

## Air Quality Permit

Issued To: NorthWestern Corporation  
40 East Broadway  
Butte, MT 59701

Permit #2428-09  
Administrative Amendment (AA) Request  
Received: 04/11/05  
Department Decision on AA: 06/20/05  
Permit Final: 07/06/05  
AFS# 035-0004

An air quality permit, with conditions, is hereby granted to the NorthWestern Corporation - Main Line #1, pursuant to Sections 75-2-204 and 211 of the Montana Code Annotated (MCA), as amended, and Administrative Rules of Montana (ARM) 17.8.740, *et seq.*, as amended, for the following:

### Section I: Permitted Facilities

#### A. Plant Location

The NorthWestern Corporation - Main Line #1 natural gas compressor station is located approximately 4.5 miles southeast of Cut Bank in the South ½ of Section 22, Township 33 North, Range 5 West in Glacier County, Montana. A listing of the permitted equipment is contained in Section I.A. of the permit analysis.

#### B. Current Permit Action

On April 11, 2005, the Montana Department of Environmental Quality (Department) received an e-mail from NorthWestern Corporation. NorthWestern Corporation notified the Department that the 2,370-horsepower (Hp) Caterpillar compressor engine will not be installed at the NorthWestern Corporation - Main Line #1 compressor station. The current permit action removes the 2,370-Hp Caterpillar compressor engine and updates the permit to reflect current permit language and rule references used by the Department.

### Section II: Limitations and Conditions

#### A. Operational Requirements

1. Emissions from each of the three 660-Hp Ingersoll-Rand compressor engines shall not exceed the following (ARM 17.8.752):

Oxides of Nitrogen (NO <sub>x</sub> ):	2.91 lb/hr
Carbon Monoxide (CO):	4.37 lb/hr
Volatile Organic Compounds (VOC):	1.09 lb/hr

2. Emissions from each of the four 1100-Hp Cooper-Superior compressor engines shall not exceed the following (ARM 17.8.752):

NO <sub>x</sub> :	4.85 lb/hr
CO:	7.28 lb/hr
VOC:	1.82 lb/hr

3. Emissions from each of the two 2000-Hp Cooper-Superior Lean Burn compressor engines shall not exceed the following (ARM 17.8.752):
 

NO <sub>x</sub> :	6.61 lb/hr
CO:	7.05 lb/hr
VOC:	2.65 lb/hr
4. The combined total hours of operation of the three 660-Hp Ingersoll-Rand compressor engines shall be limited to a maximum of 24,495 hours during any rolling 12-month period (ARM 17.8.749).
5. The total hours of operation of the auxiliary generator shall be limited to a maximum of 720 hours during any rolling 12-month period (ARM 17.8.749).
6. NorthWestern Corporation - Main Line #1 shall operate and maintain catalytic DeNO<sub>x</sub> silencers on the three 660-Hp Ingersoll-Rand compressor engines (ARM 17.8.749).
7. NorthWestern Corporation - Main Line #1 shall not cause or authorize emissions to be discharged into the atmosphere from haul roads, access roads, parking lots, or the general plant property without taking reasonable precautions to control emissions of airborne particulate matter (ARM 17.8.308).
8. NorthWestern Corporation - Main Line #1 shall treat all unpaved portions of the access roads, parking lots, and general plant area with fresh water and/or chemical dust suppressant as necessary to maintain compliance with the reasonable precautions limitation in Section II.A.8 (ARM 17.8.749).
9. NorthWestern Corporation - Main Line #1 shall comply with all applicable standards and limitations, and the reporting, recordkeeping, and notification requirements contained in 40 CFR 60.630, Subpart KKK, as it applies to equipment leaks of VOC from onshore natural gas processing plants (ARM 17.8.340 and 40 CFR 60, Subpart KKK).
10. NorthWestern Corporation - Main Line #1 shall not incinerate any material other than oil soaked rags, oil adsorbents, and filters in the Smart Ash Burner (ARM 17.8.749).

B. Emission Testing Requirements

1. All compliance source tests shall be conducted in accordance with the Montana Source Test Protocol and Procedures Manual (ARM 17.8.106).
2. The Department may require further testing (ARM 17.8.105).

C. Operational Reporting Requirements

1. NorthWestern Corporation - Main Line #1 shall supply the Department with annual production information for all emission points, as required by the Department in the annual emission inventory request. The request will include, but is not limited to, all sources of emissions identified in Section I.A. of the permit analysis. Production information shall be gathered on a calendar-year basis and submitted to the Department by the date required in the emission inventory request and shall be in the units required by the Department. This information may be used for calculating

operation fees, based on actual emissions from the facility, and/or to verify compliance with permit limitations (ARM 17.8.505).

2. NorthWestern Corporation - Main Line #1 shall document, by month, the hours of operation for each of the three 660-Hp Ingersoll-Rand compressor engines. By the 25<sup>th</sup> day of each month, NorthWestern Corporation - Main Line #1 shall total the hours of operation of the three 660-Hp Ingersoll-Rand compressor engines during the previous month. The monthly information will be used to verify compliance with the rolling 12-month limitation in Section II.A.4. The information for each of the previous months shall be submitted along with the annual emissions inventory (ARM 17.8.749).
3. NorthWestern Corporation - Main Line #1 shall document, by month, the hours of operation for each of the auxiliary generator. By the 25<sup>th</sup> day of each month, NorthWestern Corporation - Main Line #1 shall total the hours of operation of the auxiliary generator during the previous month. The monthly information will be used to verify compliance with the rolling 12-month limitation in Section II.A.5. The information for each of the previous months shall be submitted along with the annual emissions inventory (ARM 17.8.749).
4. NorthWestern Corporation - Main Line #1 shall notify the Department of any construction or improvement project conducted pursuant to ARM 17.8.745 that would include a change in control equipment, stack height, stack diameter, stack flow, stack gas temperature, source location, or fuel specifications, or would result in an increase in source capacity above its permitted operation or the addition of a new emission unit. The notice must be submitted to the Department, in writing, 10 days prior to start up or use of the proposed de minimis change, or as soon as reasonably practicable in the event of an unanticipated circumstance causing the de minimis change, and must include the information requested in ARM 17.8.745(1)(d) (ARM 17.8.745).
5. All records compiled in accordance with this permit must be maintained by NorthWestern Corporation - Main Line #1 as a permanent business record for at least 5 years following the date of the measurement, must be available at the plant site for inspection by the Department, and must be submitted to the Department upon request (ARM 17.8.749).

D. Applicant Accepted Conditions Applicable to All Activities of NorthWestern Corporation - Mainline #1 Described in the Record of Decision for the March 14, 2002, Silver Bow Generation Project and Associated Pipeline Construction Activities

NorthWestern Corporation - Main Line #1 has agreed to implement several mitigation measures, as described in the Record of Decision for the CES Silver Bow Generation Project and the measures as imposed at the project sponsors' request pursuant to §75-1-201(5)(b), MCA. These mitigation measures are enforceable conditions in this permit and shall remain in the permit for the lifetime of the facility.

1. Apiary Sites: Prior to building of the gas pipeline, NorthWestern Corporation - Main Line #1 shall coordinate between construction activities and the beehive operators. It may be possible to relocate hives within the same apiary site; causing the hive to be situated in an area farther away from construction activities. Beekeepers typically rotate bees between apiary sites. Ideally, hives must be relocated to another registered apiary site during the period of pipeline construction.

2. Superfund Sites: NorthWestern Corporation - Main Line #1 shall coordinate with ARCO to include pipeline construction in the ARCO long-term Management Plan for wildlife conservation at the Warm Springs Pond Superfund Site.
3. Topsoil Salvage: Pipeline construction activities resulting in soil excavation must salvage the uppermost topsoil horizon(s) and stockpile the materials for reclamation coversoil after regrading. At a minimum, topsoil salvage depth must include all horizons dominated by organic material or containing an accumulation of organic matter to a depth of 12 inches.
4. Multiple Horizon Soil Salvage: For agricultural lands, soil and salvage operations must include multiple horizons (i.e. topsoil and subsoil) salvaged separately and replaced sequentially to help mitigate the potential loss of soil productively.
5. Soil Compaction Minimization: All salvaged coversoil must be respread over the regraded trench using tracked equipment to minimize soil compaction.
6. 100-year Flood Plain: Temporary access roads must be located, to the maximum degree, on soils outside the 100-year floodplain.
7. Reseeding: NorthWestern Corporation - Main Line #1 shall include in the Weed Control Plan the provisions that all disturbed areas will be reseeded with site-adapted seed mixtures and adequate seed rates of pure live seed in the first appropriate season (Spring or Fall) after construction and at the landowners' discretion. Areas disturbed by the Project that supported native vegetation will be revegetated with native species.
8. Temporary Cover of Disturbed Areas: NorthWestern Corporation - Main Line #1 shall reseed in the same year for all construction completed by August 31, or at landowners' discretion.
9. Minimize Vegetation Cleanup: Existing vegetation may only be cleared from areas scheduled for immediate construction work and only for the width needed for active construction activities.
10. Revegetation Reclamation: NorthWestern Corporation - Main Line #1 must monitor revegetated areas and implement remedial revegetation if necessary until reclamation is successful.
11. Botanical Surveys: NorthWestern Corporation - Main Line #1 shall perform pre-construction botanical surveys (weed inventory) of staging yards, contractor yards, and other associated facilities and mitigate if noxious weeds are not controlled in reclaimed areas.
12. Special-Status Plants: NorthWestern Corporation - Main Line #1 shall use narrowed right-of-way or, where possible, minor reroutes to minimize or avoid impacts to special-status plant populations.
13. NorthWestern Corporation - Main Line #1 and Contractor Compliance: NorthWestern Corporation - Main Line #1 shall ensure contractors adhere to all mitigation measures. NorthWestern Corporation - Main Line #1 will provide an

environmental inspector during pipeline construction.

14. Pollution Prevention: All vehicles and equipment utilized during pipeline construction shall be clean, in good repair, and without leaks of oil, gasoline, diesel, or other materials that would contaminate stream water quality. The contractor or NorthWestern Corporation - Main Line #1 shall conduct daily equipment inspection for leaking oil and fuel.
15. Big Game Avoidance: NorthWestern Corporation - Main Line #1 shall consult with FWP to develop timing restrictions to avoid constructing in big game winter range during critical periods.

### Section III. General Conditions

- A. Inspection - NorthWestern Corporation - Main Line #1 shall allow the Department's representatives access to the source at all reasonable times for the purpose of making inspections or surveys, collecting samples, obtaining data, auditing any monitoring equipment (CEMS, CERMS) or observing any monitoring or testing, and otherwise conducting all necessary functions related to this permit.
- B. Waiver - The permit and all the terms, conditions, and matters stated herein shall be deemed accepted if NorthWestern Corporation - Main Line #1 fails to appeal as indicated below.
- C. Compliance with Statutes and Regulations - Nothing in this permit shall be construed as relieving NorthWestern Corporation - Main Line #1 of the responsibility for complying with any applicable federal or Montana statute, rule or standard except as specifically provided in ARM 17.8.740, *et seq.* (ARM 17.8.756).
- D. Enforcement - Violations of limitations, conditions and requirements contained herein may constitute grounds for permit revocation, penalties or other enforcement as specified in Section 75-2-401, *et seq.*, MCA.
- E. Appeals – Any person or persons jointly or severally adversely affected by the Department's decision may request, within 15 days after the Department renders its decision, upon affidavit setting forth the grounds therefore, a hearing before the Board of Environmental Review (Board). A hearing shall be held under the provisions of the Montana Administrative Procedures Act. The filing of a request for a hearing does not stay the Department's decision, unless the Board issues a stay upon receipt of a petition and a finding that a stay is appropriate under Section 75-2-211(11)(b), MCA. The issuance of a stay on a permit by the Board postpones the effective date of the Department's decision until conclusion of the hearing and issuance of a final decision by the Board. If a stay is not issued by the Board, the Department's decision on the application is final 16 days after the Department's decision is made.
- F. Permit Inspection - As required by ARM 17.8.755, Inspection of Permit, a copy of the air quality permit shall be made available for inspection by Department personnel at the location of the permitted source.
- G. Permit Fees - Pursuant to Section 75-2-220, MCA, as amended by the 1991 Legislature, the continuing validity of this permit is conditional upon the payment by the permittee of an annual operation fee, as required by that section and rules adopted thereunder by the Board.

Permit Analysis  
NorthWestern Corporation  
Main Line #1 Compressor Station  
Permit #2428-09

I. Introduction/Process Description

NorthWestern Corporation - Main Line #1 applied for a permit modification for their compressor station and associated equipment, located in the South ½ of Section 22, Township 33 North, Range 5 West in Glacier County near Cut Bank, Montana.

A. Permitted Equipment and Facilities

This facility consists of the following equipment:

1. Three 660-Horsepower (Hp) Ingersoll-Rand compressor engines (installed pre-1968) with catalytic converters on the engine exhaust (to be installed by July 31, 1992).
2. Four 1100-Hp Cooper-Superior compressor engines, model number 8GTLB (installed 1989).
3. Two 2000-Hp Cooper-Superior compressor engines, model number 12SGTB (installed 1998).
4. Flare with igniter and monitor for emergency purposes (igniter and monitor to be installed by July 31, 1992).
5. One Smart Ash Burner, model number 100.
6. Building and process heaters including:
  - a. Process gas plant heater
  - b. Compressor heater #1
  - c. Fuel gas heater
  - d. Dehydrator reboiler
  - e. Superior compressor building heater

B. Source Description

NorthWestern Corporation - Main Line #1 provides pressure to the natural gas transmission system, which distributes it to markets in western Montana. In addition, the facility separates water, propane, butane, and gasoline from the incoming field gas before compressing it into the pipeline system. The primary equipment at the facility consists of three 660-Hp Ingersoll-Rand compressor engines installed prior to 1968, four 1100-Hp Cooper-Superior compressor engines installed in 1989, two 2000-Hp Cooper-Superior compressor engines installed in 1998, a process heater for gas plant #1, a compressor building heater #1, a fuel gas heater, and a glycol dehydrator reboiler. In 1992, NorthWestern Corporation - Main Line #1 also installed DeNO<sub>x</sub> catalytic converters to the three 660-Hp Ingersoll-Rand compressor engines.

### C. Permit History

On March 23, 1988, Permit #2428 was approved for Montana Power - Main Line #1 to operate six natural gas compressor engines at the Cut Bank liquid plant. On December 21, 1990, Permit #2428 was altered for the facility to undergo a Prevention of Significant Deterioration (PSD) review. Permit #2428A replaced Permit #2428.

On July 18, 1991, Montana Power - Main Line #1 received an alteration to Permit #2428A. The alteration allowed Montana Power - Main Line #1 to add three 1100-Hp compressor engines to the facility. Offsets for control of existing emissions were calculated as part of the permit alteration. Permit #2428B replaced Permit #2428A.

In November 1991, Montana Power - Main Line #1 applied for a permit modification to delete the three 1100-Hp compressor engines previously proposed and extend the time frame for installing the catalytic converters on the 660-Hp Ingersoll-Rand compressor engines. Permit #2428-03 replaced Permit #2428B.

On February 22, 1998, Montana Power - Main Line #1 received a modification to Permit #2428-03. Montana Power - Main Line #1 requested that the total hours of operation of the three 660-Hp Ingersoll-Rand compressor engines be limited to 24,495 hours per year and that emissions from minor combustion sources be added to the emission inventory. Montana Power also requested that the auxiliary electrical generator powered by a diesel-fired engine be limited to 720 hours of operation per year. The limitations on the compressor engines and the auxiliary generator ensured that the facility's Potential to Emit (PTE) would remain below 250 tons/year of any pollutant so that Montana Power - Main Line #1 would not be defined as a major source under the New Source Review (NSR) program. Permit #2428-04 replaced Permit #2428-03.

On April 3, 1998, Montana Power - Main Line #1 received an alteration to Permit #2428-04 to remove two existing 1100-Hp Cooper-Superior compressor engines and replace them with two 2000-Hp Cooper-Superior engines. Montana Power - Main Line #1 also requested that the Smart Ash Burner, used to incinerate oily rags, be included in the permit alteration. The Montana Power - Main Line #1 facility is not a major source because it is not listed and does not have the potential to emit more than 250 tons per year (excluding fugitive emissions) of any air pollutant. The permit alteration revised the emission limitation units from gram per brake horsepower-hour (g/BHp-hr) to pound per hour (lb/hr). The hourly emission limitation allowed for operational flexibility. Permit #2428-05 replaced Permit #2428-04.

On February 15, 2001, Montana Power - Main Line #1 received a modification for Peconstruction Permit #2428-05 to remove testing requirements for the following equipment:

- Unit #022-1 – 660-Hp Ingersoll-Rand compressor engine
- Unit #022-2 – 660-Hp Ingersoll-Rand compressor engine
- Unit #022-3 – 660-Hp Ingersoll-Rand compressor engine
- Unit #022-4 - 1,100-Hp Cooper Superior compressor engine
- Unit #022-5 - 2,000-Hp Cooper Superior compressor engine
- Unit #022-6 - 1,100-Hp Cooper Superior compressor engine
- Unit #022-7 - 1,100-Hp Cooper Superior compressor engine
- Unit #022-8 - 2,000-Hp Cooper Superior compressor engine
- Unit #022-9 - 1,100-Hp Cooper Superior compressor engine

Since Montana Power-Mainline #1 had a final Title V Permit (#OP2428-00) that required a minimum of semi-annual emission testing for the above described compressor engines, testing requirements of every 4 years were removed from Preconstruction Permit #2428-05. Emission limitations for the compressor engines as provided in Section II.A of the permit remained applicable. Permit **#2428-06** replaced Permit #2428-05.

On August 10, 2001, the Department of Environmental Quality (Department) received a request from Montana Power - Main Line #1 to alter Preconstruction Permit #2428-06 for the addition of a 2,370-Hp Caterpillar Compressor Engine. On October 24, 2001, the application was deemed complete upon submittal of additional information by Montana Power - Main Line #1. The current permit action adds the new compressor engine to the permit. The current permit action does not trigger the NSR program because the potential emissions from the current permit action are less than the NSR threshold level of 250 tons per year. However, the next permit action at this facility with potential emissions above PSD significant levels may trigger the NSR program. Permit **#2428-07** replaces Permit #2428-06.

Through the Montana Environmental Policy Act (MEPA) process the applicant proposed mitigation measures. The Department has incorporated a portion of those mitigation measures in this permitting action. The conditions pertaining to the mitigation measures are included in Section II.E of the permit and are intended to remain in the permit for the lifetime of the facility.

November 23, 2001, Montana Power Company (MPC) notified the Department of a pending merger of MPC with and into Montana Power, L.C.C. (MPC LCC). Due to questions regarding the length of time the new company name would be valid, the Department decided to wait on the name change for the permit. On October 18, 2002, the Department received a request to change the permit from MPC LLC to NorthWestern Corporation. The permit action changed the name on this permit from Montana Power Company - Main Line #1 to NorthWestern Corporation - Main Line #1. Permit **#2428-08** replaced Permit #2428-07.

#### D. Current Permit Action

On April 11, 2005, the Department received an e-mail from NorthWestern Corporation. NorthWestern Corporation notified the Department that the 2,370-Hp Caterpillar compressor engine will not be installed at the NorthWestern Corporation - Main Line #1 compressor station. The current permit action removes the 2,370-Hp Caterpillar compressor engine and updates the permit to reflect current permit language and rule references used by the Department on Permit #2428-08. Permit **#2428-09** replaces Permit #2428-08.

#### E. Additional Information

Additional information, such as applicable rules and regulations, Best Available Control Technology (BACT) determination, air quality impacts, and environmental assessments, is included in the permit analysis associated with each change to the permit.

## II. Applicable Rules and Regulations

The following are partial explanations of some applicable rules and regulations that apply to the facility. The complete rules are stated in the Administrative Rules of Montana (ARM) and are available, upon request, from the Department. Upon request, the Department will provide references for the location of any applicable rule or regulation and provide copies where appropriate.

A. ARM 17.8, Subchapter 1 - General Provisions, including, but not limited to:

1. ARM 17.8.105 Testing Requirements. Any person or persons responsible for the emission of any air contaminant into the outdoor atmosphere shall, upon written request of the Department, provide the facilities and necessary equipment including instruments and sensing devices and shall conduct tests, emission or ambient, for such periods of time as may be necessary using methods approved by the Department.
2. ARM 17.8.106 Source Testing Protocol. The requirements of this rule apply to any emission source testing conducted by the Department, any source, or other entity as required by any rule in this chapter, or any permit or order issued pursuant to this chapter, or the provisions of the Clean Air Act of Montana, 75-2-101, *et seq.*, Montana Code Annotated (MCA).

NorthWestern Corporation - Main Line #1 shall comply with all requirements contained in the Montana Source Test Protocol and Procedures Manual, including, but not limited to, using the proper test methods and supplying the required reports. A copy of the Montana Source Test Protocol and Procedures Manual is available from the Department upon request.

3. ARM 17.8.110 Malfunctions. (2) The Department must be notified promptly by telephone whenever a malfunction occurs that can be expected to create emissions in excess of any applicable emission limitation or to continue for a period greater than 4 hours.
4. ARM 17.8.111 Circumvention. (1) No person shall cause or permit the installation or use of any device or any means that, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission of air contaminant that would otherwise violate an air pollution control regulation. (2) No equipment that may produce emissions shall be operated or maintained in such a manner that a public nuisance is created.

B. ARM 17.8, Subchapter 2 - Ambient Air Quality, including, but not limited to:

1. ARM 17.8.204 Ambient Air Monitoring
2. ARM 17.8.210 Ambient Air Quality Standards for Sulfur Dioxide
3. ARM 17.8.211 Ambient Air Quality Standards for Nitrogen Dioxide
4. ARM 17.8.212 Ambient Air Quality Standards for Carbon Monoxide
5. ARM 17.8.213 Ambient Air Quality Standard for Ozone
6. ARM 17.8.214 Ambient Air Quality Standard for Hydrogen Sulfide
7. ARM 17.8.220 Ambient Air Quality Standard for Settled Particulate Matter
8. ARM 17.8.221 Ambient Air Quality Standard for Visibility
9. ARM 17.8.222 Ambient Air Quality Standard for Lead
10. ARM 17.8.223 Ambient Air Quality Standard for PM<sub>10</sub>

NorthWestern Corporation - Main Line #1 must maintain compliance with the applicable ambient air quality standards.

C. ARM 17.8, Subchapter 3 - Emission Standards, including, but not limited to:

1. ARM 17.8.304 Visible Air Contaminants. (1) This rule requires that no person may cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed on or before November 23, 1968, that exhibit an opacity of 40% or greater averaged over 6 consecutive minutes. (2) This rule requires that no person may cause or authorize emissions to be discharged into the outdoor atmosphere from any source installed after November 23, 1968, that exhibit an opacity of 20% or greater averaged over 6 consecutive minutes.
2. ARM 17.8.308 Particulate Matter, Airborne. (1) This rule requires an opacity limitation of 20 % for all fugitive emission sources and that reasonable precautions be taken to control emissions of airborne particulate. (2) Under this rule, NorthWestern Corporation - Main Line #1 shall not cause or authorize the use of any street, road, or parking lot without taking reasonable precautions to control emissions of airborne particulate matter.
3. ARM 17.8.309 Particulate Matter Fuel, Burning Equipment. This rule requires that no person shall cause, allow, or permit to be discharged into the atmosphere particulate matter caused by the combustion of fuel in excess of the amount determined by this rule.
4. ARM 17.8.310 Particulate Matter, Industrial Process. This rule requires that no person shall cause, allow, or permit to be discharged into the atmosphere particulate matter in excess of the amount set fourth in this rule.
5. ARM 17.8.316 Incinerators. This rule requires that no person may cause or authorize emissions to be discharged into the outdoor atmosphere from any incinerator, particulate matter in excess of 0.10 grains per standard cubic foot of dry flue gas, adjusted to 12% carbon dioxide and calculated as if no auxiliary fuel had been used. Further, no person shall cause or authorize to be discharged into the outdoor atmosphere, from any incinerator emissions that exhibit an opacity of 10% or greater averaged over 6 consecutive minutes.
6. ARM 17.8.340 New Source Performance Standards. The owner or operator of any stationary source or modification, as defined and applied in 40 CFR 60, shall comply with the standards and provisions of 40 CFR 60. 40 CFR 60, Subpart KKK, Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants, is applicable to this facility.
7. ARM 17.8.342 Emission Standards for Hazardous Air Pollutants for Source Categories. The owner or operator of any affected source, as defined and applied in 40 CFR 63, shall comply with the requirements of 40 CFR 63.

40 CFR 63, Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities. Owners or operators of oil and natural gas production facilities, as defined and applied in 40 CFR Part 63, shall comply with the applicable provisions of 40 CFR Part 63, Subpart HH. In order for a natural gas production facility to be subject to 40 CFR Part 63, Subpart HH requirements, certain criteria must be met. First, the facility must be a major source of Hazardous Air Pollutants (HAPs) as determined according to paragraphs (a)(1)(i) through (a)(1)(iii) of 40 CFR 63, Subpart HH. Second, a facility that is determined to be major for HAPs must also either process, upgrade, or store hydrocarbon liquids prior to the point of custody transfer, or process, upgrade, or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source

category or is delivered to a final end user. Third, the facility must also contain an affected source as specified in paragraphs (b)(1) through (b)(4) of 40 CFR Part 63, Subpart HH. Finally, if the first three criteria are met, and the exemptions contained in paragraphs (e)(1) and (e)(2) of 40 CFR Part 63, Subpart HH do not apply, the facility is subject to the applicable provisions of 40 CFR Part 63, Subpart HH. Based on the information submitted to the Department, which included a complete HAPs emission inventory, the NorthWestern Corporation – Main Line #1 gas plant is not a National Emission Standards for Hazardous Air Pollutants (NESHAP) affected source because the gas plant does not meet the definition of a major source of HAPs as defined in 40 CFR 63, Subpart HH.

40 CFR 63, Subpart HHH National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities. Owners or operators of natural gas transmission or storage facilities, as defined and applied in 40 CFR Part 63, shall comply with the standards and provisions of 40 CFR Part 63, Subpart HHH. In order for a natural gas transmission and storage facility to be subject to 40 CFR Part 63, Subpart HHH requirements, certain criteria must be met. First, the facility must transport or store natural gas prior to the gas entering the pipeline to a local distribution company or to a final end user if there is no local distribution company. In addition, the facility must be a major source of HAPs as determined using the maximum natural gas throughput as calculated in either paragraphs (a)(1) and (a)(2) or paragraphs (a)(2) and (a)(3) of 40 CFR Part 63, Subpart HHH. Second, a facility must contain an affected source (glycol dehydration unit) as defined in paragraph (b) of 40 CFR Part 63, Subpart HHH. Finally, if the first two criteria are met, and the exemptions contained in paragraph (f) of 40 CFR Part 63, Subpart HHH, do not apply, the facility is subject to the applicable provisions of 40 CFR Part 63, Subpart HHH. Based on the information submitted to the Department, the NorthWestern Corporation – Main Line #1 compressor station is not a NESHAP affected source because the compressor station does not have a dehydration unit. In addition, the compressor station does not meet the definition of a major source of HAPs as defined in 40 CFR 63, Subpart HHH.

- D. ARM 17.8, Subchapter 5 - Air Quality Permit Application, Operation and Open Burning Fees, including, but not limited to:
1. ARM 17.8.504 Air Quality Permit Application Fees. NorthWestern Corporation - Main Line #1 shall submit an air quality permit application fee concurrent with the submittal of an air quality permit application. A permit application is incomplete until the proper application fee is paid to the Department. NorthWestern Corporation - Main Line #1 was not required to submit a fee because the current permitting action was administrative.
  2. ARM 17.8.505 Air Quality Operation Fees. An annual air quality operation fee must, as a condition of continued operation, be submitted to the Department by each source of air contaminants holding an air quality permit, excluding an open burning permit, issued by the Department. This operation fee is based on the actual or estimated actual amount of air pollutants emitted during the previous calendar year.

An air quality operation fee is separate and distinct from an air quality permit application fee. The annual assessment and collection of the air quality operation fee, described above, shall take place on a calendar-year basis. The Department may insert into any final permit issued after the effective date of these rules, such conditions as may be necessary to require the payment of an air quality operation fee

on a calendar-year basis, including provisions that pro-rate the required fee amount.

- E. ARM 17.8, Subchapter 7 - Permit, Construction and Operation of Air Contaminant Sources, including, but not limited to:
1. ARM 17.8.740 Definitions. This rule is a list of applicable definitions used in this chapter, unless indicated otherwise in a specific subchapter.
  2. ARM 17.8.743 Montana Air Quality Permits--When Required. This rule requires a person to obtain an air quality permit or permit alteration to construct, alter, or use any air contaminant sources that have the Potential to Emit (PTE) greater than 25 tons per year of any pollutant. NorthWestern Corporation – Main Line #1 has the potential to emit more than 25 tons per year of NO<sub>x</sub>, CO, and VOC; therefore, a permit is required for this facility.
  3. ARM 17.8.744 Montana Air Quality Permits--General Exclusions. This rule identifies the activities that are not subject to the Montana Air Quality Permit program.
  4. ARM 17.8.745 Montana Air Quality Permits--Exclusion for De Minimis Changes. This rule identifies the de minimis changes at permitted facilities that do not require a permit under the Montana Air Quality Permit Program.
  5. ARM 17.8.748 New or Modified Emitting Units--Permit Application Requirements. (1) This rule requires that a permit application be submitted prior to installation, alteration, or use of a source. NorthWestern Corporation – Main Line #1 was not required to submit a permit application for the current permitting action because it is considered an administrative action. (7) This rule requires that NorthWestern Corporation – Main Line #1 notify the public by means of legal publication in a newspaper of general circulation in the area affected by the application for a permit. An affidavit of publication was not required for this permitting action because this permit change is considered an administrative action.
  6. ARM 17.8.749 Conditions for Issuance or Denial of Permit. This rule requires that the permits issued by the Department must authorize the construction and operation of the facility or emitting unit subject to the conditions in the permit and the requirements of this subchapter. This rule also requires that the permit must contain any conditions necessary to assure compliance with the Federal Clean Air Act (FCAA), the Clean Air Act of Montana, and rules adopted under those acts.
  7. ARM 17.8.752 Emission Control Requirements. This rule requires a source to install the maximum air pollution control capability that is technically practicable and economically feasible, except that BACT shall be utilized. The required BACT analysis is included in Section III of this permit analysis.
  8. ARM 17.8.755 Inspection of Permit. This rule requires that air quality permits shall be made available for inspection by the Department at the location of the source.
  9. ARM 17.8.756 Compliance with Other Requirements. This rule states that nothing in the permit shall be construed as relieving NorthWestern Corporation – Main Line #1 of the responsibility for complying with any applicable federal or Montana statute, rule, or standard, except as specifically provided in ARM 17.8.740, *et seq.*
  10. ARM 17.8.759 Review of Permit Applications. This rule describes the Department's responsibilities for processing permit applications and making permit decisions on those

permit applications that do not require the preparation of an environmental impact statement.

11. ARM 17.8.760 Additional Review of Permit Applications. This rule describes the Department's responsibilities for processing permit applications and making permit decisions on those applications that require an environmental impact statement.
  12. ARM 17.8.762 Duration of Permit. An air quality permit shall be valid until revoked or modified, as provided in this subchapter, except that a permit issued prior to construction of a new or altered source may contain a condition providing that the permit will expire unless construction is commenced within the time specified in the permit, which in no event may be less than 1 year after the permit is issued.
  13. ARM 17.8.763 Revocation of Permit. An air quality permit may be revoked upon written request of the permittee, or for violations of any requirement of the Clean Air Act of Montana, rules adopted under the Clean Air Act of Montana, the FCAA, rules adopted under the FCAA, or any applicable requirement contained in the Montana State Implementation Plan (SIP).
  14. ARM 17.8.764 Administrative Amendment to Permit. An air quality permit may be amended for changes in any applicable rules and standards adopted by the Board of Environmental Review (Board) or changed conditions of operation at a source or stack that do not result in an increase of emissions as a result of those changed conditions. The owner or operator of a facility may not increase the facility's emissions beyond permit limits unless the increase meets the criteria in ARM 17.8.745 for a de minimis change not requiring a permit, or unless the owner or operator applies for and receives another permit in accordance with ARM 17.8.748, ARM 17.8.749, ARM 17.8.752, ARM 17.8.755, and ARM 17.8.756, and with all applicable requirements in ARM Title 17, Chapter 8, Subchapters 8, 9, and 10.
  15. ARM 17.8.765 Transfer of Permit. This rule states that an air quality permit may be transferred from one person to another if written notice of Intent to Transfer, including the names of the transferor and the transferee, is sent to the Department.
  16. ARM 17.8.770 Additional Requirements for Incinerators. This rule specifies the additional information that must be submitted to the Department for incineration facilities subject to 75-2-215, Montana Code Annotated (MCA).
- F. ARM 17.8, Subchapter 8 - Prevention of Significant Deterioration of Air Quality, including, but not limited to:
1. ARM 17.8.801 Definitions. This rule is a list of applicable definitions used in this subchapter.
  2. ARM 17.8.818 Review of Major Stationary Sources and Major Modifications-- Source Applicability and Exemptions. The requirements contained in ARM 17.8.819 through ARM 17.8.827 shall apply to any major stationary source and any major modification with respect to each pollutant subject to regulation under the Federal Clean Air Act (FCAA) that it would emit, except as this subchapter would otherwise allow.

The emissions from this permit action are less than 250 tons per year; therefore, the facility was not subject to the NSR program for this permit action. However, the next

permit action at this facility with potential emissions above Prevention of Significant Deterioration (PSD) significance levels may trigger the NSR program.

G. ARM 17.8, Subchapter 12 - Operating Permit Program Applicability, including, but not limited to:

1. ARM 17.8.1201 Definitions. (23) Major Source under Section 7412 of the FCAA is defined as any stationary source having:
  - a. PTE > 100 tons/year of any pollutant;
  - b. PTE > 10 tons/year of any one HAP, PTE > 25 tons/year of a combination of all HAPs, or lesser quantity as the Department may establish by rule; or
  - c. PTE > 70 tons/year of PM<sub>10</sub> in a serious PM<sub>10</sub> nonattainment area.
2. ARM 17.8.1204 Air Quality Operating Permit Program Applicability. (1) Title V of the FCAA Amendments of 1990 requires that all sources, as defined in ARM 17.8.1204 (1), obtain a Title V Operating Permit. In reviewing and issuing Air Quality Permit #2428-09 for NorthWestern Corporation - Main Line #1, the following conclusions were made:
  - a. The facility's PTE is >100 tons/year for NO<sub>x</sub>, CO, and VOC;
  - b. The facility's PTE is < 10 tons/year for any one HAP and < 25 tons/year of all HAPs;
  - c. This source is not located in a serious PM<sub>10</sub> nonattainment area;
  - d. This facility is subject to a current NSPS (40 CFR 60, Subpart KKK);
  - e. This facility is not subject to a current NESHAP standard;
  - f. This source is not a Title IV affected source nor a solid waste combustion unit; and
  - g. This source is not an EPA designated Title V Source.

Based on these conclusions, the Department determined that NorthWestern Corporation - Main Line #1 is a major source of emissions as defined under Title V. Title V Operating Permit #OP2428-06 for this facility was issued final and effective by the Department on April 21, 2005. This administrative action will also be reflected in the Title V permit.

H. MCA 75-2-103, Definitions, provides in part as follows:

1. "Incinerator" means any single or multiple-chambered combustion device that burns combustible material, alone or with a supplemental fuel or catalytic combustion assistance, primarily for the purpose of removal, destruction, disposal, or volume reduction of all or any portion of the input material.
2. "Solid waste" means all putrescible and nonputrescible solid, semisolid, liquid, or gaseous wastes including but not limited to...air pollution control facilities...

I. MCA 75-2-215, Solid or hazardous waste incineration - additional permit requirements:

1. MCA 75-2-215 requires air quality permits for all new commercial solid waste incinerators. NorthWestern Corporation - Main Line #1 has incorporated the Smart Ash Burner into their air quality permit.
2. MCA 75-2-215 requires the applicant to provide, to the Department's satisfaction, a characterization and estimate of emissions and ambient concentrations of air pollutants, including HAPs, from the incineration of solid waste. The Department determined that the information submitted in Application #2428-05 fulfilled this requirement for the Smart Ash Burner.
3. MCA 75-2-215 requires that the Department reach a determination that the projected emissions and ambient concentrations constitute a negligible risk to public health, safety and welfare. Bison Engineering, Inc. (Bison) submitted a health risk assessment on behalf of NorthWestern Corporation - Main Line #1 for the Smart Ash Burner. Based on the results of the emission inventory, modeling, and the health risk assessment submitted by Bison, the Department determined that NorthWestern Corporation - Main Line #1's Smart Ash Burner complied with this requirement.
4. MCA 75-2-215 requires the application of pollution control equipment or procedures that meet or exceed BACT. The Department determined that the Smart Ash Burner constituted BACT, with no additional "add-on" technology.

### III. BACT Determination

A BACT determination is required for each new or altered source. NorthWestern Corporation - Main Line #1 shall install on the new or altered source the maximum air pollution control capability that is technically practicable and economically feasible, except that BACT shall be utilized. A BACT analysis was not required for the current permit action because the permit action is considered administrative and no new or altered sources are being added.

IV. Emission Inventory

Source	Equipment Description	Emissions in (tons/year)				
		PM <sub>10</sub>	NO <sub>x</sub>	CO	VOC	SO <sub>x</sub>
#1	660-Hp Ingersoll-Rand Compressor Engine	0.23	11.88	17.82	4.46	0.01
#2	660-Hp Ingersoll-Rand Compressor Engine	0.23	11.88	17.82	4.46	0.01
#3	660-Hp Ingersoll-Rand Compressor Engine	0.23	11.88	17.82	4.46	0.01
#4	1100-Hp Cooper-Superior Compressor Engine	0.35	21.25	31.87	7.97	0.04
#5	2000-Hp Cooper-Superior Compressor Engine	0.63	28.97	30.91	11.59	0.04
#6	1100-Hp Cooper-Superior Compressor Engine	0.35	21.25	31.87	7.97	0.04
#7	1100-Hp Cooper-Superior Compressor Engine	0.35	21.25	31.87	7.97	0.04
#8	2000-Hp Cooper-Superior Compressor Engine	0.63	28.97	30.91	11.59	0.04
#9	1100-Hp Cooper-Superior Compressor Engine	0.35	21.25	31.87	7.97	0.04
#10	Process Gas Plant Heater (Volcano)	0.22	1.84	0.39	0.20	0.01
#11	All Building Heaters. Total Capacity not to exceed 8 MMBtu/hr	0.42	3.50	0.74	0.39	0.02
#12	Glycol Dehydrator Unit	---	---	---	17.98	---
#13	Fuel Gas Heater	0.01	0.06	0.03	0.01	0.00
#14	Auxiliary Generator	0.43	5.97	1.29	0.48	0.40
#15	Emergency Shutdown Flare	0.00	0.01	0.00	0.00	0.00
#16	Propane Truck Venting	---	---	---	2.55	---
#17	Process Valves, Non-NSPS	---	---	---	0.04	---
#18	Process Valves, NSPS	---	---	---	0.04	---
#19	Gas Blow Down	---	---	---	0.73	---
#20	Road Dust	19.22	---	---	---	---
#21	Natural Gasoline Storage Tank Vent	---	---	---	5.17	---
#22	Smart Ash Burner – 100	0.03	0.33	0.04	0.00	0.97
Total		23.68	190.29	245.25	96.03	1.67

**(SOURCE #01)**

**660-Hp Ingersoll-Rand Compressor Engine**

Brake Horsepower: 660 BHp  
 Hours of Operation: 8,165 hr/yr  
 Max Fuel Combustion Rate: 0.0085 MMBtu/BHp-hr  
 Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
 Calculations: 10.00 lb/MMScf \* 0.001 MMScf/MMBtu \* 0.0085 MMBtu/BHp-hr \* 660 BHp = 0.06 lb/hr  
 0.06 lb/hr \* 8165 hr/yr \* 0.0005 ton/lb = 0.23 ton/yr

NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
 Calculations: 2.00 gram/BHp-hr \* 660 BHp \* 0.002205 lb/gram = 2.91 lb/hr  
 2.91 lb/hr \* 8165 hr/yr \* 0.0005 ton/lb = 11.88 ton/yr

CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
 Calculations: 3.00 gram/BHp-hr \* 660 BHp \* 0.002205 lb/gram = 4.37 lb/hr  
 4.37 lb/hr \* 8165 hr/yr \* 0.0005 ton/lb = 17.82 ton/yr

VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.09 \text{ lb/hr}$   
 $1.09 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 4.46 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.002 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.002 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.00 \text{ lb/hr}$   
 $0.003 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

**(SOURCE #02)**

**660-Hp Ingersoll-Rand Compressor Engine**

Brake Horsepower: 660 BHp  
Hours of Operation: 8,165 hr/yr  
Max Fuel Combustion Rate: 0.0085 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0085 \text{ MMBtu/BHp-hr} * 660 \text{ BHp} = 0.06 \text{ lb/hr}$   
 $0.06 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.23 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $2.00 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 2.91 \text{ lb/hr}$   
 $2.91 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 11.88 \text{ ton/yr}$

CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $3.00 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 4.37 \text{ lb/hr}$   
 $4.37 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 17.82 \text{ ton/yr}$

VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.09 \text{ lb/hr}$   
 $1.09 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 4.46 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.002 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.002 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.003 \text{ lb/hr}$   
 $0.003 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

**(SOURCE #03)**

**660 Hp Ingersoll-Rand Compressor Engine**

Brake Horsepower: 660 BHp  
Hours of Operation: 8,165 hr/yr  
Max Fuel Combustion Rate: 0.0085 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0085 \text{ MMBtu/BHp-hr} * 660 \text{ BHp} = 0.06 \text{ lb/hr}$   
 $0.06 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.23 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $2.00 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 2.91 \text{ lb/hr}$   
 $2.91 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 11.88 \text{ ton/yr}$

CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $3.00 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 4.37 \text{ lb/hr}$   
 $4.37 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 17.82 \text{ ton/yr}$

#### VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.09 \text{ lb/hr}$   
 $1.09 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 4.46 \text{ ton/yr}$

#### SO<sub>x</sub> Emissions

Emission Factor: 0.002 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.002 \text{ gram/BHp-hr} * 660 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.00 \text{ lb/hr}$   
 $0.003 \text{ lb/hr} * 8165 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

### **(SOURCE #04)**

#### **1100-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 1,100 BHp  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.0072 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

#### PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0072 \text{ MMBtu/BHp-hr} * 1100 \text{ BHp} = 0.08 \text{ lb/hr}$   
 $0.08 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.35 \text{ ton/yr}$

#### NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $2.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 4.85 \text{ lb/hr}$   
 $4.85 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 21.25 \text{ ton/yr}$

#### CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $3.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 7.28 \text{ lb/hr}$   
 $7.28 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 31.87 \text{ ton/yr}$

#### VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.82 \text{ lb/hr}$   
 $1.82 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 7.97 \text{ ton/yr}$

#### SO<sub>x</sub> Emissions

Emission Factor: 0.004 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.004 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.01 \text{ lb/hr}$   
 $0.010 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.04 \text{ ton/yr}$

### **(SOURCE #05)**

#### **2000-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 2,000 BHp  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.00715 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

#### PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (Airs 2-02-002-02, 3/90)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.00715 \text{ MMBtu/BHp-hr} * 2000 \text{ BHp} = 0.14 \text{ lb/hr}$   
 $0.14 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.63 \text{ ton/yr}$

#### NO<sub>x</sub> Emissions

Emission Factor: 1.50 gram/BHp-hr (Manufacture)

Calculations:  $1.50 \text{ gram/BHp-hr} * 2000 \text{ BHp} * 0.002205 \text{ lb/gram} = 6.62 \text{ lb/hr}$   
 $6.62 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 28.97 \text{ ton/yr}$

#### CO Emissions

Emission Factor: 1.60 gram/BHp-hr (Manufacture)  
Calculations:  $1.60 \text{ gram/BHp-hr} * 2000 \text{ BHp} * 0.002205 \text{ lb/gram} = 7.06 \text{ lb/hr}$   
 $7.06 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 30.91 \text{ ton/yr}$

#### VOC Emissions

Emission Factor: 0.60 gram/BHp-hr (Manufacture)  
Calculations:  $0.60 \text{ gram/BHp-hr} * 2000 \text{ BHp} * 0.002205 \text{ lb/gram} = 2.65 \text{ lb/hr}$   
 $2.65 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 11.59 \text{ ton/yr}$

#### SO<sub>x</sub> Emissions

Emission Factor: 0.60 lb/MMScf (Airs 2-02-002-02, 3/90)  
Calculations:  $0.60 \text{ lb/MMScf} * 2000 \text{ BHp} * 0.0010 \text{ MMScf/MMBtu} * 0.00715 \text{ MMBtu/BHp-hr} = 0.01 \text{ lb/hr}$   
 $0.01 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.04 \text{ ton/yr}$

### **(SOURCE #06)**

#### **1100-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 2000 BHp  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.00715 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

#### PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (Airs 2-02-002-02, 3/90)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0072 \text{ MMBtu/BHp-hr} * 1100 \text{ BHp} = 0.08 \text{ lb/hr}$   
 $0.08 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.35 \text{ ton/yr}$

#### NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacture)  
Calculations:  $2.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 4.85 \text{ lb/hr}$   
 $4.85 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 21.25 \text{ ton/yr}$

#### CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacture)  
Calculations:  $3.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 7.28 \text{ lb/hr}$   
 $7.28 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 31.87 \text{ ton/yr}$

#### VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacture)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.82 \text{ lb/hr}$   
 $1.82 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 7.97 \text{ ton/yr}$

#### SO<sub>x</sub> Emissions

Emission Factor: 0.004 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.004 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.01 \text{ lb/hr}$   
 $0.01 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.04 \text{ ton/yr}$

### **(SOURCE #07)**

#### **1100-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 1,100 BHp  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.0072 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

#### PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
Calculations:  $10.0 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0072 \text{ MMBtu/BHp-hr} * 1100 \text{ BHp} = 0.08 \text{ lb/hr}$

$$0.08 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.35 \text{ ton/yr}$$

#### NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
Calculations: 2.00 gram/BHp-hr \* 1100 BHp \* 0.002205 lb/gram = 4.85 lb/hr  
4.85 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 21.25 ton/yr

#### CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
Calculations: 3.00 gram/BHp-hr \* 1100 BHp \* 0.002205 lb/gram = 7.28 lb/hr  
7.28 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 31.87 ton/yr

#### VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations: 0.75 gram/BHp-hr \* 1100 BHp \* 0.002205 lb/gram = 1.82 lb/hr  
1.82 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 7.97 ton/yr

#### SO<sub>x</sub> Emissions

Emission Factor: 0.004 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations: 0.004 gram/BHp-hr \* 1100 BHp \* 0.002205 lb/gram = 0.01 lb/hr  
0.01 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.04 ton/yr

### **(SOURCE #08)**

#### **2000-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 2,000 BHp  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.00715 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

#### PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (Airs 2-02-002-02, 3/90)  
Calculations: 10.00 lb/MMScf \* 0.001 MMScf/MMBtu \* 0.00715 MMBtu/BHp-hr \* 2000 BHp = 0.14 lb/hr  
0.14 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.63 ton/yr

#### NO<sub>x</sub> Emissions

Emission Factor: 1.50 gram/BHp-hr (Manufacture)  
Calculations: 1.50 gram/BHp-hr \* 2000 BHp \* 0.002205 lb/gram = 6.62 lb/hr  
6.62 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 28.97 ton/yr

#### CO Emissions

Emission Factor: 1.60 gram/BHp-hr (Manufacture)  
Calculations: 1.60 gram/BHp-hr \* 2000 BHp \* 0.002205 lb/gram = 7.06 lb/hr  
7.06 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 30.91 ton/yr

#### VOC Emissions

Emission Factor: 0.60 gram/BHp-hr (Manufacture)  
Calculations: 0.60 gram/BHp-hr \* 2000 BHp \* 0.002205 lb/gram = 2.65 lb/hr  
2.65 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 11.59 ton/yr

#### SO<sub>x</sub> Emissions

Emission Factor: 0.60 lb/MMScf (Airs 2-02-002-02, 3/90)  
Calculations: 0.60 lb/MMScf \* 2000 BHp \* 0.0010 MMScf/MMBtu \* 0.00715 MMBtu/BHp-hr = 0.01 lb/hr  
0.01 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.04 ton/yr

### **(SOURCE #09)**

#### **1100-Hp Cooper-Superior Compressor Engine**

Brake Horsepower: 1,100 BHp

Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.0072 MMBtu/BHp-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 10.00 lb/MMScf (2-02-002-02, AFSSCC page 32)  
Calculations:  $10.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.0072 \text{ MMBtu/BHp-hr} * 1100 \text{ BHp} = 0.08 \text{ lb/hr}$   
 $0.08 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.35 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 2.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $2.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 4.85 \text{ lb/hr}$   
 $4.85 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 21.25 \text{ ton/yr}$

CO Emissions

Emission Factor: 3.00 gram/BHp-hr (Manufacturers Design)  
Calculations:  $3.00 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 7.28 \text{ lb/hr}$   
 $7.28 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 31.87 \text{ ton/yr}$

VOC Emissions

Emission Factor: 0.75 gram/BHp-hr (Manufacturers Design)  
Calculations:  $0.75 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 1.82 \text{ lb/hr}$   
 $1.82 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 7.97 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.004 gram/BHp-hr (Airs 2-02-002-02, 3/90)  
Calculations:  $0.004 \text{ gram/BHp-hr} * 1100 \text{ BHp} * 0.002205 \text{ lb/gram} = 0.01 \text{ lb/hr}$   
 $0.01 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.04 \text{ ton/yr}$

**(SOURCE #10)**

**Process Gas Plant Heater (Volcano)**

Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 4.2000 MMBtu/hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 12.00 lb/MMScf (AP-42, Table 1.4-1)  
Calculations:  $12.0 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 4.2000 \text{ MMBtu/hr} = 0.05 \text{ lb/hr}$   
 $0.05 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.22 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 100.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $100.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 4.2 \text{ MMBtu/hr} = 0.42 \text{ lb/hr}$   
 $0.42 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 1.84 \text{ ton/yr}$

CO Emissions

Emission Factor: 21.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $21.00 \text{ lb/MMScf} * 4.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.09 \text{ lb/hr}$   
 $0.09 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.39 \text{ ton/yr}$

VOC Emissions

Emission Factor: 11.00 lb/MMScf (AP-42, Table 1.4-3)  
Calculations:  $11.00 \text{ lb/MMScf} * 4.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.05 \text{ lb/hr}$   
 $0.05 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.20 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.600 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $0.600 \text{ lb/MMScf} * 4.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.003 \text{ lb/hr}$   
 $0.003 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

**(SOURCE #11)**

**All Building Heaters**

Total Capacity not to Exceed 8.00 MMBtu/hr  
Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 8.0000 MMBtu/hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 12.00 lb/MMScf (AP-42, Table 1.4-1)  
Calculations:  $12.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 8.0000 \text{ MMBtu/hr} = 0.10 \text{ lb/hr}$   
 $0.10 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.42 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 100.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $100.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 8.0 \text{ MMBtu/hr} = 0.80 \text{ lb/hr}$   
 $0.80 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 3.50 \text{ ton/yr}$

CO Emissions

Emission Factor: 21.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $21.00 \text{ lb/MMScf} * 8.0 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.17 \text{ lb/hr}$   
 $0.17 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.74 \text{ ton/yr}$

VOC Emissions

Emission Factor: 11.00 lb/MMScf (AP-42, Table 1.4-3)  
Calculations:  $11.00 \text{ lb/MMScf} * 8.0 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.09 \text{ lb/hr}$   
 $0.09 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.39 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.600 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $0.600 \text{ lb/MMScf} * 8.0 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.00 \text{ lb/hr}$   
 $0.005 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.02 \text{ ton/yr}$

**(SOURCE #12)**

**Glycol Dehydrator Unit**

VOC emissions determined using GRI\_GLYCalc program - From Title V Application

VOC Emissions

4.11 lb/hr or 17.98 ton/year

**(SOURCE #13)**

**Fuel Gas Heater**

Hours of Operation: 8,760 hr/yr  
Max Fuel Combustion Rate: 0.1500 MMBtu/hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 11.20 lb/MMScf (AP-42, Table 1.4-1)  
Calculations:  $11.20 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.1500 \text{ MMBtu/hr} = 0.0017 \text{ lb/hr}$   
 $0.0017 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 94.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $94.00 \text{ lb/MMScf} * 0.001 \text{ MMScf/MMBtu} * 0.2 \text{ MMBtu/hr} = 0.01 \text{ lb/hr}$   
 $0.01 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.06 \text{ ton/yr}$

CO Emissions

Emission Factor: 40.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $40.00 \text{ lb/MMScf} * 0.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.01 \text{ lb/hr}$   
 $0.01 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.03 \text{ ton/yr}$

VOC Emissions

Emission Factor: 11.00 lb/MMScf (AP-42, Table 1.4-3)  
Calculations:  $11.00 \text{ lb/MMScf} * 0.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.00 \text{ lb/hr}$   
 $0.00 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.01 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 0.600 lb/MMScf (AP-42, Table 1.4-2)  
Calculations:  $0.600 \text{ lb/MMScf} * 0.2 \text{ MMBtu/hr} * 0.001 \text{ MMScf/MMBtu} = 0.0001 \text{ lb}$   
 $0.0001 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.0005 \text{ ton/yr}$

**(SOURCE #14)**

**Auxiliary Generator (diesel)**

Hours of Operation: 720 hr/yr  
Size: 4.06 g/kw-hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu  
Nameplate Capacity: 400 kw

PM-10 Emissions

Emission Factor: 1.34 g/kw-hr (AP-42, Table 3.3-1)  
Calculations:  $1.34 \text{ g/kw-hr} * 400 \text{ kw} * 1 \text{ lb}/453.59 \text{ g} = 1.18 \text{ lb/hr}$   
 $1.18 \text{ lb/hr} * 720 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.43 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 18.80 g/kw-hr (AP-42, Table 3.3-1)  
Calculations:  $18.80 \text{ g/kw-hr} * 400 \text{ kw} * 1 \text{ lb}/453.59 \text{ g} = 16.58 \text{ lb/hr}$   
 $16.58 \text{ lb/hr} * 720 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 5.97 \text{ ton/yr}$

CO Emissions

Emission Factor: 4.06 g/kw-hr (AP-42, Table 3.3-1)  
Calculations:  $4.06 \text{ g/kw-hr} * 400 \text{ kw} * 1 \text{ lb}/453.59 \text{ g} = 3.58 \text{ lb/hr}$   
 $3.58 \text{ lb/hr} * 720 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 1.29 \text{ ton/yr}$

VOC Emissions

Emission Factor: 1.50 g/kw-hr (AP-42, Table 3.3-1)  
Calculations:  $1.50 \text{ g/kw-hr} * 400 \text{ kw} * 1 \text{ lb}/453.59 \text{ g} = 1.32 \text{ lb/hr}$   
 $1.32 \text{ lb/hr} * 720 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.48 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 1.25g/kw-hr (AP-42, Table 3.3-1)  
Calculations:  $1.25 \text{ g/kw-hr} * 400 \text{ kw} * 1 \text{ lb}/453.59 \text{ g} = 1.10 \text{ lb/hr}$   
 $1.10 \text{ lb/hr} * 720 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.40 \text{ ton/yr}$

**(SOURCE #15)**

**Emergency Shutdown Flare**

Hours of Operation: 8,760 hr/yr  
Fuel Consumption 8.508e-06 MMScf/hr  
Fuel Heating Value: 1,000 Btu/Scf or 0.0010 MMScf/MMBtu

PM-10 Emissions

Emission Factor: 13.70 lb/MMScf (AP-42, Table 1.4-1)  
Calculations:  $13.70 \text{ lb/MMScf} * 0.000008508 \text{ MMScf/hr} = 0.00012 \text{ lb/hr}$   
 $0.00012 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.0005 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 140.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations: 140.00 lb/MMScf \* 0.000008508 MMScf/hr = 0.00119 lb/hr  
0.00119 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.0052 ton/yr

CO Emissions

Emission Factor: 35.00 lb/MMScf (AP-42, Table 1.4-2)  
Calculations: 35.00 lb/MMScf \* 0.000008508 MMScf/hr = 0.00030 lb/hr  
0.00030 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.0013 ton/yr

VOC Emissions

Emission Factor: 5.80 lb/MMScf (AP-42, Table 1.4-3)  
Calculations: 5.80 lb/MMScf \* 0.000008508 MMScf/hr = 0.00005 lb/hr  
0.00005 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.0002 ton/yr

SO<sub>x</sub> Emissions

Emission Factor: 0.60 lb/MMScf (AP-42, Table 1.4-2)  
Calculations: 0.60 lb/MMScf \* 0.000008508 MMScf/hr = 0.00001 lb/hr  
0.00001 lb/hr \* 8760 hr/yr \* 0.0005 ton/lb = 0.00002 ton/yr

**(SOURCE #16)**

**Propane Truck Venting**

VOC Emissions

(From Title V Application)  
0.5811 lb/hr or 2.55 ton/yr

**(SOURCE #17)**

**Process Valves, Non-NSPS**

Prod. Rate 20.00 MMCF/day

VOC Emissions

Emission Factor: 0.01 lb VOC/MMCF (From Title V Application)  
Calculations: 0.01 lb VOC/MMCF \* 20.0 MMCF/day \* 1 day/24 hr = 0.0083 lb/hr  
0.0083 lb/hr \* 365 days/year \* 0.0005 ton/lb \* 24 hr/day = 0.04 ton/yr

**(SOURCE #18)**

**Process Valves, NSPS**

Prod. Rate 20.00 MMCF/day

VOC Emissions

Emission Factor: 0.01 lb VOC/MMCF (From Title V Application)  
Calculations: 0.01 lb VOC/MMCF \* 20.0 MMCF/day \* 1 day/24 hr = 0.0083 lb/hr  
0.0083 lb/hr \* 365 days/year \* 0.0005 ton/lb \* 24 hr/day = 0.04 ton/yr

**(SOURCE #19)**

**Gas Blow Down**

Prod. Rate 200,000.0 cf/yr

VOC Emissions

Emission Factor: 0.0073 lb VOC/cf (From Title V Application)  
Calculations: 0.0073 lb VOC/cf \* 200000.0 cf/yr \* 1 yr/365 days \* 1 day/24 hr = 0.16 lb/hr  
0.16 lb/hr \* 365 days/year \* 0.0005 ton/lb \* 24 hr/day = 0.73 ton/yr

**(SOURCE #20)**

**Road Dust**

Vehicle miles traveled: 78 VMT/day (Estimated - Unpaved travel listed on Title V Application.)  
Control Efficiency is 0.5 (50%)

TSP Emissions:

Emission: 6.00 lb/VMT (TSP Emission Factor (Rated Load Capacity <50 tons))  
Calculations:  $6.00 \text{ lb/VMT} * 78 \text{ VMT/day} * 1 \text{ day/24 hr} * 0.5 = 9.75 \text{ lb/hr}$   
 $9.75 \text{ lb/hr} * 0.0005 \text{ ton/lb} * 365 \text{ day/yr} * 24 \text{ hr/day} = 42.71 \text{ ton/yr}$

PM-10 Emissions:

(PM10 Emission Factor is determined by AQD policy dated 4/25/94.)  
Emission: 2.70 lb/VMT (PM10 Emission Factor (Rated Load Capacity <50 tons))  
Calculation:  $2.70 \text{ lb/VMT} * 78 \text{ VMT/day} * 1 \text{ day/24 hr} * 0.5 = 4.38 \text{ lb/hr}$   
 $4.38 \text{ lb/hr} * 0.0005 \text{ ton/lb} * 365 \text{ day/yr} * 24 \text{ hr/day} = 19.22 \text{ ton/yr}$

**(SOURCE #21)**

**Natural Gasoline Storage Tank Vent**

VOC emissions determined using the TANKS2 program.

(From Title V Application)

VOC Emissions

1.180 lb/hr or 5.17 tons/year

**(SOURCE #22)**

**Smart Ash Burner - 100**

Specific weight oil = 7.208 lb/gal

Oil incinerated = 12153 gal/yr

Process rate = 10 lb/yr

Percent sulfur in oil = 2 %

Manufacture process rate is 50 lb/hr of material

Assume: 20% of the material is oil

PM-10 Emissions

Emission Factor: 1.20 lb/ton (Stack Test)  
Calculations:  $1.20 \text{ lb/ton} * 10 \text{ lb/hr} * 0.0005 \text{ tons/lb} = 0.006 \text{ lb/hr}$   
 $0.006 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.0263 \text{ ton/yr}$

NO<sub>x</sub> Emissions

Emission Factor: 55.00 lb/1000 gal (AP-42, Table 1.3-1, 10/96)  
Calculations:  $55.00 \text{ lb/1000 gal} * 12153 \text{ gal/yr} * 1 \text{ yr/8760 hr} = 0.0763 \text{ lb/hr}$   
 $0.0763 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.3342 \text{ ton/yr}$

CO Emissions

Emission Factor: 1.64 lb/ton (Stack Test)  
Calculations:  $1.64 \text{ lb/ton} * 10 \text{ lb/hr} * 0.0005 \text{ tons/lb} = 0.0082 \text{ lb/hr}$   
 $0.0082 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.0359 \text{ ton/yr}$

VOC Emissions

Emission Factor: 0.10 lb/1000 gal (AP-42, Table 1.3-1, 10/96)  
Calculations:  $0.10 \text{ lb/1000 gal} * 12153 \text{ gal/yr} * 1 \text{ yr/8760 hr} = 0.00014 \text{ lb/hr}$   
 $0.00014 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.00061 \text{ ton/yr}$

SO<sub>x</sub> Emissions

Emission Factor: 159.00 lb/1000 gal (AP-42, Table 1.3-1, 10/96)  
Calculations:  $159.00 \text{ lb/1000 gal} * 12153 \text{ gal/yr} * 1 \text{ yr/8760 hr} = 0.22059 \text{ lb/hr}$   
 $0.22059 \text{ lb/hr} * 8760 \text{ hr/yr} * 0.0005 \text{ ton/lb} = 0.96616 \text{ ton/yr}$

V. Existing Air Quality

The existing air quality of the Cut Bank area is expected to be in compliance with all state and federal requirements. Current sources in the area include the existing gas plant and the inactive Flying J Refinery.

## VI. Ambient Air Impact Analysis

The Department determined, based on ambient air modeling, that the impact from this facility will be minor. The Department believes that the facility will not cause or contribute to a violation of any ambient air quality standard.

Air quality modeling was conducted for the NorthWestern Corporation - Main Line #1 facility in 1991 (Permit #2428B). The modeling was done to determine compliance with PSD increments and ambient air quality standards. The modeling results demonstrated that there were no significant impacts to the NO<sub>x</sub> and CO PSD increments. The modeling also demonstrated that neither the National Ambient Air Quality Standards (NAAQS), nor the Montana Ambient Air Quality Standards (MAAQS) would be violated.

Modeling was also conducted for Permit #2428-05. The modeling was done to determine the ambient annual concentration of HAPs resulting from the Smart Ash Burner. Upper air and surface air data from the National Weather Service for Great Falls (1991) were used to assist in determining the impacts. The modeling results satisfied the conditions of MCA 75-2-215 and ARM 17.8.706(5) (the predecessor to ARM 17.8.770). Further information can be found in Permit Application #2428-05.

Air quality modeling was not required for the current permit action because the change reflects an administrative change.

## VII. Taking or Damaging Implication Analysis

As required by 2-10-101 through 105, MCA, the Department conducted a private property taking and damaging assessment and determined there are no taking or damaging implications.

## VIII. Environmental Assessment

The permitting action will not result in an increase of emissions from the facility and is considered an administrative action; therefore, an environmental assessment is not required.

Permit Analysis Prepared By: Eric Thunstrom  
Date: May 12, 2005