Montana Department of
ENVIRONMENTAL QUALITY
Brian Schweitzer, Governor
P. O. Box 200901 Helena, MT 59620-0901 (406) 444-2544 Website: www.deq.mt.gov

November 17, 2009

Tracy Carter, General Manager
Devon Energy Production Company, L.P.
Blaine County #1 Compressor Station
20 N. Broadway
Oklahoma City, OK 73102

RE: Final Title V Operating Permit #OP1626-07

Dear Mr. Carter:

The Department of Environmental Quality has prepared the enclosed Final Operating Permit #OP1626-07, for Devon's Blaine County #1 Compressor Station located in the NW¼ of Section 29, Township 31 North, Range 18 East in Blaine County, Montana. Please review the cover page of the attached permit for information pertaining to the action taking place on Operating Permit #OP1626-07.

If you have any questions, please contact Kathleen Doran, the permit writer, at (406) 247-4443 or by email at kdoran@mt.gov.

Sincerely,

Vickie Walsh

Kathleen Doran

Vickie Walsh
Air Permitting Program Supervisor
Air Resources Management Bureau
(406) 444-3490

Kathleen Doran, P.E.
Environmental Engineer
Air Resources Management Bureau
(406) 247-4443

VW:KD
Enclosure
Cc: Christopher Ajayi, US EPA Region VIII 8P-AR
Betsy Burns, US EPA Region VIII, Montana Office
Garry Visser, Devon, P.O. Box 2606, Havre, MT

STATE OF MONTANA
Department of Environmental Quality
Helena, Montana 59620

AIR QUALITY OPERATING PERMIT NUMBER OP1626-07

Issued to: **Devon Energy Production Company, L.P.**
Blaine County #1 Compressor Station
NW¼ of Section 29, Township 31 North, Range 18 East
Blaine County
P.O. Box 2606
Havre, MT 59501

Final Date: **November 17, 2009**
Expiration Date: **March 29, 2014**

Effective Date:	**November 17, 2009**
Date of Decision:	**October 16, 2009**
End of EPA 45-day Review:	**October 13, 2009**
Proposed Issue Date:	**August 27, 2009**
Draft Issue Date:	**July 8, 2009**

Application Deemed Technically Complete:	**February 13, 2009**
Application Deemed Administratively Complete:	**February 3, 2009**
Significant Modification Application Received:	**January 28, 2009**

Application Deemed Technically Complete:	**December 17, 2008**
Application Deemed Administratively Complete:	**September 26, 2008**
Operating Permit Renewal Application Received:	**September 26, 2008**

AFS Number: 030-**005-0001A**

Permit Issuance and Appeal Process: In accordance with the Montana Code Annotated (MCA) sections 75-2-217 and 218, and the Administrative Rules of Montana (ARM) Title 17, Chapter 8, Subchapter 12, Operating Permit Program, this operating permit is hereby issued by the Department of Environmental Quality (Department) as effective and final on November 17, 2009. This permit must be kept on-site at the above named facility.

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SECTION I. GENERAL INFORMATION

The following general information is provided pursuant to ARM 17.8.1210(1).

Company Name: Devon Energy Production Company, L.P.

Mailing Address: P.O. Box 2606

City: Havre State: MT Zip: 59501

Plant Location: NW¼ of Section 29, Township 31 North, Range 18 East, in Blaine County

Responsible Official: Tracy Carter Phone: (405) 552-4507

Facility Contact Person: Garry Visser Phone: (406) 357-2233

Primary SIC Code: 4922

Nature of Business: Natural Gas Transmission

Description of Process: The Devon Blaine County #1 Compressor Station serves as a natural gas gathering, transmission and compressor station. The complex has two primary purposes. The first is to gather field gas and pump the gas up to the required pressure in the natural gas transmission system. Gas gathering and gas compression is accomplished using the compressor engines identified in Section II of this permit. The second purpose of the complex is to "dry" the gas as it is being processed. The gas contains some moisture, which must be removed from the system prior to being sent into the transmission system. Dehydrating the gas is accomplished with dehydration units identified in Section II of this permit.

SECTION II. SUMMARY OF EMISSION UNITS

The emission units regulated by this permit are the following (ARM 17.8.1211):

Emissions Unit ID	Description	Pollution Control Device/Practice
EU001	5,500 brake-horsepower (bhp) Ingersoll Rand KVR 616 Compressor Engine	None
EU002	5,500 bhp Ingersoll Rand KVR 616 Compressor Engine	None
EU003	1,140 bhp Caterpillar G3516 TALE Compressor Engine	Low emission package/lean-burn engine and electronic AFR controller
EU004	1,140 bhp Caterpillar G3516 TALE Compressor Engine	Low emission package/lean-burn engine and electronic AFR controller
EU005	1,140 bhp Caterpillar G3516 TALE Compressor Engine	Low emission package/lean-burn engine and electronic AFR controller
EU006	60 million standard cubic feet per day (MMScfd) ALCO Dehydration Unit and 50 MMScfd PAMCO Dehydration Unit	None
EU007	297 bhp Waukesha L16166 Emergency Engine/Generator	None
EU 008	770 bhp Cummins GTA28 Emergency Engine/Generator	None

SECTION III. PERMIT CONDITIONS

The following requirements and conditions are applicable to the facility or to specific emission units located at the facility (ARM 17.8.1211, 1212, and 1213).

A. Facility-Wide

Conditions	Rule Citation	Rule Description	Pollutant/Parameter	Limit
A.1	ARM 17.8.105	Testing Requirements	Testing Requirements	-------
A.2	ARM 17.8.211 ARM 17.8.749	Ambient Air Quality Standards for Nitrogen Dioxide, and Conditions of Issuance of Permit	NO_2	--------
A.3	ARM 17.8.304(1)	Visible Air Contaminants	Opacity	40%
A.4	ARM 17.8.304(2)	Visible Air Contaminants	Opacity	20%
A.5	ARM 17.8.308(1)	Particulate Matter (PM), Airborne	Fugitive Opacity	20%
A.6	ARM 17.8.308(2)	Particulate Matter, Airborne	Reasonable Precautions	-------
A.7	ARM 17.8.308	Particulate Matter, Airborne	Reasonable Precaution, Construction	20%
A.8	ARM 17.8.309	Particulate Matter, Fuel Burning Equipment	Particulate Matter	$E= 0.882 * H^{-0.1664}$ or $E= 1.026 * H^{-0.233}$
A.9	ARM 17.8.310	Particulate Matter, Industrial Processes	Particulate Matter	$E= 4.10 * P^{0.67}$ or $E= 55 * P^{0.11} - 40$
A.10	ARM 17.8.322(4)	Sulfur Oxide Emissions, Sulfur in Fuel	Sulfur in Fuel (liquid or solid fuels)	1 pound per Million Btu fired
A.11	ARM 17.8.322(5)	Sulfur Oxide Emissions, Sulfur in Fuel	Sulfur in Fuel (gaseous)	50 grains per 100 standard cubic feet
A.12	ARM 17.8.324(3)	Hydrocarbon Emissions, Petroleum Products	Gasoline Storage Tanks	-------
A.13	ARM 17.8.324	Hydrocarbon Emissions, Petroleum Products	65,000 Gallon Capacity	-------
A.14	ARM 17.8.324	Hydrocarbon Emissions, Petroleum Products	Oil-effluent Water Separator	-------
A.15	ARM 17.8.342	NESHAPs General Provisions	Startup, Shutdown, and Malfunction (SSM) Plans	-------
A.16	ARM 17.8.1212	Reporting Requirements	Prompt Deviation Reporting	-------
A.17	ARM 17.8.1212	Reporting Requirements	Compliance Monitoring	-------
A.18	ARM 17.8.1207	Reporting Requirements	Annual Certification	-------

Conditions

A.1. Pursuant to ARM 17.8.105, any person or persons responsible for the emissions of any air contaminant into the outdoor atmosphere shall, upon written request of the Department, provide the facilities and necessary equipment (including instruments and sensing devices) and shall conduct testing, emission or ambient, for such periods of time as may be necessary using methods approved by the Department.

Compliance demonstration frequencies that list “as required by the Department” refer to ARM 17.8.105. In addition, for such sources, compliance with limits and conditions listing “as required by the Department” as the frequency, is verified annually using emission factors and engineering

calculations by the Department's compliance inspectors during the annual emission inventory review; in the case of Method 9 tests, compliance is monitored during the regular inspection by the compliance inspector.

A.2. Pursuant to ARM 17.8.211 and ARM 17.8.749, Devon shall extend the existing fence line at the site to enclose the 26-acre area that was specified in the ambient air modeling submitted by Devon in its Montana Air Quality Permit Application in order to comply with the Montana Ambient Air Quality Standard for NO_2. This fence shall be constructed in a manner adequate to restrict the general public from the premises, and Devon shall post "No Trespassing" signs in a manner adequate to deter access by the general public.

A.3. Pursuant to ARM 17.8.304(1), Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed on or before November 23, 1968, that exhibit an opacity of 40% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.

A.4. Pursuant to ARM 17.8.304(2), Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.

A.5. Pursuant to ARM 17.8.308(1), Devon shall not cause or authorize the production, handling, transportation, or storage of any material unless reasonable precautions to control emissions of particulate matter are taken. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.

A.6. Pursuant to ARM 17.8.308(2), Devon shall not cause or authorize the use of any street, road or parking lot without taking reasonable precautions to control emissions of airborne particulate matter, unless otherwise specified by rule or in this permit.

A.7. Pursuant to ARM 17.8.308, Devon shall not operate a construction site or demolition project unless reasonable precautions are taken to control emissions of airborne particulate matter. Such emissions of airborne particulate matter from any stationary source shall not exhibit an opacity of 20% or greater averaged over 6 consecutive minutes, unless otherwise specified by rule or in this permit.

A.8. Pursuant to ARM 17.8.309, unless otherwise specified by rule or in this permit, Devon shall not cause or authorize particulate matter caused by the combustion of fuel to be discharged from any stack or chimney into the outdoor atmosphere in excess of the maximum allowable emissions of particulate matter for existing fuel burning equipment and new fuel burning equipment calculated using the following equations:

For existing fuel burning equipment (installed before November 23, 1968):
$E = 0.882 * H^{-0.1664}$

For new fuel burning equipment (installed on or after November 23, 1968):
$E = 1.026 * H^{-0.233}$

Where H is the heat input capacity in million BTU (MMBtu) per hour and E is the maximum allowable particulate emissions rate in pounds per MMBtu.

A.9. Pursuant to ARM 17.8.310, unless otherwise specified by rule or in this permit, Devon shall not cause or authorize particulate matter to be discharged from any operation, process, or activity into the outdoor atmosphere in excess of the maximum hourly allowable emissions of particulate matter calculated using the following equations:

For process weight rates up to 30 tons per hour: $E = 4.10 * P^{0.67}$
For process weight rates in excess of 30 tons per hour: $E = 55.0 * P^{0.11} – 40$

Where E = rate of emissions in pounds per hour and p = process weight rate in tons per hour.

A.10. Pursuant to ARM 17.8.322(4), Devon shall not burn liquid or solid fuels containing sulfur in excess of 1 pound per million BTU fired, unless otherwise specified by rule or in this permit.

A.11. Pursuant to ARM 17.8.322(5), Devon shall not burn any gaseous fuel containing sulfur compounds in excess of 50 grains per 100 cubic feet of gaseous fuel, calculated as hydrogen sulfide at standard conditions, unless otherwise specified by rule or in this permit.

A.12. Pursuant to ARM 17.8.324(3), Devon shall not load or permit the loading of gasoline into any stationary tank with a capacity of 250 gallons or more from any tank truck or trailer, except through a permanent submerged fill pipe, unless such tank is equipped with a vapor loss control device or is a pressure tank as described in ARM 17.8.324(1), unless otherwise specified by rule or in this permit.

A.13. Pursuant to ARM 17.8.324, unless otherwise specified by rule or in this permit, Devon shall not place, store or hold in any stationary tank, reservoir or other container of more than 65,000 gallon capacity any crude oil, gasoline or petroleum distillate having a vapor pressure of 2.5 pounds per square inch absolute or greater under actual storage conditions, unless such tank, reservoir or other container is a pressure tank maintaining working pressure sufficient at all times to prevent hydrocarbon vapor or gas loss to the atmosphere, or is designed and equipped with a vapor loss control device, properly installed, in good working order and in operation.

A.14. Pursuant to ARM 17.8.324, unless otherwise specified by rule or in this permit, Devon shall not use any compartment of any single or multiple-compartment oil-effluent water separator, which compartment receives effluent water containing 200 gallons a day or more of any petroleum product from any equipment processing, refining, treating, storing or handling kerosene or other petroleum product of equal or greater volatility than kerosene, unless such compartment is equipped with a vapor loss control device, constructed so as to prevent emission of hydrocarbon vapors to the atmosphere, properly installed, in good working order, and in operation.

A.15. Pursuant to ARM 17.8.342 and 40 Code of Federal Regulations (CFR) 63.6, Devon shall submit to the Department a copy of any SSM plan required under 40 CFR 63.6(e)(3) within 30 days of the effective date of this operating permit (if not previously submitted), within 30 days of the compliance date of any new National Emission Standards for Hazardous Air Pollutants (NESHAP) or Maximum Achievable Control Technology (MACT) standard, and within 30 days of the revision of any such SSM plan, when applicable. The Department requests submittal of such plans in electronic form, when possible.

A.16. Devon shall promptly report deviations from permit requirements including those attributable to upset conditions, as upset is defined in the permit. To be considered prompt, deviations shall be reported to the Department using the schedule and content as described in Section V.E (unless otherwise specified in an applicable requirement) (ARM 17.8.1212).

A.17. On or before February 15 and August 15 of each year, Devon shall submit to the Department the compliance monitoring reports required by Section V.D. These reports must contain all information required by Section V.D, as well as the information required by each individual emissions unit. For the reports due by February 15 of each year, Devon may submit a single report, provided that it contains all the information required by Section V.B & V.D. Per ARM 17.8.1207,

> *any application form, report, or compliance certification submitted pursuant to ARM Title 17, Chapter 8, Subchapter 12 (including semiannual monitoring reports), shall contain certification by a responsible official of truth, accuracy and completeness. This certification and any other certification required under ARM Title 17, Chapter 8, Subchapter 12, shall state that,* ***"based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete."***

A.18. By February 15 of each year, Devon shall submit to the Department the compliance certification required by Section V.B. The annual certification required by Section V.B must include a statement of compliance based on the information available which identifies any observed, documented, or otherwise known instance of noncompliance for each applicable requirement. Per ARM 17.8.1207,

> *any application form, report, or compliance certification submitted pursuant to ARM Title 17, Chapter 8, Subchapter 12 (including annual certifications), shall contain certification by a responsible official of truth, accuracy and completeness. This certification and any other certification required under ARM Title 17, Chapter 8, Subchapter 12, shall state that,* ***"based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete."***

B. EU001 and EU002: 5,500-bhp Ingersoll Rand KVR 616 Compressor Engines

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Method	Demonstration Frequency	Reporting Requirements
B.1, B.5, B.7, B.9, B.10	Opacity	20%	Burning pipeline quality natural gas	Ongoing	Semi-annual
B.2, B.5, B.7, B.9, B.10	Particulate from fuel combustion	$E=1.026*H^{-0.233}$	Burning pipeline quality natural gas	Ongoing	Semi-annual
B.3, B.5, B.7, B.9, B.10	Sulfur compounds in fuel (gaseous)	50 grains per 100 standard cubic feet	Burning pipeline quality natural gas	Ongoing	Semi-annual
B.4, B.6, B.8, B10	Stack heights	45 feet above ground level	Log	Ongoing	Semi-annual

Conditions

B.1. Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source that exhibits an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304(2)).

B.2. Devon shall not cause or authorize particulate matter caused by the combustion of fuel to be discharged from any stack or chimney into the outdoor atmosphere in excess of $E=1.026*H^{-0.233}$ for existing fuel burning equipment, where: H = heat input capacity in MMBtu/hr and E = maximum allowable emission rate in lb/MMBtu (ARM 17.8.309).

B.3. Devon shall not burn any gaseous fuel containing sulfur compounds in excess of 50 grains per 100 standard cubic feet (gr/scf) of gaseous fuel, calculated as hydrogen sulfide at standard conditions (ARM 17.8.322(5)).

B.4. Each 5,500 bhp Ingersoll Rand Compressor Engine shall have a minimum stack height of 45 feet above ground level (ARM 17.8.749).

Compliance Demonstration

B.5. Compliance with Sections III.B.1, III.B.2, and III.B.3 may be satisfied by burning pipeline quality natural gas (as defined by Devon's Federal Energy Regulatory Commission (FERC) Gas Tariff) (ARM 17.8.1213).

B.6. Compliance with the stack height requirement (Section III.B.4) may be satisfied by documenting in a log any instance in which the stack height fell below 45 feet above ground level as required in Section III.B.4 (ARM 17.8.1213).

Recordkeeping

B.7. Devon shall maintain, on site, a record documenting any instance in which a fuel other than pipeline quality natural gas was used in any of the 5,500-bhp Ingersoll Rand compressor engines to monitor compliance with Sections III.B.1, III.B.2, and III.B.3. The log shall include date, time, duration of alternate fuel use, and operator's initials (ARM 17.8.1212).

B.8. Devon shall maintain a log of any changes to the stack height on the engine(s) as described in III.B.6. The log shall include date, time, resulting stack height, and operators initials (ARM 17.8.1212).

Reporting

B.9. The annual compliance certification required by Section V.B must contain a certification statement for the above applicable requirements (ARM 17.8.1212).

B.10. The semiannual monitoring report shall provide (ARM 17.8.1212):

a. Any instance in which fuel(s) other than pipeline quality natural gas were used to fuel any of the compressor engines (including information required in the log); and

b. Any instance in which the stack height on the engine(s) fell below the minimum required height (including information required in the log).

C. EU003, EU004, and EU005: 1,140-bhp Caterpillar G3516 TALE Compressor Engines

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Method	Demonstration Frequency	Reporting Requirements
C.1, C.11, C.16, C.20, C22, C23	Opacity	20%	Burning pipeline quality natural gas	Ongoing	Semi-annual
C.2, C.11, C.16, C.22, C.23	Particulate from fuel combustion	$E=1.026*H^{-0.233}$			
C.3, C.11, C.16, C.22, C23	Sulfur compounds in fuel (gaseous)	50 gr/ 100 scf			
C.4, C.12, C.13, C.17, C.22, C23	Low emission package	Operate as lean-burn engine	Inspection, maintenance, operation	Ongoing	Semi-annual
C.5, C.12, C.13, C.17, C.22, C23	AFR controller	Proper operation	Inspection, maintenance, operation	Ongoing	Semi-annual
C.6, C.13, C.17, C22, C23	Engine speed	1400 revolutions per minute (rpm)	Log	Weekly or during operational changes	Semi-annual
C.7, C.14, C.18, C.20, C.22, C.23	Stack height	20 feet above ground level	Log	Ongoing	Semi-annual
C.8, C.15, C.19, C.21, C.22, C.23	Oxides of Nitrogen (NO_x)	3.02 pound per hour (lb/hr)	Portable analyzer	Semi-annual	Semi-annual
C.9, C.15, C.19, C.21, C.22, C.23	Carbon Monoxide (CO)	4.78 lb/hr	Portable analyzer	Semi-annual	Semi-annual
C.10, C.11, C.16, C.21, C.22, C23	Volatile Organic Compounds (VOC)	1.78 lb/hr	Burning pipeline quality natural gas	Ongoing	Semi-annual

Conditions

C.1. Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source that exhibits an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304(2)).

C.2. Devon shall not cause or authorize particulate matter caused by the combustion of fuel to be discharged from any stack or chimney into the outdoor atmosphere in excess of $E = 1.026 * H^{-0.233}$ for existing fuel burning equipment, where: H = heat input capacity in MMBtu/hr and E = maximum allowable emission rate in lb/MMBtu (ARM 17.8.309).

C.3. Devon shall not burn any gaseous fuel containing sulfur compounds in excess of 50 gr/100 scf of gaseous fuel, calculated as hydrogen sulfide at standard conditions (ARM 17.8.322(5)).

C.4. Each 1,140 bhp Caterpillar natural gas compressor engine shall be equipped with a “low emission” package and shall be operated as a lean-burn engine (ARM 17.8.749 and ARM 17.8.752).

C.5. Each 1,140 bhp Caterpillar natural gas compressor engine shall be equipped with an electronic air/fuel ratio (AFR) controller (ARM 17.8.749 and ARM 17.8.752).

C.6. Each 1,140 bhp Caterpillar natural gas compressor engine speed shall not exceed 1,400 rpm of continuous duty operation (ARM 17.8.749 and ARM 17.8.752).

C.7. The stack height of each of the 1,140 bhp Caterpillar natural gas compressor engines shall be a minimum of 20 feet above ground level (ARM 17.8.749 and 17.8.752).

C.8. NO_x emissions from each of the 1,140 bhp Caterpillar natural gas compressor engines shall be limited to 3.02 lb/hr (ARM 17.8.752).

C.9. CO emissions from each of the 1,140 bhp Caterpillar natural gas compressor engines shall be limited to 4.78 lb/hr (ARM 17.8.752).

C.10. VOC emissions from each of the 1,140 bhp Caterpillar natural gas compressor engines shall be limited to 1.78 lb/hr (ARM 17.8.752).

Compliance Demonstration

C.11. Compliance with the opacity, particulate from fuel combustion, sulfur compounds if fuel requirements (gaseous), and VOC limitation requirements (Sections III.C.1, III.C.2, III.C.3 and III.C.10) may be satisfied by burning pipeline quality natural gas (as defined by Devon's FERC Gas Tariff), on an ongoing basis (ARM 17.8.1213).

C.12. Compliance with the low emission package/lean-burn engine requirements and the electronic AFR controller requirement (Sections III.C.4 and III.C.5) may be monitored by the following (ARM 17.8.1213):

a. Operating and maintaining the lean-burn engine and the electronic AFR controller within the parameters recommended by the equipment manufacturer; and

b. Inspecting the lean-burn engine and the electronic AFR controller at least once every 6 months and after every upset condition which could have caused damage to the control equipment and conducting any subsequent maintenance to ensure that the control equipment will continue to perform as designed.

C.13. Devon shall maintain a weekly log, or during any operational change, of the low emission package, the AFR controller, and engine speed parameters listed below (ARM 17.8.1213):

a. Gas production rate (MMScfd)
b. Suction temperature
c. Discharge pressure
d. Engine fan horsepower
e. Setting of the lean-burn engine and AFR controller
f. Changes to the settings of the lean-burn engine or AFR controller
g. Maintenance performed on the lean-burn engine or the AFR controller
h. Date and time of any changes or maintenance as well as logging entry
i. Operator identification

C.14. Compliance with the stack height requirement may be satisfied by documenting in a log any instance in which any of the stack heights fell below 20 feet above ground level as required in Section III.C.7 (ARM 17.8.1213).

C.15. Semiannually or whenever changes are made that may cause emissions to exceed permitted levels, Devon shall conduct an emissions test with a portable analyzer in order to monitor the NO_x and CO emissions from the compressor engines. The portable analyzer shall be capable of achieving performance specifications equivalent to EPA traditional methods defined in 40 CFR 60, Appendix A, or shall be capable of meeting the requirements of EPA Conditional Test Method 030 for the "Determination of Nitrogen Oxides, Carbon Monoxide, and Oxygen Emissions from Natural Gas-Fired Engines, Boilers and Process Heaters Using Portable Analyzers." Devon may use another testing procedure as approved in advance by the Department. All compliance tests must be conducted in accordance to the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106). Devon shall monitor compliance with the NO_x and CO limitations in Sections III.C.8 and III.C.9 for the compressor engines by converting the emissions test results (ppm) to a mass emissions rate (lb/hr). Stack gas flow rates shall be determined using EPA Test Methods in 40 CFR 60, Appendix A (ARM 17.8.1213).

Recordkeeping

C.16. Devon shall maintain a record documenting any instance in which a fuel other than pipeline quality natural gas was used in any of the 1,140-bhp Caterpillar Compressor Engines to monitor compliance with Sections III.C.1, III.C.2, III.C.3, and III.C.10. The log shall include date, time, duration of alternate fuel use, and operator's initials (ARM 17.8.1212).

C.17. Devon shall maintain records as required by Section III.C.13 to monitor compliance with Section III.C.4, III.C.5, and III.C.6 (ARM 17.8.1212).

C.18. Devon shall maintain a log of any changes to the stack heights on the engine(s) as described in III.C.7. The log shall include date, time, resulting stack height, and operators initials (ARM 17.8.1212).

C.19. During each emissions test with the portable analyzer Devon shall record, at a minimum, the following information for the compressor engines and the portable analyzer (ARM 17.8.1212):

a. Facility name and location
b. Test date
c. Name, company, and signature of technician(s) performing the test
d. Emissions unit number
e. Engine make, model, and serial number
f. Rated horsepower
g. Fuel consumption rate (metered or estimated)
h. Engine operating parameters (during the test)
i. Compressor make, model and serial number
j. Suction pressure and temperature
k. Discharge pressure and temperature
l. Portable analyzer make, model and serial number
m. Calibration procedure and data
n. Test procedure and data
o. Original test strip-chart and/or original data print out
p. EPA Test Method calculations

C.20. All compliance source test recordkeeping shall be performed in accordance with the test method used and the Montana Source Test Protocol and Procedures Manual, and shall be maintained on site (or under facility's control) (ARM 17.8.106).

Reporting

C.21. Any compliance source test reports must be submitted in accordance with the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106).

C.22. The annual compliance certification required by Section V.B must contain a certification statement for the above applicable requirements (ARM 17.8.1212).

C.23. The semi-annual monitoring report shall provide (ARM 17.8.1212):

a. A summary of results of any source testing that was performed during that semiannual period;

b. A summary of any portable analyzer testing that was performed during that semiannual period (including the information listed in Section III.C.19;

c. Any instance in which fuel(s) other than pipeline quality natural gas were used to fuel any of the compressor engines (including information required in the log); and

d. Any instance in which the stack height on the engine(s) fell below the minimum required height (including information required in the log).

D. EU006: 60 MMScfd (dry gas) Alco Dehydration Unit and 50 MMScfd (dry gas) PAMCO Dehydration Unit

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Method	Demonstration Frequency	Reporting Requirements
D.1, D.3, D.5, D.7, D.8	Opacity	20%	Burning pipeline quality natural gas	Ongoing	Semi-annual
D.2, D.4, D6, D.7, D.8	40 CFR 63, Subpart A and Subpart HHH	40 CFR 63, Subpart A and Subpart HHH	40 CFR 63, Subpart A and Subpart HHH	40 CFR 63, Subpart A and Subpart HHH	40 CFR 63, Subpart A and Subpart HHH

Conditions

D.1. Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source that exhibits an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304(2)).

D.2. Devon shall comply with all applicable standards, limitations, reporting, recordkeeping, and notification requirements contained in 40 CFR 63, Subpart A and Subpart HHH (ARM 17.8.340 and 40 CFR 63, Subpart A and Subpart HHH).

Compliance Demonstration

D.3. Compliance with the opacity requirements may be satisfied by burning pipeline quality natural gas (as defined by Devon's FERC Gas Tariff), on an ongoing basis (ARM 17.8.1213).

D.4. Devon shall monitor compliance with 40 CFR 63, Subpart A and Subpart HHH according to the provisions of 40 CFR 63, Subpart A and Subpart HHH (ARM 17.8.340 and 40 CFR 63, Subpart A and Subpart HHH).

Recordkeeping

D.5. Devon shall maintain a record documenting any instance in which a fuel other than pipeline quality natural gas was used in any of the dehydration units to monitor compliance with Section III.D.3. The log shall include date, time, duration of alternate fuel use, and operator's initials (ARM 17.8.1212).

D.6. Devon shall maintain records required by 40 CFR 63, Subpart A and Subpart HHH according to the provisions of 40 CFR 63, Subpart A and Subpart HHH (ARM 17.8.340 and 40 CFR 63, Subpart A and Subpart HHH).

Reporting

D.7. The annual compliance certification required by Section V.B must contain a certification statement for the above applicable requirements (ARM 17.8.1212).

D.8. The semiannual monitoring report shall provide any instance in which fuel(s) other than pipeline quality natural gas were used to fuel any of the dehydration units (including information required in the log) (ARM 17.8.1212). .

E. EU007: 297 bhp Waukesha L1616 Emergency Engine/Generator, and EU008: 770 bhp Cummins GTA28 Emergency Engine/Generator

Condition(s)	Pollutant/Parameter	Permit Limit	Compliance Method	Demonstration Frequency	Reporting Requirements
E.1, E.6, E.7, E.9, E.10, E.12, E.13	Opacity	20%	Burn pipeline quality natural gas	Ongoing	Semi-annual
E.2, E.6, E.7, E.9, E.10, E.12, E.13	Particulate from fuel combustion	$E=1.026*H^{-0.233}$	Burn pipeline quality natural gas	Ongoing	Semi-annual
E.3, E.6, E.7, E.9, E.10, E.12, E.13	Sulfur compounds in fuel (gaseous)	50 gr/ 100 SCF	Burn pipeline quality natural gas	Ongoing	Semi-annual
E.4, E.6, E.7, E.9, E.10, E.12, E.13	Operation	Emergency use or planned maintenance	Log	As necessary	Semi-annual
E.5. E.8. E.11, E.12, E.13	40 CFR 63, Subparts A and ZZZZ	40 CFR 63, Subparts A and ZZZZ	40 CFR 63, Subparts A and ZZZZ	40 CFR 63, Subparts A and ZZZZ	Semi-annual

Conditions

E.1. Devon shall not cause or authorize emissions to be discharged into the outdoor atmosphere from any source that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes (ARM 17.8.304(2)).

E.2. Devon shall not cause or authorize particulate matter caused by the combustion of fuel to be discharged from any stack or chimney into the outdoor atmosphere in excess of $E = 1.026*H^{-0.233}$ for existing fuel burning equipment, where: H = heat input capacity in MMBtu/hr and E = maximum allowable emission rate in lb/MMBtu (ARM 17.8.309).

E.3. Devon shall not burn any gaseous fuel containing sulfur compounds in excess of 50 gr/100 scf of gaseous fuel, calculated as hydrogen sulfide at standard conditions (ARM 17.8.322(5)).

E.4. Devon shall operate the 297 bhp Waukesha L1616 emergency engine/generator or the 770 bhp Cummins GTA28 emergency engine/generator only when commercially supplied electrical power is not available or during periods of planned maintenance. Devon shall not operate either engine/generator more than 500 hours per rolling 12-month time period. Devon shall not operate the engine(s)/generator(s) as a part of routine operations (ARM 17.8.749).

E.5. Devon shall comply with all applicable standards and limitations, and the reporting, recordkeeping and notification requirements contained in 40 CFR 63, Subparts A and ZZZZ – General Provisions and National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (ARM 17.8.342 and 40 CFR 63, Subparts A and ZZZZ).

Compliance Demonstration

E.6. Compliance with the opacity, particulate from fuel combustion, and sulfur compounds in fuel requirements (gaseous) (Sections III.E.1, III.E.2, and III.E.3) may be satisfied by burning pipeline quality natural gas (as defined by Devon's FERC Gas Tariff), on an ongoing basis (ARM 17.8.1213).

E.7. Devon shall log the dates and reasons for operating the emergency engine(s)/generator(s), the hours of operation, the estimated amount of fuel consumed by the emergency engine(s)/generator(s), and the operator's initials (ARM 17.8.1213).

E.8. Devon must meet the initial notification requirements of 40 CFR 63.6645(d) detailing the information required in 40 CFR 63.9(b)(2)(i) thru (v).

Recordkeeping

E.9. Devon shall maintain a record documenting any instance in which a fuel other than pipeline quality natural gas was used in the 297 bhp Waukesha emergency engine/generator or the 770 bhp Cummins GTA28 emergency engine/generator to monitor compliance with Sections III.E.1, III.E.2, and III.E.3. The log shall include date, time, duration of alternate fuel use, and operator's initials (ARM 17.8.1212).

E.10. Devon shall maintain the engine(s)/generator(s) operation log required by Section III.E.6 on site (ARM 17.8.1212).

E.11. Devon shall maintain any recordkeeping as required by 40 CFR 60, Subpart ZZZZ (ARM 17.8.340, ARM 17.8.1212, and 40 CFR 60, Subpart ZZZZ).

Reporting

E.12. The annual compliance certification required by Section V.B must contain a certification statement for the above applicable requirements (ARM 17, 8.1212).

E.13. The semiannual monitoring report shall provide (ARM 17.8.1212):

a. Any instance in which fuel(s) other than pipeline quality natural gas were used to fuel the emergency engine/generators(s) (including information required in the log); and

b. A summary of the hours of operation of the emergency engine/generator(s) (including the information in the log).

c. Reference of any reporting/notification during that semiannual period, including date and nature of notice, pursuant to 40 CFR 63, Subpart ZZZZ.

SECTION IV. NON-APPLICABLE REQUIREMENTS

Air Quality Administrative Rules of Montana (ARM) and Federal Regulations identified as not applicable to the facility or to a specific emissions unit at the time of the permit issuance are listed below (ARM 17.8.1214). The following list does not preclude the need to comply with any new requirements that may become applicable during the permit term.

A. Facility-Wide

The following table contains non-applicable requirements, which are administrated by the Air Resources Management Bureau of the Department of Environmental Quality.

Rule Citation		Reason
State	**Federal**	
ARM 17.8.310 ARM 17.8.341		The pollutant is not emitted by the facility/emitting unit
ARM 17.8.316 ARM 17.8.320		The facility does not utilize this type of emitting unit
ARM 17.8.321 ARM 17.8.323 ARM 17.8.331-334 ARM 17.8.610		The facility is not in this source category
	40 CFR 57 40 CFR 60.1-19 40 CFR 60, Subparts C, Ca, Cb 40 CFR 60, Subparts D, Da, Db, Dc 40 CFR 60, Subparts E, Ea, Eb, Ec 40 CFR 60, Subparts F-J 40 CFR 60, Subparts K, Ka, Kb 40 CFR 60, Subparts L-M 40 CFR 60, Subparts N, Na 40 CFR 60, Subparts O-Z 40 CFR 60, Subparts AA-EE 40 CFR 60, Subparts GG-HH 40 CFR 60, Subparts KK-NN 40 CFR 60, Subparts PP-XX 40 CFR 60, Subparts AAA-BBB 40 CFR 60, Subparts DDD 40 CFR 60, Subparts FFF-LLL 40 CFR 60, Subparts NNN-WWW 40 CFR 60, Subparts AAAA-DDDD 40 CFR 60, Appendices A-D	These requirements are not applicable because the facility is either not in the source category or because no changes have been made at the facility to trigger the procedural requirements.

Rule Citation		Reason
State	Federal	
	40 CFR 61, Subpart A-F 40 CFR 61, Subparts H-L 40 CFR 61, Subparts N-R 40 CFR 61, Subpart T 40 CFR 61, Subparts V-W 40 CFR 61, Subpart Y 40 CFR 61, Subpart BB 40 CFR 61, Subpart FF 40 CFR 61, Appendices A-E 40 CFR 63, Subpart B 40 CFR 63, Subparts F-I 40 CFR 63, Subparts L-O 40 CFR 63, Subparts Q-U 40 CFR 63, Subparts W-Y 40 CFR 63, Subparts AA-EE 40 CFR 63, Subparts GG-MM 40 CFR 63, Subparts OO-WW 40 CFR 63, Subpart YY 40 CFR 63, Subparts CCC-EEE 40 CFR 63, Subparts GGG 40 CFR 63, Subparts III-JJJ 40 CFR 63, Subparts LLL-RRR 40 CFR 63, Subparts TTT-VVV 40 CFR 63, Subpart XXX 40 CFR 63, Subpart CCCC 40 CFR 63, Subpart GGGG 40 CFR 63, Subpart HHHH 40 CFR 63, Subparts SSSS-VVVV 40 CFR 63, Subpart XXXX 40 CFR 63, Subpart QQQQQ 40 CFR 63, Appendices A-E 40 CFR 72-80 40 CFR 85	These requirements are not applicable because the facility either does not emit the pollutant or because the facility is not in the source category.

B. Emission Units

The permit application identified applicable requirements: non-applicable requirements for individual or specific emission units were not listed. The Department has listed all non-applicable requirements in Section IV.A, these requirements relate to each specific unit, as well as facility wide.

SECTION V. GENERAL PERMIT CONDITIONS

A. Compliance Requirements

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(a)-(c)&(e), §1206(6)(c)&(b)

1. The permittee must comply with all conditions of the permit. Any noncompliance with the terms or conditions of the permit constitutes a violation of the Montana Clean Air Act, and may result in enforcement action, permit modification, revocation and reissuance, or termination, or denial of a permit renewal application under ARM Title 17, Chapter 8, Subchapter 12.

2. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

3. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. If appropriate, this factor may be considered as a mitigating factor in assessing a penalty for noncompliance with an applicable requirement if the source demonstrates that both the health, safety or environmental impacts of halting or reducing operations would be more serious than the impacts of continuing operations, and that such health, safety or environmental impacts were unforeseeable and could not have otherwise been avoided.

4. The permittee shall furnish to the Department, within a reasonable time set by the Department (not to be less than 15 days), any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of those records that are required to be kept pursuant to the terms of the permit. This subsection does not impair or otherwise limit the right of the permittee to assert the confidentiality of the information requested by the Department, as provided in 75-2-105, MCA.

5. Any schedule of compliance for applicable requirements with which the source is not in compliance with at the time of permit issuance shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it was based.

6. For applicable requirements that will become effective during the permit term, the source shall meet such requirements on a timely basis unless a more detailed plan or schedule is required by the applicable requirement or the Department.

B. Certification Requirements

ARM 17.8, Subchapter 12, Operating Permit Program §1207 and §1213(7)(a)&(c)-(d)

1. Any application form, report, or compliance certification submitted pursuant to ARM Title 17, Chapter 8, Subchapter 12, shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under ARM Title 17, Chapter 8, Subchapter 12, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

2. Compliance certifications shall be submitted by February 15 of each year, or more frequently if otherwise specified in an applicable requirement or elsewhere in the permit. Each certification must include the required information for the previous calendar year (i.e., January 1 – December 31).

3. Compliance certifications shall include the following:

   a. The identification of each term or condition of the permit that is the basis of the certification;

   b. The identification of the method(s) or other means used by the owner or operator for determining the status of compliance with each term and condition during the certification period, consistent with ARM 17.8.1212;

   c. The status of compliance with each term and condition for the period covered by the certification, *including whether compliance during the period was continuous or intermittent* (based on the method or means identified in ARM 17.8.1213(7)(c)(ii), as described above); and

   d. Such other facts as the Department may require to determine the compliance status of the source.

4. All compliance certifications must be submitted to the Environmental Protection Agency, as well as to the Department, at the addresses listed in the Notification Addresses Appendix of this permit.

C. Permit Shield
ARM 17.8, Subchapter 12, Operating Permit Program §1214(1)-(4)

1. The applicable requirements and non-federally enforceable requirements are included and specifically identified in this permit and the permit includes a precise summary of the requirements not applicable to the source. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements and any non-federally enforceable requirements as of the date of permit issuance.

2. The permit shield described in 1 above shall remain in effect during the appeal of any permit action (renewal, revision, reopening, or revocation and reissuance) to the Board of Environmental Review (Board), until such time as the Board renders its final decision.

3. Nothing in this permit alters or affects the following:

   a. The provisions of Sec. 7603 of the FCAA, including the authority of the administrator under that section;

   b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

   c. The applicable requirements of the Acid Rain Program, consistent with Sec. 7651g(a) of the FCAA;

   d. The ability of the administrator to obtain information from a source pursuant to Sec. 7414 of the FCAA;

   e. The ability of the Department to obtain information from a source pursuant to the Montana Clean Air Act, Title 75, Chapter 2, MCA;

   f. The emergency powers of the Department under the Montana Clean Air Act, Title 75, Chapter 2, MCA; and

g. The ability of the Department to establish or revise requirements for the use of Reasonably Available Control Technology (RACT) as defined in ARM Title 17, Chapter 8. However, if the inclusion of a RACT into the permit pursuant to ARM Title 17, Chapter 8, Subchapter 12, is appealed to the Board, the permit shield, as it applies to the source's existing permit, shall remain in effect until such time as the Board has rendered its final decision.

4. Nothing in this permit alters or affects the ability of the Department to take enforcement action for a violation of an applicable requirement or permit term demonstrated pursuant to ARM 17.8.106, Source Testing Protocol.

5. Pursuant to ARM 17.8.132, for the purpose of submitting a compliance certification, nothing in these rules shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether a source would have been in compliance. However, when compliance or noncompliance is demonstrated by a test or procedure provided by permit or other applicable requirements, the source shall then be presumed to be in compliance or noncompliance unless that presumption is overcome by other relevant credible evidence.

6. The permit shield will not extend to minor permit modifications or changes not requiring a permit revision (see Sections I & J).

7. The permit shield will extend to significant permit modifications and transfer or assignment of ownership (see Sections K & O).

D. Monitoring, Recordkeeping, and Reporting Requirements
ARM 17.8, Subchapter 12, Operating Permit Program §1212(2)&(3)

1. Unless otherwise provided in this permit, the permittee shall maintain compliance monitoring records that include the following information:

   a. The date, place as defined in the permit, and time of sampling or measurement;

   b. The date(s) analyses were performed;

   c. The company or entity that performed the analyses;

   d. The analytical techniques or methods used;

   e. The results of such analyses; and

   f. The operating conditions at the time of sampling or measurement.

2. The permittee shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. All monitoring data, support information, and required reports and summaries may be maintained in computerized form at the plant site if the information is made available to Department personnel upon request, which may be for either hard copies or computerized format. Strip-charts must be maintained in their original form at the plant site and shall be made available to Department personnel upon request.

3. The permittee shall submit to the Department, at the addresses located in the Notification Addresses Appendix of this permit, reports of any required monitoring by February 15 and August 15 of each year, or more frequently if otherwise specified in an applicable requirement or elsewhere in the permit. The monitoring report submitted on February 15 of each year must include the required monitoring information for the period of July 1 through December 31 of the previous year. The monitoring report submitted on August 15 of each year must include the required monitoring information for the period of January 1 through June 30 of the current year. All instances of deviations from the permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official, consistent with ARM 17.8.1207.

E. Prompt Deviation Reporting
ARM 17.8, Subchapter 12, Operating Permit Program §1212(3)(c)

The permittee shall promptly report deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. To be considered prompt, deviations shall be reported to the Department within the following timeframes (unless otherwise specified in an applicable requirement):

1. For deviations which may result in emissions potentially in violation of permit limitations:

   a. An initial phone notification (or faxed or electronic notification) describing the incident within 24 hours (or the next business day) of discovery; and,

   b. A follow-up written, faxed, or electronic report within 30 days of discovery of the deviation that describes the probable cause of the reported deviation and any corrective actions or preventative measures taken.

2. For deviations attributable to malfunctions, deviations shall be reported to the Department in accordance with the malfunction reporting requirements under ARM 17.8.110; and

3. For all other deviations, deviations shall be reported to the Department via a written, faxed, or electronic report within 90 days of discovery (as determined through routine internal review by the permittee).

Prompt deviation reports do not need to be resubmitted with regular semiannual (or other routine) reports, but may be referenced by the date of submittal.

F. Emergency Provisions
ARM 17.8, Subchapter 12, Operating Permit Program §1201(13) and §1214(5), (6)&(8)

1. An “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation and causes the source to exceed a technology-based emission limitation under this permit due to the unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of reasonable preventive maintenance, careless or improper operation, or operator error.

2. An emergency constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the permittee demonstrates through properly signed, contemporaneous logs, or other relevant evidence, that:

a. An emergency occurred and the permittee can identify the cause(s) of the emergency;

b. The permitted facility was at the time being properly operated;

c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in the permit; and

d. The permittee submitted notice of the emergency to the Department within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice fulfills the requirements of ARM 17.8.1212(3)(c). This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

3. These emergency provisions are in addition to any emergency, malfunction or upset provision contained in any applicable requirement.

G. Inspection and Entry
ARM 17.8, Subchapter 12, Operating Permit Program §1213(3)&(4)

1. Upon presentation of credentials and other requirements as may be required by law, the permittee shall allow the Department, the administrator, or an authorized representative (including an authorized contractor acting as a representative of the Department or the administrator) to perform the following:

a. Enter the premises where a source required to obtain a permit is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

c. Inspect at reasonable times any facilities, emission units, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

d. As authorized by the Montana Clean Air Act and rules promulgated thereunder, sample or monitor, at reasonable times, any substances or parameters at any location for the purpose of assuring compliance with the permit or applicable requirements.

2. The permittee shall inform the inspector of all workplace safety rules or requirements at the time of inspection. This section shall not limit in any manner the Department's statutory right of entry and inspection as provided for in 75-2-403, MCA.

H. Fee Payment
ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(f) and ARM 17.8, Subchapter 5, Air Quality Permit Application, Operation, and Open Burning Fees §505(3)-(5) (STATE ONLY)

1. The permittee must pay application and operating fees, pursuant to ARM Title 17, Chapter 8, Subchapter 5.

2. Annually, the Department shall provide the permittee with written notice of the amount of the fee and the basis for the fee assessment. The air quality operation fee is due 30 days after receipt of the notice, unless the fee assessment is appealed pursuant to ARM 17.8.511. If any

portion of the fee is not appealed, that portion of the fee that is not appealed is due 30 days after receipt of the notice. Any remaining fee, which may be due after the completion of an appeal, is due immediately upon issuance of the Board's decision or upon completion of any judicial review of the Board's decision.

3. If the permittee fails to pay the required fee (or any required portion of an appealed fee) within 90 days of the due date of the fee, the Department may impose an additional assessment of 15% of the fee (or any required portion of an appealed fee) or $100, whichever is greater, plus interest on the fee (or any required portion of an appealed fee), computed at the interest rate established under 15-31-510(3), MCA.

I. Minor Permit Modifications
ARM 17.8, Subchapter 12, Operating Permit Program §1226(3)&(11)

1. An application for a minor permit modification need only address in detail those portions of the permit application that require revision, updating, supplementation, or deletion, and may reference any required information that has been previously submitted.

2. The permit shield under ARM 17.8.1214 will not extend to any minor modifications processed pursuant to ARM 17.8.1226.

J. Changes Not Requiring Permit Revision
ARM 17.8, Subchapter 12, Operating Permit Program §1224(1)-(3), (5)&(6)

1. The permittee is authorized to make changes within the facility as described below, provided the following conditions are met:

   a. The proposed changes do not require the permittee to obtain a Montana Air Quality Permit under ARM Title 17, Chapter 8, Subchapter7;

   b. The proposed changes are not modifications under Title I of the FCAA, or as defined in ARM Title 17, Chapter 8, Subchapters 8, 9, or 10;

   c. The emissions resulting from the proposed changes do not exceed the emissions allowable under this permit, whether expressed as a rate of emissions or in total emissions;

   d. The proposed changes do not alter permit terms that are necessary to enforce applicable emission limitations on emission units covered by the permit; and

   e. The facility provides the administrator and the Department with written notification at least 7 days prior to making the proposed changes.

2. The permittee and the Department shall attach each notice provided pursuant to 1.e above to their respective copies of this permit.

3. Pursuant to the conditions above, the permittee is authorized to make Sec. 502(b)(10) changes, as defined in ARM 17.8.1201(30), without a permit revision. For each such change, the written notification required under 1.e above shall include a description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

4. The permittee may make a change not specifically addressed or prohibited by the permit terms and conditions without requiring a permit revision, provided the following conditions are met:

   a. Each proposed change does not weaken the enforceability of any existing permit conditions;

   b. The Department has not objected to such change;

   c. Each proposed change meets all applicable requirements and does not violate any existing permit term or condition; and

   d. The permittee provides contemporaneous written notice to the Department and the administrator of each change that is above the level for insignificant emission units as defined in ARM 17.8.1201(22) and 17.8.1206(3), and the written notice describes each such change, including the date of the change, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.

5. The permit shield authorized by ARM 17.8.1214 shall not apply to changes made pursuant to ARM 17.8.1224(3) and (5), but is applicable to terms and conditions that allow for increases and decreases in emissions pursuant to ARM 17.8.1224(4).

K. Significant Permit Modifications
ARM 17.8, Subchapter 12, Operating Permit Program §1227(1), (3)&(4)

1. The modification procedures set forth in 2 below must be used for any application requesting a significant modification of this permit. Significant modifications include the following:

   a. Any permit modification that does not qualify as either a minor modification or as an administrative permit amendment;

   b. Every significant change in existing permit monitoring terms or conditions;

   c. Every relaxation of permit reporting or recordkeeping terms or conditions that limit the Department's ability to determine compliance with any applicable rule, consistent with the requirements of the rule; or

   d. Any other change determined by the Department to be significant.

2. Significant modifications shall meet all requirements of ARM Title 17, Chapter 8, including those for applications, public participation, and review by affected states and the administrator, as they apply to permit issuance and renewal, except that an application for a significant permit modification need only address in detail those portions of the permit application that require revision, updating, supplementation or deletion.

3. The permit shield provided for in ARM 17.8.1214 shall extend to significant modifications.

L. Reopening for Cause
ARM 17.8, Subchapter 12, Operating Permit Program §1228(1)&(2)

1. This permit may be reopened and revised under the following circumstances:

   a. Additional applicable requirements under the FCAA become applicable to the facility when the permit has a remaining term of 3 or more years. Reopening and revision of the permit shall be completed not later than 18 months after promulgation of the applicable requirement. No reopening is required under ARM 17.8.1228(1)(a) if the effective date of

the applicable requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms or conditions have been extended pursuant to ARM 17.8.1220(12) or 17.8.1221(2);

b. Additional requirements (including excess emission requirements) become applicable to an affected source under the Acid Rain Program. Upon approval by the administrator, excess emission offset plans shall be deemed incorporated into the permit;

c. The Department or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit; or

d. The administrator or the Department determines that the permit must be revised or revoked and reissued to ensure compliance with the applicable requirements.

M. Permit Expiration and Renewal

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(g), §1220(11)&(12), and §1205(2)(d)

1. This permit is issued for a fixed term of 5 years.

2. Renewal of this permit is subject to the same procedural requirements that apply to permit issuance, including those for application, content, public participation, and affected state and administrator review.

3. Expiration of this permit terminates the permittee's right to operate unless a timely and administratively complete renewal application has been submitted consistent with ARM 17.8.1221 and 17.8.1205(2)(d). If a timely and administratively complete application has been submitted, all terms and conditions of the permit, including the application shield, remain in effect after the permit expires until the permit renewal has been issued or denied.

4. For renewal, the permittee shall submit a complete air quality operating permit application to the Department not later than 6 months prior to the expiration of this permit, unless otherwise specified. If necessary to ensure that the terms of the existing permit will not lapse before renewal, the Department may specify, in writing to the permittee, a longer time period for submission of the renewal application. Such written notification must be provided at least 1 year before the renewal application due date established in the existing permit.

N. Severability Clause

ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(i)&(l)

1. The administrative appeal or subsequent judicial review of the issuance by the Department of an initial permit under this subchapter shall not impair in any manner the underlying applicability of all applicable requirements, and such requirements continue to apply as if a final permit decision had not been reached by the Department.

2. If any provision of a permit is found to be invalid, all valid parts that are severable from the invalid part remain in effect. If a provision of a permit is invalid in one or more of its applications, the provision remains in effect in all valid applications that are severable from the invalid applications.

O. Transfer or Assignment of Ownership
ARM 17.8, Subchapter 12, Operating Permit Program §1225(2)&(4)

1. If an administrative permit amendment involves a change in ownership or operational control, the applicant must include in its request to the Department a written agreement containing a specific date for the transfer of permit responsibility, coverage and liability between the current and new permittee.

2. The permit shield provided for in ARM17.8.1214 shall not extend to administrative permit amendments.

P. Emissions Trading, Marketable Permits, Economic Incentives
ARM 17.8, Subchapter 12, Operating Permit Program §1226(2)

Notwithstanding ARM 17.8.1226(1) and (7), minor air quality operating permit modification procedures may be used for permit modifications involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches, to the extent that such minor permit modification procedures are explicitly provided for in the Montana State Implementation Plan or in applicable requirements promulgated by the administrator.

Q. No Property Rights Conveyed
ARM 17.8, Subchapter 12, Operating Permit Program §1210(2)(d)

This permit does not convey any property rights of any sort, or any exclusive privilege.

R. Testing Requirements
ARM 17.8, Subchapter 1, General Provisions §105

The permittee shall comply with ARM 17.8.105.

S. Source Testing Protocol
ARM 17.8, Subchapter 1, General Provisions §106

The permittee shall comply with ARM 17.8.106.

T. Malfunctions
ARM 17.8, Subchapter 1, General Provisions §110

The permittee shall comply with ARM 17.8.110.

U. Circumvention
ARM 17.8, Subchapter 1, General Provisions §111

The permittee shall comply with ARM 17.8.111.

V. Motor Vehicles
ARM 17.8, Subchapter 3, Emission Standards §325

The permittee shall comply with ARM 17.8.325.

W. Annual Emissions Inventory

ARM 17.8, Subchapter 5, Air Quality Permit Application, Operation and Open Burning Fees §505 (STATE ONLY)

The permittee shall supply the Department with annual production and other information for all emission units necessary to calculate actual or estimated actual amount of air pollutants emitted during each calendar year. Information shall be gathered on a calendar-year basis and submitted to the Department by the date required in the emission inventory request, unless otherwise specified in this permit. Information shall be in the units required by the Department.

X. Open Burning

ARM 17.8, Subchapter 6, Open Burning §604, 605 and 606

The permittee shall comply with ARM 17.8.604, 605 and 606.

Y. Montana Air Quality Permits

ARM 17.8, Subchapter 7, Permit, Construction and Operation of Air Contaminant Sources §745 and 764 (ARM 17.8.745(1), and 764(1)(b) are STATE ENFORCEABLE ONLY until approval by the EPA as part of the SIP)

1. Except as specified, no person shall construct, install, modify or use any air contaminant source or stack associated with any source without first obtaining a permit from the Department or Board. A permit is not required for those sources or stacks as specified by ARM 17.8.744(1)(a)-(k).

2. The permittee shall comply with ARM 17.8.743, 744, 745, 748, and 764.

3. ARM 17.8.745(1) specifies de minimis changes as construction or changed conditions of operation at a facility holding an air quality preconstruction permit issued under Chapter 8 that does not increase the facility's potential to emit by more than 15 tons per year of any pollutant, except (STATE ENFORCEABLE ONLY until approved by the EPA as part of the SIP):

   a. Any construction or changed condition that would violate any condition in the facility's existing MAQP or any applicable rule contained in Chapter 8 is prohibited, except as provided in ARM 17.8.745(2);

   b. Any construction or changed conditions of operation that would qualify as a major modification under Subchapters 8, 9 or 10 of Chapter 8;

   c. Any construction or changed condition of operation that would affect the plume rise or dispersion characteristic of emissions that would cause or contribute to a violation of an ambient air quality standard or ambient air increment as defined in ARM 17.8.804;

   d. Any construction or improvement project with a potential to emit more than 15 tons per year may not be artificially split into smaller projects to avoid Montana Air Quality Permitting; or

   e. Emission reductions obtained through offsetting within a facility are not included when determining the potential emission increase from construction or changed conditions of operation, unless such reductions are made federally enforceable.

4. Any facility making a de minimis change pursuant to ARM 17.8.745(1) shall notify the Department if the change would include a change in control equipment, stack height, stack diameter, stack gas temperature, source location or fuel specifications, or would result in an

increase in source capacity above its permitted operation or the addition of a new emission unit. The notice must be submitted, in writing, 10 days prior to start up or use of the proposed de minimis change, or as soon as reasonably practicable in the event of an unanticipated circumstance causing the de minimis change, and must include the information requested in ARM 17.8.745(1). (STATE ENFORCEABLE ONLY until approval by the EPA as part of the SIP)

Z. National Emission Standard for Asbestos
40 CFR, Part 61, Subpart M

The permittee shall not conduct any asbestos abatement activities except in accordance with 40 CFR 61, Subpart M (National Emission Standard for Hazardous Air Pollutants for Asbestos).

AA. Asbestos
ARM 17.74, Subchapter 3, General Provisions and Subchapter 4, Fees

The permittee shall comply with ARM 17.74.301, *et seq*., and ARM 17.74.401, *et seq*. (State only)

BB. Stratospheric Ozone Protection – Servicing of Motor Vehicle Air Conditioners
40 CFR, Part 82, Subpart B

If the permittee performs a service on motor vehicles and this service involves ozone-depleting substance/refrigerant in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR 82, Subpart B.

CC. Stratospheric Ozone Protection – Recycling and Emission Reductions
40 CFR, Part 82, Subpart F

The permittee shall comply with the standards for recycling and emission reductions in 40 CFR 82, Subpart F, except as provided for MVACs in Subpart B.

1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156;

2. Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158;

3. Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technical certification program pursuant to §82.161;

4. Persons disposing of small appliances, MVACs and MVAC-like (as defined at §82.152) appliances must comply with recordkeeping requirements pursuant to §82.166;

5. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156;

6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.

DD. Emergency Episode Plan

The permittee shall comply with the requirements contained in Chapter 9.7 of the State of Montana Air Quality Control Implementation Plan.

Each major source emitting 100 tons per year located in a Priority I Air Quality Control Region, shall submit to the Department a legally enforceable Emergency Episode Action Plan (EEAP) that details how the source will curtail emissions during an air pollutant emergency episode. The industrial EEAP shall be in accordance with the Department's EEAP and shall be submitted according to a timetable developed by the Department, following Priority I reclassification.

EE. Definitions

Terms not otherwise defined in this permit or in the Definitions and Abbreviations Appendix of this permit, shall have the meaning assigned to them in the referenced regulations.

Appendix A INSIGNIFICANT EMISSIONS UNIT

Disclaimer: The information in this appendix is not State or federally enforceable, but is presented to assist Devon, the permitting authority, inspectors, and the public.

Pursuant to ARM 17.8.1201(22)(a), an insignificant emission unit means any activity or emissions unit located within a source that: (i) has a potential to emit less than 5 tons per year of any regulated pollutant; (ii) has a potential to emit less than 500 pounds per year of lead; (iii) has a potential to emit less than 500 pounds per year of hazardous air pollutants listed pursuant to Sec. 7412 (b) of the FCAA; and (iv) is not regulated by an applicable requirement, other than a generally applicable requirement that applies to all emission units subject to Subchapter 12.

List of Insignificant Activities:

The following table of insignificant sources and/or activities was provided by Devon:

Emissions Unit ID	Description
IEU01	(2) Natural Gas-Fired Heating Boilers (2.93 MMBtu/hr)
IEU02	(3) Natural Gas-Fired Space Heaters (0.16 MMBtu/hr)
IEU03	Natural Gas-Fired ALCO Triethylene Glycol (TEG) Dehydrator Still Vent
IEU04	Natural Gas-Fired PAMCO TEG Dehydrator Still Vent
IEU05	Natural Gas-Fired TEG Tank Heater (0.12 MMBtu/hr)
IEU06	Natural Gas-Fired Waste Oil Tank Heater (0.10 MMBtu/hr)
IEU07	Natural Gas-Fired Building/Heat Tracing Boiler (1.0 MMBtu/hr)
IEU08	Natural Gas-Fired Heater Treater (1.0 MMBtu/hr)
IEU09	2,000-Gallon Gasoline Storage Tank
IEU10	2,000-Gallon Methanol Storage Tank
IEU11	6,000-Gallon Methanol Storage Tank
IEU12	500-Gallon Diesel Storage Tank
IEU13	On-Site Vehicle Traffic
IEU14	Miscellaneous Fugitive VOC Emissions

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Appendix B DEFINITIONS and ABBREVIATIONS

"Act" means the Clean Air Act, as amended, 42 U.S. 7401, *et seq*.

"Administrative permit amendment" means an air quality operating permit revision that:

(a) Corrects typographical errors;

(b) Identifies a change in the name, address or phone number of any person identified in the air quality operating permit, or identifies a similar minor administrative change at the source;

(c) Requires more frequent monitoring or reporting by Devon;

(d) Requires changes in monitoring or reporting requirements that the Department deems to be no less stringent than current monitoring or reporting requirements;

(e) Allows for a change in ownership or operational control of a source if the Department has determined that no other change in the air quality operating permit is necessary, consistent with ARM 17.8.1225; or

(f) Incorporates any other type of change that the Department has determined to be similar to those revisions set forth in (a)-(e), above

"Applicable requirement" means all of the following as they apply to emission units in a source requiring an air quality operating permit (including requirements that have been promulgated or approved by the Department or the administrator through rule making at the time of issuance of the air quality operating permit, but have future-effective compliance dates, provided that such requirements apply to sources covered under the operating permit):

(a) Any standard, rule, or other requirement, including any requirement contained in a consent decree or judicial or administrative order entered into or issued by the Department, that is contained in the Montana state implementation plan approved or promulgated by the administrator through rule making under Title I of the FCAA;

(b) Any federally enforceable term, condition or other requirement of any Montana Air Quality Permit issued by the Department under Subchapters 7, 8, 9 and 10 of this chapter, or pursuant to regulations approved or promulgated through rule making under Title I of the FCAA, including parts C and D;

(c) Any standard or other requirement under Sec. 7411 of the FCAA, including Sec. 7411(d);

(d) Any standard or other requirement under Sec. 7412 of the FCAA, including any requirement concerning accident prevention under Sec. 7412(r)(7), but excluding the contents of any risk management plan required under Sec. 7412(r);

(e) Any standard or other requirement of the acid rain program under Title IV of the FCAA or regulations promulgated thereunder;

(f) Any requirements established pursuant to Sec. 7661c(b) or Sec. 7414(a)(3) of the FCAA;

(g) Any standard or other requirement governing solid waste incineration, under Sec. 7429 of the FCAA;

(h) Any standard or other requirement for consumer and commercial products, under Sec. 7511b(e) of the FCAA;

(i) Any standard or other requirement for tank vessels, under Sec. 7511b(f) of the FCAA;

(j) Any standard or other requirement of the regulations promulgated to protect stratospheric ozone under Title VI of the FCAA, unless the administrator determines that such requirements need not be contained in an air quality operating permit;

(k) Any national ambient air quality standard or increment or visibility requirement under part C of Title I of the FCAA, but only as it would apply to temporary sources permitted pursuant to Sec. 7661c(e) of the FCAA; or

(l) Any federally enforceable term or condition of any air quality open burning permit issued by the Department under Subchapter 6.

"Department" means the Montana Department of Environmental Quality.

"Emissions unit" means any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant or any pollutant listed under Sec. 7412(b) of the FCAA. This term is not meant to alter or affect the definition of the term "unit" for purposes of Title IV of the FCAA.

"FCAA" means the Federal Clean Air Act, as amended.

"Federally enforceable" means all limitations and conditions which are enforceable by the administrator, including those requirements developed pursuant to 40 CFR Parts 60 and 61, requirements within the Montana state implementation plan, and any permit requirement established pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, including operating permits issued under an EPA approved program that is incorporated into the Montana state implementation plan and expressly requires adherence to any permit issued under such program.

"Fugitive emissions" means those emissions that could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

"General air quality operating permit" or **"general permit"** means an air quality operating permit that meets the requirements of ARM 17.8.1222, covers multiple sources in a source category, and is issued in lieu of individual permits being issued to each source.

"Hazardous air pollutant" means any air pollutant listed as a hazardous air pollutant pursuant to Sec. 112(b) of the FCAA.

"Non-federally enforceable requirement" means the following as they apply to emission units in a source requiring an air quality operating permit:

(a) Any standard, rule, or other requirement, including any requirement contained in a consent decree, or judicial or administrative order entered into or issued by the Department, that is not contained in the Montana state implementation plan approved or promulgated by the administrator through rule making under Title I of the FCAA;

(b) Any term, condition or other requirement contained in any Montana Air Quality Permit issued by the Department under Subchapters 7, 8, 9 and 10 of this chapter that is not federally enforceable;

(c) Does not include any Montana ambient air quality standard contained in Subchapter 2 of this chapter.

"Permittee" means the owner or operator of any source subject to the permitting requirements of this subchapter, as provided in ARM 17.8.1204, that holds a valid air quality operating permit or has submitted a timely and complete permit application for issuance, renewal, amendment, or modification pursuant to this subchapter.

"Regulated air pollutant" means the following:

(a) nitrogen oxides or any volatile organic compounds;

(b) any pollutant for which a national ambient air quality standard has been promulgated;

(c) any pollutant that is subject to any standard promulgated under Sec. 7411 of the FCAA;

(d) any Class I or II substance subject to a standard promulgated under or established by Title VI of the FCAA; or

(e) any pollutant subject to a standard or other requirement established or promulgated under Sec. 7412 of the FCAA, including but not limited to the following:

(i) Any pollutant subject to requirements under Sec. 7412(j) of the FCAA. If the administrator fails to promulgate a standard by the date established in Sec. 7412(e) of the FCAA, any pollutant for which a subject source would be major shall be considered to be regulated on the date 18 months after the applicable date established in Sec. 7412(e) of the FCAA;

(ii) Any pollutant for which the requirements of Sec. 7412(g)(2) of the FCAA have been met but only with respect to the individual source subject to Sec. 7412(g)(2) requirement.

"Responsible official" means one of the following:

(a) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:

(i) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding $25 million (in second quarter 1980 dollars); or

(ii) The delegation of authority to such representative is approved in advance by the Department.

(b) For a partnership or sole proprietorship: a general partner or the proprietor, respectively.

(c) For a municipality, state, federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a regional administrator of the environmental protection agency).

(d) For affected sources: the designated representative in so far as actions, standards, requirements, or prohibitions under Title IV of the FCAA or the regulations promulgated thereunder are concerned, and the designated representative for any other purposes under this subchapter.

Abbreviations:

ARM	Administrative Rules of Montana
ASTM	American Society of Testing Materials
BACT	Best Available Control Technology
BDT	bone dry tons
BTU	British Thermal Unit
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
dscf	dry standard cubic foot
dscfm	dry standard cubic foot per minute
EEAP	Emergency Episode Action Plan
EPA	U.S. Environmental Protection Agency
EPA Method	Test methods contained in 40 CFR 60, Appendix A
EU	emissions unit
FCAA	Federal Clean Air Act
gr	grains
HAP	hazardous air pollutant
IEU	insignificant emissions unit
Mbdft	thousand board feet
Method 5	40 CFR 60, Appendix A, Method 5
Method 9	40 CFR 60, Appendix A, Method 9
MMbdft	million board feet
MMBTU	million British Thermal Units
NOx	oxides of nitrogen
NO_2	nitrogen dioxide
O_2	oxygen
Pb	lead
PM	particulate matter
PM10	particulate matter less than 10 microns in size
psi	pounds per square inch
scf	standard cubic feet
SIC	Source Industrial Classification
SO_2	sulfur dioxide
SOx	oxides of sulfur
tpy	tons per year
U.S.C.	United States Code
VE	visible emissions
VOC	volatile organic compound

Appendix C NOTIFICATION ADDRESSES

Compliance Notifications:

Montana Department of Environmental Quality
Permitting and Compliance Division
Air Resources Management Bureau
P.O. Box 200901
Helena, MT 59620-0901

United States EPA
Air Program Coordinator
Region VIII, Montana Office
10 W. 15th Street, Suite 3200
Helena, MT 59626

Permit Modifications:

Montana Department of Environmental Quality
Permitting and Compliance Division
Air Resources Management Bureau
P.O. Box 200901
Helena, MT 59620-0901

Office of Partnerships and Regulatory Assistance
Air and Radiation Program
US EPA Region VIII 8P-AR
1595 Wynkoop Street
Denver, CO 80202

Appendix D AIR QUALITY INSPECTOR INFORMATION

Disclaimer: The information in this appendix is not State or federally enforceable, but is presented to assist Devon, permitting authority, inspectors, and the public.

1. **Direction to Plant:** The facility is located approximately 22 miles southeast of Havre, Montana. The location is rural and the site is bounded on three sides by gently rolling range land. The fourth side is bounded by a county road. There are no near-by residences, parks, schools, hospitals, etc.

2. **Safety Equipment Required:** Hard hat, steel-toed shoes/boots, and hearing protection (ear plugs will be provided by Devon) are required at the facility. A detailed safety manual is available at the site and a Devon employee will conduct a safety briefing for any inspector prior to entering the plant area.

3. **Facility Plot Plan:** The facility plot plan was submitted as part of the original Title V permit application on May 30, 1996, as well as the permit renewal application submitted on August 20, 2003.