

STATE OF MONTANA
Department of Environmental Quality
Helena, Montana 59620



AIR QUALITY OPERATING PERMIT

Permit Number: **OP3175-00**

Issued to: **Thompson River Co-Gen, L.L.C.**
285 – 2nd Avenue West North
Kalispell, MT 59901

Final Date: **August 20, 2002**
Expiration Date: **August 20, 2007**

Effective Date: **August 20, 2002**
Date of Decision: **July 19, 2002**
End of EPA 45-day Review: **July 6, 2002**
Proposed Issue Date: **May 20, 2002**
Draft Issue Date: **April 11, 2002**

Application Deemed Technically Complete: **February 13, 2002**
Application Deemed Administratively Complete: **October 3, 2001**
Additional Submittals: **December 18, 2001, February 13, 2002**
Operating Permit Application Received: **August 28, 2001**
AFS Number: **089-0009A**

Permit Issuance and Appeal Processes: In accordance with Sections 75-2-217 and 218, MCA, and Administrative Rules of Montana (ARM), Title 17, Chapter 8, Subchapter 12, Operating Permit Program, this operating permit is hereby issued by the Department as effective and final on this date. The permit must be kept on-site at the above named facility.

Issued by the Department of Environmental Quality

_____/ /
Signature

Date

Montana Air Quality Operating Permit
Department of Environmental Quality

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Terms not otherwise defined in this permit or in the Definitions and Abbreviations Appendix of this permit have the meaning assigned to them in the referenced regulations.

SECTION I. GENERAL INFORMATION

The following general information is provided pursuant to ARM 17.8.1210(1).

Company Name: Thompson River Co-Gen, L.L.C.

Mailing Address: 285 – 2nd Avenue West North

City: Kalispell

State: MT

Zip: 59901

Plant Location: SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 13, Township 21 North, Range 29 West, Sanders County, MT. UTM Coordinates - Zone 11, Easting 631.6 kilometers (km), and Northing 5270.6 km.

Responsible Official: Barry Bates

Phone: (406) 257-7551

Facility Contact Person: Barry Bates

Phone: (406) 257-7551

Primary SIC Code: 4911

Nature of Business: Power (electrical) and Steam Generation

Description of Process: TRC operates a 12.5 megawatt (MW) coal/wood waste bio-mass fired electricity and steam co-generation plant. The plant incorporates a 156 MMBtu/hr capacity Babcock & Wilcox Spreader Stoker Boiler (Boiler) capable of producing approximately 125,000 pounds of steam per hour. Most of the steam is sent to a turbine generator for the production of electricity to be sent to the power grid with a small percentage (up to 10%) of the steam and energy produced sent directly to Thompson River Lumber, Inc. (TRL), for use in the lumber dry kilns and general operations at the sawmill. TRC will have a parasitic load (use) of approximately 0.4 MW.

The relationship between TRC and TRL is symbiotic, however, because the two sources are under separate ownership and control and are covered under separate Standard Industrial Classification (SIC) codes, the two sources are considered separate sources.

The Boiler is supported by a coal and wood-waste bio-mass fuel handling system, a cooling tower, a lime handling system, an ash/fly ash handling system, and various support trucks/vehicles. The Boiler will incorporate various emission control devices to limit potential pollutant emissions from the source.

The Boiler will use over-fire air (OFA) to control NO_x emissions, a combination of low sulfur coal and a dry lime scrubber to control SO₂ emissions, combustion control to limit CO emissions, a baghouse to control PM/PM₁₀ emissions, and proper design and combustion to control volatile organic compound (VOC) emissions. Boiler combustion gases will first enter the dry lime scrubber then pass through the Boiler baghouse and eventually vent to the atmosphere through the Boiler baghouse stack. The Boiler will fire low-sulfur coal and/or wood waste bio-mass only.

SECTION II. SUMMARY OF EMISSION UNITS

The emission units regulated by this permit are the following [ARM 17.8.1211]:

Emissions Unit ID	Description	Pollution Control Device/Practice
EU001	Babcock & Wilcox Spreader Stoker Boiler (156 MMBtu/hr)	PM/PM ₁₀ – Baghouse (31,685 dry standard cubic feet per minute (dscfm) capacity) SO ₂ – Dry Lime Scrubber NO _x – OFA
EU002	Fuel Storage and Handling Operations (Coal)	Enclosures, Fuel Handling Baghouse – DC1 (2200 dscfm)
EU003	Fuel Storage and Handling Operations (Wood Waste Bio-Mass)	Enclosures, Fuel Handling Bin Vent Dust Collector – DC2 (1000 dscfm)
EU004	Lime Storage and Handling Operations	Enclosures, Lime Silo Bin Vent Dust Collector – DC3 (1000 dscfm)
EU005	Ash/Fly Ash Storage and Handling Operations	Enclosures, Fly Ash Bin Vent Dust Collector – DC4 (1000 dscfm), Retractable Load-out Spout (Truck Transfer)
EU006	Truck Traffic/Haul Roads	Paved Roads, Water and/or Chemical Dust Suppressant.

SECTION III. PERMIT CONDITIONS

The following requirements and conditions are applicable to the facility or to specific emission units located at the facility (ARM 17.8.1211,1212, and 1213).

A. Facility-Wide

Conditions	Rule Citation	Rule Description	Pollutant/Parameter	Limit
A.1	ARM 17.8.304(2)	Visible Air Contaminants	Opacity	20%
A.2	ARM 17.8.308(1)	Particulate Matter, Airborne	Fugitive Opacity	20%
A.3	ARM 17.8.308(2)	Particulate Matter, Airborne	Reasonable Precautions	-----
A.4	ARM 17.8.308	Particulate Matter, Airborne	Reasonable Precaution, Construction	20%
A.5	ARM 17.8.309	Particulate Matter, Fuel Burning Equipment	Particulate Matter	$E = 0.882 * H^{-0.1664}$ Or $E = 1.026 * H^{-0.233}$
A.6	ARM 17.8.310	Particulate Matter, Industrial Processes	Particulate Matter	$E = 4.10 * P^{0.67}$ or $E = 55 * P^{0.11} - 40$
A.7	ARM 17.8.322(4)	Sulfur Oxide Emissions, Sulfur in Fuel	Sulfur in Fuel (liquid or solid fuels)	1 lb/MMBtu fired
A.8	ARM 17.8.322(5)	Sulfur Oxide Emissions, Sulfur in Fuel	Sulfur in Fuel (gaseous)	50 gr/100 CF
A.9	ARM 17.8.324(3)	Hydrocarbon Emissions, Petroleum Products	Gasoline Storage Tanks	-----
A.10	ARM 17.8.324	Hydrocarbon Emissions, Petroleum Products	65,000 Gallon Capacity	-----
A.11	ARM 17.8.324	Hydrocarbon Emissions, Petroleum Products	Oil-effluent Water Separator	-----
A.12	ARM 17.8.1212	Reporting Requirements	Compliance Monitoring	-----
A.13	ARM 17.8.1207	Reporting Requirements	Annual Certification	-----

Conditions

- A.1. Pursuant to ARM 17.8.304(2), TRC shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.
- A.2. Pursuant to ARM 17.8.308(1), TRC shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.
- A.3. Pursuant to ARM 17.8.308(2), TRC shall not cause or authorize the use of any street, road or parking lot without taking reasonable precautions to control emissions of airborne particulate matter, unless otherwise specified by rule or in this permit.
- A.4. Pursuant to ARM 17.8.308, TRC shall not operate a construction site or demolition project unless reasonable precautions are taken to control emissions of airborne particulate matter. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.

- A.5. Pursuant to ARM 17.8.309, unless otherwise specified by rule or in this permit, TRC shall not cause or authorize particulate matter caused by the combustion of fuel to be discharged from any stack or chimney into the outdoor atmosphere in excess of the maximum allowable emissions of particulate matter for existing fuel burning equipment and new fuel burning equipment calculated using the following equations:

For existing fuel burning equipment (installed before November 23, 1968):
 $E = 0.882 * H^{-0.1664}$

For new fuel burning equipment (installed on or after November 23, 1968):
 $E = 1.026 * H^{-0.233}$

Where H is the heat input capacity in million BTU (MMBtu) per hour and E is the maximum allowable particulate emissions rate in pounds per MMBtu.

- A.6. Pursuant to ARM 17.8.310, unless otherwise specified by rule or in this permit, TRC shall not cause or authorize particulate matter to be discharged from any operation, process, or activity into the outdoor atmosphere in excess of the maximum hourly allowable emissions of particulate matter calculated using the following equations:

For process weight rates up to 30 tons per hour: $E = 4.10 * P^{0.67}$
For process weight rates in excess of 30 tons per hour: $E = 55.0 * P^{0.11} - 40$

Where E = rate of emissions in pounds per hour and p = process weight rate in tons per hour.

- A.7. Pursuant to ARM 17.8.322(4), TRC shall not burn liquid or solid fuels containing sulfur in excess of one (1) pound per million BTU fired, unless otherwise specified by rule or in this permit.
- A.8. Pursuant to ARM 17.8.322(5), TRC shall not burn any gaseous fuel containing sulfur compounds in excess of 50 grains per 100 cubic feet of gaseous fuel, calculated as hydrogen sulfide at standard conditions, unless otherwise specified by rule or in this permit.
- A.9. Pursuant to ARM 17.8.324(3), TRC shall not load or permit the loading of gasoline into any stationary tank with a capacity of 250 gallons or more from any tank truck or trailer, except through a permanent submerged fill pipe, unless such tank is equipped with a vapor loss control device or is a pressure tank as described in ARM 17.8.324(1), unless otherwise specified by rule or in this permit.
- A.10. Pursuant to ARM 17.8.324, unless otherwise specified by rule or in this permit, TRC shall not place, store or hold in any stationary tank, reservoir or other container of more than 65,000 gallon capacity any crude oil, gasoline or petroleum distillate having a vapor pressure of 2.5 pounds per square inch absolute or greater under actual storage conditions, unless such tank, reservoir or other container is a pressure tank maintaining working pressure sufficient at all times to prevent hydrocarbon vapor or gas loss to the atmosphere, or is designed and equipped with a vapor loss control device, properly installed, in good working order and in operation.
- A.11. Pursuant to ARM 17.8.324, unless otherwise specified by rule or in this permit, TRC shall not use any compartment of any single or multiple-compartment oil-effluent water separator, which compartment receives effluent water containing 200 gallons a day or more of any petroleum product from any equipment processing, refining, treating, storing or handling kerosene or other petroleum product of equal or greater volatility than kerosene, unless such compartment is equipped with a vapor loss control device, constructed so as to prevent emission of hydrocarbon vapors to the atmosphere, properly installed, in good working order and in operation.

- A.12. On or before January 31 and July 31 of each year, TRC shall submit to the Department the compliance monitoring reports required by Section V.D. These reports must contain all information required by Section V.D, as well as the information required by each individual emissions unit. For the reports due by January 31 of each year, TRC may submit a single report, provided that it contains all the information required by Section V.B & V.D.
- A.13. By January 31 of each year, TRC shall submit to the Department the compliance certification report required by Section V.B. The annual certification report required by Section V.B must include a statement of compliance based on the information available, which identifies any observed, documented or otherwise known instance of noncompliance for each applicable requirement.

B. EU001 – Babcock and Wilcox Spreader Stoker Boiler (156 MMBtu/hr)

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
B.1, B.15, B.24, B.25, B.32	Opacity	20%	Method 9	Every 2 Years	Semi-Annual
			Visual Surveys	Weekly	
B.2, B.15, B.24, B.32	Particulate Matter	4.62 lb/hr and 0.017 gr/dscf	Method 5	Every 2 Years	Semi-Annual
B.3, B.16, B.24, B.32	NO _x	34.32 lb/hr and 0.22 lb/MMBtu	Method 7	Every 2 Years	Semi-Annual
B.4, B.17, B.24, B.32	CO	49.92 lb/hr and 0.32 lb/MMBtu	Method 10	Every 2 Years	Semi-Annual
B.5, B.18, B.24, B.32	SO ₂	46.80 lb/hr and 0.30 lb/MMBtu	Method 6	Every 2 Years	Semi-Annual
B.6, B.19, B.24, B.32	VOC	5.93 lb/hr and 0.038 lb/MMBtu	Method 18 and/or Method 25	As Required by the Department	Semi-Annual
B.7, B.20, B.26, B.32	Boiler Baghouse	Install, Operate, and Maintain	Inspection and Maintenance Plan	On-going	Semi-Annual
B.8, B.21, B.27, B.32	OFA	Install, Operate, and Maintain	Normal Operations	On-going	Annual
B.9, B.21, B.27, B.32	Dry Lime Scrubber	Install, Operate, and Maintain	Normal Operations	On-going	Annual
B.10, B.22, B.28, B.32	Fuel Use	Coal and/or Wood Waste Bio-Mass Only	Record Keeping	All Fuel Fired	Semi-Annual
B.11, B.22, B.29, B.32, B.33	Coal Analysis	Analyze all Coal Shipments/Coal Fired	Record Keeping	All Coal Shipments / Coal Fired	Quarterly
B.12, B.23, B.30, B.32	COMS	Install, Operate, and Maintain	Normal Operations and Data Record Keeping	On-going	Semi-Annual
B.13, B.23, B.30, B.32	NO _x CEMS	Install, Operate, and Maintain	Normal Operations and Data Record Keeping	On-going	Semi-Annual
B.14, B.22, B.31, B.32	40 CFR 60, Subpart Db	Maintain Compliance as Applicable	Record Keeping	As Applicable	Semi-Annual

Conditions

- B.1. TRC shall not cause or authorize to be discharged into the atmosphere from the fabric filter baghouse controlling emissions from the Babcock & Wilcox Spreader Stoker Boiler any visible emissions that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.340; ARM 17.8.304; and 40 CFR Part 60.43b(f), Subpart Db).
- B.2. TRC shall not cause or authorize to be discharged into the atmosphere from the Babcock & Wilcox Spreader Stoker Boiler any Particulate Matter/Particulate Matter less than 10 μ m aerodynamic diameter (PM/PM₁₀) emissions in excess of the following (ARM 17.8.710):
- a. 4.62 lb/hr; and
 - b. 0.017 gr/dscf.
- The hourly emission limit in Section III.B.2.a. shall apply at all times except periods of startups shutdown, or malfunction (40 CFR Part 60.43b(g)). The grain loading limit in Section II.B.2.b. is the Boiler Baghouse limit.
- B.3. TRC shall not cause or authorize to be discharged into the atmosphere from the Babcock & Wilcox Spreader Stoker Boiler any Oxides of Nitrogen (NO_x) emissions in excess of the following (ARM 17.8.710):
- a. 34.32 lb/hr calculated on a rolling 30-day average; and
 - b. 0.22 lb/MMBtu calculated on a rolling 30-day average.
- B.4. TRC shall not cause or authorize to be discharged into the atmosphere from the Babcock & Wilcox Spreader Stoker Boiler any Carbon Monoxide (CO) emissions in excess of the following (ARM 17.8.710):
- a. 49.92 lb/hr; and
 - b. 0.32 lb/MMBtu.
- B.5. TRC shall not cause or authorize to be discharged into the atmosphere from the Babcock & Wilcox Spreader Stoker Boiler any Sulfur Dioxide (SO₂) emissions in excess of the following (ARM 17.8.710):
- a. 46.80 lb/hr; and
 - b. 0.30 lb/MMBtu.
- B.6. TRC shall not cause or authorize to be discharged into the atmosphere from the Babcock & Wilcox Spreader Stoker Boiler any Volatile Organic Compound (VOC) emissions in excess of the following (ARM 17.8.710):
- a. 5.93 lb/hr; and
 - b. 0.038 lb/MMBtu
- B.7. Opacity and PM/PM₁₀ emissions from the Babcock & Wilcox Spreader Stoker Boiler shall be controlled by a fabric filter baghouse (Boiler Baghouse) (ARM 17.8.715).
- B.8. NO_x emissions from the Babcock & Wilcox Spreader Stoker Boiler shall be controlled by the use of OFA (ARM 17.8.715).
- B.9. SO₂ emissions from the Babcock & Wilcox Spreader Stoker Boiler shall be controlled by a dry lime scrubber (ARM 17.8.715).

- B.10. The Babcock & Wilcox Spreader Stoker Boiler shall be fired with coal and/or wood waste biomass only (ARM 17.8.710).
- B.11. TRC shall obtain a coal analysis, which is representative of each load of coal received, from each coal supplier. The analysis shall contain, at a minimum, sulfur content, ash content, and Btu value (ARM 17.8.710).
- B.12. TRC shall install and operate a Continuous Opacity Monitoring System (COMS) to monitor opacity from the Babcock & Wilcox Spreader Stoker Boiler (ARM 17.8.340 and 40 CFR Part 60, Subpart Db).
- B.13. TRC shall install and operate a NO_x Continuous Emission Monitoring System (CEMS) to monitor NO_x emissions from the Babcock & Wilcox Spreader Stoker Boiler (ARM 17.8.340 and 40 CFR Part 60, Subpart Db).
- B.14. TRC shall comply with all applicable standards and limitations, and the reporting, recordkeeping and notification requirements contained in 40 CFR 60, Subpart A and 40 CFR Part 60, Subpart Db (ARM 17.8.340; 40 CFR 60, Subpart A; and 40 CFR Part 60, Subpart Db).

Compliance Demonstration

- B.15. Compliance monitoring of the Opacity and PM/PM₁₀ limits for the Babcock & Wilcox Spreader Stoker Boiler shall be determined by an initial Method 9 and Method 5 performance source test, respectively, conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department. (ARM 17.8.105, ARM 17.8.710, 40 CFR Part 60.8, and 40 CFR Part 60, Subpart Db).

In addition, TRC shall conduct a weekly visual survey of the visible emissions from the Boiler Baghouse. Conducting a visual survey does not relieve TRC of liability for a violation documented with a Method 9 source test.

Under the visual survey requirement, weekly, TRC shall visually survey emissions from the Boiler Baghouse. The person conducting the survey does not have to be an EPA Method 9 qualified observer. However, the individual must be familiar with the procedures of EPA Method 9, including the proper location from which to observe visible emissions. If excessive emissions are identified, TRC shall contain, minimize, or shut-down the source of emissions. TRC shall maintain a weekly log including the date, time, and observers' initials indicating compliance with the visual survey requirement.

- B.16. Compliance monitoring of the NO_x limits for the Babcock & Wilcox Spreader Stoker Boiler in Section II.B.3.a. shall be determined by an initial performance source test conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department. TRC may use testing in conjunction with the Relative Accuracy Test completed for certification of the CEMS, as a compliance test, if maximum achievable process rates are maintained (ARM 17.8.105; ARM 17.8.710; 40 CFR Part 60.8; and 40 CFR Part 60, Subpart Db).
- B.17. Compliance monitoring of the CO limits for the Babcock & Wilcox Spreader Stoker Boiler in Section II.B.4.a. shall be determined by an initial performance source test conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. The testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department (ARM 17.8.105; 40 CFR Part 60, Subpart A; and 40 CFR Part 60, Subpart Db).

- B.18. Compliance monitoring of the SO₂ emission limits for the Babcock & Wilcox Spreader Stoker Boiler in Section II.B.5.a. shall be determined by an initial performance source test conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. The testing shall continue on an every 2-year basis or according to another testing/ monitoring schedule as may be approved by the Department. (ARM 17.8.105, 40 CFR Part 60, Subpart A, and 40 CFR Part 60, Subpart Db).
- B.19. As required by the Department, TRC shall conduct source testing on the Babcock & Wilcox Spreader Stoker Boiler for VOC emissions. The source test method used shall be Method 18 and/or Method 25 or another source test method as may be approved by the Department. The source test shall be conducted in accordance with the Montana Source Test Protocol and Procedures Manual (ARM 17.8.105 and ARM 17.8.710).
- B.20. TRC shall install, operate, and maintain the Boiler Baghouse in accordance with the requirements contained in the facility Baghouse/Bin Vent Inspection and Maintenance Plan (I&M Plan) (Appendix E of this permit) (ARM 17.8.710).
- B.21. The compliance demonstration for the NO_x control OFA requirement in Section III.B.8 and the SO₂ control dry lime scrubber requirement in Section III.B.9 shall be accomplished through initial certification and normal operations maintaining compliance on an ongoing basis.
- B.22. The compliance demonstration for the limited fuel use requirement in Section III.B.10, the coal analysis requirement in Section III.B.11, and compliance with 40 CFR 60, Subpart Db, as applicable (Section III.B.14) shall be accomplished through recordkeeping. All records shall include the required documentation, the date, the time, and the initials of the documenting personnel.
- B.23. The compliance monitoring for the Babcock & Wilcox Spreader Stoker Boiler COMS requirement in Section III.B.12 and the Babcock & Wilcox Spreader Stoker Boiler NO_x CEMS requirement in Section III.B.13 shall be accomplished through initial certification, data recordkeeping, and normal operations maintaining compliance on an ongoing basis in accordance with 40 CFR 60.48.b.

Recordkeeping

- B.24. All source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site. The reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual.
- B.25. TRC shall maintain on-site a log containing all visual observations monitoring compliance with the visual survey requirement. The log shall include the required information, the date, the time, and the initials of the documenting personnel.
- B.26. TRC shall maintain on-site records of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix E of this permit.
- B.27. No recordkeeping is necessary to monitor compliance with the NO_x control OFA requirement in Section III.B.8 and the SO₂ control dry lime scrubber requirement in Section III.B.9.
- B.28. TRC shall maintain a fuel log indicating all fuel used to fire the Babcock & Wilcox Spreader Stoker Boiler. The documented information shall monitor compliance with the fuel use requirement in Section III.B.10. All records shall include the required documentation, the date, the time, and the initials of the documenting personnel.

- B.29. TRC shall maintain a fuel log containing information on all coal shipments received and all coal fired in the Babcock & Wilcox Spreader Stoker Boiler. The documented information shall monitor compliance with the coal analysis requirement in Section III.B.11. All records shall include the required documentation, the date, the time, and the initials of the documenting personnel.
- B.30. TRC shall maintain a record of all measurements from the COMS as required in Section III.B.12 and the NO_x CEMS as required in Section III.B.13. All opacity CEMS performance evaluations; all opacity CEMS or monitoring device calibration checks and audits; and all adjustments and maintenance performed on these systems or devices shall be recorded in a permanent form suitable for inspection. The file shall be retained on site for at least 5 years following the date of such measurements and reports. TRC shall supply these records to the Department upon request.
- B.31. TRC shall maintain a log monitoring compliance with the requirements of 40 CFR 60, Subpart Db, as applicable.

Reporting

- B.32. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide:
- A summary of results of the last source testing that was performed
 - A summary of all visual surveys conducted during the reporting period
 - A summary of any corrective actions taken as a result of the inspections and maintenance required by I&M Plan in Appendix E of this permit
 - A summary of the type of fuel fired in the Babcock & Wilcox Spreader Stoker Boiler
 - A summary of all required COMS and NO_x CEMS recordkeeping
 - A summary of compliance with the requirements of 40 CFR 60, Subpart Db, as applicable
- B.33. The quarterly reporting requirements shall include a summary of all coal analysis conducted in accordance with Section III.B.29.

C. EU002 – Fuel Storage and Handling Operations (Coal)

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
C.1, C.6, C.10, C.14	Enclosures and Baghouse	Install, Operate, and Maintain	Inspection and Maintenance Plan	On-going	Semi-Annual
C.2, C.7, C.8, C.11, C.12, C.14	Opacity	20%	Method 9	Every 2 Years	Semi-Annual
			Visual Surveys	Weekly	
C.3, C.7, C.11, C.14	Particulate Matter	0.02 gr/dscf	Method 5	Every 2 Years	Semi-Annual
C.4, C.8, C.12, C.14	Opacity / Reasonable Precautions	20%	Visual Surveys	Weekly	Semi-Annual
C.5, C.9, C.13, C.14	Under Track Hopper	Install, Operate, and Maintain	Normal Operations	On-going	Annual

Conditions

- C.1. PM/PM₁₀ emissions from coal fuel storage and handling operations including all coal fuel material transfers from railcars to the under-track hopper and all coal fuel material transfer conveyors shall be enclosed and routed to a fabric filter baghouse (Fuel Handling Baghouse – DC1) (ARM 17.8.715).

- C.2. TRC shall not cause or authorize to be discharged into the atmosphere from any stack or vent any visible emissions that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304).
- C.3. TRC shall not cause or authorize to be discharged into the atmosphere from the Fuel Handling Baghouse – DC1 any PM/PM₁₀ emissions in excess of 0.02 gr/dscf (ARM 17.8.715).
- C.4. TRC shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit (ARM 17.8.308(1)).
- C.5. All railcar coal deliveries/transfers shall be unloaded via a bottom dump into an under-track hopper (ARM 17.8.715).

Compliance Demonstration

- C.6. TRC shall install, operate, and maintain the Fuel Handling Baghouse – DC1 in accordance with the requirements contained in the I&M Plan (Appendix E of this permit) (ARM 17.8.710).
- C.7. Monitoring compliance with the Opacity and PM/PM₁₀ limits for the Fuel Handling Baghouse – DC1 shall be determined by an initial Method 9 and Method 5 performance source test, respectively, conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department. (ARM 17.8.105, ARM 17.8.710, and ARM 17.8.715).
- C.8. TRC shall conduct a weekly visual survey of the visible fugitive emissions during coal fuel storage and handling operations. Conducting a visual survey does not relieve TRC of a liability for a violation documented with a Method 9 source test.

Under the visual survey requirement, weekly, TRC shall visually survey emissions from the Fuel Handling Baghouse – DC1 and for any other associated source of excessive fugitive emissions. The person conducting the survey does not have to be an EPA Method 9 qualified observer. However, the individual must be familiar with the procedures of EPA Method 9, including the proper location from which to observe visible emissions. If a source of excessive fugitive emissions is identified, TRC shall contain or minimize the source of emissions, unless cold weather or other circumstances would make this activity result in hazardous conditions. If water is used to control fugitive dust emissions, TRC shall take precautions to avoid creating a water quality problem from surface water runoff. TRC shall maintain a weekly log including the date, time, and observers' initials indicating compliance with the visual survey requirement.

- C.9. Compliance monitoring for the under track hopper requirement in Section III.C.5 shall be accomplished through normal operations monitoring compliance on an on-going basis.

Recordkeeping

- C.10. TRC shall maintain on-site records of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix F to this permit.
- C.11. All source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site. The reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual.

- C.12. TRC shall maintain on-site a log containing all visual observations monitoring compliance with the visual survey requirement. The log shall include the required information, the date, the time, and the initials of the documenting personnel.
- C.13. No recordkeeping is necessary to monitor compliance with the under track hopper requirement in Section III.C.5.

Reporting

- C.14. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide:
- a. A summary of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix F to this permit
 - b. A summary of results of the last source testing that was performed
 - c. A summary of all visual observations monitoring compliance with the visual survey requirement

D. EU003 – Fuel Storage and Handling Operations (Wood Waste Bio-Mass)

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
D.1, D.5, D.8, D.11	Enclosures and Bin Vent Dust Collector	Install, Operate, and Maintain	Inspection and Maintenance Plan	On-going	Semi-Annual
D.2, D.6, D.7, D.9, D.10, D.11	Opacity	20%	Method 9	Every 2 Years	Semi-Annual
			Visual Surveys	Weekly	
D.3, D.6, D.9, D.11	Particulate Matter	0.02 gr/dscf	Method 5	Every 2 Years	Semi-Annual
D.4, D.7, D.10, D.11	Opacity / Reasonable Precautions	20%	Visual Surveys	Weekly	Semi-Annual

Conditions

- D.1. PM/PM₁₀ emissions from wood waste bio-mass fuel storage and handling operations including all fuel material transfer conveyors shall be enclosed and routed to a bin vent dust collector (Fuel Handling Bin Vent – DC2) (ARM 17.8.715).
- D.2. TRC shall not cause or authorize to be discharged into the atmosphere from any stack or vent any visible emissions that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304).
- D.3. TRC shall not cause or authorize to be discharged into the atmosphere from the Fuel Handling Bin Vent – DC2 any PM/PM₁₀ emissions in excess of 0.02 gr/dscf (ARM 17.8.715).
- D.4. TRC shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit (ARM 17.8.308(1)).

Compliance Demonstration

- D.5. TRC shall install, operate, and maintain the Fuel Handling Bin Vent – DC2 in accordance with the requirements contained in the I&M Plan (Appendix E of this permit) (ARM 17.8.710).
- D.6. Monitoring compliance with the Opacity and PM/PM₁₀ limits for the Fuel Handling Bin Vent – DC2 shall be determined by an initial Method 9 and Method 5 performance source test, respectively, conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department. (ARM 17.8.105, ARM 17.8.710, and ARM 17.8.715).
- D.7. TRC shall conduct a weekly visual survey of the visible fugitive emissions during wood waste bio-mass fuel storage and handling operations. Conducting a visual survey does not relieve TRC of a liability for a violation documented with a Method 9 source test.

Under the visual survey requirement, weekly, TRC shall visually survey emissions from the Fuel Handling Bin Vent – DC2 and for any other associated source of excessive fugitive emissions. The person conducting the survey does not have to be an EPA Method 9 qualified observer. However, the individual must be familiar with the procedures of EPA Method 9, including the proper location from which to observe visible emissions. If a source of excessive fugitive emissions is identified, TRC shall contain or minimize the source of emissions, unless cold weather or other circumstances would make this activity result in hazardous conditions. If water is used to control fugitive dust emissions, TRC shall take precautions to avoid creating a water quality problem from surface water runoff. TRC shall maintain a weekly log including the date, time, and observers' initials indicating compliance with the visual survey requirement.

Recordkeeping

- D.8. TRC shall maintain on-site records of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix F to this permit.
- D.9. All source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site. The reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual.
- D.10. TRC shall maintain on-site a log containing all visual observations monitoring compliance with the visual survey requirement. The log shall include the required information, the date, the time, and the initials of the documenting personnel.

Reporting

- D.11. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide:
- A summary of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix E of this permit
 - A summary of results of the last source testing that was performed
 - A summary of all visual observations monitoring compliance with the visual survey requirement

E. EU004 – Lime Storage and Handling Operations

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
E.1, E.5, E.8, E.11	Bin Vent Dust Collector	Install, Operate, and Maintain	Inspection and Maintenance Plan	On-going	Semi-Annual
E.2, E.6, E.7, E.9, E.10, E.11	Opacity	20%	Method 9	Every 2 Years	Semi-Annual
			Visual Surveys	Weekly	
E.3, E.6, E.9, E.11	Particulate Matter	0.02 gr/dscf	Method 5	Every 2 Years	Semi-Annual
E.4, E.7, E.10, E.11	Opacity / Reasonable Precautions	20%	Visual Surveys	Weekly	Semi-Annual

Conditions

- E.1. PM/PM₁₀ emissions from lime storage and handling operations including all material transfers from the lime silo shall be routed to a bin vent dust collector (Lime Silo Bin Vent – DC3) (ARM 17.8.715).
- E.2. TRC shall not cause or authorize to be discharged into the atmosphere from any stack or vent any visible emissions that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304).
- E.3. TRC shall not cause or authorize to be discharged into the atmosphere from the Lime Silo Bin Vent – DC3 any PM/PM₁₀ emissions in excess of 0.02 gr/dscf (ARM 17.8.715).
- E.4. TRC shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit (ARM 17.8.308(1)).

Compliance Demonstration

- E.5. TRC shall install, operate, and maintain the Lime Silo Bin Vent – DC3 in accordance with the requirements contained in the I&M Plan (Appendix E of this permit) (ARM 17.8.710).
- E.6. Monitoring compliance with the Opacity and PM/PM₁₀ limits for the Lime Silo Bin Vent – DC3 shall be determined by an initial Method 9 and Method 5 performance source test, respectively, conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department (ARM 17.8.105, ARM 17.8.710, and ARM 17.8.715).
- E.7. TRC shall conduct a weekly visual survey of the visible fugitive emissions during lime storage and handling operations. Conducting a visual survey does not relieve TRC of a liability for a violation documented with a Method 9 source test.

Under the visual survey requirement, weekly, TRC shall visually survey emissions from the Lime Silo Bin Vent – DC3 and for any other associated source of excessive fugitive emissions. The person conducting the survey does not have to be an EPA Method 9 qualified observer. However, the individual must be familiar with the procedures of EPA Method 9, including the proper location from which to observe visible emissions. If a source of excessive fugitive emissions is identified, TRC shall contain or minimize the source of emissions, unless cold

weather or other circumstances would make this activity result in hazardous conditions. If water is used to control fugitive dust emissions, TRC shall take precautions to avoid creating a water quality problem from surface water runoff. TRC shall maintain a weekly log including the date, time, and observers' initials indicating compliance with the visual survey requirement.

Recordkeeping

- E.8. TRC shall maintain on-site records of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix F to this permit.
- E.9. All source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site. The reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual.
- E.10. TRC shall maintain on-site a log containing all visual observations monitoring compliance with the visual survey requirement. The log shall include the required information, the date, the time, and the initials of the documenting personnel.

Reporting

- E.11. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide:
 - a. A summary of all maintenance and inspection activities performed in accordance with the I&M plan in Appendix E of this permit
 - b. A summary of results of the last source testing that was performed
 - c. A summary of all visual observations monitoring compliance with the visual survey requirement

F. EU005 – Ash/Fly Ash Storage and Handling Operations

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
F.1, F.6, F.10, F.14	Bin Vent Dust Collector	Install, Operate, and Maintain	Inspection and Maintenance Plan	On-going	Semi-Annual
F.2, F.7, F.8, F.11, F.12, F.14	Opacity	20%	Method 9	Every 2 Years	Semi-Annual
			Visual Surveys	Weekly	
F.3, F.7, F.11, F.14	Particulate Matter	0.02 gr/dscf	Method 5	Every 2 Years	Semi-Annual
F.4, F.8, F.12, F.14	Opacity / Reasonable Precautions	20%	Visual Surveys	Weekly	Semi-Annual
F.5, C.9, F.13, F.14	Gravity Feed Retractable Load-Out Spout	Install, Operate, and Maintain	Normal Operations	On-going	Annual

Conditions

- F.1. PM/PM₁₀ emissions from fly ash storage and handling operations including all material transfers from the fly ash silo shall be routed to a bin vent dust collector (Fly Ash Silo Bin Vent – DC4) (ARM 17.8.715).

- F.2. TRC shall not cause or authorize to be discharged into the atmosphere from any stack or vent any visible emissions that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304).
- F.3. TRC shall not cause or authorize to be discharged into the atmosphere from the Fly Ash Silo Bin Vent – DC4 any PM/PM₁₀ emissions in excess of 0.02 gr/dscf (ARM 17.8.715).
- F.4. TRC shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit (ARM 17.8.308(1)).
- F.5. All fly ash transfers to trucks shall be gravity fed through a retractable load-out spout (ARM 17.8.710).

Compliance Demonstration

- F.6. TRC shall install, operate, and maintain the Fly Ash Silo Bin Vent – DC4 in accordance with the requirements contained in the I&M Plan (Appendix E of this permit) (ARM 17.8.710).
- F.7. Monitoring compliance with the Opacity and PM/PM₁₀ limits for the Fly Ash Silo Bin Vent – DC4 shall be determined by an initial Method 9 and Method 5 performance source test, respectively, conducted within 60 days of achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup. After the initial source test, testing shall continue on an every 2-year basis or according to another testing/monitoring schedule as may be approved by the Department (ARM 17.8.105, ARM 17.8.710, and ARM 17.8.715).
- F.8. TRC shall conduct a weekly visual survey of the visible fugitive emissions during ash storage and handling operations. Conducting a visual survey does not relieve TRC of a liability for a violation documented with a Method 9 source test.

Under the visual survey requirement, weekly, TRC shall visually survey emissions from the Fly Ash Silo Bin Vent – DC4 and for any other associated source of excessive fugitive emissions. The person conducting the survey does not have to be an EPA Method 9 qualified observer. However, the individual must be familiar with the procedures of EPA Method 9, including the proper location from which to observe visible emissions. If a source of excessive fugitive emissions is identified, TRC shall contain or minimize the source of emissions, unless cold weather or other circumstances would make this activity result in hazardous conditions. If water is used to control fugitive dust emissions, TRC shall take precautions to avoid creating a water quality problem from surface water runoff. TRC shall maintain a weekly log including the date, time, and observers' initials indicating compliance with the visual survey requirement.

- F.9. The compliance monitoring for the retractable load-out spout in Section III.F.5 shall be accomplished through normal operations monitoring compliance on an on-going basis.

Recordkeeping

- F.10. TRC shall maintain on-site records of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix F to this permit.
- F.11. All source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site. The reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual.

- F.12. TRC shall maintain on-site a log containing all visual observations monitoring compliance with the visual survey requirement. The log shall include the required information, the date, the time, and the initials of the documenting personnel.
- F.13. No recordkeeping is necessary to monitor compliance with the retractable load-out spout requirement in Section III.F.5.

Reporting

- F.14. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide:
- a. A summary of all maintenance and inspection activities performed in accordance with the I&M Plan in Appendix E of this permit
 - b. A summary of results of the last source testing that was performed
 - c. A summary of all visual observations monitoring compliance with the visual survey requirement

G. EU006 – Truck Traffic/Haul Roads

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Demonstration		Reporting Requirements
			Method	Frequency	
G.1, G.3, G.5, G.7	Opacity	20%	Method 9	As Required by the Department	Semi-annual
G.2, G.4, G.6, G.7	Opacity	20%	Reasonable Precautions	As Necessary	Semi-annual

Conditions

- G.1. TRC shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source that exhibits an opacity of 20% or greater averaged over six consecutive minutes (ARM 17.8.304(2)).
- G.2. TRC shall not cause or authorize the use of any access roads, parking lots, or the general plant area without taking reasonable precautions to control emissions of airborne particulate matter (ARM 17.8.308(2)).

Compliance Demonstration

- G.3. As required by the Department, TRC shall perform a Method 9 test in accordance with Montana Source Test Protocol and Procedures Manual (ARM 17.8.106). Each observation period shall be minimum of 6 minutes unless any one reading is 20% or greater, then the observation period shall be a minimum of 20 minutes or until a violation of the standard has been documented, whichever is a shorter period of time.
- G.4. TRC shall treat all unpaved portions of the access roads, parking lots, and general plant area with fresh water and/or chemical dust suppressant as necessary to monitor compliance with the reasonable precautions limitation (ARM 17.8.710).

Recordkeeping

- G.5. Method 9 test reports must be maintained on-site and must be submitted to the Department upon request in accordance with Montana Source Test Protocol and Procedures Manual.
- G.6. TRC shall maintain on-site a log of the reasonable precautions taken as required by Section III.G.4. Each log entry must include the date, time, summary of action taken, and the initials of the documenting personnel.

Reporting

- G.7. The annual compliance certification report required by Section V.B must contain a certification statement for the above applicable requirements. The semiannual reporting shall provide a summary of the reasonable precautions taken as required in Section III.G.4.

SECTION IV. NON-APPLICABLE REQUIREMENTS

Air Quality Administrative Rules of Montana (ARM) and Federal Regulations identified as not applicable to the facility or to a specific emissions unit at the time of the permit issuance are listed below [ARM 17.8.1214]. The following list does not preclude the need to comply with any new requirements that may become applicable during the permit term.

A. Facility-Wide

The following table contains non-applicable requirements, which are administrated by the Air and Waste Management Bureau of the Department of Environmental Quality (Department).

Rule Citation	Reason
40 CFR 57, 40 CFR 60, Subpart B, 40 CFR 60, Subpart C, Cb, Cc, Cd, and Ce 40 CFR 60, Subpart D, Da, and Dc, 40 CFR 60, Subpart E, Ea, Eb, and Ec 40 CFR 60, Subpart F through Subpart M, 40 CFR 60, Subpart N and Na, 40 CFR 60, Subpart O through Subpart Z, 40 CFR 60, Subpart AA and AAa, 40 CFR 60, Subpart BB through Subpart EE, 40 CFR 60, Subpart GG through Subpart HH, 40 CFR 60, Subpart KK through Subpart NN, 40 CFR 60, Subpart PP through Subpart XX, 40 CFR 60, Subpart AAA and Subpart BBB, 40 CFR 60, Subpart DDD, 40 CFR 60, Subpart FFF through Subpart LLL, 40 CFR 60, Subpart NNN, 40 CFR 60, Subpart PPP through Subpart WWW. 40 CFR 61, Subpart B through Subpart F, 40 CFR 61, Subpart H through Subpart L, 40 CFR 61 Subpart N through Subpart R, 40 CFR 61, Subpart T, 40 CFR 61, Subpart V and Subpart W, 40 CFR 61, Subpart Y, 40 CFR 61, Subpart BB, 40 CFR 61, Subpart FF. 40 CFR 63, Subpart F through Subpart I, 40 CFR 63, Subpart L through Subpart O, 40 CFR 63, Subpart Q and Subpart R, 40 CFR 63, Subpart T through Subpart Y, 40 CFR 63, Subpart CC through Subpart EE, 40 CFR 63, Subpart GG, 40 CFR 63, Subpart II through Subpart KK, 40 CFR 63, Subpart OO through Subpart RR, 40 CFR 63, Subpart VV, 40 CFR 63, Subpart JJJ. 40 CFR 72 – 40 CFR 78 40 CFR 85 40 CFR 86 40 CFR 96 40 CFR 97 ARM 17.8.321, ARM 17.8.323, ARM 17.8.330 through 17.8.334, ARM 17.8.342, ARM 17.8.610	These rules are not applicable because the facility is not listed in the source category cited in the rules.

ARM 17.8.316, ARM 17.8.320, ARM 17.8.324	These rules are not applicable because the facility does not have the specific emissions unit cited in the rules.
40 CFR 55	This regulation contains requirements to control air pollution from outer continental shelf sources, and does not contain requirements specifically relevant to this facility.
40 CFR 82 40 CFR 87 40 CFR 88 40 CFR 89 40 CFR 90 40 CFR 91 40 CFR 92 40 CFR 94	This rule refers to a process, equipment, or activity that is not used or produced at this facility.
40 CFR 93 40 CFR 95	This regulation does not contain facility level requirements.
ARM 17.8.341	This pollutant is not emitted by the source.

B. Emission Units

The permit application identified applicable requirements: non-applicable requirements for individual or specific emission units were not listed.

SECTION V. GENERAL PERMIT CONDITIONS

A. COMPLIANCE REQUIREMENTS

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(a)-(c)&(e), §1206(6)(c)&(b)

1. The permittee must comply with all conditions of the permit. Any noncompliance with the terms or conditions of the permit constitutes a violation of the Montana Clean Air Act, and may result in enforcement action, permit modification, revocation and reissuance, or termination, or denial of a permit renewal application under ARM Title 17, Chapter 8, Subchapter 12.
2. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
3. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. If appropriate, this factor may be considered as a mitigating factor in assessing a penalty for noncompliance with an applicable requirement if the source demonstrates that both the health, safety or environmental impacts of halting or reducing operations would be more serious than the impacts of continuing operations, and that such health, safety or environmental impacts were unforeseeable and could not have otherwise been avoided.
4. The permittee shall furnish to the Department, within a reasonable time set by the Department (not to be less than 15 days), any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of those records that are required to be kept pursuant to the terms of the permit. This subsection does not impair or otherwise limit the right of the permittee to assert the confidentiality of the information requested by the Department, as provided in 75-2-105, MCA.
5. Any schedule of compliance for applicable requirements with which the source is not in compliance with at the time of permit issuance shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it was based.
6. For applicable requirements that will become effective during the permit term, the source shall meet such requirements on a timely basis unless a more detailed plan or schedule is required by the applicable requirement or the Department.

B. CERTIFICATION REQUIREMENTS

ARM 17.8, Subchapter 12, Operating Permit Program §1207 and §1213(7)(a)&(c)-(e)

1. Any application form, report, or compliance certification submitted pursuant to ARM Title 17, Chapter 8, Subchapter 12, shall contain certification by a responsible official of truth, accuracy and completeness. This certification and any other certification required under ARM Title 17, Chapter 8, Subchapter 12, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
2. Compliance certifications shall be submitted by January 31 of each year, or more frequently if otherwise specified in an applicable requirement or elsewhere in the permit. Each certification must include the required information for the previous calendar year (i.e., January 1 – December 31).

3. Compliance certifications shall include the following:
 - a. The identification of each term or condition of the permit that is the basis of the certification;
 - b. The identification of the method(s) or other means used by the owner or operator for determining the status of compliance with each term or condition during the certification period, and whether such methods or other means provide continuous or intermittent data, as well as the additional information required by ARM 17.8.1213(7)(c)(ii);
 - c. The status of compliance with the terms and conditions of the permit for the period covered by the certification, based on the method or means designated in ARM 17.8.1213(7)(c)(ii), as well as the additional information required by ARM 17.8.1213(7)(c)(iii); and
 - d. Such other facts as the Department may require to determine the compliance status of the source.
4. All compliance certifications must be submitted to the Environmental Protection Agency, as well as to the Department, at the addresses listed in the Notification Addresses Appendix of this permit.

C. PERMIT SHIELD

ARM 17.8, Subchapter 12, Operating Permit Program §1214(1)-(4)

1. The applicable requirements and non-federally enforceable requirements are included and specifically identified in this permit and the permit includes a precise summary of the requirements not applicable to the source. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements and any non-federally enforceable requirements as of the date of permit issuance.
2. The permit shield described in 1 above shall remain in effect during the appeal of any permit action (renewal, revision, reopening, or revocation and reissuance) to the Board of Environmental Review (Board), until such time as the Board renders its final decision.
3. Nothing in this permit alters or affects the following:
 - a. The provisions of Sec. 7603 of the FCAA, including the authority of the administrator under that section.
 - b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.
 - c. The applicable requirements of the Acid Rain Program, consistent with Sec. 7651g(a) of the FCAA.
 - d. The ability of the administrator to obtain information from a source pursuant to Sec. 7414 of the FCAA.
 - e. The ability of the Department to obtain information from a source pursuant to the Montana Clean Air Act, Title 75, Chapter 2, MCA.
 - f. The emergency powers of the Department under the Montana Clean Air Act, Title 75, Chapter 2, MCA.

- g. The ability of the Department to establish or revise requirements for the use of Reasonably Available Control Technology (RACT) as defined in ARM Title 17, Chapter 8. However, if the inclusion of a RACT into the permit pursuant to ARM Title 17, Chapter 8, Subchapter 12, is appealed to the Board, the permit shield, as it applies to the source's existing permit, shall remain in effect until such time as the Board has rendered its final decision.
4. Nothing in this permit alters or affects the ability of the Department to take enforcement action for a violation of an applicable requirement or permit term demonstrated pursuant to ARM 17.8.106, Source Testing Protocol.
5. Pursuant to ARM 17.8.132, for the purpose of submitting a compliance certification, nothing in these rules shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether a source would have been in compliance. However, when compliance or noncompliance is demonstrated by a test or procedure provided by permit or other applicable requirements, the source shall then be presumed to be in compliance or noncompliance unless that presumption is overcome by other relevant credible evidence.
6. The permit shield will not extend to minor permit modifications or changes not requiring a permit revision (see Sections I & J).
7. The permit shield will extend to significant permit modifications and transfer or assignment of ownership (see Sections K & N).

D. MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS

ARM 17.8, Subchapter 12, operating Permit Program §1212(2)&(3)

1. Unless otherwise provided in this permit, the permittee shall maintain compliance monitoring records that include the following information.
 - a. The date, place as defined in the permit, and time of sampling or measurement;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of such analyses; and
 - f. The operating conditions at the time of sampling or measurement.
2. The permittee shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. All monitoring data, support information, and required reports and summaries may be maintained in computerized form at the plant site if the information is made available to Department personnel upon request, which may be for either hard copies or computerized format. Strip-charts must be maintained in their original form at the plant site and shall be made available to Department personnel upon request.

3. The permittee shall submit to the Department, at the addresses located in the Notification Addresses Appendix of this permit, reports of any required monitoring by January 31 and July 31 of each year, or more frequently if otherwise specified in an applicable requirement or elsewhere in the permit. The monitoring report submitted on January 31 of each year must include the required monitoring information for the period of July 1 through December 31 of the previous year. The monitoring report submitted on July 31 of each year must include the required monitoring information for the period of January 1 through June 30 of the current year. All instances of deviations from the permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official, consistent with ARM 17.8.1207.

E. PROMPT DEVIATION REPORTING

ARM 17.8, Subchapter 12, Operating Permit Program §1212(3)(c)

The permittee shall promptly report deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. To be considered prompt, deviations shall be reported as part of the routine reporting requirements under ARM 17.8.1212(3)(b) and, if applicable, in accordance with the malfunction reporting requirements under ARM 17.8.110, unless otherwise specified in an applicable requirement.

F. EMERGENCY PROVISIONS

ARM 17.8, Subchapter 12, Operating Permit Program §1201(13) and §1214(5), (6)&(8)

1. An “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation and causes the source to exceed a technology-based emission limitation under this permit due to the unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of reasonable preventive maintenance, careless or improper operation, or operator error.
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the permittee demonstrates through properly signed, contemporaneous logs, or other relevant evidence, that:
 - a. An emergency occurred and the permittee can identify the cause(s) of the emergency.
 - b. The permitted facility was at the time being properly operated.
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in the permit.
 - d. The permittee submitted notice of the emergency to the Department within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice fulfills the requirements of ARM 17.8.1212(3)(c). This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
3. These emergency provisions are in addition to any emergency, malfunction or upset provision contained in any applicable requirement.

G. INSPECTION AND ENTRY

ARM 17.8, Subchapter 12, Operating Permit Program §1213(3)&(4)

1. Upon presentation of credentials and other requirements as may be required by law, the permittee shall allow the Department, the administrator, or an authorized representative (including an authorized contractor acting as a representative of the Department or the administrator) to perform the following:
 - a. Enter the premises where a source required to obtain a permit is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit.
 - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit.
 - c. Inspect at reasonable times any facilities, emission units, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.
 - d. As authorized by the Montana Clean Air Act and rules promulgated thereunder, sample or monitor, at reasonable times, any substances or parameters at any location for the purpose of assuring compliance with the permit or applicable requirements.
2. The permittee shall inform the inspector of all workplace safety rules or requirements at the time of inspection. This section shall not limit in any manner the Department's statutory right of entry and inspection as provided for in 75-2-403, MCA.

H. FEE PAYMENT

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(f) and ARM 17.8, Subchapter 5, Air Quality Permit Application, Operation, and Open Burning Fees §505(3)-(5) (STATE ONLY)

1. The permittee must pay application and operating fees, pursuant to ARM Title 17, Chapter 8, Subchapter 5.
2. Annually, the Department shall provide the permittee with written notice of the amount of the fee and the basis for the fee assessment. The air quality operation fee is due 30 days after receipt of the notice, unless the fee assessment is appealed pursuant to ARM 17.8.511. If any portion of the fee is not appealed, that portion of the fee that is not appealed is due 30 days after receipt of the notice. Any remaining fee, which may be due after the completion of an appeal, is due immediately upon issuance of the Board's decision or upon completion of any judicial review of the Board's decision.
3. If the permittee fails to pay the required fee (or any required portion of an appealed fee) within 90 days of the due date of the fee, the Department may impose an additional assessment of 15% of the fee (or any required portion of an appealed fee) or \$100, whichever is greater, plus interest on the fee (or any required portion of an appealed fee), computed at the interest rate established under 15-31-510(3), MCA.

I. MINOR PERMIT MODIFICATIONS

ARM 17.8, Subchapter 12, Operating Permit Program §1226(3)&(11)

1. An application for a minor permit modification need only address in detail those portions of the permit application that require revision, updating, supplementation, or deletion, and may reference any required information that has been previously submitted.

2. The permit shield under ARM 17.8.1214 will not extend to any minor modifications processed pursuant to ARM 17.8.1226.

J. CHANGES NOT REQUIRING PERMIT REVISION

ARM 17.8, Subchapter 12, Operating Permit Program §1224(1)-(3), (5)&(6)

1. The permittee is authorized to make changes within the facility as described below, provided the following conditions are met.
 - a. The proposed changes do not require the permittee to obtain an air quality preconstruction permit under ARM Title 17, Chapter 8, Subchapter 7.
 - b. The proposed changes are not modifications under Title I of the FCAA, or as defined in ARM Title 17, Chapter 8, Subchapters 8, 9, or 10.
 - c. The emissions resulting from the proposed changes do not exceed the emissions allowable under this permit, whether expressed as a rate of emissions or in total emissions.
 - d. The proposed changes do not alter permit terms that are necessary to enforce applicable emission limitations on emission units covered by the permit.
 - e. The facility provides the administrator and the Department with written notification at least 7 days prior to making the proposed changes.
2. The permittee and the Department shall attach each notice provided pursuant to 1.e above to their respective copies of this permit.
3. Pursuant to the conditions above, the permittee is authorized to make Section 502(b)(10) changes, as defined in ARM 17.8.1201(30), without a permit revision. For each such change, the written notification required under 1.e above shall include a description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
4. The permittee may make a change not specifically addressed or prohibited by the permit terms and conditions without requiring a permit revision, provided the following conditions are met.
 - a. Each proposed change does not weaken the enforceability of any existing permit conditions.
 - b. The Department has not objected to such change.
 - c. Each proposed change meets all applicable requirements and does not violate any existing permit term or condition.
 - d. The permittee provides contemporaneous written notice to the Department and the administrator of each change that is above the level for insignificant emission units as defined in ARM 17.8.1201(22) and 17.8.1206(3), and the written notice describes each such change, including the date of the change, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.
5. The permit shield authorized by ARM 17.8.1214 shall not apply to changes made pursuant to ARM 17.8.1224(3) and (5), but is applicable to terms and conditions that allow for increases and decreases in emissions pursuant to ARM 17.8.1224(4).

K. SIGNIFICANT PERMIT MODIFICATIONS

ARM 17.8, Subchapter 12, Operating Permit Program §1227(1), (3)&(4)

1. The modification procedures set forth in 2 below must be used for any application requesting a significant modification of this permit. Significant modifications include the following:
 - a. Any permit modification that does not qualify as either a minor modification or as an administrative permit amendment;
 - b. Every significant change in existing permit monitoring terms or conditions;
 - c. Every relaxation of permit reporting or recordkeeping terms or conditions that limit the Department's ability to determine compliance with any applicable rule, consistent with the requirements of the rule; or
 - d. Any other change determined by the Department to be significant.
2. Significant modifications shall meet all requirements of ARM Title 17, Chapter 8, including those for applications, public participation, and review by affected states and the administrator, as they apply to permit issuance and renewal, except that an application for a significant permit modification need only address in detail those portions of the permit application that require revision, updating, supplementation or deletion.
3. The permit shield provided for in ARM 17.8.1214 shall extend to significant modifications.

L. REOPENING FOR CAUSE

ARM 17.8, Subchapter 12, Operating Permit Program §1228(1)&(2)

This permit may be reopened and revised under the following circumstances.

1. Additional applicable requirements under the FCAA become applicable to the facility when the permit has a remaining term of 3 or more years. Reopening and revision of the permit shall be completed not later than 18 months after promulgation of the applicable requirement. No reopening is required under ARM 17.8.1228(1)(a) if the effective date of the applicable requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms or conditions have been extended pursuant to ARM 17.8.1220(12) or 17.8.1221(2).
2. Additional requirements (including excess emission requirements) become applicable to an affected source under the Acid Rain Program. Upon approval by the administrator, excess emission offset plans shall be deemed incorporated into the permit.
3. The Department or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
4. The administrator or the Department determines that the permit must be revised or revoked and reissued to ensure compliance with the applicable requirements.

M. PERMIT EXPIRATION AND RENEWAL

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(g), §1220(11)&(12), and §1205(2)(d)

1. This permit is issued for a fixed term of 5 years.

2. Renewal of this permit is subject to the same procedural requirements that apply to permit issuance, including those for application, content, public participation, and affected state and administrator review.
3. Expiration of this permit terminates the permittee's right to operate unless a timely and administratively complete renewal application has been submitted consistent with ARM 17.8.1221 and 17.8.1205(2)(d). If a timely and administratively complete application has been submitted, all terms and conditions of the permit, including the application shield, remain in effect after the permit expires until the permit renewal has been issued or denied.
4. For renewal, the permittee shall submit a complete air quality operating permit application to the Department not later than 6 months prior to the expiration of this permit, unless otherwise specified. If necessary to ensure that the terms of the existing permit will not lapse before renewal, the Department may specify, in writing to the permittee, a longer time period for submission of the renewal application. Such written notification must be provided at least 1 year before the renewal application due date established in the existing permit.

N. SEVERABILITY CLAUSE

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(i)&(l)

1. The administrative appeal or subsequent judicial review of the issuance by the Department of an initial permit under this subchapter shall not impair in any manner the underlying applicability of all applicable requirements, and such requirements continue to apply as if a final permit decision had not been reached by the Department.
2. If any provision of a permit is found to be invalid, all valid parts that are severable from the invalid part remain in effect. If a provision of a permit is invalid in one or more of its applications, the provision remains in effect in all valid applications that are severable from the invalid applications.

O. TRANSFER OR ASSIGNMENT OF OWNERSHIP

ARM 17.8, Subchapter 12, Operating Permit Program §1225(2)&(4)

1. If an administrative permit amendment involves a change in ownership or operational control, the applicant must include in its request to the Department a written agreement containing a specific date for the transfer of permit responsibility, coverage and liability between the current and new permittee.
2. The permit shield provided for in ARM17.8.1214 shall not extend to administrative permit amendments.

P. EMISSIONS TRADING, MARKETABLE PERMITS, ECONOMIC INCENTIVES

ARM 17.8, Subchapter 12, Operating Permit Program §1226(2)

Notwithstanding ARM 17.8.1226(1) and (7), minor air quality operating permit modification procedures may be used for permit modifications involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches, to the extent that such minor permit modification procedures are explicitly provided for in the Montana State Implementation Plan or in applicable requirements promulgated by the administrator.

Q. NO PROPERTY RIGHTS CONVEYED

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(d)

This permit does not convey any property rights of any sort, or any exclusive privilege.

R. TESTING REQUIREMENTS

ARM 17.8, Subchapter 1, General Provisions §105

The permittee shall comply with ARM 17.8.105.

S. SOURCE TESTING PROTOCOL

ARM 17.8, Subchapter 1, General Provisions §106

The permittee shall comply with ARM 17.8.106.

T. MALFUNCTIONS

ARM 17.8, Subchapter 1, General Provisions §110

The permittee shall comply with ARM 17.8.110.

U. CIRCUMVENTION

ARM 17.8, Subchapter 1, General Provisions §111

The permittee shall comply with ARM 17.8.111.

V. MOTOR VEHICLES

ARM 17.8, Subchapter 3, Emission Standards §325

The permittee shall comply with ARM 17.8.325.

W. ANNUAL EMISSIONS INVENTORY

ARM 17.8, Subchapter 5, Air Quality Permit Application, Operation and Open Burning Fees §505 (STATE ONLY)

The permittee shall supply the Department with annual production and other information for all emission units necessary to calculate actual or estimated actual amount of air pollutants emitted during each calendar year. Information shall be gathered on a calendar-year basis and submitted to the Department by the date required in the emission inventory request, unless otherwise specified in this permit. Information shall be in the units required by the Department.

X. OPEN BURNING

ARM 17.8, Subchapter 6, Open Burning §604, 605 and 606

The permittee shall comply with ARM 17.8.604, 605 and 606.

Y. PRECONSTRUCTION PERMITS

ARM 17.8, Subchapter 7, Permit, Construction and Operation of Air Contaminant Sources §705, 708 and 733 (ARM 17.8.705(1)(r), 708 and 733(1)(b) are STATE ENFORCEABLE ONLY until approval by the EPA as part of the SIP)

1. Except as specified, no person shall construct, install, alter or use any air contaminant source or stack associated with any source without first obtaining a permit from the Department or Board. A permit is not required for those sources or stacks as specified by ARM 17.8.705(1)(a)-(q).
2. The permittee shall comply with ARM 17.8.705, 706 and 733.

3. ARM 17.8.705(1)(r)(i) specifies de minimis changes as construction or changed conditions of operation at a facility holding an air quality preconstruction permit issued under Chapter 8 that does not increase the facility's potential to emit by more than 15 tons per year of any pollutant, except (STATE ENFORCEABLE ONLY until approved by the EPA as part of the SIP):
 - a. Any construction or changed condition that would violate any condition in the facility's existing air quality preconstruction permit or any applicable rule contained in Chapter 8 is prohibited, except as provided in ARM 17.8.705(2).
 - b. Any construction or changed conditions of operation that would qualify as a major modification under Subchapters 8, 9 or 10 of Chapter 8.
 - c. Any construction or changed condition of operation that would affect the plume rise or dispersion characteristic of emissions that would cause or contribute to a violation of an ambient air quality standard or ambient air increment as defined in ARM 17.8.804.
 - d. Any construction or improvement project with a potential to emit more than 15 tons per year may not be artificially split into smaller projects to avoid air quality preconstruction permitting.
 - e. Emission reductions obtained through offsetting within a facility are not included when determining the potential emission increase from construction or changed conditions of operation, unless such reductions are made federally enforceable.
4. Any facility making a de minimis change pursuant to ARM 17.8.705(1)(r) shall notify the Department if the change would include a change in control equipment, stack height, stack diameter, stack gas temperature, source location or fuel specifications, or would result in an increase in source capacity above its permitted operation or the addition of a new emission unit. The notice must be submitted, in writing, 10 days prior to start up or use of the proposed de minimis change, or as soon as reasonably practicable in the event of an unanticipated circumstance causing the de minimis change, and must include the information requested in ARM 17.8.705(1)(r)(iv). (STATE ENFORCEABLE ONLY until approval by the EPA as part of the SIP)

Z. NATIONAL EMISSION STANDARD FOR ASBESTOS
40 CFR, Part 61, Subpart M

The permittee shall not conduct any asbestos abatement activities except in accordance with 40 CFR 61, Subpart M (National Emission Standard for Hazardous Air Pollutants for Asbestos).

AA. ASBESTOS
ARM 17.74, Subchapter 3, General Provisions and Subchapter 4, Fees

The permittee shall comply with ARM 17.74.301, *et seq.*, and ARM 17.74.401, *et seq.* (State only)

BB. STRATOSPHERIC OZONE PROTECTION – SERVICING OF MOTOR VEHICLE AIR CONDITIONERS
40 CFR, Part 82, Subpart B

If the permittee performs a service on motor vehicles and this service involves ozone-depleting substance/refrigerant in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR 82, Subpart B.

CC. STRATOSPHERIC OZONE PROTECTION – RECYCLING AND EMISSION REDUCTIONS

40 CFR, Part 82, Subpart F

The permittee shall comply with the standards for recycling and emission reductions in 40 CFR 82, Subpart F, except as provided for MVACs in Subpart B.

1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
2. Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
3. Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technical certification program pursuant to §82.161.
4. Persons disposing of small appliances, MVACs and MVAC-like (as defined at §82.152) appliances must comply with recordkeeping requirements pursuant to §82.166.
5. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.

DD. EMERGENCY EPISODE PLAN

The permittee shall comply with the requirements contained in Chapter 9.7 of the State of Montana Air Quality Control Implementation Plan.

Each major source emitting 100 tons per year located in a Priority I Air Quality Control Region, shall submit to the Department a legally enforceable Emergency Episode Action Plan (EEAP) that details how the source will curtail emissions during an air pollutant emergency episode. The industrial EEAP shall be in accordance with the Department's EEAP and shall be submitted according to a timetable developed by the Department, following Priority I reclassification.

EE. DEFINITIONS

Terms not otherwise defined in this permit or in the Definitions and Abbreviations Appendix of this permit, shall have the meaning assigned to them in the referenced regulations.

APPENDICES

APPENDIX A INSIGNIFICANT EMISSION UNITS

Disclaimer: The information in this appendix is not State or Federally enforceable, but is presented to assist TRC, the permitting authority, inspectors, and the public.

Pursuant to ARM 17.8.1201(22)(a), an insignificant emission unit means any activity or emissions unit located within a source that: (i) has a potential to emit less than five tons per year of any regulated pollutant; (ii) has a potential to emit less than 500 pounds per year of lead; (iii) has a potential to emit less than 500 pounds per year of hazardous air pollutants listed pursuant to section 7412 (b) of the FCAA; and (iv) is not regulated by an applicable requirement, other than a generally applicable requirement that applies to all emission units subject to Subchapter 12.

List of Insignificant Activities:

The following table of insignificant sources and/or activities were provided by TRC. Because there are no requirements to update such a list, the emission units and/or activities may change from those specified in the table.

Emissions Unit ID	Description
IEU01	Wet Cooling Tower

APPENDIX B DEFINITIONS and ABBREVIATIONS

"Act" means the Clean Air Act, as amended, 42 U.S. 7401, *et seq.*

"Administrative permit amendment" means an air quality operating permit revision that:

- (a) Corrects typographical errors
- (b) Identifies a change in the name, address or phone number of any person identified in the air quality operating permit, or identifies a similar minor administrative change at the source
- (c) Requires more frequent monitoring or reporting by TRC
- (d) Requires changes in monitoring or reporting requirements that the Department deems to be no less stringent than current monitoring or reporting requirements
- (e) Allows for a change in ownership or operational control of a source if the Department has determined that no other change in the air quality operating permit is necessary, consistent with ARM 17.8.1225
- (f) Incorporates any other type of change, which the Department has determined to be similar to those revisions set forth in (a)-(e), above.

"Applicable requirement" means all of the following as they apply to emission units in a source requiring an air quality operating permit (including requirements that have been promulgated or approved by the Department or the administrator through rule making at the time of issuance of the air quality operating permit, but have future-effective compliance dates, provided that such requirements apply to sources covered under the operating permit):

- (a) Any standard, rule, or other requirement, including any requirement contained in a consent decree or judicial or administrative order entered into or issued by the Department, that is contained in the Montana state implementation plan approved or promulgated by the administrator through rule making under Title I of the FCAA
- (b) Any federally enforceable term, condition or other requirement of any air quality preconstruction permit issued by the Department under subchapters 7, 8, 9 and 10 of this chapter, or pursuant to regulations approved or promulgated through rule making under Title I of the FCAA, including parts C and D
- (c) Any standard or other requirement under sec. 7411 of the FCAA, including sec. 7411(d)
- (d) Any standard or other requirement under sec. 7412 of the FCAA, including any requirement concerning accident prevention under sec. 7412(r)(7), but excluding the contents of any risk management plan required under sec. 7412(r)
- (e) Any standard or other requirement of the acid rain program under Title IV of the FCAA or regulations promulgated thereunder
- (f) Any requirements established pursuant to sec. 7661c(b) or sec. 7414(a)(3) of the FCAA
- (g) Any standard or other requirement governing solid waste incineration, under sec. 7429 of the FCAA

- (h) Any standard or other requirement for consumer and commercial products, under sec. 7511b(e) of the FCAA
- (i) Any standard or other requirement for tank vessels, under sec. 7511b(f) of the FCAA
- (j) Any standard or other requirement of the regulations promulgated to protect stratospheric ozone under Title VI of the FCAA, unless the administrator determines that such requirements need not be contained in an air quality operating permit
- (k) Any national ambient air quality standard or increment or visibility requirement under part C of Title I of the FCAA, but only as it would apply to temporary sources permitted pursuant to sec. 7661c(e) of the FCAA
- (l) Any federally enforceable term or condition of any air quality open burning permit issued by the Department under subchapter 6

"Department" means the Montana Department of Environmental Quality.

"Excess Emissions" means any visible emissions from a stack or source, viewed during the visual surveys, believed to exceed the visible emissions during normal operating conditions.

"Excess Fugitive Emissions" means any visible emissions that leave the plant site boundaries.

"Emissions unit" means any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant or any pollutant listed under sec. 7412(b) of the FCAA. This term is not meant to alter or affect the definition of the term "unit" for purposes of Title IV of the FCAA.

"FCAA" means the Federal Clean Air Act, as amended.

"Federally enforceable" means all limitations and conditions which are enforceable by the administrator, including those requirements developed pursuant to 40 CFR Parts 60 and 61, requirements within the Montana state implementation plan, and any permit requirement established pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, including operating permits issued under an EPA approved program that is incorporated into the Montana state implementation plan and expressly requires adherence to any permit issued under such program.

"Fugitive emissions" means those emissions, which could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

"General air quality operating permit" or **"general permit"** means an air quality operating permit that meets the requirements of ARM 17.8.1222, covers multiple sources in a source category, and is issued in lieu of individual permits being issued to each source.

"Hazardous air pollutant" means any air pollutant listed as a hazardous air pollutant pursuant to section 112(b) of the FCAA.

"Non-federally enforceable requirement" means the following as they apply to emissions units in a source requiring an air quality operating permit:

- (a) Any standard, rule, or other requirement, including any requirement contained in a consent decree, or judicial or administrative order entered into or issued by the Department, that is not contained in the Montana state implementation plan approved or promulgated by the administrator through rule making under Title I of the FCAA

- (b) Any term, condition or other requirement contained in any air quality preconstruction permit issued by the Department under subchapters 7, 8, 9 and 10 of this chapter that is not federally enforceable
- (c) Does not include any Montana ambient air quality standard contained in Subchapter 2 of this chapter

"Permittee" means the owner or operator of any source subject to the permitting requirements of this subchapter, as provided in ARM 17.8.1204, that holds a valid air quality operating permit or has submitted a timely and complete permit application for issuance, renewal, amendment, or modification pursuant to this subchapter.

"Regulated air pollutant" means the following:

- (a) Nitrogen oxides or any volatile organic compounds
- (b) Any pollutant for which a national ambient air quality standard has been promulgated
- (c) Any pollutant that is subject to any standard promulgated under sec. 7411 of the FCAA
- (d) Any Class I or II substance subject to a standard promulgated under or established by Title VI of the FCAA
- (e) Any pollutant subject to a standard or other requirement established or promulgated under sec. 7412 of the FCAA, including but not limited to the following
 - (i) Any pollutant subject to requirements under sec. 7412(j) of the FCAA. If the administrator fails to promulgate a standard by the date established in section 7412(e) of the FCAA, any pollutant for which a subject source would be major shall be considered to be regulated on the date 18 months after the applicable date established in section 7412(e) of the FCAA
 - (ii) Any pollutant for which the requirements of section 7412(g)(2) of the FCAA have been met but only with respect to the individual source subject to sec. 7412(g)(2) requirement

"Responsible official" means one of the following:

- (a) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) The delegation of authority to such representative is approved in advance by the Department.
- (b) For a partnership or sole proprietorship: a general partner or the proprietor, respectively

- (c) For a municipality, state, federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a regional administrator of the environmental protection agency).

- (d) For affected sources: the designated representative in so far as actions, standards, requirements, or prohibitions under Title IV of the FCAA or the regulations promulgated thereunder are concerned, and the designated representative for any other purposes under this subchapter.

Abbreviations:

ARM	Administrative Rules of Montana
ASTM	American Society of Testing Materials
BACT	Best Available Control Technology
BDT	bone dry tons
BTU	British Thermal Unit
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
dscf	dry standard cubic foot
dscfm	dry standard cubic foot per minute
EEAP	Emergency Episode Action Plan
EPA	U.S. Environmental Protection Agency
EPA Method	Test methods contained in 40 CFR 60, Appendix A
EU	emissions unit
FCAA	Federal Clean Air Act
gr	grains
HAP	hazardous air pollutant
IEU	insignificant emissions unit
Mbdft	thousand board feet
Method 5	40 CFR 60, Appendix A, Method 5
Method 9	40 CFR 60, Appendix A, Method 9
MMbdft	million board feet
MMBTU	million British Thermal Units
NO _x	oxides of nitrogen
NO ₂	nitrogen dioxide
O ₂	oxygen
Pb	lead
PM	particulate matter
PM10	particulate matter less than 10 microns in size
psi	pounds per square inch
scf	standard cubic feet
SIC	Source Industrial Classification
SO ₂	sulfur dioxide
SO _x	oxides of sulfur
tpy	tons per year
U.S.C.	United States Code
VE	visible emissions
VOC	volatile organic compound

APPENDIX C

NOTIFICATION ADDRESSES

Compliance Notifications:

Montana Department of Environmental Quality
Permitting and Compliance Division
Air & Waste Management Bureau
P.O. Box 200901
Helena, MT 59620-0901

USEPA – Region 8
Montana Office
10 West 15th Street, Suite 3200
Helena, MT 59626

Permit Modifications:

Montana Department of Environmental Quality
Permitting and Compliance Division
Air & Waste Management Bureau
P.O. Box 200901
Helena, MT 59620-0901

Office of Partnerships and Regulatory Assistance
Air and Radiation Program
US EPA Region VIII 8P-AR
999 18th Street, Suite 500
Denver, CO 80202-2466

APPENDIX D AIR QUALITY INSPECTOR INFORMATION

Disclaimer: The information in this appendix is not State or Federally enforceable, but is presented to assist TRC, permitting authority, inspectors, and the public.

1. **Direction to Plant:** The TRC plant is located approximately 3.7 miles east-southeast of Thompson Falls, MT, on the south side of Montana Highway 200, adjacent to the Thompson River Lumber Company mill. The legal description of the site is in the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 13, Township 21 North, Range 29 West, Sanders County, MT.
2. **Safety Equipment Required:**
 - Hard Hat
 - Safety Glasses
 - Steel-Toed Protective Footwear
3. **Facility Plot Plan:** A facility plot plan was included as part of the Title V operating permit application submitted on August 28, 2001. A copy of the plan is available on-site or through the Department of Environmental Quality.

APPENDIX E Baghouse / Bin Vent Dust Collector Standard Operating Procedures (I&M Plan)

BAGHOUSE / BIN VENT DUST COLLECTOR (Bin Vent) & ASSOCIATED VENTILATION EQUIPMENT SOP INSPECTION, MAINTENANCE, & CORRECTIVE ACTION PLAN PROCEDURES

A. Initial Submittal

TRC shall submit to the Department, no later than 120 days from the date the operating permit is deemed effective, a *Baghouse / Bin Vent Inspection and Maintenance Plan* (I&M Plan). The I&M Plan shall cover all Baghouses / Bin Vents in accordance with the operating permit.

TRC shall implement the requirements of Section C of this Appendix no later than 120 days from the date the operating permit is deemed effective.

B. Provisions For Changing the I&M Plan

The requirements of Appendix F or the I&M Plan may be changed if both TRC and the Department mutually agree, in writing, to any changes. Changes to Appendix F or the I&M Plan cannot be implemented until both TRC and the Department agrees in writing.

C. Minimum Requirements for *Baghouse / Bin Vent SOP Manual / Inspection and Maintenance I&M Plan*

At a minimum, the I&M Plan shall include the information outlined below unless otherwise approved, in writing, by the Department.

I. Baghouse / Bin Vent Dust Collector (Bin Vent) Equipment Information

For each baghouse / Bin Vent, TRC shall provide the following information as applicable:

- Collector identification
- Plant location
- Point and equipment the collector controls
- Manufacturer
- Model number
- Serial number
- Rated capacity
- Airlock information
- Existence of magnehelic gages etc.
- Bag cleaning type (i.e. pulse-jet, reverse air, shaker)
- Number of bags or cartridges
- Bags or cartridge length
- Bag material
- Number of compartments per unit
- Air flow rate
- Air to cloth ratios
- Exit gas temperature

II. Schedule for Regular Inspection and Preventative Maintenance on All Pollution Control Devices.

A. Weekly

TRC shall perform the following activities at least weekly.

1. Check exhaust for excess visible emissions (during daylight hours)
2. If excess visible emissions are observed, TRC actions shall include, but are not limited to:
 - a. Check and record fabric pressure loss and fan static pressure or fan amps (if available);
 - b. Check compressed air system for air leakage (if applicable);
 - c. Initiate corrective action procedures, which may include replacement of worn, damaged, or broken bags or bin vent components;
 - d. If necessary, clean-up material spilled, dumped, or loose; and
 - e. Within 24 hours after excess visible emissions are observed, verify compliance with the emission unit's opacity limitation.

B. Monthly

Inspections of the associated ventilation equipment shall be performed at least once per month.

C. Annually

The following inspections and preventative maintenance shall be performed at least once per calendar year. At minimum, the following items shall be inspected on each dust collector:

1. Collector Items
 - a. Ducting to fabric filter and ducting from fabric filter
 - b. Condition of exterior shell
 - c. Doors including seals
 - d. Hopper
 - e. Screw conveyor
2. Bag Cleaning System
 - a. Pulse-Jet
 - (1) Inlet diffuser or blast plate
 - (2) Air pulse diaphragms
 - (3) Solenoid(s) that activate pulse-pipes (i.e. check that cleaning sequence and cycle times for proper valve and timer operation)
 - (4) Pulse-pipe alignment and clamps
 - (5) Compressed air lines including oilers and filters
 - b. Shaker
 - (1) Shaker motors and shaker mechanisms
 - (2) Bag tension and bag suspension
 - (3) Inlet diffuser or blast plate

- c. Reverse Air
 - (1) Reverse air fan
 - (2) Dampers and damper drive systems (pistons, etc.)
 - (3) Bag tension
 - (4) Inlet diffuser or blast plate
- 3. Bags
 - a. Proper fastening, bag tension, hanging, and excess particle accumulation
 - b. Thoroughly inspect bags for possible leaks (e.g. tears, holes, and abrasions)
- 4. Fan Items
 - a. Fan(s) for corrosion and material buildup
 - b. Fan bearings
 - c. Bearing lubrication
 - d. Fan housing
- 5. Airlock
 - a. Rotary feeder rotor condition
 - b. Rotor bearing
 - c. Drive sprocket
 - d. Driven sprocket
 - e. Drive chain
 - f. Lubrication
- 6. Electrical/Instrumentation
 - a. Fan motor
 - b. Airlock motor
 - c. Magnehelic tubing and enclosures (where applicable)

III. Documentation

A. Weekly Observations

TRC shall record the identification information for the dust collector, the date and time of inspection, the inspector(s) name(s), if excess visible emissions are observed. If excess visible emissions are observed, the corrective action taken shall be recorded.

B. Annual Inspections

TRC shall record the identification information for the dust collector, the date of inspection, the inspector(s) name(s), and the items inspected for each piece of pollution control equipment. The report shall state whether maintenance or repairs were warranted. If maintenance is performed, TRC shall record the date(s) of the maintenance activity and the item(s) repaired or replaced.

C. Component Failure Records

TRC shall keep records of component failure that are discovered during weekly or annual inspections or that become apparent at any other time. The action taken upon discovery of a component failure shall be recorded.

D. Record Retention

Pursuant to ARM 17.8.1212(2)(b), TRC shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application.