office building. This contamination was determined not to be a result of the MPC release, based upon distance and contaminant distribution. The UST and 50 cubic yards of contaminated soil were removed in May 2001, and a SVE system placed in the excavation backfill. A total of 12 groundwater monitoring wells have been installed to determine the magnitude and extent of soil and groundwater contamination. The monitoring well network has successfully delineated the extent of the petroleum contaminated groundwater.



117-8070001  
12/4/2018



- Monitoring Well
- ▲ Soil Vapor Extraction Well
- Power/Light Pole
- Proposed ISOC Well
- ⊕ Proposed Monitoring Well AAA-8
- Natural Gas Line
- Overhead Electric Line
- Water Line
- AAA Storage Property Boundary/Fence

**Proposed Well Locations Map**  
**AAA Storage - 1530 Columbia**  
**Helena, Montana**  
**Figure 1**



Facility Name: AAA Storage  
 Physical Address: 1530 Columbia Avenue, Helena, Lewis and Clark County  
 Facility ID: 25-08847  
 Release Number: 3840  
 Priority: 1.2 – High Priority Remediation – Free Product  
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MT DEQ Petroleum Tank Cleanup Section -- Release Closure Plan <span style="float: right;">(7 Sept 2017)</span>								
Part 3: Evaluation of Cleanup Alternatives				Date:	7/9/2018	DEQ PM:	William Bergum	
Required for Investigation, Cleanup, Monitoring & Closure of Release				Consultant:	Tetra Tech			
Facility Name / Address:				1530 Columbia Ave, Helena, Montana				
Facility ID:		25-08847	Release:		3840	WFP ID:		10763
Fill-in appropriate site-specific Cleanup Methods that are based on RI results and CSM								
Evaluation Criteria	No Action*	Monitored Natural Attenuation (MNA)	Excavation	SVE	AS	In Situ Oxidation Canister (ISOC) Treatment	In Situ Chemical Oxidation (ISCO)	
	Estimated Costs	\$0	\$100,000 to \$200,000	\$300,000 to \$500,000	\$800,000 to \$900,000	\$50,000 to \$100,000	\$100,000	\$400,000
	Performance - Protective	As sole remedial technique is not protective	As sole remedial technique is not protective	May not adequately remove source area, but if successful would be moderately protective.	Moderately protective, has been used previously but was discontinued due to diminishing returns	As sole remedial technique is protective	As sole remedial technique is protective	As sole remedial technique is protective
	Performance - method achieves soil & GW RBSLs & DEQ-7 standards	No	Yes	Yes	Yes	Yes	Yes	Yes
	Reliability -- Short Term <3 yrs.	No	No	Yes	Yes	Yes	Yes	Yes
	Reliability -- Long Term >3 yrs.	No	Yes	Yes	Yes	Yes	Yes	Yes
	Implementation Issues & Limitations	None	None	The excavation area is confined by storage units to the north and west, and the manager's office/residence to the south. Area is covered in asphalt which would require resurfacing post-cleanup.	Was used intermittently at the site but did not completely remove free product. Water table is below 20 feet and conditions make drilling difficult for installation of additional wells	Can use some existing wells but for system expansion drilling conditions at the site are difficult and require air-rotary or sonic methods. Water table is >25 ft bgs.	Can use some existing wells but for system expansion drilling conditions at the site are difficult and require air-rotary or sonic methods. Water table is >25 ft bgs.	Can use some existing wells but for system expansion drilling conditions at the site are difficult and require air-rotary or sonic methods. Water table is >25 ft bgs.
	Safety Issues	None	None	Storage unit customers would have to be notified prior to construction that some units would not be available during cleanup for safety reasons.	Storage unit customers would have to be notified prior to construction that some units would not be available during cleanup for safety reasons.	Storage unit customers would have to be notified prior to construction that some units would not be available during cleanup for safety reasons.	Storage unit customers would have to be notified prior to construction that some units would not be available during cleanup for safety reasons.	Storage unit customers would have to be notified prior to construction that some units would not be available during cleanup for safety reasons.
	Effects on Public Health and Environment (includes Receptors)	No change	No change	No change	No change	No change	No change	No change
	Other:		The alternative could be paired with sorbant sock installation in wells that display FP.		Assumes that the current system is inadequate to address residual contamination			
Advantages of Cleanup Method:	No cost	Ease of implementation	If residual impacts from the UST basin are continuing to impact groundwater than they would be addressed	In-situ remediation techniques would be the least disruptive to the on-site business operations.	In-situ remediation techniques would be the least disruptive to the on-site business operations. Less expensive.	In-situ remediation techniques would be the least disruptive to the on-site business operations. Less expensive.	In-situ remediation techniques would be the least disruptive to the on-site business operations.	
Disadvantages of Cleanup Method:	Length of time needed to meet closure	Length of time needed to meet closure	Physical constraints would complicate this alternative, and there is the potential that it could be ineffective if UST basin is no longer contributing to groundwater impacts.	Very expensive to expand and operate the system.	Continual O&M required	Continual O&M required	Continual O&M required, more expensive than other in-situ methods.	
Est. Years to Complete Cleanup Method:	30	30	1 to 2	3 to 5	3 to 5	3 to 5	3 to 5	
Cleanup Recommendations:	Not recommended	Recommended if combined with a PMZ closure	Not recommended	Not recommended	Recommended	Recommended	Not recommended	
Methods to Evaluate Results of Cleanup:	None	Annual GWM	Annual GWM	Annual GWM	Annual GWM	Annual GWM	Annual GWM	
Information & Data Gaps:	There is extensive groundwater data for the site, but the UST basin was excavated nearly 20 years ago and current soil conditions are unknown. Residual source material above the water table may be continuing to impact groundwater.							
Recommendations and comments:	Either AS or ISOC canisters would be the most successful at remediating the site, however some additional soil investigation may be required.							

\* Note: Cleanup technologies may be removed or added as appropriate for each Release, however, the 'No Action' alternative must be evaluated for comparison at every Release



Facility Name: AAA Storage  
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MT DEQ Petroleum Tank Cleanup Section -- Release Closure Plan <span style="float: right;">(7 Sept 2017)</span>								
Part 4: Monitoring Required to Close Release				Date:	7/9/2018	DEQ PM:	William Bergum	
Required for Investigation, Cleanup, Monitoring & Closure of Release				Consultant:	Tetra Tech			
Facility Name / Address: 1530 Columbia Ave, Helena, Montana								
Facility ID: 25-08847			Release: 3840		WP ID: 10763			
Required Monitoring for each Cleanup Method and CSM & RI								
Monitor Cleanup Progress & Results for each Cleanup Method Until Closure		No Action*	Monitored Natural Attenuation (MNA)	Excavation	SVE	AS	In Situ Oxidation Canister (iSOC) Treatment	In Situ Chemical Oxidation (ISCO)
Monitoring Required by Cleanup Alternative	Borings/ Monitoring Wells (MWs)	None	None	None	None	None	None	None
	GW Monitoring (freq., wells, years)	None	Annual GWM	Annual GWM	Annual GWM	Annual GWM	Annual GWM	Annual GWM
	System O/M (frequency & years)	NA	NA	NA	Monthly system O&M for first 6 months, then quarterly monitoring of dissolved oxygen concentrations, Semi-annual/annual GWM	Monthly system O&M for first 6 months, then quarterly monitoring of dissolved oxygen concentrations, Semi-annual/annual GWM	Monthly system O&M for first 6 months, then quarterly monitoring of dissolved oxygen concentrations, Semi-annual/annual GWM	None
	Vapor Intrusion (VI) Monitoring	None	None	None	None	None	None	None
	Receptor Monitoring	None	None	None	None	None	None	None
	Waste Management & LF monitoring	None	None	None	None	None	None	None
	Other							
	Est. Years to Complete all Monitoring	15	15	2-3	2-3	2-3	2-3	2-3
	Estimated costs for O/M & monitoring	\$0	\$0	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000
Closure	Estimated Total Years to Closure:	30	30	1 to 2	3 to 5	3 to 5	3 to 5	3 to 5
	Natural Attenuation Trends:	Some wells appear to be attenuating while others in the former tank basin do not.						
	What currently prevents Closure?	Groundwater is still significantly impacted						
	Is this a PMZ Closure Candidate?	Yes						
Information & Data Gaps:		There is extensive groundwater data for the site, but the UST basin was excavated nearly 20 years ago and current soil conditions are unknown. Residual source material above the water table may be continuing to impact groundwater.						
Recommendations and comments:		Either AS or iSOC canisters would be the most successful at remediating the site, however some additional soil investigation may be required.						
* Note: Cleanup technologies may be removed or added as appropriate for each Release; however, the 'No Action' alternative must be evaluated for comparison at every Release.								



# Petroleum Tank Release Compensation Board

## Work Plan Task Costs

**Facility ID:** 2508847    **FacilityName:** AAA Storage    **City:** Helena  
**Release ID:** 3840    **WP ID:** 10965    **WP Name:** C-B-RSI/WI/RSO/G    **WP Complete:**     **WP Date:** 12/14/2018

Task #	Task Name	Phase	Estimated Cost	Actual Cost	Balance	Comment
1	Work Plan	C	\$1,652.82			
2	Project Management	C	\$5,248.08			
3	Mobilization	C	\$155.94			
4	Fieldwork	C	\$4,249.21			
5	Rem Sys Install	C	\$2,029.90			
6	Rem Sys Op & Maint	C	\$5,785.22			
7	Miscellaneous	C	\$214.00			
8	Well Installation	C	\$15,130.00			
9	Survey	C	\$963.00			
10	Equipment	C	\$16,537.06			
11	Equipment	C	\$1,875.04			
12	Water Level Measurements	C	\$676.00			
13	Monitoring	C	\$7,790.16			
14	Laboratory Analysis w/fee	C	\$17,116.87			
15	Report	C	\$3,051.36			
16	Report	C	\$300.00			
17	Report	C	\$3,000.00			
18	Fieldwork		\$3,480.96			Costs for this task are subject to adjustment once all bids are received.
19	Rem Sys Install		\$5,405.00			Costs for this task are subject to adjustment once all bids are received.
20	Miscellaneous		\$500.00			
<b>Total:</b>			<b>\$95,160.62</b>			